

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6324 Data Packet

Homburg, Schmeidler, Flinn & Glass

Operated Leases in
Ellis & Trego Counties, KS

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Lease Name	Operator	County & State	Legal Description	Acres
Homburg 1	H3 Oil & Gas LLC	Ellis, KS	NW/4 Sec 9-12S-20W	160

Gross BOPD	Gross BWPD	Gross MCFD	GW	NI
1	--	0	82.03125%	82.03125%

Seller Comments: Lease #122444, API: 15-051-24088.
Purchaser: MV Purchasing, LLC
Field Name: Sweet William Northwest
Producing Formation: Marmaton Group

Well Number	API	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cum Oil Production	Cum Gas Production
Homburg 1	15-051-24088	11/10/1984	11/17/1984	1.0	0	--	31,998 bbl	0

Surface Casing	Production Casing	Tubing	Rods	Pump	Pumping Unit	Engine	Tank Battery	Separator Treator
8 5/8	5 1/2	2 7/8						

Lease Name	Operator	County & State	Legal Description	Acres
Schmeidler	H3 Oil & Gas LLC	Ellis, KS	S/2 NE/4 Sec 5-12S-20W	80

Gross BOPD	Gross BWPD	Gross MCFD	GW	NI
1.67	-	0	87.5%	87.5%

Seller Comments: Lease #120881, API: 15-051-23724.
Purchaser: MV Purchasing, LLC
Field Name: Nicholson Southeast
Producing Formation: Marmaton Group

Tested tubing and ran a new pump and gave it 750 gallons of 15% acid- August 2025

Well Number	API	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cum Oil Production	Cum Gas Production
Schmeidler 1	15-051-23724	12/26/1983	1/3/1984	1.67	0	-	19,204 bbl *	0

* Includes additional wells in the Schmeidler #1 Lease.

Lease Name			Operator	County & State	Legal Description	Acres
<u>Flinn 1</u>			H3 Oil & Gas LLC	Ellis, KS	SE/4 Sec 5-12S-20W	160

Gross BOPD	Gross BWPD	Gross MCFD	GWl	NRI
1.0	-	0	71.777344%	71.777344%

Seller Comments: Lease #138947, API: 15-051-25710.
Purchaser: MV Purchasing, LLC
Field Name: Nicholson Southeast
Producing Formation: Nicholson Southeast

Well Number	API	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cum Oil Production	Cum Gas Production
Flinn 1	15-051-25710	12/5/2007	12/20/2007	1.0	0	-	12,966 bbl	0

Lease Name			Operator	County & State	Legal Description	Acres
<u>Flinn SWD 1-4</u>			H3 Oil & Gas LLC	Ellis, KS	SW/4 Sec 4-12S-20W	160

Gross BOPD	Gross BWPD	Gross MCFD	GWl	NRI
0	-	0	71.777344%	71.777344%

Seller Comments: Lease #122089, API: 15-051-23994-0002.
Purchaser: MV Purchasing, LLC
Field Name: Sweet William Northeast
Producing Formation: Marmaton Group

Well Number	API	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cum Oil Production	Cum Gas Production
1-4	15-051-23994-0002			0	0	0		

This SWD goes with the Flinn Lease.

Lease Name	Operator	County & State	Legal Description	Acres
Glass 1	H3 Oil & Gas LLC	Trego, KS	SW/4 Sec 17-13S-21W	160

Gross BOPD	Gross BWPD	Gross MCFD	GWl	NRI
0.75	-	0	87.5%	87.5%

Seller Comments: Lease #121788, API: 15-195-21540-0000, 15-195-21545-0002.
Purchaser: MV Purchasing, LLC
Field Name: Riga West
Producing Formation: Marmaton

Tested tubing and ran in a new pump - August 2025

Well Number	API	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cum Oil Production	Cum Gas Production
Glass #3	15-195-21540-0000	6/27/1984	1/24/1985	0.75	0	-	78,412 bbl * 	0
Glass #4	15-195-21545-0002						 V	

* Includes additional wells in the Glass 1 Lease.

Equipment List

Homburg- McDonald knockout

10 x 12 fiberglass stock tank

Jensen Pumping Unit

Flinn SWD- 10 x 12 fiberglass

Flinn- American Pumping unit

8 x 15 gun barrel (bypassed)

McDonald knockout

2 each 10 x 12 steel stock tanks

Schmeidler- Supreme pumping unit

McDonald knockout

10x 12 steel tank

Glass – Lindsay pumping units

6 x 15 gun barrel

10 x 12 steel stock tank

10 x 12 fiberglass water tank



Sales & Expenses



Sales and Expenses

Summary

Lease	Date	NRI	Income
Homburg	4/1/2024	0.8203125	\$9,994.10
	9/24/2025		\$7,448.94
	3/1/2025		\$8,416.17
	Total		\$25,859.21
Flinn	6/24/2025	0.71777344	\$8,182.07
	6/1/2025		\$6,292.84
	Total		\$14,474.91
Schmiedler	7/24/2025	0.875	\$7,629.11
	4/1/2025		\$7,799.03
	Total		\$15,428.14
Glass	9/24/2025	0.875	\$8,584.89
	6/1/2025		\$8,784.87
	Total		\$17,369.76
Total together			\$73,132.02

