

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 3114 Data Packet

Whitley/Pfeifer-Scheele Huth

Royalty Interest in
Karnes County, TX

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[Income & Expenses](#)

[Production](#)

[Misc.](#)

[Outgoing Conveyance](#)

Lot Summary

EAGLE FORD BASIN

LOT 3114

Description: 7 WELL PACKAGE

Lease Name: Whitley / Pfeifer-Scheele

County & State: Huth Karnes, TX

Asset Type: RI

Producing Formation: EAGLEVILLE

Legal Description: Marathon Oil EF LLC – Scheele Huth A Unit, being 358.7 acres, more or less, more specifically described in that certain Designation of Pooled Unit, dated effective February 20, 2012, recorded in Volume 1032, Page 227, of the Real Property Records of Karnes County, Texas.

Operator: MARATHON OIL EF LLC
925 N/ ELDRIDGE PKWY HOUSTON, TX 77079
281-293-1000

Unit Name	well & well #	Operator	API	Owner Interest	Conveyed 1/3th
WHITLEY-SCHEELE	HUTH UNIT A SA1 1H	MARATHON OIL	42-255-38085	0.000139982	0.00004666
PFEIFER-SCHEELE	HUTH UNIT A SA3 3H	MARATHON OIL	42-255-38086	0.000126804	0.00004227
PFEIFER-SCHEELE	HUTH UNIT A SA2 2H	MARATHON OIL	42-255-38082	0.000126489	0.00004216
PFEIFER-SCHEELE	HUTH A SA1 1H	MARATHON OIL	42-255-38080	0.000135989	0.00004533
PFEIFER-SCHEELE	HUTH UNIT A SA4 4H	MARATHON OIL	42-255-38087	0.00013942	0.00004647
SCHEELE	HUTH UNIT A 1H	MARATHON OIL	42-255-32060	0.000142474	0.00004749
SCHEELE	HUTH A-HEDTKE SA 1HR	MARATHON OIL	42-255-37533	0.000075591	0.00002520

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info (per lot)

Net Income: \$793.58

Per Month: \$396.79

Date	Owner Revenue		Avg Per Lot
3/1/2025	\$	1,485.24	\$ 495.08
4/1/2025	\$	895.50	\$ 298.50



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	April 25, 2025

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Check Comment 2025-04-21 1:01:02 PM - From MARATHON OIL COMPANY (Q1A: Marathon Royalty Relations) to WILLIAM DUDLEY FOWLER HERITAGE

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located.



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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Amount after Taxes and Deductions
							Price	Value				Value	Taxes and Deductions	
210309-00001 PFEIFER-SCHEELE HUTH UNIT A SA. State: TX, County: KARNES														
OIL (BBL)														
Feb 25	RI		0.00084663	0.00084663		0.00		(139.72)		(4,448.61)	0.00	(0.12)		(3.77)
		Net Price: \$0.00												
Feb 25		SV	0.00084663	0.00084663					6.42				0.01	
Feb 25		TR	0.00084663	0.00084663					(4,315.31)				(3.66)	
Mar 25	RI		0.00084663	0.00084663		16,608.06	68.84	1,143,303.00		1,070,207.18	14.06	967.95		906.06
		Net Price: \$67.61												

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Page 1 of 2

Check Number			Owner				Operator MARATHON OIL COMPANY							
			Property								Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Mar 25		EN	0.00084663	0.00084663					(103.80)				(0.09)	
Mar 25		SV	0.00084663	0.00084663					(52,591.94)				(44.53)	
Mar 25		TR	0.00084663	0.00084663					(20,400.08)				(17.27)	
Feb 25	RI		0.00063497	0.00063497		0.00		(139.72)		(4,448.61)	0.00	(0.09)		(2.82)
		Net Price: \$0.00												
Feb 25		SV	0.00063497	0.00063497					6.42				0.00	
Feb 25		TR	0.00063497	0.00063497					(4,315.31)				(2.73)	
Mar 25	RI		0.00063497	0.00063497		16,608.06	68.84	1,143,303.00		1,070,207.18	10.55	725.96		679.55
		Net Price: \$67.61												
Mar 25		EN	0.00063497	0.00063497					(103.80)				(0.07)	
Mar 25		SV	0.00063497	0.00063497					(52,591.94)				(33.39)	
Mar 25		TR	0.00063497	0.00063497					(20,400.08)				(12.95)	
Total Property												1,693.70	(114.68)	1,579.02
			Owner Gross Value	Owner Deductions	Owner Taxes		Non Revenue Deductions		Owner Net Value					
Check Total			40,124.13	(1,324.53)	(2,158.73)		36,640.87							

Legend		
Interest Types	OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST
		RI - ROYALTY INTEREST
Tax Codes	EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX
	SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX
Deduction Codes	AD - ADMINISTRATIVE FEE	CO - COMPRESSION
	IN - INTEREST	OT - OTHER
	TR - TRANSPORTATION	GT - GATHERING
		PR - PROCESSING
		NDSW - NORTH DAKOTA STATE WITHHOLDING TAX



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date Check Type
		April 25, 2025

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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Amount after Taxes and Deductions
							Price	Value				Value	Taxes and Deductions	
210309-00003 PFEIFER-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES														
GAS (MCF)														
Feb 25	RI		0.00084663	0.00084663	1,0150	22,834.14	3.25	74,205.47		55,084.75	19.33	62.82		44.91
		Net Price: \$2.51												
Feb 25		EN	0.00084663	0.00084663					(15.23)				(0.01)	
Feb 25		SV	0.00084663	0.00084663					(2,279.19)				(3.65)	
Feb 25		CO	0.00084663	0.00084663					(1,578.79)				(1.34)	
Feb 25		GT	0.00084663	0.00084663					(13,133.85)				(11.12)	

Check Number			Owner			Operator MARATHON OIL COMPANY									
			Property												
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions	
Feb 25		PR	0.00084663	0.00084663					(2,113.66)				(1.79)		
Feb 25	RI		0.00063497	0.00063497	1.0150	22,834.14	3.25	74,205.47		55,084.75	14.50	47.12		33.71	
		Net Price: \$2.51													
Feb 25		EN	0.00063497	0.00063497					(15.23)				(0.01)		
Feb 25		SV	0.00063497	0.00063497					(2,279.19)				(2.73)		
Feb 25		CO	0.00063497	0.00063497					(1,578.79)				(1.00)		
Feb 25		GT	0.00063497	0.00063497					(13,133.85)				(8.34)		
Feb 25		PR	0.00063497	0.00063497					(2,113.66)				(1.33)		
NATURAL GAS LIQUIDS (GAL)															
Jan 25	RI		0.00084663	0.00084663		52.96	1.30	68.87		53.83	0.05	0.06		0.06	
		Net Price: \$1.10													
Jan 25		SV	0.00084663	0.00084663					(4.36)				0.00		
Jan 25		GT	0.00084663	0.00084663					(2.41)				0.00		
Jan 25		OT	0.00084663	0.00084663					(3.86)				0.00		
Jan 25		PR	0.00084663	0.00084663					(3.88)				0.00		
Jan 25		TR	0.00084663	0.00084663					(0.53)				0.00		
Feb 25	RI		0.00084663	0.00084663		131,999.47	0.58	75,928.66		69,070.70	111.76	64.28		56.03	
		Net Price: \$0.54													
Feb 25		EN	0.00084663	0.00084663					(3.81)				0.00		
Feb 25		SV	0.00084663	0.00084663					(2,453.22)				(4.53)		
Feb 25		GT	0.00084663	0.00084663					(1,091.44)				(0.92)		
Feb 25		PR	0.00084663	0.00084663					(3,309.49)				(2.80)		
Feb 25	RI		0.00084663	0.00084663		11,473.14	1.25	14,309.54		11,287.84	9.71	12.11		9.37	
		Net Price: \$1.04													
Feb 25		EN	0.00084663	0.00084663					(0.29)				0.00		
Feb 25		SV	0.00084663	0.00084663					(675.49)				(0.76)		
Feb 25		GT	0.00084663	0.00084663					(522.82)				(0.44)		
Feb 25		OT	0.00084663	0.00084663					(857.68)				(0.73)		
Feb 25		PR	0.00084663	0.00084663					(840.60)				(0.71)		
Feb 25		TR	0.00084663	0.00084663					(114.82)				(0.10)		
Jan 25	RI		0.00063497	0.00063497		52.96	1.30	68.87		53.83	0.03	0.04		0.04	
		Net Price: \$1.10													
Jan 25		SV	0.00063497	0.00063497					(4.36)				0.00		
Jan 25		GT	0.00063497	0.00063497					(2.41)				0.00		
Jan 25		OT	0.00063497	0.00063497					(3.86)				0.00		
Jan 25		PR	0.00063497	0.00063497					(3.88)				0.00		
Jan 25		TR	0.00063497	0.00063497					(0.53)				0.00		
Feb 25	RI		0.00063497	0.00063497		131,999.47	0.58	75,928.66		69,070.70	83.82	48.21		42.00	
		Net Price: \$0.54													
Feb 25		EN	0.00063497	0.00063497					(3.81)				0.00		
Feb 25		SV	0.00063497	0.00063497					(2,453.22)				(3.41)		
Feb 25		GT	0.00063497	0.00063497					(1,091.44)				(0.69)		
Feb 25		PR	0.00063497	0.00063497					(3,309.49)				(2.11)		
Feb 25	RI		0.00063497	0.00063497		11,473.14	1.25	14,309.54		11,287.84	7.29	9.09		7.04	
		Net Price: \$1.04													

