

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Eagleford Shale

Mineral & Royalty Interest in
La Salle County, TX

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Summary

Lot Summary

Lease Name: Eagleford Shale Mineral & Royalty Interest

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: EOG Resources, Inc. - Offfield Martindale Horizontal Unit

API: See below

Decimal Interest: See below

Net Monthly Income: \$600.17

Operator: EOG Resources, Inc.

Property/Well Name	API Number	INTEREST TYPE	Owner interest	Conveyed Interest 1/5TH
Flapjack C 3H	42-283-37690	MI/RI	0.00045507	0.000091014
Flapjack A 1H	42-283-37688	MI/RI	0.00033761	0.000067522
Flapjack B 2H	42-283-37689	MI/RI	0.00040211	0.000080422
Flapjack D 4H	42-283-37691	MI/RI	0.00053599	0.000107198
Offfield Martindale Unit 1H	42-283-32910	MI/RI	0.00066531	0.000133062

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

5 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 1 FORMATION
La Salle, TX

FIELD NAME: Eagleville PRODUCING FORMATION: Eagle Ford-1

OPERATOR: EOG Resources, Inc, 31111 Bagby Street, Sky Lobby 2 Houston, TX 77002, 713-651-7000

Legal Description: Surface Location: Section 209, H&GN RR Co. Survey, A-302
BHL: Section 180, H&GN RR Co./F. H. Earnest Survey, A-1154

EMAIL: Owner_Relations@eogresources.com

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas (MCF)
Flapjack C 3H	9,685' - 19,027'	12/28/2024	Well	N	Oil	42-283-37690	21615	Eagle Ford-1	9,653' (TVD); 19,027' (TMD)	52,109	38,365	571.57	421
Flapjack A 1H	9,575' - 22,355'	12/27/2024	Well	N	Oil	42-283-37688	21613	Eagle Ford-1	9,745' (TVD); 22,355' (TMD)	50,391	49,672	552.53	545
Flapjack B 2H	9,590' - 20,080'	12/27/2024	Well	N	Oil	42-283-37689	21614	Eagle Ford-1	9,665' (TVD); 20,080' (TMD)	48,775	36,557	534.81	401
Flapjack D 4H	10,145' - 18,248'	12/28/2024	Well	N	Oil	42-283-37691	21616	Eagle Ford-1	9,608' (TVD); 18,248' (TMD)	40,930	28,996	448.79	318

Legal Description: Section 176, H&GN RR Co./F. H. Earnest Survey, A-1151

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 4 months - Oil (BBL)	Average Daily Production Last 4 months - Gas
Offfield Martindale Unit 1H	9,715' - 14,856'	1/12/2012	Well	N	Oil	42-283-32910	15717	Eagle Ford-1	9,467' (TVD); 14,903' (TMD)	115,004	129,882	1.65	1

totals307,209283,4722,1091,686



Income and Expenses

Summary

2 months income info

Net Income: \$1,200.34

Per Month: \$600.17

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH
Mar-25	\$3,872.25	\$774.45
Apr-25	\$2,129.45	\$425.89
TOTAL	\$6,001.70	\$1,200.34
MONTHLY AVERAGE	\$3,000.85	\$600.17

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount - Check Date April 11, 2025

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000 OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE									
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 25		0.69	3.10	2.14	0.00399186	0.00399186		0.01
DECK 15									
SEVERANCE TAX	Feb 25				(0.10)	0.00399186	0.00399186		0.00
TAX REIMBURSEMENT GAS	Feb 25				0.10	0.00399186	0.00399186		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
SKIM OIL									
ROYALTY INTEREST	Feb 25		2.00	69.94	139.87	0.00399186	0.00399186		0.56
DECK S1									
SEVERANCE TAX	Feb 25				(6.45)	0.00399186	0.00399186		(0.02)
Total SKIM OIL									0.54
Total Property									0.55
Check Total	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value				
	75,180.40	(328.77)	(3,126.70)		71,724.93				

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount 71,724.93 Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116781-000		FLAPJACK A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	19,952.77	72.53		1,395,362.25	0.00202568	0.00202568		2,931.57
	DECK 11									
	TRANSPORTATION	Feb 25				(578.63)	0.00202568	0.00202568		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(124.71)	0.00202568	0.00202568		(0.25)
	TRANSPORTATION	Feb 25				(3,890.79)	0.00202568	0.00202568		(7.88)
	SEVERANCE TAX	Feb 25				(64,186.66)	0.00202568	0.00202568		(130.02)
							Total CRUDE OIL			2,792.54
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	416.27	69.61		24,099.23	0.00202568	0.00202568		58.70
	DECK 11									
	SEVERANCE TAX	Feb 25				(1,108.56)	0.00202568	0.00202568		(2.25)
	TRANSPORTATION	Feb 25				(490.78)	0.00202568	0.00202568		(0.74)
							Total FIELD CONDENSATE			55.71
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	1,391.83	4.06		5,646.03	0.00202568	0.00202568		11.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(423.45)	0.00202568	0.00202568		(0.85)
							Total FIELD FUEL			10.59
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	3,299.17	20.41		67,321.42	0.00202568	0.00202568		136.38

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(3,015.63)	0.00202568	0.00202568		(6.11)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				3,015.63	0.00202568	0.00202568		6.11	
FUEL	Feb 25				(830.64)	0.00202568	0.00202568		(1.68)	
						Total NATURAL GAS LIQUIDS				134.70
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		205.05	4.40	902.14	0.00202568	0.00202568		1.82	
DECK U1										
SEVERANCE TAX	Feb 25				(62.94)	0.00202568	0.00202568		(0.13)	
ROYALTY INTEREST	Feb 25		14,733.58	3.10	45,632.21	0.00202568	0.00202568		92.44	
DECK 12										
SEVERANCE TAX	Feb 25				(2,052.29)	0.00202568	0.00202568		(4.16)	
TAX REIMBURSEMENT GAS	Feb 25				2,052.29	0.00202568	0.00202568		4.16	
TRANSPORTATION	Feb 25				(2,834.87)	0.00202568	0.00202568		(5.74)	
PROCESSING	Feb 25				(3,506.85)	0.00202568	0.00202568		(7.10)	
						Total RESIDUE GAS FROM AN OIL WELL				81.29
SKIM OIL										
ROYALTY INTEREST	Feb 25		36.00	69.93	2,517.60	0.00202568	0.00202568		5.10	
DECK S1										
SEVERANCE TAX	Feb 25				(116.10)	0.00202568	0.00202568		(0.24)	
						Total SKIM OIL				4.86
						Total Property				3,079.69