Class QuickReport

H3 Oil & Gas, LLC

January 1-December 31, 2024

Flinn 1

Transaction date	Transaction type	Num	Name	Memo/Description	Full name	Split account	Amount	Balance
03/14/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	135.76
03/21/2024	Bill		Jayhawk Oilfield Supply, Inc	Flinn lease parts	Repair & Maintenance	Accounts Payable (A/P)	74.32	210.08
04/01/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	460.08
04/03/2024	Bill		Cathodic Systems Co, LLC	Quarterly Service for January, February and March	Repair & Maintenance	Accounts Payable (A/P)	70.95	531.03
04/05/2024	Bill		Jayhawk Oilfield Supply, Inc	flinn 1	Repair & Maintenance	Accounts Payable (A/P)	309.59	840.62
04/05/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	976.38
04/10/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	174.65	1,151.03
05/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	1,401.03
05/13/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	156.58	1,557.61
05/14/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	1,693.37
06/03/2024	Bill		Rebel Tank Service LLC	20 bbls fresh water for MIT	Repair & Maintenance	Accounts Payable (A/P)	285.00	1,978.37
06/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	2,228.37
06/13/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	2,364.13
06/18/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	163.78	2,527.91
06/30/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	163.44	2,691.35
07/01/2024	Bill		Gressel Oil Field Service	spray tank battery, oil and gas well	Repair & Maintenance	Accounts Payable (A/P)	164.90	2,856.25
07/01/2024	Bill		Cathodic Systems Co, LLC	Quarterly Service for April May June	Repair & Maintenance	Accounts Payable (A/P)	70.95	2,927.20
07/10/2024	Bill		Jayhawk Oilfield Supply, Inc	5/15/24 flinn 1 gear lube	Repair & Maintenance	Accounts Payable (A/P)	165.40	3,092.60
07/10/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	3,342.60
07/11/2024	Bill		Tyson Dreiling Construction LLC	Flinn 1 electrical	Operating Expense	Accounts Payable (A/P)	853.00	4,195.60
07/19/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	4,331.36
08/05/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	150.00	4,481.36
08/12/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	148.62	4,629.98
08/16/2024	Bill		Jayhawk Oilfield Supply, Inc	8/13/24- flinn 1- ball valve, std 90, pvc vent valve, f ga 30 30 lm	Repair & Maintenance	Accounts Payable (A/P)	130.17	4,760.15
08/29/2024	Bill		CB Knockout Service, LLC	replaced bad oil valve, replaced saftey, cleaned and repaired the water dump valve as needed. set the pressureand fluid levels, started well	Contract labor	Accounts Payable (A/P)	2,771.18	7,531.33
08/29/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	7,667.09

Transaction date	Transaction type	Num	Name	Memo/Description	Full name	Split account	Amount	Balance
09/01/2024	Bill		Blackhawk Tank Service	saltwater disposal line	Repair & Maintenance	Accounts Payable (A/P)	500.00	8,167.09
09/07/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	186.34	8,353.43
09/09/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	8,603.43
10/02/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	8,739.19
10/02/2024	Bill		Cathodic Systems Co, LLC	Quarterly Service for July, August, September	Repair & Maintenance	Accounts Payable (A/P)	70.95	8,810.14
10/04/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	9,060.14
10/30/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	195.54	9,255.68
11/01/2024	Bill		Western Cooperative Electric	Flinn electric	Utilities	Accounts Payable (A/P)	175.55	9,431.23
11/01/2024	Bill		American Tank Service	9/25/24- flinn swd-haul water for mit	Operating Expense	Accounts Payable (A/P)	415.00	9,846.23
11/08/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	10,096.23
12/03/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	10,346.23
12/04/2024	Bill		Geo Chemicals	Water Treatment for Flinn 1	Operating Expense	Accounts Payable (A/P)	135.76	10,481.99
12/30/2024	Invoice	1014	APR Operating, LLC	October SWD fee	Services	Accounts Receivable (A/R)	300.00	10,781.99
12/30/2024	Invoice	1014	APR Operating, LLC	December SWD fee	Services	Accounts Receivable (A/R)	300.00	11,081.99
Total for Flinn 1							\$11,081.99	
Glass								
03/14/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	135.90
03/21/2024	Bill		Jayhawk Oilfield Supply, Inc	Glass #3 parts	Repair & Maintenance	Accounts Payable (A/P)	96.84	232.74
03/21/2024	Bill		Jayhawk Oilfield Supply, Inc	Glass #3 parts	Repair & Maintenance	Accounts Payable (A/P)	13.04	245.78
04/01/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	495.78
04/05/2024	Bill		American Tank Service	Glass 3 pressured tubing	Operating Expense	Accounts Payable (A/P)	260.00	755.78
04/05/2024	Bill		Jayhawk Oilfield Supply, Inc	glass #4	Repair & Maintenance	Accounts Payable (A/P)	132.27	888.05
04/05/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	1,023.95
04/10/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	137.31	1,161.26
05/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	1,161.26
05/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	1,411.26
05/13/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	158.19	1,569.45
05/14/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	1,705.35
06/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	1,705.35
06/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	1,955.35
06/13/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	2,091.25
06/18/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	130.71	2,221.96

Transaction date	Transaction type	Num	Name	Memo/Description	Full name	Split account	Amount	Balance
06/30/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	143.01	2,364.97
07/01/2024	Bill		Gressel Oil Field Service	spray tank battery, oil & gas well	Repair & Maintenance	Accounts Payable (A/P)	202.88	2,567.85
07/10/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	2,817.85
07/10/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	2,817.85
07/19/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	2,953.75
08/05/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	3,203.75
08/05/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	3,203.75
08/09/2024	Bill		American Tank Service	glass- 8/9/24- haul 1 load of SW to the Staab SWD	Operating Expense	Accounts Payable (A/P)	250.00	3,453.75
08/09/2024	Bill		American Tank Service	disposal use	Operating Expense	Accounts Payable (A/P)	20.00	3,473.75
08/12/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	150.28	3,624.03
08/29/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	3,759.93
09/07/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	149.76	3,909.69
09/09/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	4,159.69
09/09/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	4,159.69
10/02/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	4,295.59
10/04/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	4,545.59
10/04/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	4,545.59
10/30/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	144.13	4,689.72
11/01/2024	Bill		Western Cooperative Electric	Glass electric	Utilities	Accounts Payable (A/P)	134.87	4,824.59
11/08/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	5,074.59
11/08/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	5,074.59
12/03/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	5,324.59
12/03/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	5,324.59
12/04/2024	Bill		Geo Chemicals	Water Treatment for Glass 3	Operating Expense	Accounts Payable (A/P)	135.90	5,460.49
Total for Glass							\$5,460.49	
Homburg								
03/14/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	135.76
03/21/2024	Bill		Jayhawk Oilfield Supply, Inc	Homberg lease parts	Repair & Maintenance	Accounts Payable (A/P)	33.42	169.18
04/01/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	419.18
04/03/2024	Bill		Cathodic Systems Co, LLC	quarterly service	Repair & Maintenance	Accounts Payable (A/P)	70.95	490.13
04/05/2024	Bill		American Tank Service	Homburg pulled bottom	Operating Expense	Accounts Payable (A/P)	250.00	740.13
04/05/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	875.89