Check Number		Owner			Operator MARATHON OIL COMPANY									
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Owner Taxes and Deductions	Amount after Taxes and Deductions
Feb 25		EN	0.00063497	0.00063497					(0.29)					0.00
Feb 25		SV	0.00063497	0.00063497					(675.49)					(0.57)
Feb 25		GT	0.00063497	0.00063497					(522.82)					(0.33)
Feb 25		OT	0.00063497	0.00063497					(867.68)					(0.55)
Feb 25		PR	0.00063497	0.00063497					(840.60)					(0.53)
Feb 25		TR	0.00063497	0.00063497					(114.82)					(0.07)
Total Property												243.73	(50.57)	193.16
			Owner Gross Value	Owner Deductions			Owner Taxes	Non Revenue Deductions	Owner Net Value					
Check Total			40,124.13	(1,324.53)			(2,158.73)		36,640.87					

Legend		
Interest Types		
OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST	Ri - ROYALTY INTEREST
Tax Codes		
EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX	NDSW - NORTH DAKOTA STATE WITHHOLDING TAX
SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX	
Deduction Codes		
AD - ADMINISTRATIVE FEE	CO - COMPRESSION	GT - GATHERING
IN - INTEREST	OT - OTHER	PR - PROCESSING
TR - TRANSPORTATION		



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date April 25, 2025 Check Type

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Property										Owner				
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
210310-00001 PFEIFER-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES														
OIL (BBL)														
Feb 25	RI		0.00084663	0.00084663		0.00		(143.63)		(4,572.90)	0.00	(0.12)		(3.88)
		Net Price: \$0.00												
Feb 25		SV	0.00084663	0.00084663					6.61				0.00	
Feb 25		TR	0.00084663	0.00084663					(4,435.88)				(3.76)	
Mar 25	RI		0.00084663	0.00084663		23,396.67	68.84	1,610,632.64		1,507,658.61	19.81	1,363.61		1,276.43
		Net Price: \$67.61												

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Check Number			Owner				Operator MARATHON OIL COMPANY							
							Property				Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Mar 25		EN	0.00084663	0.00084663					(146.23)				(0.12)	
Mar 25		SV	0.00084663	0.00084663					(74,089.10)				(62.73)	
Mar 25		TR	0.00084663	0.00084663					(28,738.70)				(24.33)	
Feb 25	RI		0.00063497	0.00063497		0.00		(143.63)		(4,572.90)	0.00	(0.09)		(2.88)
		Net Price: \$0.00												
Feb 25		SV	0.00063497	0.00063497					6.61				0.01	
Feb 25		TR	0.00063497	0.00063497					(4,435.88)				(2.80)	
Mar 25	RI		0.00063497	0.00063497		23,396.67	68.84	1,610,632.64		1,507,658.61	14.86	1,022.70		957.32
		Net Price: \$67.61												
Mar 25		EN	0.00063497	0.00063497					(146.23)				(0.09)	
Mar 25		SV	0.00063497	0.00063497					(74,089.10)				(47.04)	
Mar 25		TR	0.00063497	0.00063497					(28,738.70)				(18.25)	
Total Property												2,386.10	(159.11)	2,226.99
			Owner Gross Value	Owner Deductions			Owner Taxes	Non Revenue Deductions				Owner Net Value		
Check Total			40,124.13	(1,324.53)			(2,158.73)					36,640.87		

Legend

Interest Types					
OR - OVERRIDING ROYALTY INTEREST			RI - ROYALTY INTEREST		
Tax Codes					
EN - CONSERVATION/ENVIRONMENTAL TAX			ET - EXTRACTION TAX		
SV - SEVERANCE /PRODUCTION TAX			NDSW - NORTH DAKOTA STATE WITHHOLDING TAX		
Deduction Codes					
AD - ADMINISTRATIVE FEE			GT - GATHERING		
IN - INTEREST			PR - PROCESSING		
TR - TRANSPORTATION					
			CO - COMPRESSION		
			OT - OTHER		



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Owner	Operator	Check
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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
210310-00003 PFEIFER-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES														
GAS (MCF)														
Feb 25	RI		0.00084663	0.00084663	1.0150	25,420.00	3.25	82,608.89		61,219.39	21.52	69.94		49.98
Net Price: \$2.51														
Feb 25		EN	0.00084663	0.00084663					(16.95)				(0.01)	
Feb 25		SV	0.00084663	0.00084663					(2,603.10)				(4.06)	
Feb 25		CO	0.00084663	0.00084663					(1,757.59)				(1.49)	
Feb 25		GT	0.00084663	0.00084663					(14,621.20)				(12.37)	

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Check Number		Owner			Operator MARATHON OIL COMPANY									
Sales Date	Interest Type	Tax or Deduct Code	Owner		STU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Amount after Taxes and Deductions
			Interest	Distribution Interest			Price	Value				Value	Taxes and Deductions	
Feb 25		PR	0.00084663	0.00084663					(2,390.66)				(2.03)	
Feb 25	RI		0.00063497	0.00063497	1.0150	25,420.00	3.25	82,608.89		61,219.39	16.14	52.45		37.48
		Net Price: \$2.51												
Feb 25		EN	0.00063497	0.00063497					(16.95)				(0.01)	
Feb 25		SV	0.00063497	0.00063497					(2,603.10)				(3.04)	
Feb 25		CO	0.00063497	0.00063497					(1,757.59)				(1.12)	
Feb 25		GT	0.00063497	0.00063497					(14,621.20)				(9.29)	
Feb 25		PR	0.00063497	0.00063497					(2,390.66)				(1.51)	
NATURAL GAS LIQUIDS (GAL)														
Feb 25	RI		0.00084663	0.00084663		159,673.00	0.58	91,847.43		83,446.95	135.18	77.76		67.75
		Net Price: \$0.54												
Feb 25		EN	0.00084663	0.00084663					(4.51)				0.00	
Feb 25		SV	0.00084663	0.00084663					(3,072.42)				(5.50)	
Feb 25		GT	0.00084663	0.00084663					(1,319.81)				(1.12)	
Feb 25		PR	0.00084663	0.00084663					(4,003.74)				(3.39)	
Feb 25	RI		0.00084663	0.00084663		14,108.91	1.25	17,596.92		13,873.84	11.95	14.90		11.52
		Net Price: \$1.04												
Feb 25		EN	0.00084663	0.00084663					(0.35)				0.00	
Feb 25		SV	0.00084663	0.00084663					(837.87)				(0.94)	
Feb 25		GT	0.00084663	0.00084663					(642.93)				(0.54)	
Feb 25		OT	0.00084663	0.00084663					(1,067.02)				(0.90)	
Feb 25		PR	0.00084663	0.00084663					(1,033.71)				(0.88)	
Feb 25		TR	0.00084663	0.00084663					(141.20)				(0.12)	
Feb 25	RI		0.00063497	0.00063497		159,673.00	0.58	91,847.43		83,446.95	101.39	58.32		50.81
		Net Price: \$0.54												
Feb 25		EN	0.00063497	0.00063497					(4.51)				0.00	
Feb 25		SV	0.00063497	0.00063497					(3,072.42)				(4.13)	
Feb 25		GT	0.00063497	0.00063497					(1,319.81)				(0.84)	
Feb 25		PR	0.00063497	0.00063497					(4,003.74)				(2.54)	
Feb 25	RI		0.00063497	0.00063497		14,108.91	1.25	17,596.92		13,873.84	8.96	11.17		8.63
		Net Price: \$1.04												
Feb 25		EN	0.00063497	0.00063497					(0.35)				0.00	
Feb 25		SV	0.00063497	0.00063497					(837.87)				(0.70)	
Feb 25		GT	0.00063497	0.00063497					(642.93)				(0.41)	
Feb 25		OT	0.00063497	0.00063497					(1,067.02)				(0.68)	
Feb 25		PR	0.00063497	0.00063497					(1,033.71)				(0.66)	
Feb 25		TR	0.00063497	0.00063497					(141.20)				(0.09)	
Total Property												284.54	(58.37)	226.17
Check Total			Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value			
			40,124.13		(1,324.53)		(2,158.73)				36,640.87			