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116782-000		FLAPJACK B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	16,628.14	72.53		1,162,860.04	0.00241270	0.00241270		2,909.88
	DECK 11									
	TRANSPORTATION	Feb 25				(482.22)	0.00241270	0.00241270		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(103.92)	0.00241270	0.00241270		(0.25)
	TRANSPORTATION	Feb 25				(3,242.49)	0.00241270	0.00241270		(7.83)
	SEVERANCE TAX	Feb 25				(53,491.56)	0.00241270	0.00241270		(129.06)
							Total CRUDE OIL			2,771.86
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	250.19	69.61		14,484.31	0.00241270	0.00241270		42.01
	DECK 11									
	SEVERANCE TAX	Feb 25				(666.28)	0.00241270	0.00241270		(1.60)
	TRANSPORTATION	Feb 25				(294.98)	0.00241270	0.00241270		(0.54)
							Total FIELD CONDENSATE			39.87
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	820.19	4.06		3,327.13	0.00241270	0.00241270		8.02
	DECK 12									
	SEVERANCE TAX	Feb 25				(249.54)	0.00241270	0.00241270		(0.60)
							Total FIELD FUEL			7.42
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	2,107.40	20.88		43,999.69	0.00241270	0.00241270		106.16

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,002.74)	0.00241270	0.00241270		(4.83)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,002.74	0.00241270	0.00241270		4.83	
FUEL	Feb 25				(508.31)	0.00241270	0.00241270		(1.22)	
						Total NATURAL GAS LIQUIDS				104.94
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		125.49	4.40	552.08	0.00241270	0.00241270		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(38.52)	0.00241270	0.00241270		(0.09)	
ROYALTY INTEREST	Feb 25		8,682.32	3.10	26,900.48	0.00241270	0.00241270		64.90	
DECK 12										
SEVERANCE TAX	Feb 25				(1,199.37)	0.00241270	0.00241270		(2.90)	
TAX REIMBURSEMENT GAS	Feb 25				1,199.37	0.00241270	0.00241270		2.90	
TRANSPORTATION	Feb 25				(1,734.71)	0.00241270	0.00241270		(4.19)	
PROCESSING	Feb 25				(2,146.03)	0.00241270	0.00241270		(5.17)	
						Total RESIDUE GAS FROM AN OIL WELL				56.79
SKIM OIL										
ROYALTY INTEREST	Feb 25		26.00	69.93	1,818.26	0.00241270	0.00241270		4.38	
DECK S1										
SEVERANCE TAX	Feb 25				(83.85)	0.00241270	0.00241270		(0.20)	
						Total SKIM OIL				4.18
						Total Property				2,985.06

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

Revenue Statement

Owner	Operator	Check
---	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116783-000		FLAPJACK C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	17,632.32	72.53		1,233,085.62	0.00273046	0.00273046		3,492.00
	DECK 11									
	TRANSPORTATION	Feb 25				(511.34)	0.00273046	0.00273046		(1.06)
	TEXAS CLEAN UP FEE	Feb 25				(110.21)	0.00273046	0.00273046		(0.30)
	TRANSPORTATION	Feb 25				(3,438.30)	0.00273046	0.00273046		(9.39)
	SEVERANCE TAX	Feb 25				(56,721.94)	0.00273046	0.00273046		(154.88)
							Total CRUDE OIL			3,326.37
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	286.28	69.61		16,573.68	0.00273046	0.00273046		54.41
	DECK 11									
	SEVERANCE TAX	Feb 25				(762.39)	0.00273046	0.00273046		(2.08)
	TRANSPORTATION	Feb 25				(337.52)	0.00273046	0.00273046		(0.70)
							Total FIELD CONDENSATE			51.63
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	943.38	4.06		3,826.85	0.00273046	0.00273046		10.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(287.01)	0.00273046	0.00273046		(0.78)
							Total FIELD FUEL			9.66
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	2,373.56	20.76		49,273.00	0.00273046	0.00273046		134.54

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,233.93)	0.00273046	0.00273046		(6.10)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,233.93	0.00273046	0.00273046		6.10	
FUEL	Feb 25				(578.85)	0.00273046	0.00273046		(1.58)	
						Total NATURAL GAS LIQUIDS				132.96
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		142.90	4.40	628.69	0.00273046	0.00273046		1.72	
DECK U1										
SEVERANCE TAX	Feb 25				(43.86)	0.00273046	0.00273046		(0.12)	
ROYALTY INTEREST	Feb 25		9,986.35	3.10	30,937.70	0.00273046	0.00273046		84.48	
DECK 12										
SEVERANCE TAX	Feb 25				(1,382.60)	0.00273046	0.00273046		(3.78)	
TAX REIMBURSEMENT GAS	Feb 25				1,382.60	0.00273046	0.00273046		3.78	
TRANSPORTATION	Feb 25				(1,975.47)	0.00273046	0.00273046		(5.39)	
PROCESSING	Feb 25				(2,443.82)	0.00273046	0.00273046		(6.67)	
						Total RESIDUE GAS FROM AN OIL WELL				74.02
SKIM OIL										
ROYALTY INTEREST	Feb 25		20.00	69.93	1,398.67	0.00273046	0.00273046		3.82	
DECK S1										
SEVERANCE TAX	Feb 25				(64.50)	0.00273046	0.00273046		(0.18)	
						Total SKIM OIL				3.64
						Total Property				3,598.28