Transaction date	Transaction type	Num	Name	Memo/Description	Full name	Split account	Amount	Balance
04/10/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	120.73	996.62
05/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	125.00	1,121.62
05/07/2024	Bill		Opal J. Flinn Revocable Living Trust	Annual SWD payment	General business expenses	Accounts Payable (A/P)	600.00	1,721.62
05/10/2024	Bill		Horizon Pipe Testing, Inc	2 3/8 tubing on the Homburg 1	Repair & Maintenance	Accounts Payable (A/P)	1,044.00	2,765.62
05/13/2024	Bill		Jayhawk Oilfield Supply, Inc	homburg parts- 2 3/8 tubing, seating nipple and tubing cp	Repairs & maintenance	Accounts Payable (A/P)	526.55	3,292.17
05/13/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	72.44	3,364.61
05/14/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	3,500.37
06/01/2024	Bill		Blackhawk Tank Service	load tubing, tubing leak, load tubing	Repair & Maintenance	Accounts Payable (A/P)	500.00	4,000.37
06/03/2024	Bill		Jayhawk Oilfield Supply, Inc	Homburg parts for tubing leak	Repairs & maintenance	Accounts Payable (A/P)	2,198.12	6,198.49
06/06/2024	Bill		Ultimate Well Service, LLC	Homburg 1 tubing leak- 5/9/24- rig for tubing leak	Repair & Maintenance	Accounts Payable (A/P)	5,141.78	11,340.27
06/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	11,590.27
06/13/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	11,726.03
06/17/2024	Bill		American Tank Service	load and pressure tubing- truck 14	Operating Expense	Accounts Payable (A/P)	187.50	11,913.53
06/17/2024	Bill		American Tank Service	HP truck 14	Operating Expense	Accounts Payable (A/P)	135.00	12,048.53
06/18/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	91.89	12,140.42
06/30/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	140.57	12,280.99
07/01/2024	Bill		Gressel Oil Field Service	spray tank battery, well, cattle guard	Repair & Maintenance	Accounts Payable (A/P)	157.00	12,437.99
07/01/2024	Bill		Cathodic Systems Co, LLC	quarterly service	Repair & Maintenance	Accounts Payable (A/P)	70.95	12,508.94
07/10/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	12,758.94
07/19/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	12,894.70
08/05/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	13,144.70
08/07/2024	Bill		Ace of Spades Oilfield Trucking	leaks	Operating Expense	Accounts Payable (A/P)	472.50	13,617.20
08/07/2024	Bill		Ace of Spades Oilfield Trucking	supplies for repairs	Operating Expense	Accounts Payable (A/P)	35.00	13,652.20
08/12/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	149.59	13,801.79
08/29/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	13,937.55
09/07/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	129.76	14,067.31
09/09/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	14,317.31
10/02/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	14,453.07
10/02/2024	Bill		Cathodic Systems Co, LLC	quarterly service july august september	Repair & Maintenance	Accounts Payable (A/P)	70.95	14,524.02
10/04/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	14,774.02
10/30/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	143.11	14,917.13
11/01/2024	Bill		Western Cooperative Electric	Homburg electric	Utilities	Accounts Payable (A/P)	131.30	15,048.43

	Transaction date	Transaction type	Num	Name	Memo/Description	Full name	Split account	Amount	Balance
	11/08/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	15,298.43
	12/03/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	15,548.43
	12/04/2024	Bill		Geo Chemicals	Water Treatment for Homburg 1	Operating Expense	Accounts Payable (A/P)	135.76	15,684.19
Total for Homburg								\$15,684.19	
Schmeidler									
	03/14/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	135.76
	03/21/2024	Bill		Jayhawk Oilfield Supply, Inc	Schmidler lease parts	Repair & Maintenance	Accounts Payable (A/P)	13.04	148.80
	04/01/2024	Bill		T & M Contract Pumping LLC	Ellis Co wells, pumper for March 2024	Contract labor	Accounts Payable (A/P)	250.00	398.80
	04/05/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	534.56
	04/10/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	281.03	815.59
	05/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	1,065.59
	05/07/2024	Bill		Opal J. Flinn Revocable Living Trust	Annual SWD payment	General business expenses	Accounts Payable (A/P)	500.00	1,565.59
	05/13/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	265.81	1,831.40
	05/14/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	1,967.16
	06/07/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	2,217.16
	06/13/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	2,352.92
	06/18/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	256.93	2,609.85
	06/30/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	92.26	2,702.11
	07/01/2024	Bill		Gressel Oil Field Service	spray tank battery, oil and gas well	Repair & Maintenance	Accounts Payable (A/P)	204.50	2,906.61
	07/10/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	2,906.61
	07/19/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	3,042.37
	08/05/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	3,042.37
	08/12/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	60.00	3,102.37
	08/29/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	3,238.13
	09/07/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	60.00	3,298.13
	09/09/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	3,298.13
	10/01/2024	Bill		Fischer Pipe Testing	tested tubing on schmeidler	Repair & Maintenance	Accounts Payable (A/P)	1,079.00	4,377.13
	10/02/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	4,512.89
	10/03/2024	Bill		Jayhawk Oilfield Supply, Inc	schmidler tubing and parts	Repair & Maintenance	Accounts Payable (A/P)	2,283.21	6,796.10
	10/03/2024	Bill		Jayhawk Oilfield Supply, Inc	schidler parts	Repair & Maintenance	Accounts Payable (A/P)	91.62	6,887.72
	10/04/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	0.00	6,887.72
	10/20/2024	Bill		Rebel Tank Service LLC	30 bbls salt water to load tubing	Repair & Maintenance	Accounts Payable (A/P)	312.50	7,200.22