Check Number	Owner	Operator	MARATHON OIL COMPANY
Legend			
Interest Types			
OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST	RI - ROYALTY INTEREST	
Tax Codes			
EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX	NDSW - NORTH DAKOTA STATE WITHHOLDING TAX	
SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX		
Deduction Codes			
AD - ADMINISTRATIVE FEE	CO - COMPRESSION	GT - GATHERING	
IN - INTEREST	OT - OTHER	PR - PROCESSING	
TR - TRANSPORTATION			



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date Check Type

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Check Comment 2025-04-21 1:01:02 PM - From MARATHON OIL COMPANY (Q1A: Marathon Royalty Relations) to WILLIAM DUDLEY FOWLER HERITAGE

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located.



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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		
							Price	Value				Value	Taxes and Deductions	Amount after Taxes and Deductions
210311-00001 PFEIFER-SCHEELE HUTH UNIT A SA. State: TX. County: KARNES														
OIL (BBL)														
Feb 25	RI		0.00084663	0.00084663		0.00		(145.80)		(4,641.95)	0.00	(0.12)		(3.94)
		Net Price: \$0.00												
Feb 25		SV	0.00084663	0.00084663					6.70				0.01	
Feb 25		TR	0.00084663	0.00084663					(4,502.85)				(3.83)	
Mar 25	RI		0.00084663	0.00084663		12,882.26	68.84	886,817.86		830,120.14	10.91	750.81		702.80
		Net Price: \$67.61												

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Check Number		Owner					Operator MARATHON OIL COMPANY							
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Mar 25		EN	0.00084663	0.00084663					(80.51)				(0.07)	
Mar 25		SV	0.00084663	0.00084663					(40,793.62)				(34.54)	
Mar 25		TR	0.00084663	0.00084663					(15,823.59)				(13.40)	
Feb 25	RI		0.00063497	0.00063497		0.00		(145.80)		(4,641.95)	0.00	(0.09)		(2.95)
		Net Price: \$0.00												
Feb 25		SV	0.00063497	0.00063497					6.70				0.00	
Feb 25		TR	0.00063497	0.00063497					(4,502.85)				(2.86)	
Mar 25	RI		0.00063497	0.00063497		12,882.26	68.84	886,817.86		830,120.14	8.18	563.10		527.11
		Net Price: \$67.61												
Mar 25		EN	0.00063497	0.00063497					(80.51)				(0.05)	
Mar 25		SV	0.00063497	0.00063497					(40,793.62)				(25.90)	
Mar 25		TR	0.00063497	0.00063497					(15,823.59)				(10.04)	
Total Property												1,313.70	(90.68)	1,223.02
			Owner Gross Value	Owner Deductions			Owner Taxes	Non Revenue Deductions			Owner Net Value			
Check Total			40,124.13	(1,324.53)			(2,158.73)				36,640.87			

Legend		
Interest Types	OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST
Tax Codes	EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX
	SV - SEVERANCE /PRODUCTION TAX	SV - SEVERANCE TAX
Deduction Codes	AD - ADMINISTRATIVE FEE	CO - COMPRESSION
	IN - INTEREST	OT - OTHER
	TR - TRANSPORTATION	GT - GATHERING
		PR - PROCESSING
		NDSW - NORTH DAKOTA STATE WITHHOLDING TAX
		RI - ROYALTY INTEREST



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date Check Type
		April 25, 2025

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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner			Amount after Taxes and Deductions
							Price	Value				Value	Taxes and Deductions		
210311-00003 PFEIFER-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES															
GAS (MCF)															
Feb 25	RI		0.00084663	0.00084663	1.0150	24,037.03	3.25	78,114.53		57,942.98	20.35	66.13		47.29	
		Net Price: \$2.51													
Feb 25		EN	0.00084663	0.00084663					(16.03)					(0.01)	
Feb 25		SV	0.00084663	0.00084663					(2,436.65)					(3.83)	
Feb 25		CO	0.00084663	0.00084663					(1,661.97)					(1.41)	
Feb 25		GT	0.00084663	0.00084663					(13,825.72)					(11.70)	

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Check Number		Owner			Operator MARATHON OIL COMPANY									
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Feb 25		PR	0.00084663	0.00084663					(2,231.18)				(1.89)	
Feb 25	RI		0.00063497	0.00063497	1.0150	24,037.03	3.25	78,114.53		57,942.98	15.26	49.60		35.47
		Net Price: \$2.51												
Feb 25		EN	0.00063497	0.00063497					(16.03)				(0.01)	
Feb 25		SV	0.00063497	0.00063497					(2,436.65)				(2.87)	
Feb 25		CO	0.00063497	0.00063497					(1,661.97)				(1.05)	
Feb 25		GT	0.00063497	0.00063497					(13,825.72)				(8.78)	
Feb 25		PR	0.00063497	0.00063497					(2,231.18)				(1.42)	
NATURAL GAS LIQUIDS (GAL)														
Feb 25	RI		0.00084663	0.00084663		144,170.70	0.58	82,929.78		75,381.17	122.06	70.21		61.18
		Net Price: \$0.54												
Feb 25		EN	0.00084663	0.00084663					(4.11)				0.00	
Feb 25		SV	0.00084663	0.00084663					(2,737.83)				(4.96)	
Feb 25		GT	0.00084663	0.00084663					(1,192.59)				(1.01)	
Feb 25		PR	0.00084663	0.00084663					(3,614.08)				(3.06)	
Feb 25	RI		0.00084663	0.00084663		12,496.56	1.25	15,585.98		12,290.70	10.58	13.20		10.20
		Net Price: \$1.04												
Feb 25		EN	0.00084663	0.00084663					(0.31)				0.00	
Feb 25		SV	0.00084663	0.00084663					(739.79)				(0.83)	
Feb 25		GT	0.00084663	0.00084663					(569.46)				(0.48)	
Feb 25		OT	0.00084663	0.00084663					(945.08)				(0.80)	
Feb 25		PR	0.00084663	0.00084663					(915.58)				(0.78)	
Feb 25		TR	0.00084663	0.00084663					(125.06)				(0.11)	
Feb 25	RI		0.00063497	0.00063497		144,170.70	0.58	82,929.78		75,381.17	91.54	52.66		45.87
		Net Price: \$0.54												
Feb 25		EN	0.00063497	0.00063497					(4.11)				0.00	
Feb 25		SV	0.00063497	0.00063497					(2,737.83)				(3.73)	
Feb 25		GT	0.00063497	0.00063497					(1,192.59)				(0.76)	
Feb 25		PR	0.00063497	0.00063497					(3,614.08)				(2.30)	
Feb 25	RI		0.00063497	0.00063497		12,496.56	1.25	15,585.98		12,290.70	7.94	9.90		7.66
		Net Price: \$1.04												
Feb 25		EN	0.00063497	0.00063497					(0.31)				0.00	
Feb 25		SV	0.00063497	0.00063497					(739.79)				(0.62)	
Feb 25		GT	0.00063497	0.00063497					(569.46)				(0.36)	
Feb 25		OT	0.00063497	0.00063497					(945.08)				(0.60)	
Feb 25		PR	0.00063497	0.00063497					(915.58)				(0.58)	
Feb 25		TR	0.00063497	0.00063497					(125.06)				(0.08)	
Total Property												261.70	(54.03)	207.67
Check Total			Owner Gross Value	Owner Deductions	Owner Taxes		Non Revenue Deductions		Owner Net Value					
			40,124.13	(1,324.53)	(2,158.73)				36,640.87					