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082400323 Check Amount Check Date April 11, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116784-000		FLAPJACK D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	13,041.79		72.53	912,054.89	0.00321596	0.00321596		3,042.13
	DECK 11									
	TRANSPORTATION	Feb 25				(378.21)	0.00321596	0.00321596		(0.92)
	TEXAS CLEAN UP FEE	Feb 25				(81.51)	0.00321596	0.00321596		(0.26)
	TRANSPORTATION	Feb 25				(2,543.15)	0.00321596	0.00321596		(8.18)
	SEVERANCE TAX	Feb 25				(41,954.52)	0.00321596	0.00321596		(134.92)
							Total CRUDE OIL			2,897.85
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	189.41		69.61	10,965.56	0.00321596	0.00321596		42.42
	DECK 11									
	SEVERANCE TAX	Feb 25				(504.42)	0.00321596	0.00321596		(1.62)
	TRANSPORTATION	Feb 25				(223.31)	0.00321596	0.00321596		(0.54)
							Total FIELD CONDENSATE			40.26
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	619.31		4.06	2,512.24	0.00321596	0.00321596		8.08
	DECK 12									
	SEVERANCE TAX	Feb 25				(188.42)	0.00321596	0.00321596		(0.60)
							Total FIELD FUEL			7.48
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	1,607.41		20.94	33,651.70	0.00321596	0.00321596		108.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(1,534.57)	0.00321596	0.00321596		(4.93)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				1,534.57	0.00321596	0.00321596		4.93	
FUEL	Feb 25				(385.67)	0.00321596	0.00321596		(1.24)	
						Total NATURAL GAS LIQUIDS				106.98
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		95.21	4.40	418.89	0.00321596	0.00321596		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(29.22)	0.00321596	0.00321596		(0.10)	
ROYALTY INTEREST	Feb 25		6,555.81	3.10	20,312.89	0.00321596	0.00321596		65.32	
DECK 12										
SEVERANCE TAX	Feb 25				(904.62)	0.00321596	0.00321596		(2.91)	
TAX REIMBURSEMENT GAS	Feb 25				904.62	0.00321596	0.00321596		2.91	
TRANSPORTATION	Feb 25				(1,316.19)	0.00321596	0.00321596		(4.23)	
PROCESSING	Feb 25				(1,628.28)	0.00321596	0.00321596		(5.24)	
						Total RESIDUE GAS FROM AN OIL WELL				57.09
SKIM OIL										
ROYALTY INTEREST	Feb 25		16.00	69.93	1,118.93	0.00321596	0.00321596		3.60	
DECK S1										
SEVERANCE TAX	Feb 25				(51.60)	0.00321596	0.00321596		(0.17)	
						Total SKIM OIL				3.43
						Total Property				3,113.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	75,180.40	(328.77)	(3,126.70)		71,724.93

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000		OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE								
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25		0.22	17.82	3.92	0.00399186	0.00399186		0.01
	DECK 16									
	SEVERANCE TAX	Jan 25				(0.15)	0.00399186	0.00399186		0.00
	TAX REIMBURSEMENT PLANT PROD	Jan 25				0.15	0.00399186	0.00399186		0.00
						Total NATURAL GAS LIQUIDS				0.01
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Jan 25		1.33	3.46	4.60	0.00399186	0.00399186		0.02
	DECK 15									
	SEVERANCE TAX	Jan 25				(0.22)	0.00399186	0.00399186		0.00
	TAX REIMBURSEMENT GAS	Jan 25				0.22	0.00399186	0.00399186		0.00
						Total RESIDUE GAS FROM AN OIL WELL				0.02
						Total Property				0.03
Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value		
Check Total		95,219.61		(551.87)		(3,892.22)		90,775.52		

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount - Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116781-000		FLAPJACK A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	28,631.13	76.13		2,107,118.61	0.00202568	0.00202568		4,415.07
	DECK 11									
	TRANSPORTATION	Jan 25				(830.30)	0.00202568	0.00202568		(1.26)
	TEXAS CLEAN UP FEE	Jan 25				(178.94)	0.00202568	0.00202568		(0.37)
	TRANSPORTATION	Jan 25				(5,583.07)	0.00202568	0.00202568		(11.31)
	SEVERANCE TAX	Jan 25				(96,927.46)	0.00202568	0.00202568		(196.35)
							Total CRUDE OIL			4,205.78
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	552.39	72.09		34,002.57	0.00202568	0.00202568		80.68
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,564.12)	0.00202568	0.00202568		(3.17)
	TRANSPORTATION	Jan 25				(744.62)	0.00202568	0.00202568		(1.14)
							Total FIELD CONDENSATE			76.37
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,921.33	4.57		8,772.94	0.00202568	0.00202568		17.78
	DECK 12									
	SEVERANCE TAX	Jan 25				(657.97)	0.00202568	0.00202568		(1.34)
							Total FIELD FUEL			16.44
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	4,055.79	20.69		83,898.51	0.00202568	0.00202568		169.96

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(3,779.49)	0.00202568	0.00202568		(7.66)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,779.49	0.00202568	0.00202568		7.66	
FUEL	Jan 25				(1,139.74)	0.00202568	0.00202568		(2.31)	
						Total NATURAL GAS LIQUIDS				167.65
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		18,061.30	3.45	62,329.00	0.00202568	0.00202568		126.26	
DECK 12										
SEVERANCE TAX	Jan 25				(2,932.13)	0.00202568	0.00202568		(5.94)	
TAX REIMBURSEMENT GAS	Jan 25				2,932.13	0.00202568	0.00202568		5.94	
TRANSPORTATION	Jan 25				(4,294.70)	0.00202568	0.00202568		(8.70)	
PROCESSING	Jan 25				(4,309.33)	0.00202568	0.00202568		(8.73)	
ROYALTY INTEREST	Jan 25		293.01	4.84	1,418.77	0.00202568	0.00202568		2.88	
DECK 12										
SEVERANCE TAX	Jan 25				(98.98)	0.00202568	0.00202568		(0.20)	
						Total RESIDUE GAS FROM AN OIL WELL				111.51
SKIM OIL										
ROYALTY INTEREST	Jan 25		72.00	73.60	5,298.87	0.00202568	0.00202568		10.74	
DECK S1										
SEVERANCE TAX	Jan 25				(244.33)	0.00202568	0.00202568		(0.50)	
						Total SKIM OIL				10.24
						Total Property				4,587.99

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116782-000		FLAPJACK B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	29,669.79	76.13		2,183,559.18	0.00241270	0.00241270		5,449.37
	DECK 11									
	TRANSPORTATION	Jan 25				(860.42)	0.00241270	0.00241270		(1.56)
	TEXAS CLEAN UP FEE	Jan 25				(185.44)	0.00241270	0.00241270		(0.45)
	TRANSPORTATION	Jan 25				(5,785.61)	0.00241270	0.00241270		(13.96)
	SEVERANCE TAX	Jan 25				(100,443.72)	0.00241270	0.00241270		(242.34)
							Total CRUDE OIL			5,191.06
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	457.82	72.09		28,181.28	0.00241270	0.00241270		79.64
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,296.34)	0.00241270	0.00241270		(3.13)
	TRANSPORTATION	Jan 25				(617.14)	0.00241270	0.00241270		(1.12)
							Total FIELD CONDENSATE			75.39
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,572.60	4.57		7,180.59	0.00241270	0.00241270		17.32
	DECK 12									
	SEVERANCE TAX	Jan 25				(538.54)	0.00241270	0.00241270		(1.30)
							Total FIELD FUEL			16.02
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	3,490.76	20.99		73,283.66	0.00241270	0.00241270		176.82