Transaction date	Transaction type	Num	Name	Memo/Description	Full name	Split account	Amount	Balance
10/23/2024	Bill		Ultimate Well Service, LLC	Schmeidler tubing leak, rig to fix tubing leak- 10-1-24	Repair & Maintenance	Accounts Payable (A/P)	4,231.85	11,432.07
10/30/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	60.00	11,492.07
11/01/2024	Bill		AA Fishing Tool & Rental LLC	MYT slip type elevators for 2 3/8 tubing	Operating Expense	Accounts Payable (A/P)	442.40	11,934.47
11/01/2024	Bill		AA Fishing Tool & Rental LLC	Hours of drive time to deliver and pick up	Operating Expense	Accounts Payable (A/P)	380.00	12,314.47
11/01/2024	Bill		AA Fishing Tool & Rental LLC		Sales tax to pay	Accounts Payable (A/P)	-57.57	12,256.90
11/01/2024	Bill		Ace of Spades Oilfield Trucking	case 580 SK, clean out cattle guard between wells	Operating Expense	Accounts Payable (A/P)	486.85	12,743.75
11/01/2024	Bill		Western Cooperative Electric	Schmiedler electric	Utilities	Accounts Payable (A/P)	245.16	12,988.91
11/01/2024	Bill		Blackhawk Tank Service	load tubing - pressure up 0 to 40 psi- get well to pump	Repair & Maintenance	Accounts Payable (A/P)	250.00	13,238.91
11/08/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	250.00	13,488.91
11/26/2024	Bill		Ultimate Well Service, LLC	Schmeidler- new pump- 11/7/24	Repair & Maintenance	Accounts Payable (A/P)	1,155.60	14,644.51
12/03/2024	Bill		T & M Contract Pumping LLC	Pumper	Contract labor	Accounts Payable (A/P)	125.00	14,769.51
12/04/2024	Bill		Geo Chemicals	Water Treatment for Schmeidler 1	Operating Expense	Accounts Payable (A/P)	135.76	14,905.27
Total for Schmeidler							\$14,905.27	
Glass 3								
03/15/2024	Bill		Tyson Dreiling Construction LLC	Glass 3 electrical	Operating Expense	Accounts Payable (A/P)	1,267.79	1,267.79
Total for Glass 3							\$1,267.79	
Glass 4								
03/15/2024	Bill		Tyson Dreiling Construction LLC	Glass 4 electrical	Operating Expense	Accounts Payable (A/P)	1,339.98	1,339.98
Total for Glass 4							\$1,339.98	
TOTAL							\$49,739.71	

Accrual Basis Wednesday, August 20, 2025 04:19 PM GMTZ



Production





HOMBURG #1 122444

Lease #: 122444

Lease and Production Information

State		County	Operator		
KS		ELLIS	H3 OIL & GAS		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
9-12S-20W	6th (west -96.28)		MARMATON GROUP	No	484
			Oil		Gas
First Prod Date			1984-12-01		
Last Sale			2025-03-01		
Daily Rate			0.92		
MoM Change			161		
YoY Change			153		
Cumulative			31998		

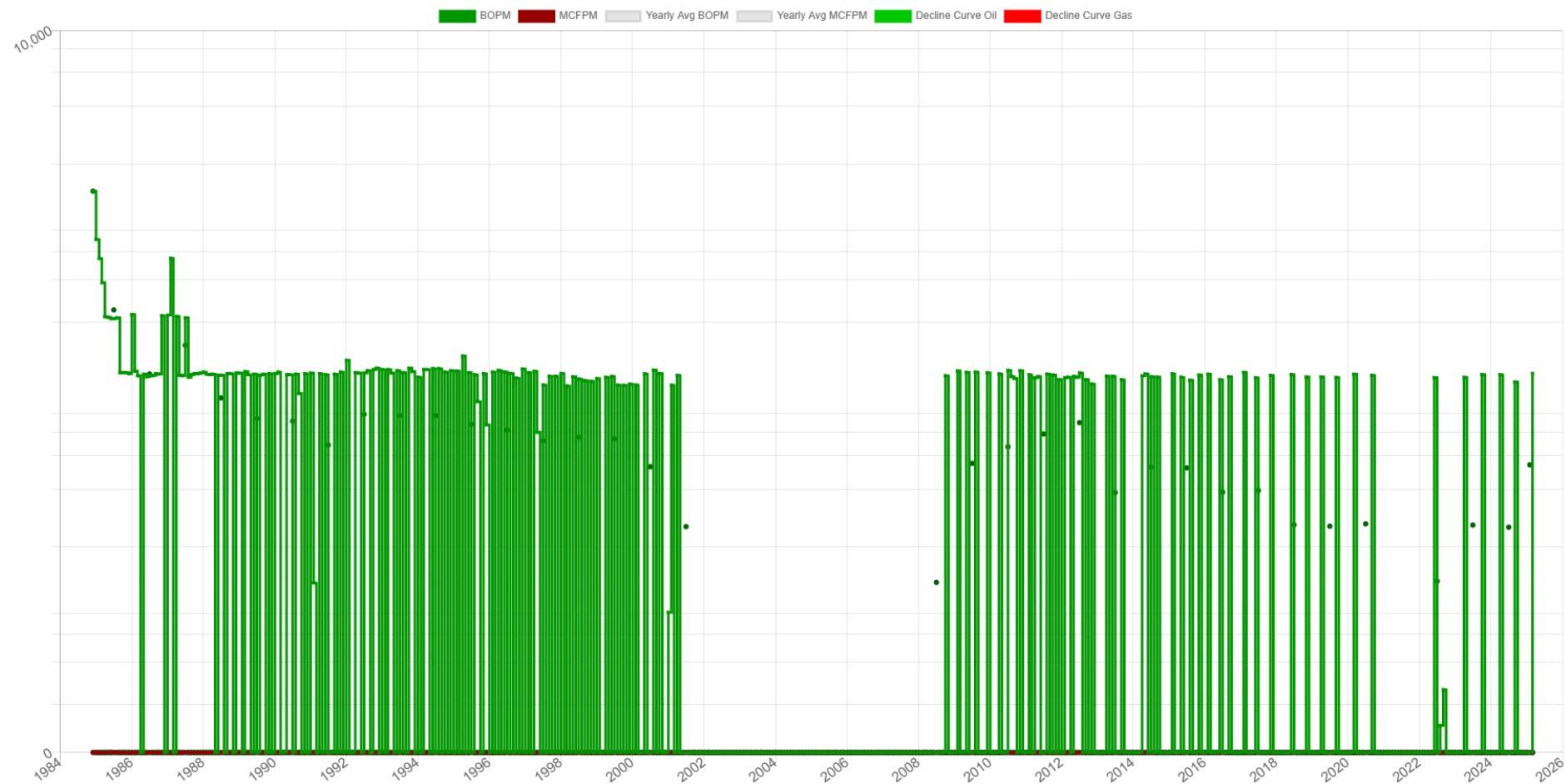
Production Snapshot

Month	BOPM	MCFPM
04-2024	159	
05-2024		
06-2024		
07-2024		
08-2024		
09-2024	146	
10-2024		
11-2024		
12-2024		
01-2025		
02-2025		
03-2025	161	
Average	155	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	26	
2022	13	
2023	26	
2024	25	
2025	54	