Legend		
Interest Types		
OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST	RI - ROYALTY INTEREST
Tax Codes		
EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX	NDSW - NORTH DAKOTA STATE WITHHOLDING TAX
SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX	
Deduction Codes		
AD - ADMINISTRATIVE FEE	CO - COMPRESSION	GT - GATHERING
IN - INTEREST	OT - OTHER	PR - PROCESSING
TR - TRANSPORTATION		



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date Check Type
		April 25, 2025

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Check Comment 2025-04-21 1:01:02 PM - From MARATHON OIL COMPANY (Q1A: Marathon Royalty Relations) to WILLIAM DUDLEY FOWLER HERITAGE

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located.



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Property															Owner		
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions			
210312-00001															WHITLEY-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES		
OIL (BBL)																	
Feb 25	RI		0.00084663	0.00084663		0.00		(143.80)		(4,578.83)	0.00	(0.12)		(3.88)			
Net Price: \$0.00																	
Feb 25		SV	0.00084663	0.00084663					6.61				0.01				
Feb 25		TR	0.00084663	0.00084663					(4,441.64)				(3.77)				
Mar 25	RI		0.00084663	0.00084663		20,566.81	68.84	1,415,824.60		1,325,305.42	17.41	1,198.68		1,122.04			
Net Price: \$67.61																	

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Check Number		Owner				Operator MARATHON OIL COMPANY									
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Property			Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner			
						Price	Value					Value	Taxes and Deductions	Amount after Taxes and Deductions	
Mar 25		EN	0.00084663	0.00084663					(128.54)					(0.11)	
Mar 25		SV	0.00084663	0.00084663					(65,127.93)					(55.14)	
Mar 25		TR	0.00084663	0.00084663					(25,262.71)					(21.39)	
Feb 25	RI		0.00063497	0.00063497		0.00		(143.80)		(4,578.83)	0.00	(0.09)			(2.91)
		Net Price: \$0.00													
Feb 25		SV	0.00063497	0.00063497					6.61					0.00	
Feb 25		TR	0.00063497	0.00063497					(4,441.64)					(2.82)	
Mar 25	RI		0.00063497	0.00063497		20,566.81	68.84	1,415,824.60		1,325,305.42	13.06	899.01			841.54
		Net Price: \$67.61													
Mar 25		EN	0.00063497	0.00063497					(128.54)					(0.08)	
Mar 25		SV	0.00063497	0.00063497					(65,127.93)					(41.35)	
Mar 25		TR	0.00063497	0.00063497					(25,262.71)					(16.04)	
Total Property												2,097.48	(140.69)	1,956.79	
Check Total			Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions			Owner Net Value						
			40,124.13	(1,324.53)	(2,158.73)				36,640.87						

Legend		
Interest Types	OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST
Tax Codes	EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX
	SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX
Deduction Codes	AD - ADMINISTRATIVE FEE	CO - COMPRESSION
	IN - INTEREST	OT - OTHER
	TR - TRANSPORTATION	GT - GATHERING
		PR - PROCESSING
		NDSW - NORTH DAKOTA STATE WITHHOLDING TAX



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date Check Type
		April 25, 2025

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Property										Owner				
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
210312-00004 WHITLEY-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES														
GAS (MCF)														
Feb 25	RI		0.00084663	0.00084663	1.0150	23,961.10	3.25	77,867.80		57,800.33	20.29	65.93		47.13
Net Price: \$2.51														
Feb 25		EN	0.00084663	0.00084663					(15.98)				(0.01)	
Feb 25		SV	0.00084663	0.00084663					(2,387.54)				(3.83)	
Feb 25		CO	0.00084663	0.00084663					(1,656.72)				(1.41)	
Feb 25		GT	0.00084663	0.00084663					(13,782.05)				(11.67)	

Check Number		Owner				Operator MARATHON OIL COMPANY								
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
Feb 25		PR	0.00084663	0.00084663					(2,225.18)				(1.88)	
Feb 25	RI		0.00063497	0.00063497	1.0150	23,961.10	3.25	77,867.80		57,800.33	15.22	49.44		35.37
		Net Price: \$2.51												
Feb 25		EN	0.00063497	0.00063497					(15.98)				(0.01)	
Feb 25		SV	0.00063497	0.00063497					(2,387.54)				(2.86)	
Feb 25		CO	0.00063497	0.00063497					(1,656.72)				(1.05)	
Feb 25		GT	0.00063497	0.00063497					(13,782.05)				(8.75)	
Feb 25		PR	0.00063497	0.00063497					(2,225.18)				(1.40)	
NATURAL GAS LIQUIDS (GAL)														
Feb 25	RI		0.00084663	0.00084663		138,917.40	0.58	79,908.15		72,697.58	117.61	67.65		58.96
		Net Price: \$0.54												
Feb 25		EN	0.00084663	0.00084663					(4.01)				0.00	
Feb 25		SV	0.00084663	0.00084663					(2,574.96)				(4.77)	
Feb 25		GT	0.00084663	0.00084663					(1,148.16)				(0.97)	
Feb 25		PR	0.00084663	0.00084663					(3,483.44)				(2.95)	
Feb 25	RI		0.00084663	0.00084663		12,275.71	1.25	15,310.52		12,077.82	10.39	12.96		10.03
		Net Price: \$1.04												
Feb 25		EN	0.00084663	0.00084663					(0.31)				0.00	
Feb 25		SV	0.00084663	0.00084663					(722.36)				(0.81)	
Feb 25		GT	0.00084663	0.00084663					(559.40)				(0.47)	
Feb 25		OT	0.00084663	0.00084663					(928.37)				(0.79)	
Feb 25		PR	0.00084663	0.00084663					(899.41)				(0.76)	
Feb 25		TR	0.00084663	0.00084663					(122.85)				(0.10)	
Feb 25	RI		0.00063497	0.00063497		138,917.40	0.58	79,908.15		72,697.58	88.21	50.74		44.22
		Net Price: \$0.54												
Feb 25		EN	0.00063497	0.00063497					(4.01)				0.00	
Feb 25		SV	0.00063497	0.00063497					(2,574.96)				(3.58)	
Feb 25		GT	0.00063497	0.00063497					(1,148.16)				(0.73)	
Feb 25		PR	0.00063497	0.00063497					(3,483.44)				(2.21)	
Feb 25	RI		0.00063497	0.00063497		12,275.71	1.25	15,310.52		12,077.82	7.80	9.72		7.51
		Net Price: \$1.04												
Feb 25		EN	0.00063497	0.00063497					(0.31)				0.00	
Feb 25		SV	0.00063497	0.00063497					(722.36)				(0.61)	
Feb 25		GT	0.00063497	0.00063497					(559.40)				(0.36)	
Feb 25		OT	0.00063497	0.00063497					(928.37)				(0.59)	
Feb 25		PR	0.00063497	0.00063497					(899.41)				(0.57)	
Feb 25		TR	0.00063497	0.00063497					(122.85)				(0.08)	
Total Property												256.44	(53.22)	203.22
Owner Gross Value					Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value			
Check Total		40,124.13			(1,324.53)		(2,158.73)				36,640.87			

Legend		
Interest Types		
OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST	RI - ROYALTY INTEREST
Tax Codes		
EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX	NDSW - NORTH DAKOTA STATE WITHHOLDING TAX
SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX	
Deduction Codes		
AD - ADMINISTRATIVE FEE	CO - COMPRESSION	GT - GATHERING
IN - INTEREST	OT - OTHER	PR - PROCESSING
TR - TRANSPORTATION		



Revenue Statement

Owner

Operator

Check

MARATHON OIL COMPANY
P.O. BOX 3487
HOUSTON, TX 77253-3487
1-888-522-8871

Check Number
Check Amount
Check Date April 25, 2025
Check Type

To contact us or view your statement online, please visit www.marathonoil.com/Owner-Relations or email at OwnerRelations@marathonoil.com

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Check Comment 2025-04-21 1:01:02 PM - From MARATHON OIL COMPANY (Q1A: Marathon Royalty Relations) to WILLIAM DUDLEY FOWLER HERITAGE

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located.