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(3,335.41)	0.00241270	0.00241270		(8.04)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,335.41	0.00241270	0.00241270		8.04	
FUEL	Jan 25				(954.91)	0.00241270	0.00241270		(2.30)	
						Total NATURAL GAS LIQUIDS				174.52
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		14,783.04	3.45	51,027.40	0.00241270	0.00241270		123.12	
DECK 12										
SEVERANCE TAX	Jan 25				(2,388.32)	0.00241270	0.00241270		(5.76)	
TAX REIMBURSEMENT GAS	Jan 25				2,388.32	0.00241270	0.00241270		5.76	
TRANSPORTATION	Jan 25				(3,598.22)	0.00241270	0.00241270		(8.68)	
PROCESSING	Jan 25				(3,610.49)	0.00241270	0.00241270		(8.71)	
ROYALTY INTEREST	Jan 25		245.50	4.84	1,188.73	0.00241270	0.00241270		2.86	
DECK 12										
SEVERANCE TAX	Jan 25				(82.93)	0.00241270	0.00241270		(0.20)	
						Total RESIDUE GAS FROM AN OIL WELL				108.39
SKIM OIL										
ROYALTY INTEREST	Jan 25		68.00	73.60	5,004.49	0.00241270	0.00241270		12.08	
DECK S1										
SEVERANCE TAX	Jan 25				(230.76)	0.00241270	0.00241270		(0.56)	
						Total SKIM OIL				11.52
						Total Property				5,576.90

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116783-000		FLAPJACK C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	31,926.63	76.13		2,349,652.15	0.00273046	0.00273046		6,636.17
	DECK 11									
	TRANSPORTATION	Jan 25				(925.87)	0.00273046	0.00273046		(1.90)
	TEXAS CLEAN UP FEE	Jan 25				(199.54)	0.00273046	0.00273046		(0.54)
	TRANSPORTATION	Jan 25				(6,225.69)	0.00273046	0.00273046		(16.99)
	SEVERANCE TAX	Jan 25				(108,084.00)	0.00273046	0.00273046		(295.12)
							Total CRUDE OIL			6,321.62
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	457.16	72.09		28,140.65	0.00273046	0.00273046		89.99
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,294.47)	0.00273046	0.00273046		(3.53)
	TRANSPORTATION	Jan 25				(616.25)	0.00273046	0.00273046		(1.26)
							Total FIELD CONDENSATE			85.20
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,562.69	4.57		7,135.35	0.00273046	0.00273046		19.48
	DECK 12									
	SEVERANCE TAX	Jan 25				(535.15)	0.00273046	0.00273046		(1.47)
							Total FIELD FUEL			18.01
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	3,536.01	21.11		74,634.86	0.00273046	0.00273046		203.78

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(3,409.47)	0.00273046	0.00273046		(9.30)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,409.47	0.00273046	0.00273046		9.30	
FUEL	Jan 25				(957.56)	0.00273046	0.00273046		(2.62)	
						Total NATURAL GAS LIQUIDS				201.16
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		14,689.90	3.45	50,710.41	0.00273046	0.00273046		138.46	
DECK 12										
SEVERANCE TAX	Jan 25				(2,368.71)	0.00273046	0.00273046		(6.47)	
TAX REIMBURSEMENT GAS	Jan 25				2,368.71	0.00273046	0.00273046		6.47	
TRANSPORTATION	Jan 25				(3,608.18)	0.00273046	0.00273046		(9.85)	
PROCESSING	Jan 25				(3,620.49)	0.00273046	0.00273046		(9.89)	
ROYALTY INTEREST	Jan 25		246.18	4.84	1,192.04	0.00273046	0.00273046		3.26	
DECK 12										
SEVERANCE TAX	Jan 25				(83.17)	0.00273046	0.00273046		(0.23)	
						Total RESIDUE GAS FROM AN OIL WELL				121.75
SKIM OIL										
ROYALTY INTEREST	Jan 25		50.00	73.60	3,679.77	0.00273046	0.00273046		10.04	
DECK S1										
SEVERANCE TAX	Jan 25				(169.68)	0.00273046	0.00273046		(0.46)	
						Total SKIM OIL				9.58
						Total Property				6,757.32

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082383703 Check Amount Check Date March 13, 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116784-000		FLAPJACK D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	25,302.71	76.13		1,862,162.31	0.00321596	0.00321596		6,194.50
	DECK 11									
	TRANSPORTATION	Jan 25				(733.78)	0.00321596	0.00321596		(1.78)
	TEXAS CLEAN UP FEE	Jan 25				(158.14)	0.00321596	0.00321596		(0.51)
	TRANSPORTATION	Jan 25				(4,934.03)	0.00321596	0.00321596		(15.87)
	SEVERANCE TAX	Jan 25				(85,659.47)	0.00321596	0.00321596		(275.47)
							Total CRUDE OIL			5,900.87
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	365.08	72.09		22,472.63	0.00321596	0.00321596		84.65
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,033.74)	0.00321596	0.00321596		(3.33)
	TRANSPORTATION	Jan 25				(492.12)	0.00321596	0.00321596		(1.20)
							Total FIELD CONDENSATE			80.12
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,248.55	4.57		5,700.98	0.00321596	0.00321596		18.34
	DECK 12									
	SEVERANCE TAX	Jan 25				(427.57)	0.00321596	0.00321596		(1.38)
							Total FIELD FUEL			16.96
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	2,819.26	21.10		59,471.58	0.00321596	0.00321596		191.26

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Jan 25				(2,715.70)	0.00321596	0.00321596		(8.73)	
TAX REIMBURSEMENT PLANT PROD	Jan 25				2,715.70	0.00321596	0.00321596		8.73	
FUEL	Jan 25				(764.30)	0.00321596	0.00321596		(2.46)	
						Total NATURAL GAS LIQUIDS				188.80
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Jan 25		11,736.89	3.45	40,516.04	0.00321596	0.00321596		130.30	
DECK 12										
SEVERANCE TAX	Jan 25				(1,892.94)	0.00321596	0.00321596		(6.08)	
TAX REIMBURSEMENT GAS	Jan 25				1,892.94	0.00321596	0.00321596		6.08	
TRANSPORTATION	Jan 25				(2,879.99)	0.00321596	0.00321596		(9.26)	
PROCESSING	Jan 25				(2,889.81)	0.00321596	0.00321596		(9.30)	
ROYALTY INTEREST	Jan 25		196.50	4.84	951.46	0.00321596	0.00321596		3.06	
DECK 12										
SEVERANCE TAX	Jan 25				(66.38)	0.00321596	0.00321596		(0.22)	
						Total RESIDUE GAS FROM AN OIL WELL				114.58
SKIM OIL										
ROYALTY INTEREST	Jan 25		44.00	73.60	3,238.20	0.00321596	0.00321596		10.42	
DECK S1										
SEVERANCE TAX	Jan 25				(149.31)	0.00321596	0.00321596		(0.48)	
						Total SKIM OIL				9.94
						Total Property				6,311.27