HOMBURG #1 122444 - Production Plot





HOMBURG #1 122444

Associated Wells
Total Well Count: 1

Well Name		API		Operator		Type	Status
HOMBURG 1		15051240880000		H3 OIL & GAS		Oil	Producing
Location		Spot	Foot-NS	Foot-EW		Foot-ref	Zone
9-12S-20W		NE NW NW	4950	-4290		SE	
Spud		Completion		First Production			
1984-11-10		1984-11-17					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2252 KB		4000					



SCHMEIDLER #1 120881

Lease #: 120881

Lease and Production Information

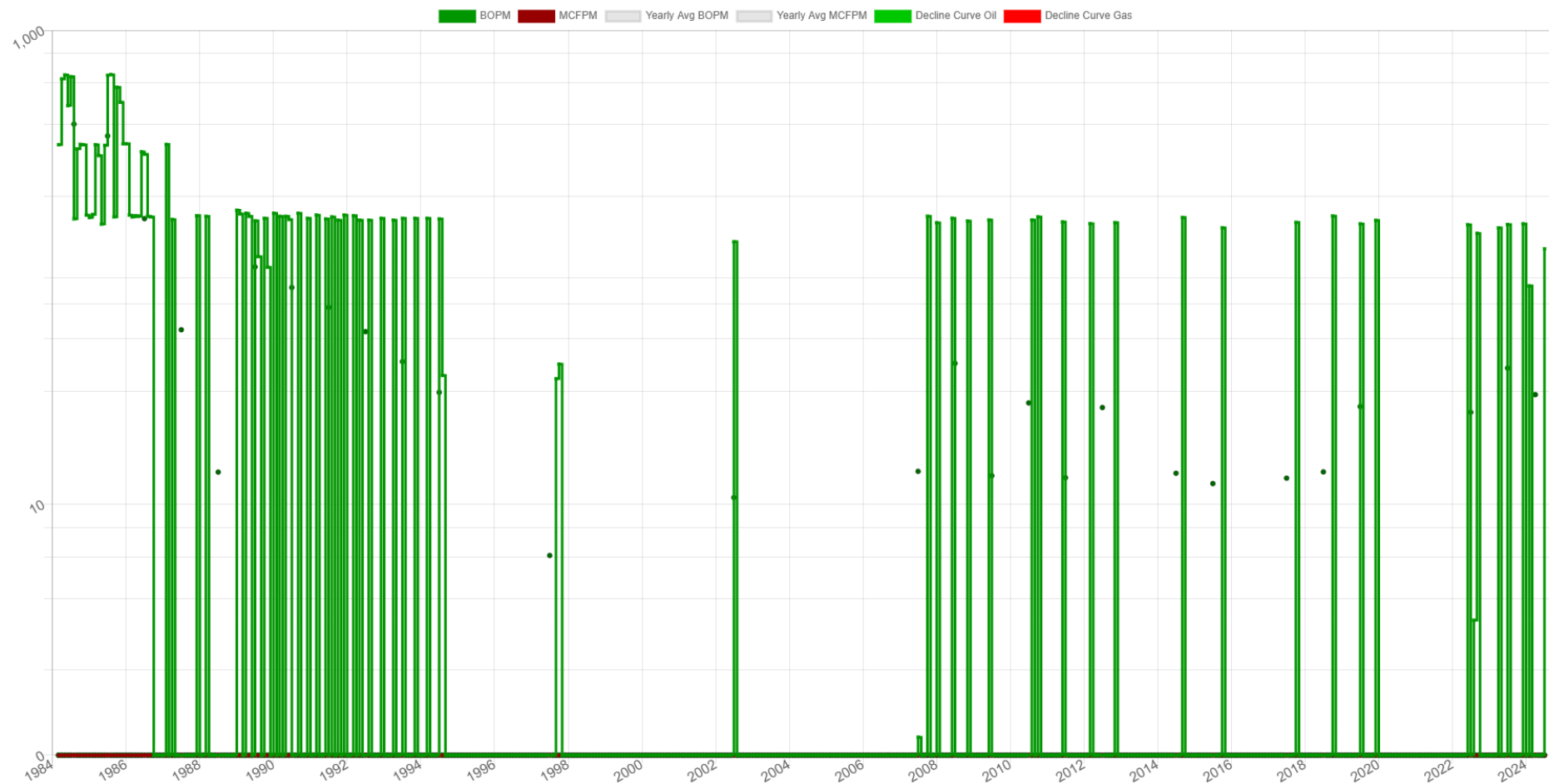
State		County	Operator		
KS		ELLIS	H3 OIL & GAS		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
5-12S-20W	6th (west -96.28)		MARMATON GROUP	No	485
			Oil		Gas
First Prod Date			1984-03-01		
Last Sale			2024-07-01		
Daily Rate			0.95		
MoM Change			120		
YoY Change			-85		
Cumulative			19204		

Production Snapshot

Month	BOPM	MCFPM
08-2023		
09-2023		
10-2023		
11-2023		
12-2023	152	
01-2024		
02-2024	84	
03-2024		
04-2024		
05-2024		
06-2024		
07-2024	120	
Average	119	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	14	
2019	26	
2022	24	
2023	38	
2024	29	





SCHMEIDLER #1 120881

Associated Wells

Total Well Count: 3

Well Name		API		Operator		Type	Status
SCHMEIDLER 1		15051237240000		H3 OIL & GAS		Oil	Producing
Location	Spot	Foot-NS		Foot-EW		Foot-ref	Zone
5-12S-20W	SE SW NE	2970		-1650		SE	
Spud		Completion		First Production			
1983-12-26		1984-01-03					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2289 KB		3950					

Well Name		API		Operator		Type	Status
SCHMEIDLER 2		15051242470000		BEAR PETROLEUM, LLC		Oil P&A	P&A
Location	Spot	Foot-NS		Foot-EW		Foot-ref	Zone
5-12S-20W	N2 SW NE	3523		-2129		SE	
Spud		Completion		First Production			
1985-05-30		1985-06-15					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2286 KB		3964					

Well Name		API		Operator		Type	Status
SCHMEIDLER, C. E. 1		15051230860000		UNAVAILABLE		Dry Hole	P&A
Location	Spot	Foot-NS		Foot-EW		Foot-ref	Zone
5-12S-20W	NE NW NE	-330		-1650		NE	
Spud		Completion		First Production			
1982-07-19		1982-07-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2256 KB		4000					