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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Amount after Taxes and Deductions
							Price	Value				Value	Taxes and Deductions	
210313-00001 PFEIFER-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES														
OIL (BBL)														
Feb 25	RI		0.00084663	0.00084663		0.00		(135.30)		(4,307.76)	0.00	(0.11)		(3.64)
Net Price: \$0.00														
Feb 25		SV	0.00084663	0.00084663					5.23				0.01	
Feb 25		TR	0.00084663	0.00084663					(4,178.69)				(3.54)	
Mar 25	RI		0.00084663	0.00084663		13,205.80	68.84	909,090.24		850,968.55	11.18	769.66		720.45
Net Price: \$67.61														

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Page 1 of 2

Operator MARATHON OIL COMPANY														
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Amount after Taxes and Deductions
							Price	Value				Value	Taxes and Deductions	
Mar 25		EN	0.00084663	0.00084663					(82.54)				(0.07)	
Mar 25		SV	0.00084663	0.00084663					(41,818.15)				(35.40)	
Mar 25		TR	0.00084663	0.00084663					(16,221.00)				(13.74)	
Feb 25	RI		0.00063497	0.00063497		0.00		(135.30)		(4,307.76)	0.00	(0.09)		(2.73)
		Net Price: \$0.00												
Feb 25		SV	0.00063497	0.00063497					6.23				0.01	
Feb 25		TR	0.00063497	0.00063497					(4,178.69)				(2.65)	
Mar 25	RI		0.00063497	0.00063497		13,205.80	68.84	909,090.24		850,968.55	8.39	577.25		540.35
		Net Price: \$67.61												
Mar 25		EN	0.00063497	0.00063497					(82.54)				(0.05)	
Mar 25		SV	0.00063497	0.00063497					(41,818.15)				(26.55)	
Mar 25		TR	0.00063497	0.00063497					(16,221.00)				(10.30)	
Total Property												1,346.71	(92.28)	1,254.43
Check Total			Owner Gross Value	Owner Deductions	Owner Taxes		Non Revenue Deductions		Owner Net Value					
			40,124.13	(1,324.53)	(2,158.73)				36,640.87					

Legend		
Interest Types	OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST
		RI - ROYALTY INTEREST
Tax Codes	EN - CONSERVATION/ENVIRONMENTAL TAX	ET - EXTRACTION TAX
	SV - SEVERANCE / PRODUCTION TAX	SV - SEVERANCE TAX
Deduction Codes	AD - ADMINISTRATIVE FEE	CO - COMPRESSION
	IN - INTEREST	OT - OTHER
	TR - TRANSPORTATION	GT - GATHERING
		PR - PROCESSING
		NDSW - NORTH DAKOTA STATE WITHHOLDING TAX



Revenue Statement

Owner	Operator	Check
	MARATHON OIL COMPANY P.O. BOX 3487 HOUSTON, TX 77253-3487 1-888-522-8871	Check Number Check Amount Check Date Check Type
		April 25, 2025

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Check Comment 32 2025-04-21 1:01:02 PM - From MARATHON OIL COMPANY (Q1A: Marathon Royalty Relations) to WILLIAM DUDLEY FOWLER HERITAGE

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located.



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Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Volume	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Amount after Taxes and Deductions
							Price	Value				Value	Taxes and Deductions	
210313-00004 PFEIFER-SCHEELE HUTH UNIT A SA, State: TX, County: KARNES														
GAS (MCF)														
Feb 25	RI		0.00084663	0.00084663	1.0150	24,675.26	3.25	80,188.65		59,526.49	20.89	67.89		48.54
		Net Price: \$2.51												
Feb 25		EN	0.00084663	0.00084663					(16.46)					(0.01)
Feb 25		SV	0.00084663	0.00084663					(2,458.98)					(3.94)
Feb 25		CO	0.00084663	0.00084663					(1,706.10)					(1.44)
Feb 25		GT	0.00084663	0.00084663					(14,192.83)					(12.01)

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Check Number		Operator MARATHON OIL COMPANY												
Sales Date	Interest Type	Tax or Deduct Code	Owner Interest	Distribution Interest	BTU	Property		Taxes and Deductions	Amount after Taxes and Deductions	Volume	Owner		Taxes and Deductions	Amount after Taxes and Deductions
						Price	Value				Value	Value		
Feb 25		PR	0.00084663	0.00084663				(2,287.79)					(1.95)	
Feb 25	RI		0.00063497	0.00063497	1.0150	24,675.26	3.25	80,188.65	59,526.49	15.67	50.92			36.40
		Net Price: \$2.51												
Feb 25		EN	0.00063497	0.00063497				(16.46)					(0.01)	
Feb 25		SV	0.00063497	0.00063497				(2,458.98)					(2.95)	
Feb 25		CO	0.00063497	0.00063497				(1,706.10)					(1.09)	
Feb 25		GT	0.00063497	0.00063497				(14,192.83)					(9.01)	
Feb 25		PR	0.00063497	0.00063497				(2,287.79)					(1.46)	
NATURAL GAS LIQUIDS (GAL)														
Feb 25	RI		0.00084663	0.00084663		143,061.41	0.58	82,292.00	74,860.75	121.12	69.67			60.70
		Net Price: \$0.54												
Feb 25		EN	0.00084663	0.00084663				(4.15)					0.00	
Feb 25		SV	0.00084663	0.00084663				(2,657.34)					(4.93)	
Feb 25		GT	0.00084663	0.00084663				(1,182.29)					(1.00)	
Feb 25		PR	0.00084663	0.00084663				(3,587.47)					(3.04)	
Feb 25	RI		0.00084663	0.00084663		12,229.51	1.25	15,252.90	12,032.42	10.35	12.91			9.99
		Net Price: \$1.04												
Feb 25		EN	0.00084663	0.00084663				(0.31)					0.00	
Feb 25		SV	0.00084663	0.00084663				(719.59)					(0.81)	
Feb 25		GT	0.00084663	0.00084663				(557.29)					(0.47)	
Feb 25		OT	0.00084663	0.00084663				(924.88)					(0.78)	
Feb 25		PR	0.00084663	0.00084663				(896.02)					(0.76)	
Feb 25		TR	0.00084663	0.00084663				(122.39)					(0.10)	
Feb 25	RI		0.00063497	0.00063497		143,061.41	0.58	82,292.00	74,860.75	90.84	52.25			45.53
		Net Price: \$0.54												
Feb 25		EN	0.00063497	0.00063497				(4.15)					0.00	
Feb 25		SV	0.00063497	0.00063497				(2,657.34)					(3.69)	
Feb 25		GT	0.00063497	0.00063497				(1,182.29)					(0.75)	
Feb 25		PR	0.00063497	0.00063497				(3,587.47)					(2.28)	
Feb 25	RI		0.00063497	0.00063497		12,229.51	1.25	15,252.90	12,032.42	7.77	9.69			7.49
		Net Price: \$1.04												
Feb 25		EN	0.00063497	0.00063497				(0.31)					0.00	
Feb 25		SV	0.00063497	0.00063497				(719.59)					(0.61)	
Feb 25		GT	0.00063497	0.00063497				(557.29)					(0.35)	
Feb 25		OT	0.00063497	0.00063497				(924.88)					(0.59)	
Feb 25		PR	0.00063497	0.00063497				(896.02)					(0.57)	
Feb 25		TR	0.00063497	0.00063497				(122.39)					(0.08)	
Total Property											263.33		(54.68)	208.65
Owner Gross Value			Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value					
Check Total			40,124.13		(1,324.53)		(2,158.73)		36,640.87					