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	95,219.61	(551.87)	(3,892.22)		90,775.52



Production



FLAPJACK A

Lease #: 420121613

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37688 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		439.61		587.19		
MoM Change		-2836		-1246		
YoY Change		80483		87324		
Cumulative		80483		87324		

Production Snapshot

Month	BOPM	MCFPM
12-2024	1674	1070
01-2025	28734	27164
02-2025	19983	21438
03-2025	16464	19449
04-2025	13628	18203
Average	16097	17465

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	1674	1070
2025	19702	21564

FLAPJACK A - Production Plot



Well Name	API		Operator			Type	Status	
FLAPJACK A 1H	4228337688		EOG RESOURCES INC.			O&G	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 209 · Survey: H&GN RR CO · Abstract: 302			402	157	N E	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion		First Production					
2024-12-27								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
397		9745						
Prod Csg								csg 1: 9 5/8" @ 3742' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 22340' w/ 2885 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8890' pkr @ 8870"



FLAPJACK B

Lease #: 420121614

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37689 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		329.1		327.48		
MoM Change		-3858		-1493		
YoY Change		73037		58354		
Cumulative		73037		58354		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2380	1206
01-2025	29760	22480
02-2025	16635	12871
03-2025	14060	11645
04-2025	10202	10152
Average	14607	11671

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2380	1206
2025	17664	14287

FLAPJACK B - Production Plot



Prod Csg	csg 1: 9 5/8" @ 3746' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 20065' w/ 2516 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8982' pkr @ 8962"
----------	---



FLAPJACK C

Lease #: 420121615

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37690 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		299.06		497.9		
MoM Change		-3294		1380		
YoY Change		73945		67855		
Cumulative		73945		67855		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2476	1217
01-2025	32001	22421
02-2025	17632	14727
03-2025	12565	14055
04-2025	9271	15435
Average	14789	13571

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2476	1217
2025	17867	16660



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 19012' w/ 2347 sx cmt toc @ 0 tbg 1: 2 7/8" @ 9138' pkr @ 9118"
----------	---



Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37691 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		275.58		311.45		
MoM Change		-2554		471		
YoY Change		60570		47835		
Cumulative		60570		47835		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2534	1350
01-2025	25356	17899
02-2025	13040	9747
03-2025	11097	9184
04-2025	8543	9655
Average	12114	9567

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2534	1350
2025	14509	11621

FLAPJACK D - Production Plot



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 18231' w/ 2260 sx cmt toc @ 1661 tbg 1: 2 7/8" @ 9089' pkr @ 9069"
----------	--



OFFIELD MARTINDALE UNIT

Lease #: 420115717

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter	Call	Formation	Horizontal	Production Months
API: 42-283-32910 { Sec: 176 · Survey: H&GN RR CO/ EARNEST, F H · Abstract: 1151 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	158
	Oil			Gas		
First Prod Date	2012-01-01			2012-01-01		
Last Sale	2025-02-01			2025-02-01		
Daily Rate	0.16			0.06		
MoM Change	-1			-40		
YoY Change	-1436			-1346		
Cumulative	115004			129882		

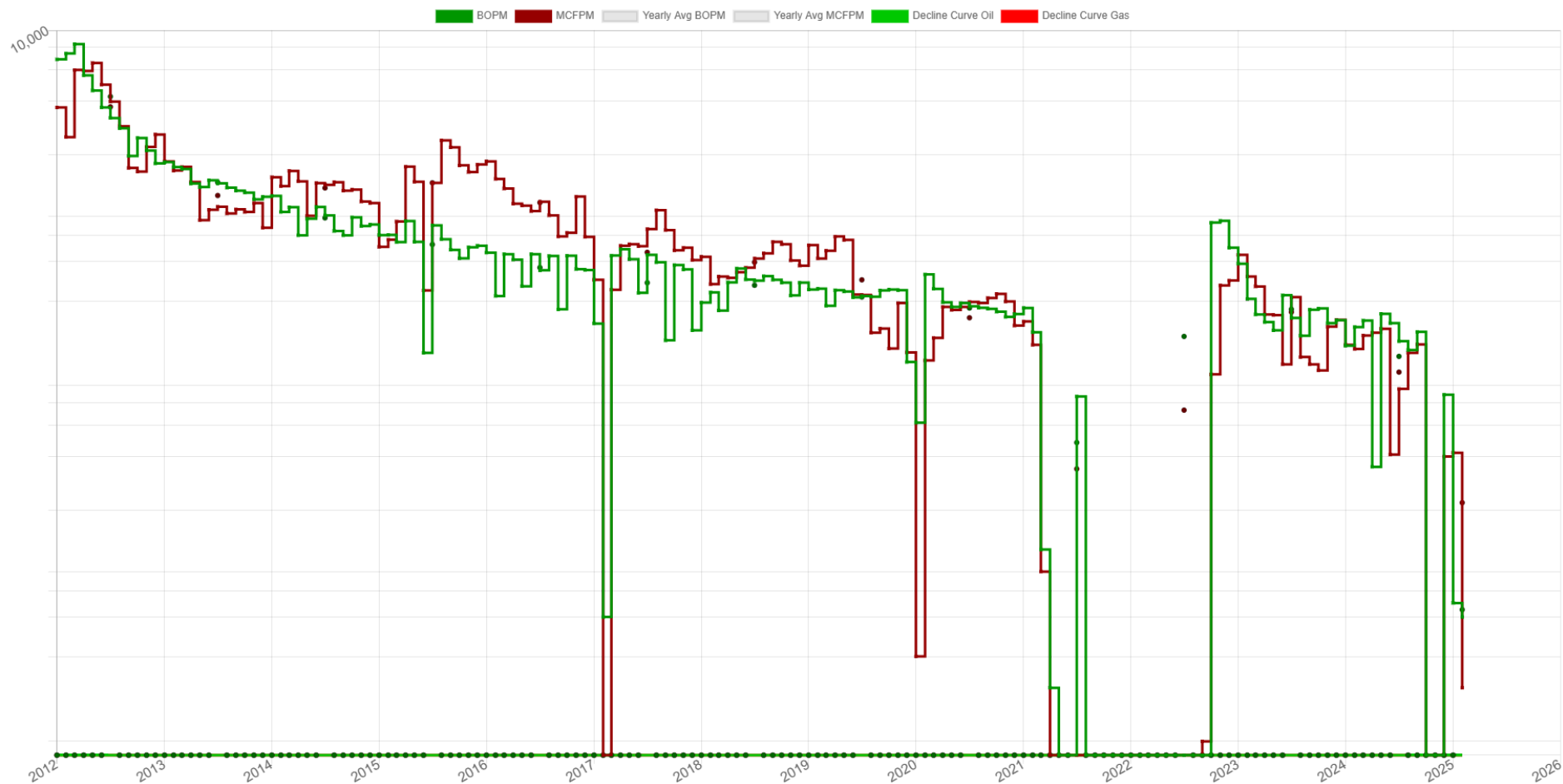
Production Snapshot

Month	BOPM	MCFPM
03-2024	233	192
04-2024	35	199
05-2024	254	209
06-2024	225	41
07-2024	178	96
08-2024	159	153
09-2024	201	171
10-2024		
11-2024		
12-2024	89	40
01-2025	6	42
02-2025	5	2
Average	139	115