FLINN #1 138947

Lease #: 138947

Lease and Production Information

State		County	Operator		
KS		ELLIS	H3 OIL & GAS		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
5-12S-20W	6th (west -96.28)			No	197
			Oil		Gas
First Prod Date			2008-02-01		
Last Sale			2024-06-01		
Daily Rate			1.18		
MoM Change			160		
YoY Change			257		
Cumulative			12966		

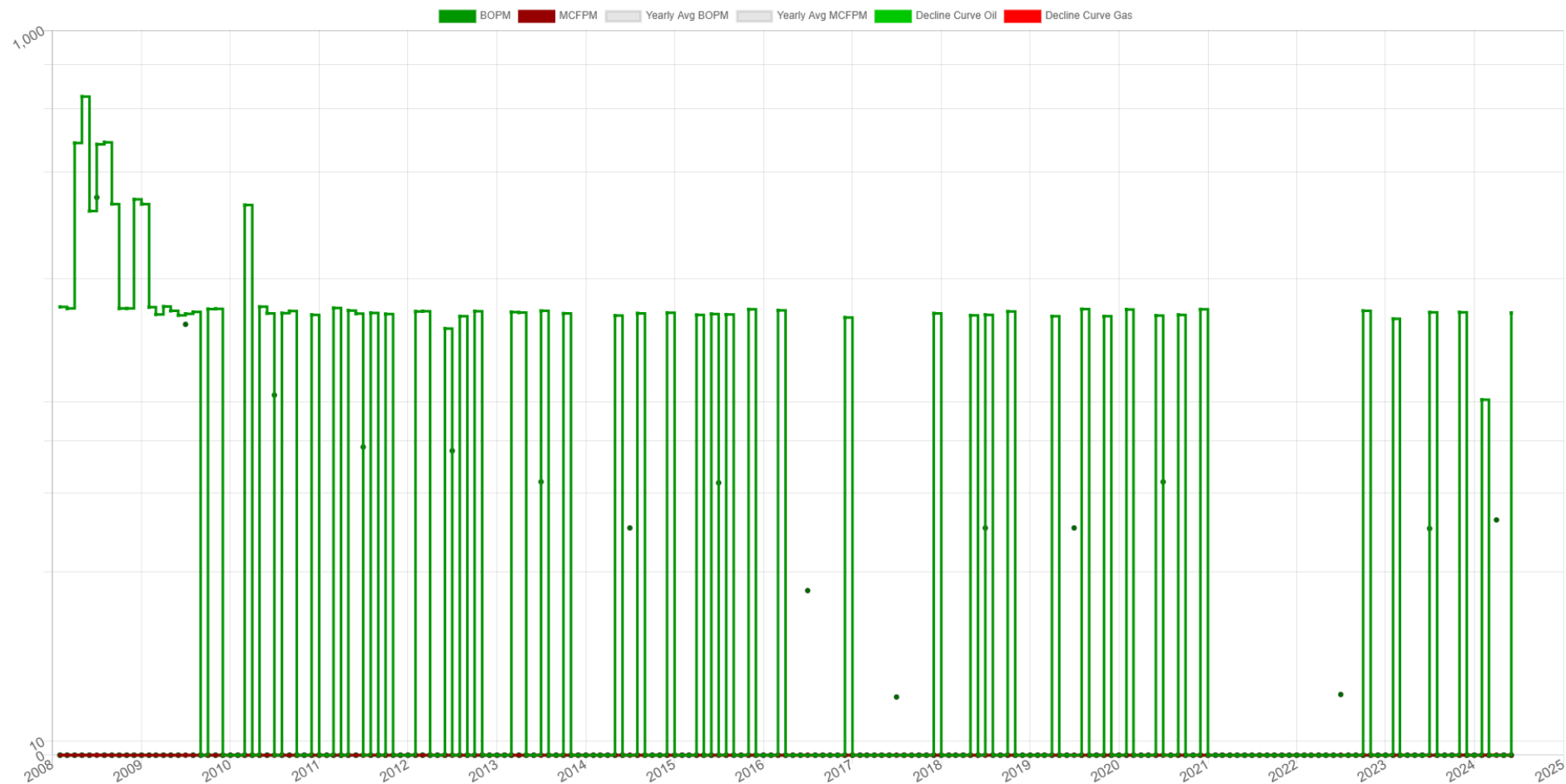
Production Snapshot

Month	BOPM	MCFPM
07-2023	161	
08-2023		
09-2023		
10-2023		
11-2023	161	
12-2023		
01-2024		
02-2024	91	
03-2024		
04-2024		
05-2024		
06-2024	160	
Average	143	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	40	
2020	54	
2022	14	
2023	40	
2024	42	

FLINN #1 138947 - Production Plot





FLINN #1 138947

Associated Wells
Total Well Count: 1

Well Name		API		Operator		Type	Status
FLINN 1		15051257100000		H3 OIL & GAS		Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
5-12S-20W	NW NW SE	2310	-2310	SE	MARMATON		
Spud		Completion		First Production			
2007-12-05		2007-12-20					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2297 KB		3950					



FLINN #1-4 122089

Lease #: 122089

Lease and Production Information

State	County	Operator			
KS	ELLIS	BEAR PETROLEUM, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
4-12S-20W	6th (west -96.28)		MARMATON GROUP	No	443
			Oil		Gas
First Prod Date			1984-10-01		
Last Sale			2021-08-01		
Daily Rate			0		
MoM Change			0		
YoY Change			0		
Cumulative			38432		