Legend

Interest Types	OR - OVERRIDING ROYALTY INTEREST	OU - NON-PARTICIPATING ROYALTY INTEREST	RI - ROYALTY INTEREST
Tax Codes	EN - CONSERVATION/ENVIRONMENTAL TAX SV - SEVERANCE / PRODUCTION TAX	ET - EXTRACTION TAX SV - SEVERANCE TAX	NDSW - NORTH DAKOTA STATE WITHHOLDING TAX
Deduction Codes	AD - ADMINISTRATIVE FEE IN - INTEREST TR - TRANSPORTATION	CO - COMPRESSION OT - OTHER	GT - GATHERING PR - PROCESSING

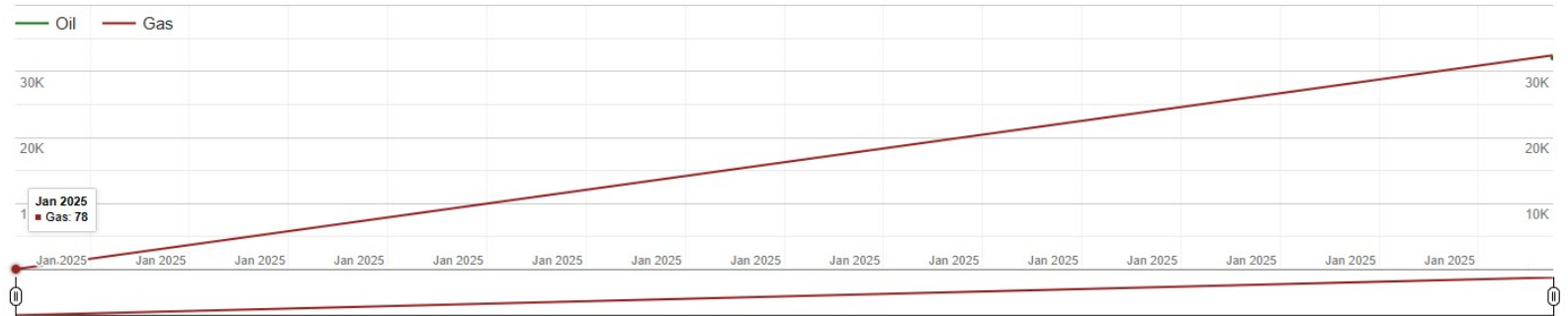


Production



Entire Lease Production Graph | WHITLEY-SCHEELE HUTH UNIT A SA1

Lease production as reported by the state



Date	WHITLEY-SCHEELE HUTH UNIT A SA1 1H	
	API # 42-255-38085 Karnes County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2025	32,026	32,436
Jan 2025	0	78

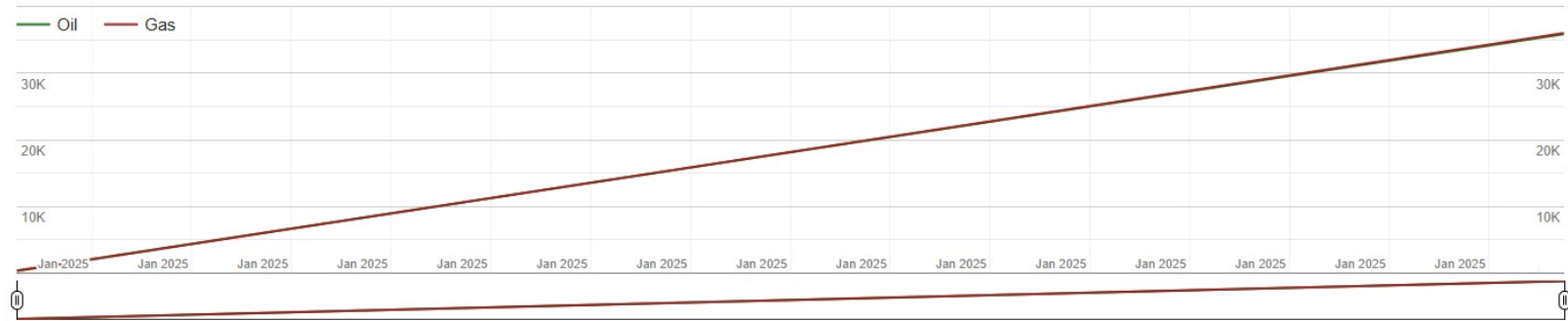
Full Details for WHITLEY-SCHEELE HUTH UNIT A SA1 1H

API #	42-255-38085	Permit Date	2024-05-29
API # +4	42-255-38085-00-00	Approved Date	2024-05-31
State	Texas	Spud Date	2024-08-27
County	Karnes County	Log Date	
Well Name	WHITLEY-SCHEELE HUTH UNIT A SA1 1H	Completion Date	2025-01-31
Lease Number	02-12933	Test Date	
Lease Name	WHITLEY-SCHEELE HUTH UNIT A SA1	Production Date	
Operator	MARATHON OIL EF LLC	Last Activity Date	
Closest City	Karnes City	Abandoned Date	
Field / Formation	EAGLEVILLE (EAGLE FORD-2)	Shut In Date	0000-00-00
Latitude	28.835462	Plugged Date	
Longitude	-98.004665	Recent Reporting Date	
Well Type	O	Recently Reported Oil Prod	0 BBL
Well Status	PRODUCING	Recently Reported Gas Prod	0 MCF
Well Direction	H	Overall Production Dates Available	
Section		Total Oil Production	0 BBL
Township		Total Gas Production	0 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract	A-24	Estimated Daily Gas Production	3 MCF
Survey	BRADBERRY, J	Estimated Daily Water Production	1,425 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	78 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	4 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth	11686	Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | PFEIFER-SCHEELE HUTH UNIT A SA3

Lease production as reported by the state



Date	PFEIFER-SCHEELE HUTH UNIT A SA3 3H	
	API # 42-255-38086	
	Karnes County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2025	35,840	35,994
Jan 2025	411	338

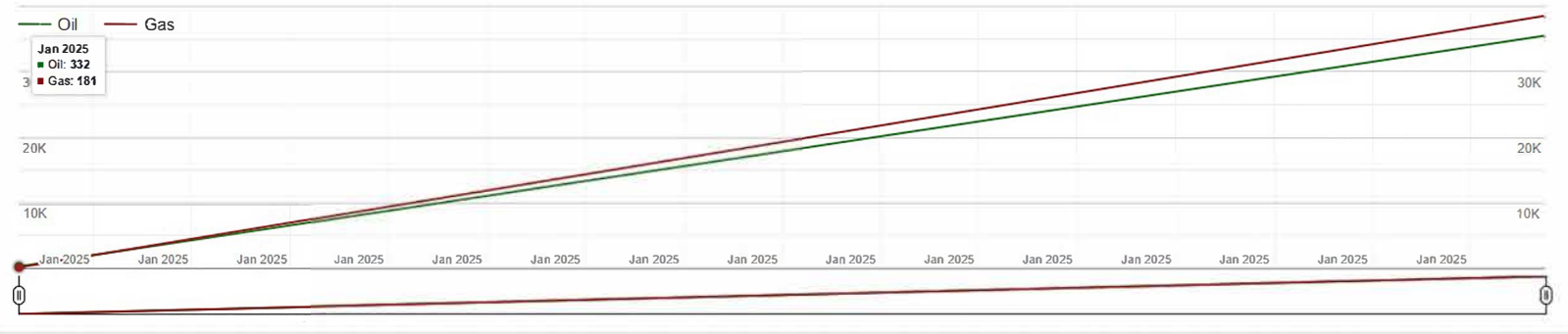
Full Details for PFEIFER-SCHEELE HUTH UNIT A SA3 3H