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	48	34
2022	190	73
2023	269	260
2024	146	119
2025	6	22

OFFFIELD MARTINDALE UNIT - Production Plot





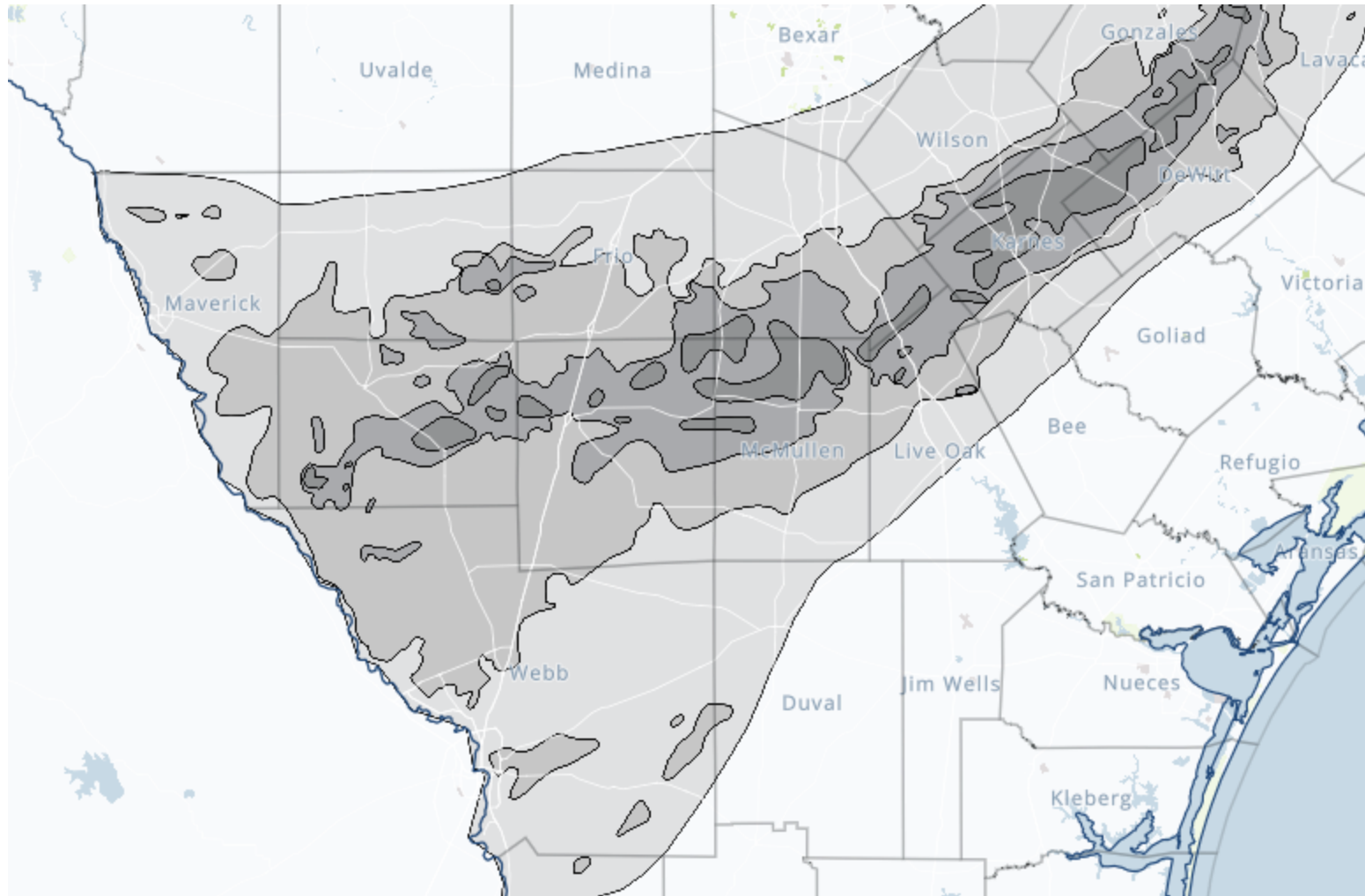
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4237' w/ 1490 sx cmt toc @ SURFACE csg 2: 5 1/2" 23.0# 300.0# @ 14888' w/ 1143 sx cmt toc @ 4649 tbg 1: 2 7/8" @ 8802' pkr @ 8788"
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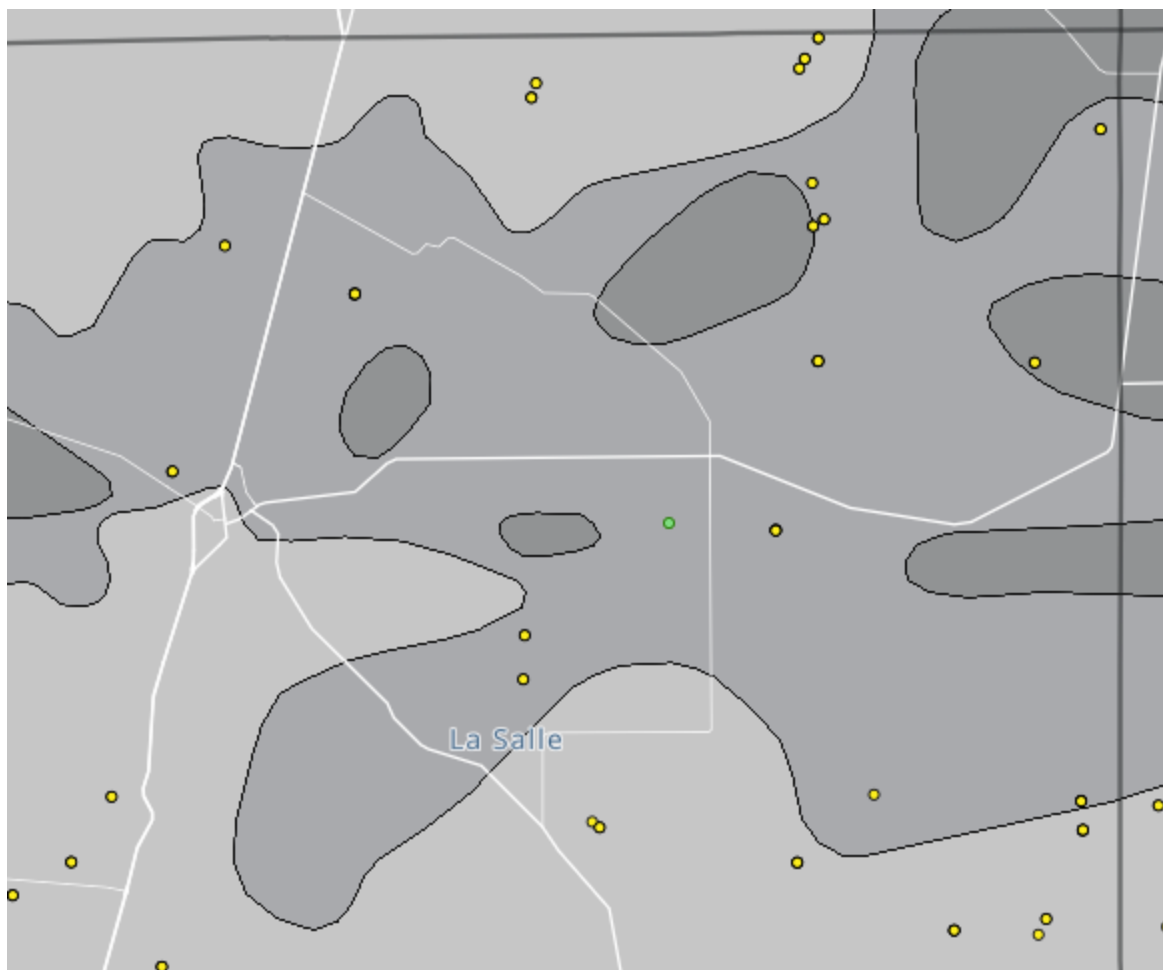
Maps