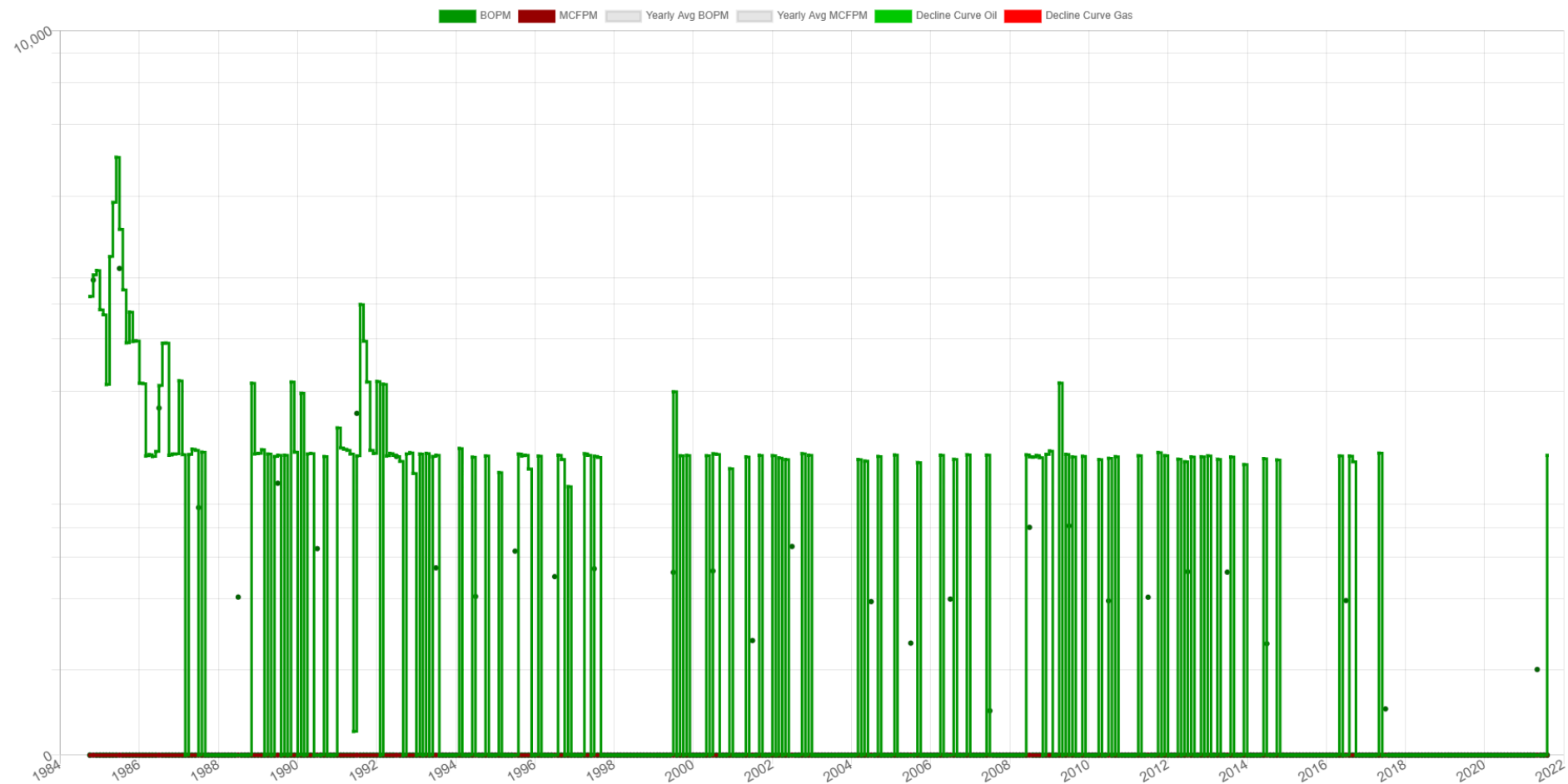
Production Snapshot

Month	BOPM	MCFPM
09-2020		
10-2020		
11-2020		
12-2020		
01-2021		
02-2021		
03-2021		
04-2021		
05-2021		
06-2021		
07-2021		
08-2021	161	
Average	161	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2013	52	
2014	26	
2016	39	
2017	14	
2021	20	

FLINN #1-4 122089 - Production Plot





FLINN #1-4 122089

Associated Wells

Total Well Count: 5

Well Name	API		Operator		Type	Status	
FLINN 1-4	15051239940000		H & C OIL OPERATING INC.		Oil	Converted to EOR Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-12S-20W	SW SE SW		330	1650	SW		
Spud		Completion		First Production			
1984-09-07		1984-10-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2273 KB		3960					

Well Name	API		Operator		Type	Status	
FLINN 2	15051010250001		BEAR PETROLEUM, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-12S-20W	NE SW SW		-4290	990	NW		
Spud		Completion		First Production			
1985-03-25		1985-03-31					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2247 KB		3942					

Well Name	API		Operator		Type	Status	
FLINN 3	15051010350001		BEAR PETROLEUM, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-12S-20W	SW SE NE SW		1470	-2980	SE		
Spud		Completion		First Production			
1985-05-06		1985-05-24					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2272 KB		4045					

Well Name	API		Operator		Type	Status	
FLINN 4	15051010360001		BEAR PETROLEUM, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-12S-20W	SW SW NE SW		1470	-3830	SE		
Spud	Completion		First Production				
1985-05-08	1985-06-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2219 KB		3910					

Well Name	API		Operator		Type	Status	
FLINN 4	15051040370001		UNAVAILABLE		Oil	Unknown	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-12S-20W	SW NE SW	1470	-3830	SE			
Spud	Completion		First Production				
1985-05-08	1985-06-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2214 GL		3910					



GLASS #1 121788

Lease #: 121788

Lease and Production Information

State		County	Operator		
KS		TREGO	H3 OIL & GAS		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
17-13S-21W	6th (west -96.28)		MARMATON GROUP	No	488
			Oil		Gas
First Prod Date			1984-02-01		
Last Sale			2024-09-01		
Daily Rate			0.68		
MoM Change			151		
YoY Change			59		
Cumulative			78412		