API #	42-255-38086	Permit Date	2024-05-29
API # +4	42-255-38086-00-00	Approved Date	2024-05-31
State	Texas	Spud Date	2024-08-29
County	Karnes County	Log Date	
Well Name	PFEIFER-SCHEELE HUTH UNIT A SA3 3H	Completion Date	2025-01-31
Lease Number	02-12937	Test Date	
Lease Name	PFEIFER-SCHEELE HUTH UNIT A SA3	Production Date	
Operator	MARATHON OIL EF LLC	Last Activity Date	
Closest City	Karnes City	Abandoned Date	
Field / Formation	EAGLEVILLE (EAGLE FORD-2)	Shut In Date	0000-00-00
Latitude	28.835412	Plugged Date	
Longitude	-98.004810	Recent Reporting Date	
Well Type	O	Recently Reported Oil Prod	0 BBL
Well Status	PRODUCING	Recently Reported Gas Prod	0 MCF
Well Direction	H	Overall Production Dates Available	
Section		Total Oil Production	0 BBL
Township		Total Gas Production	0 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	13 BBL
Abstract	A-24	Estimated Daily Gas Production	11 MCF
Survey	BRADBERRY, J	Estimated Daily Water Production	1,145 BBL
Ground Level Elevation		Estimated Monthly Oil Production	411 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	338 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	429 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth	11690	Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | PFEIFER-SCHEELE HUTH UNIT A SA2

Lease production as reported by the state



Date	PFEIFER-SCHEELE HUTH UNIT A SA2 2H	
	API # 42-255-38082	
	Karnes County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2025	35,443	38,459
Jan 2025	332	181

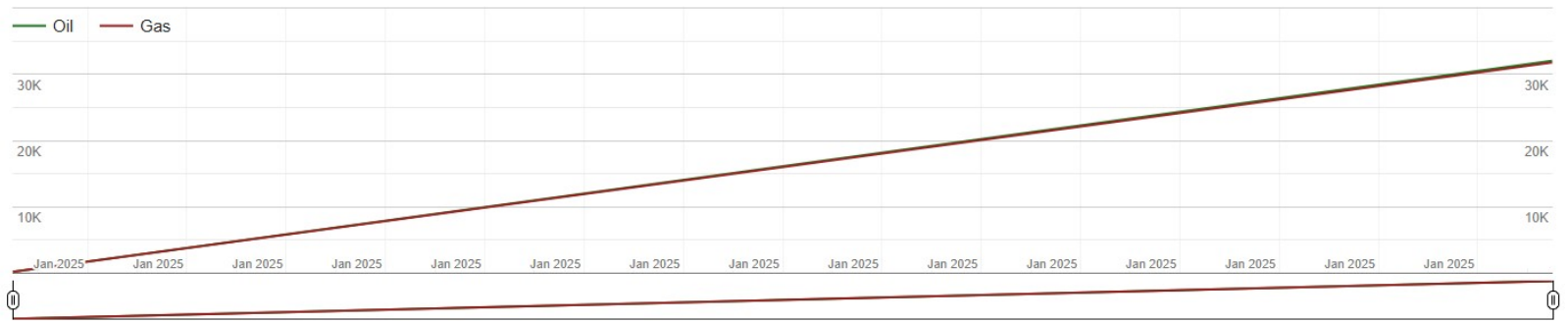
Full Details for PFEIFER-SCHEELE HUTH UNIT A SA2 2H

API #	42-255-38082	Permit Date	2024-05-29
API # +4	42-255-38082-00-00	Approved Date	2024-05-31
State	Texas	Spud Date	2024-08-30
County	Karnes County	Log Date	
Well Name	PFEIFER-SCHEELE HUTH UNIT A SA2 2H	Completion Date	2025-01-31
Lease Number	02-12936	Test Date	
Lease Name	PFEIFER-SCHEELE HUTH UNIT A SA2	Production Date	
Operator	MARATHON OIL EF LLC	Last Activity Date	
Closest City	Karnes City	Abandoned Date	
Field / Formation	EAGLEVILLE (EAGLE FORD-2)	Shut In Date	0000-00-00
Latitude	28.835388	Plugged Date	
Longitude	-98.004882	Recent Reporting Date	
Well Type	O	Recently Reported Oil Prod	0 BBL
Well Status	PRODUCING	Recently Reported Gas Prod	0 MCF
Well Direction	H	Overall Production Dates Available	
Section		Total Oil Production	0 BBL
Township		Total Gas Production	0 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	11 BBL
Abstract	A-24	Estimated Daily Gas Production	6 MCF
Survey	BRADBERRY, J	Estimated Daily Water Production	976 BBL
Ground Level Elevation		Estimated Monthly Oil Production	332 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	181 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	342 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth	11695	Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | PFEIFER-SCHEELE HUTH UNIT A SA1

Lease production as reported by the state



Date	PFEIFER-SCHEELE HUTH UNIT A SA1 1H	
	API # 42-255-38080	
	Karnes County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2025	32,029	31,778
Jan 2025	213	222

Full Details for PFEIFER-SCHEELE HUTH UNIT A SA1 1H

API #	42-255-38080	Permit Date	2024-05-29
API # +4	42-255-38080-00-00	Approved Date	2024-05-31
State	Texas	Spud Date	2024-08-31
County	Karnes County	Log Date	
Well Name	PFEIFER-SCHEELE HUTH UNIT A SA1 1H	Completion Date	2025-01-31
Lease Number	02-12938	Test Date	
Lease Name	PFEIFER-SCHEELE HUTH UNIT A SA1	Production Date	
Operator	MARATHON OIL EF LLC	Last Activity Date	
Closest City	Karnes City	Abandoned Date	
Field / Formation	EAGLEVILLE (EAGLE FORD-2)	Shut In Date	0000-00-00
Latitude	28.835363	Plugged Date	
Longitude	-98.004955	Recent Reporting Date	
Well Type	O	Recently Reported Oil Prod	0 BBL
Well Status	PRODUCING	Recently Reported Gas Prod	0 MCF
Well Direction	H	Overall Production Dates Available	
Section		Total Oil Production	0 BBL
Township		Total Gas Production	0 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	7 BBL
Abstract	A-24	Estimated Daily Gas Production	7 MCF
Survey	BRADBERRY, J	Estimated Daily Water Production	1,251 BBL
Ground Level Elevation		Estimated Monthly Oil Production	213 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	222 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	225 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth	11657	Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for PFEIFER-SCHEELE HUTH UNIT A SA4 4H

API #	42-255-38087	Permit Date	2024-05-29
API # +4	42-255-38087-00-00	Approved Date	2024-05-31
State	Texas	Spud Date	2024-08-28
County	Karnes County	Log Date	
Well Name	PFEIFER-SCHEELE HUTH UNIT A SA4 4H	Completion Date	2025-01-31
Lease Number	02-12949	Test Date	
Lease Name	PFEIFER-SCHEELE HUTH UNIT A SA4	Production Date	
Operator	MARATHON OIL EF LLC	Last Activity Date	
Closest City	Karnes City	Abandoned Date	
Field / Formation	EAGLEVILLE (EAGLE FORD-2)	Shut In Date	0000-00-00
Latitude	28.835437	Plugged Date	
Longitude	-98.004737	Recent Reporting Date	
Well Type	O	Recently Reported Oil Prod	0 BBL
Well Status	PRODUCING	Recently Reported Gas Prod	0 MCF
Well Direction	H	Overall Production Dates Available	
Section		Total Oil Production	0 BBL
Township		Total Gas Production	0 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract	A-24	Estimated Daily Gas Production	0 MCF
Survey	BRADBERRY, J	Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	0 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	0 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth	11706	Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Permits on Pfeifer-Scheele Huth Unit A Sa4 4H