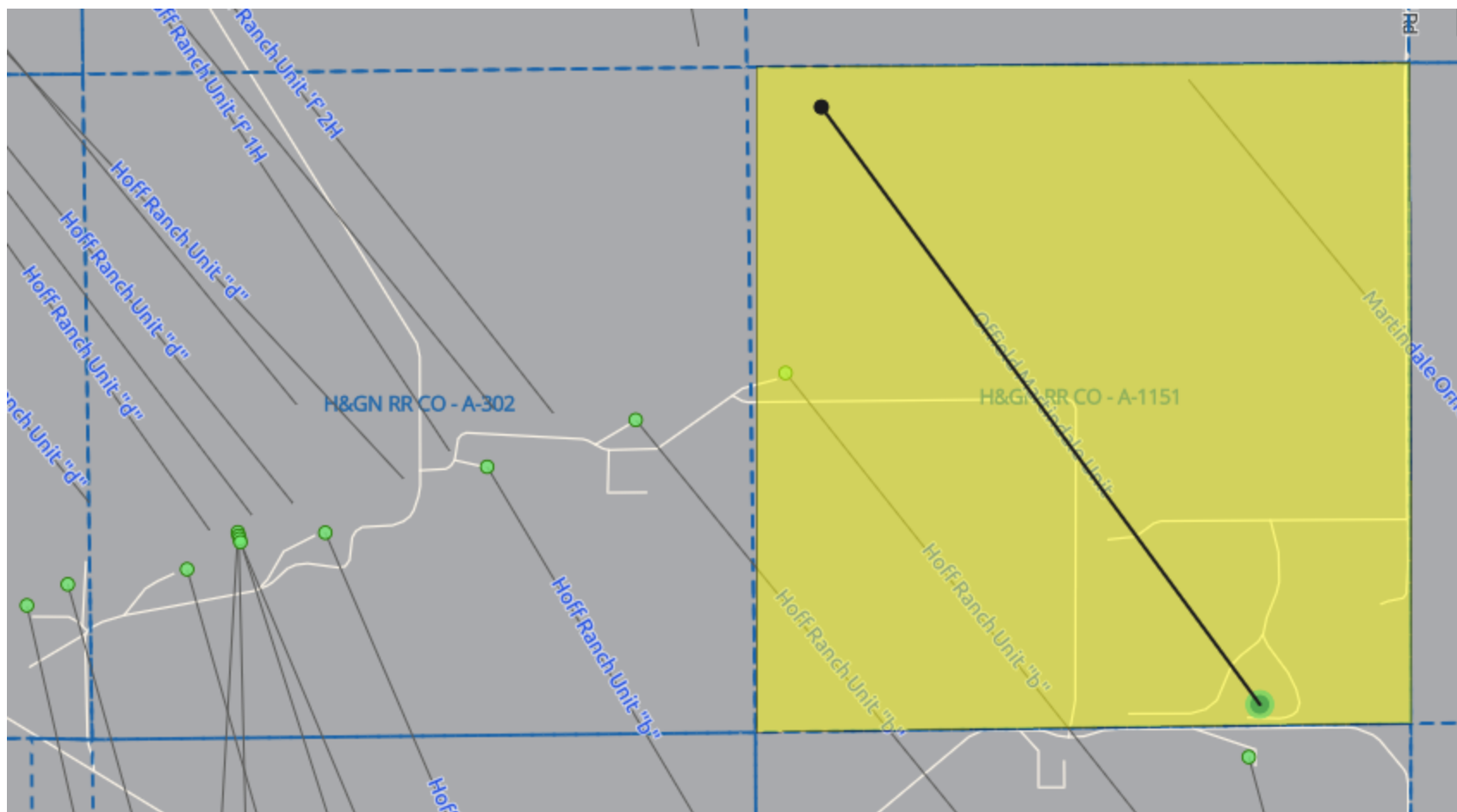
General location Eagleford Shale MI/RI LaSalle, TX



General location Eagleford Shale MI/RI LaSalle, TX



General location Eagleford Shale MI/RI LaSalle, TX





Misc. Info



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS

§
§
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KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

LEONA M. BELLINGER, F/K/A LEONA M. WEYERS, whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto [REDACTED] ("Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in La Salle County, Texas, to wit:

220.60 acres of land, more or less, being described in two (2) tracts as follows:

Tract 1: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas, being the same land described in that certain Deed dated June 2, 1964 from Henry Lindquist et al to Una Miller Reiter, recorded in Volume 133, Page 151 of the La Salle County Deed Records;

Tract 2: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas being the same land described in Deed dated June 2, 1964 from Henry Lindquist et al to Urban Terbieten, recorded in Volume 133, Page 155 of the La Salle County Deed Records;

Including such land, if any, which may underlie roads, rights of way, or any easements on or adjoining the above described land;

Including but not limited to 0.1996% (0.001996) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Offield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.2059% (0.002059) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Martindale-Orndoff Horizontal Unit, being 441.0 acres, more or less, more specifically described in that certain Designation of Martindale-Orndoff Horizontal Unit, dated effective November 29, 2011, recorded in Volume 590, Page 457, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding

uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein. All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests and paid on or after January 1, 2020 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of November 1, 2019.

GRANTOR

By:

[REDACTED]

LEONA M. BELLINGER, F/K/A LEONA
M. WEYERS

[ACKNOWLEDGMENT PAGE TO FOLLOW]

00135263

BK

1083

P2

ACKNOWLEDGMENT

THE STATE OF NEBRASKA §
§
THE COUNTY OF LACASTER §

This instrument was acknowledged before me on Dec. 10, 2019 by **Leona M. Bellinger, f/k/a Leona M. Weyers.**

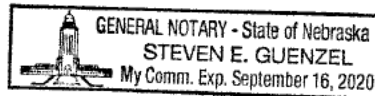
☒ Personally Known

Produced Identification: ID Number and Type of ID _____
[Redacted Signature] (Notary Seal)

(Signature of Notary)

Steven E. Guenzel
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Nebraska



FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Jan 17, 2020 at 11:24A
Document Number: 00133263
Amount 34.00
HONORABLE MARGARITA A ESQUEDA
COUNTY CLERK
By
Ana Ramon
LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

00133263 BK 1083

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS

§
§
§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

DOUGLAS P. CARLSON, dealing in his separate property, whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto [REDACTED] ("Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in La Salle County, Texas, to wit:

220.60 acres of land, more or less, being described in two (2) tracts as follows:

- Tract 1: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas, being the same land described in that certain Deed dated June 2, 1964 from Henry Lindquist et al to Una Miller Reiter, recorded in Volume 133, Page 151 of the La Salle County Deed Records.
- Tract 2: 110.30 acres of land, more or less, out of the F. H. Earnest Survey No. 176, A-1151, La Salle County, Texas being the same land described in that certain Deed dated June 2, 1964 from Henry Lindquist et al to Urban Terbieten, recorded in Volume 133, Page 155 of the La Salle County Deed Records.

Including such land, if any, which may underlie roads, rights of way, or any easements on or adjoining the above described land.

Including but not limited to 0.1996% (0.001996) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Offield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto.

Including but not limited to 0.2059% (0.002059) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Martindale-Orndoff Horizontal Unit, being 441.0 acres, more or less, more specifically described in that certain Designation of Martindale-Orndoff Horizontal Unit, dated effective November 29, 2011, recorded in Volume 590, Page 457, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto.

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s).

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding

uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein. All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests and paid on or after April 1, 2020 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of February 1, 2020.

GRANTOR

By 
DOUGLAS P. CARLSON

[ACKNOWLEDGMENT ON FOLLOWING PAGE]

001934045

BK

1895

385

ACKNOWLEDGMENT

THE STATE OF Nebraska §

THE COUNTY OF Lancaster §

This instrument was acknowledged before me on February 28, 2020 by Douglas P. Carlson.

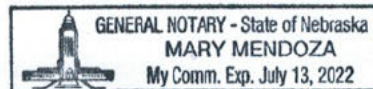
☐ Personally Known

☒ Produced Identification: ID Number and Type of ID

 (Notary Seal)
(Signature of Notary)

General Notary
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of Nebraska



FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Apr 01, 2020 at 11:34A

Document Number: 00134045

Amount 34.00

HONORABLE MARGARITA A ESQUEDA
COUNTY CLERK

By
And Ramon,

LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

00134045

BK

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386

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

§

_____ whose address is _____ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), **one-sixth (1/6)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. - Offfield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offfield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by the following instruments, to wit:

that certain Mineral & Royalty Deed ("Bellinger Deed") dated effective November 1, 2019, from Leona M. Bellinger to Caddo Minerals LP, recorded in Volume 1063, Page 1, Document Number 133263 of the Official Public Records of La Salle County, Texas;

that certain Mineral & Royalty Deed ("Carlson Deed") dated effective February 1, 2020, from Douglas P. Carlson to Caddo Minerals LP, recorded in Volume 1075, Page 384, Document Number 134045 of the Official Public Records of La Salle County, Texas;

Grantor expressly **RESERVES** from this conveyance all of Grantor's interest conveyed in the Bellinger Deed and Carlson Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits

Lot 126572

00145208

BK

12031

249

which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of May 1, 2025 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

State of Texas
County of Travis

This instrument was acknowledged before me on April 14, 2025 by _____

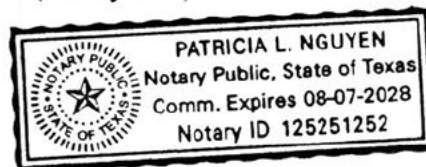
 x Personally Known

Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

Patricia L. Nguyen
(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)

(Notary Seal)



001925208

BK

1236

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FILED AND RECORDED
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On: May 19, 2025 at 02:10P

Document Number: 00145208

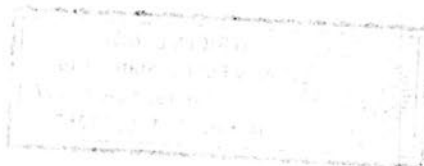
Amount 29.00

Honorable Sonia Maldonado
COUNTY CLERK

By

Ana Ramon

LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.



00145208

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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL & ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF LA SALLE

§

_____, whose address is _____
("Grantor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, CONVEY and ASSIGN unto _____, whose address is _____ ("Grantee"), **one-fifth (1/5)** of Grantor's right, title, and interest in and to the oil, gas, and mineral and royalty interests and other interests in and to those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. - Offfield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offfield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("_____ Deed") dated effective May 1, 2025, from _____ to _____, recorded on May 19, 2025 as Document Number 00145208 of the Official Public Records of La Salle County, Texas.

Grantor expressly **RESERVES** from this conveyance all of Grantor's interest conveyed in the above-mentioned deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____
[Redacted]

DIRECT ACKNOWLEDGEMENT

STATE OF KANSAS
COUNTY OF SEDGWICK

This instrument was acknowledged before me on this the ____ of _____ 2025, by
[Redacted]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Signature of Notary

SEAL

Name of Notary