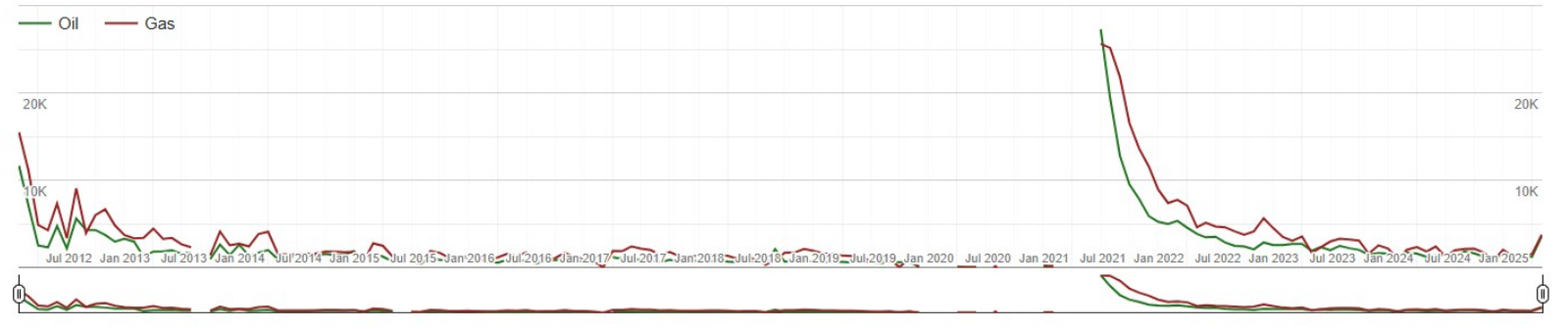
Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Date Spud	Application Type	Drill Type	Well Type	Permit Status	Proposed Depth
42-255-38087	PFEIFER-SCHEELE HUTH UNIT A SA4 4H	MARATHON OIL EF LLC	EAGLEVILLE (EAGLE FORD-2)	2024-05-31	2024-05-29	2024-05-31	2024-08-28	New Drill	Horizontal	OIL	Approved	22000

Entire Lease Production Graph | SCHEELE-HUTH UNIT A

Lease production as reported by the state

 View Lease

 Download



Date	SCHEELE-HUTH UNIT A 1H	
	API # 42-255-32060	
	Karnes County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2025	3,552	3,733
Jan 2025	1,200	1,535
Dec 2024	1,330	1,348
Nov 2024	1,360	1,298
Oct 2024	1,485	2,016
Sep 2024	832	774
Aug 2024	1,222	1,703
Jul 2024	1,609	2,143
Jun 2024	1,826	2,122
May 2024	1,395	1,953
Apr 2024	1,397	1,247
Mar 2024	1,400	2,394
Feb 2024	1,204	1,827
Jan 2024	1,580	2,339
Dec 2023	1,712	2,028
Nov 2023	803	1,019
Oct 2023	1,579	2,163
Sep 2023	1,647	2,526
Aug 2023	1,471	1,573
Jul 2023	2,009	3,079
Jun 2023	2,199	3,208
May 2023	2,475	3,286
Apr 2023	1,967	2,971
Mar 2023	2,339	2,301
Feb 2023	1,901	1,664
Jan 2023	2,701	3,534
Dec 2022	2,690	3,060
Nov 2022	2,552	3,488
Oct 2022	2,554	4,516
Sep 2022	2,855	5,638

Full Details for SCHEELE-HUTH UNIT A 1H

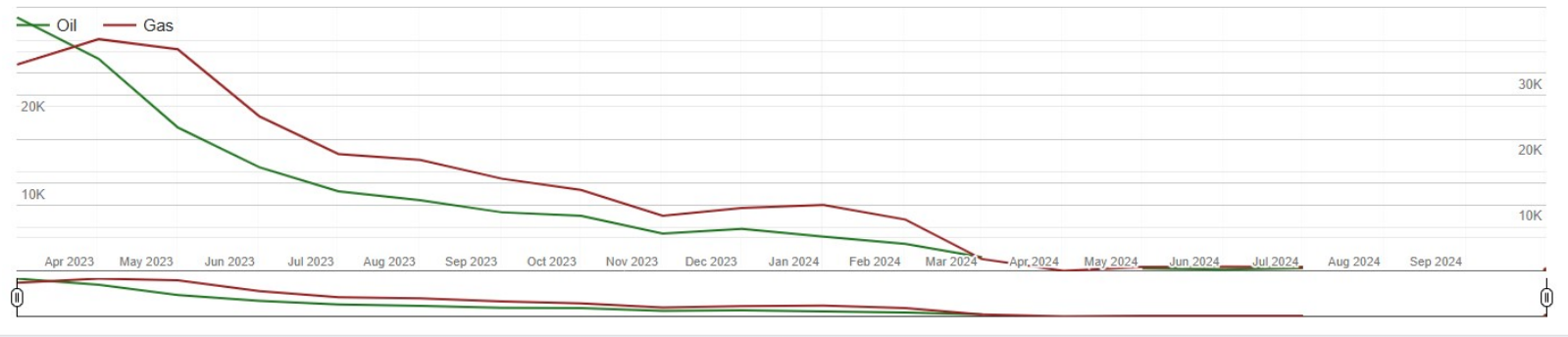
API #	42-255-32060
API # +4	42-255-32060-00-00
State	Texas
County	Karnes County
Well Name	SCHEELE-HUTH UNIT A 1H
Lease Number	02-09814
Lease Name	SCHEELE-HUTH UNIT A
Operator	MARATHON OIL EF LLC
Closest City	Karnes City
Field / Formation	EAGLEVILLE (EAGLE FORD-2)
Latitude	28.850089
Longitude	-98.014594
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-57
Survey	BRASHEAR, W P
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11666

Permit Date	2011-07-28
Approved Date	2011-07-29
Spud Date	2011-08-08
Log Date	
Completion Date	2024-02-01
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	16 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	1 BBL
Estimated Monthly Oil Production	493 BBL
Estimated Monthly Gas Production	15 MCF
Estimated Monthly PBOE *	494 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Entire Lease Production Graph | SCHEELE HUTH A-HEDTKE SA

Lease production as reported by the state



Date	SCHEELE HUTH A-HEDTKE SA 1HR	
	API # 42-255-37533	
	Karnes County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2024	96	154
Sep 2024	0	0
Aug 2024	0	0
Jul 2024	306	603
Jun 2024	171	644
May 2024	299	592
Apr 2024	0	5
Mar 2024	1,542	1,794
Feb 2024	3,066	7,787
Jan 2024	3,902	10,015
Dec 2023	4,769	9,550
Nov 2023	4,256	8,346
Oct 2023	6,262	12,262
Sep 2023	6,662	13,985
Aug 2023	8,042	16,840
Jul 2023	9,055	17,720
Jun 2023	11,785	23,448
May 2023	16,321	33,637
Apr 2023	24,135	35,167
Mar 2023	28,853	31,318
Feb 2023	0	0
Jan 2023	0	0
Dec 2022	0	0
Nov 2022	0	0
Oct 2022	0	0

Full Details for SCHEELE HUTH A-HEDTKE SA 1HR

API #	42-255-37533
API # +4	42-255-37533-00-00
State	Texas
County	Karnes County
Well Name	SCHEELE HUTH A-HEDTKE SA 1HR
Lease Number	02-12454
Lease Name	SCHEELE HUTH A-HEDTKE SA
Operator	MARATHON OIL EF LLC
Closest City	Karnes City
Field / Formation	EAGLEVILLE (EAGLE FORD-2)
Latitude	28.840598
Longitude	-97.996509
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-27
Survey	BRASHEAR, HRS R C
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11708

Permit Date	2022-06-27
Approved Date	2022-10-11
Spud Date	2022-09-04
Log Date	
Completion Date	2023-05-13
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	1 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)



Misc. Info





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF KARNES}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____ whose address is _____, **("Grantee"), an undivided 25.64% of Grantors Right, Title and Interest acquired as of Effective date August 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number _____,** in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Karnes County, Texas:

Marathon Oil EF LLC – Scheele Huth A Unit, being 358.7 acres, more or less, more specifically described in that certain Designation of Pooled Unit, dated effective February 20, 2012, recorded in Volume 1032, Page 227, of the Real Property Records of Karnes County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective August 1, 2025, from _____ to _____, recorded as Document Number _____, Vol: _____, P: _____, of the Official Public Records of Karnes County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

The Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not

Lot #3114

properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **August 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 25,
by _____

My Commission Expires:

Notary Public

Lot #3114