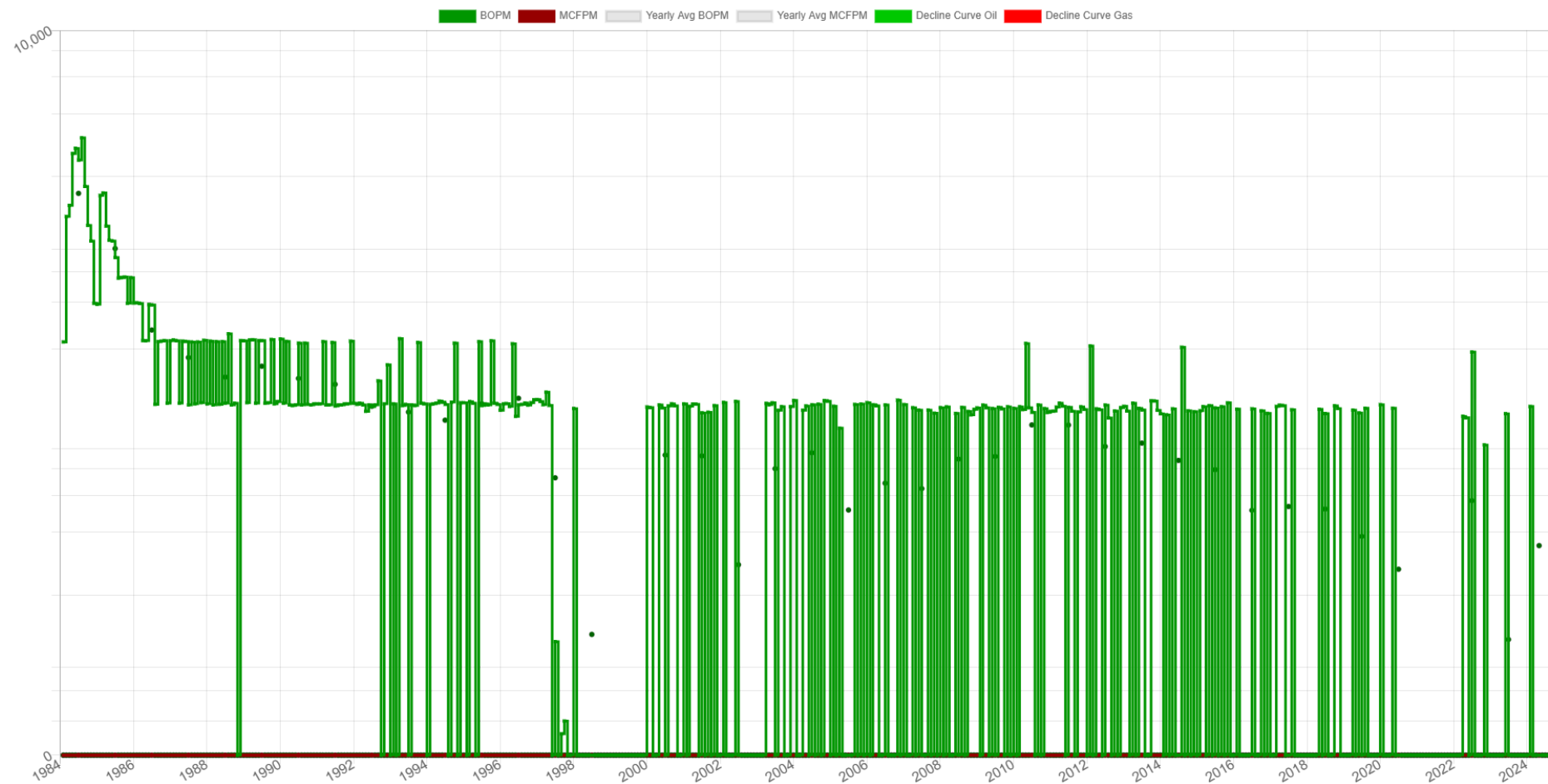
Production Snapshot

Month	BOPM	MCFPM
10-2023		
11-2023		
12-2023		
01-2024		
02-2024	159	
03-2024		
04-2024		
05-2024		
06-2024		
07-2024		
08-2024		
09-2024	151	
Average	155	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	38	
2020	27	
2022	56	
2023	12	
2024	34	

GLASS #1 121788 - Production Plot





GLASS #1 121788

Associated Wells

Total Well Count: 7

Well Name	API		Operator		Type	Status	
GLASS 1	15195214000000		BEAR PETROLEUM, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
17-13S-21W	SW SE SW		330	-3630	SE		
Spud	Completion		First Production				
1983-12-30	1984-06-20						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2226 KB		3990					

Well Name	API		Operator		Type	Status	
GLASS 2	15195214860000		BEAR PETROLEUM, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
17-13S-21W	NE SW SW		990	-4290	SE		
Spud	Completion		First Production				
1984-04-14	1984-04-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2219 KB		4010					

Well Name	API		Operator		Type	Status	
GLASS 3	15195215400000		H3 OIL & GAS		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
17-13S-21W	NW SW SW		990	-4950	SE		
Spud	Completion		First Production				
1984-06-27	1985-01-24						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2220 KB		4000					

Well Name	API		Operator		Type	Status	
GLASS 4	15195215450000		BEAR PETROLEUM, LLC		Oil	Converted to SWD Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
17-13S-21W	SE SW SW		330	-4290	SE		
Spud	Completion		First Production				
1984-07-09	1984-09-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2227 KB		4010					

Well Name	API		Operator		Type	Status	
GLASS 4	15195215450002		H3 OIL & GAS		Oil	Inactive Well	
Location	Spot		Foot-NS	Foot-EW		Foot-ref	Zone
17-13S-21W	SE SW SW		330	990		SW	
Spud	Completion			First Production			
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2220 TOPO		4010					

Well Name	API		Operator		Type	Status	
GLASS 6	15195216110000		BEAR PETROLEUM, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
17-13S-21W	S2 N2 NW SW		2040	-4620	SE		
Spud	Completion		First Production				
1984-10-08	1985-09-30						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2212 KB		4000					

Well Name		API		Operator		Type	Status
GLASS 7		15195219540000		UNAVAILABLE		Dry Hole	P&A
Location	Spot	Foot-NS		Foot-EW		Foot-ref	Zone
17-13S-21W	N2 SW NE SW	1800		-3630		SE	
Spud		Completion		First Production			
1987-12-04		1987-12-12					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2212 KB		3927					



Misc. Info



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☒ Oil Lease: No. of Oil Wells 1 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Sweet William Northwest

**** Side Two Must Be Completed.**

Effective Date of Transfer: 03/01/2024

KS Dept of Revenue Lease No.: 122444

Lease Name: HOMBURG

____ - ____ - ____ - NW Sec. 9 Twp. 12 R. 20 ☐ E ☒ W

Legal Description of Lease:
NW/4

County: Ellis

Production Zone(s): Marmaton

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 4419

Contact Person: R. A. (Dick) Schremmer

Past Operator's Name & Address: Bear Petroleum, LLC

Phone: (316)524-1225

PO BOX 438 HAYSVILLE,KS 67060-0438

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Shannon Howland

New Operator's License No. 36064

Contact Person: Heath Landwehr

New Operator's Name & Address: H3 Oil & Gas

Phone: (620)930-8129

11340 SE WALSTEAD RD SHARON,KS 67138

Oil / Gas Purchaser: CVR Supply & Trading

New Operator's Email: heath_landwehr91@hotmail.com

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Alyssa Landwehr

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR 03/04/2024 PRODUCTION _____ UIC _____

KDOR Lease No.: 122444

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2: _____
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225 Fax: (_____) _____
Email Address: showland@bearpetroleum.com

Well Location:
____ - ____ - ____ NW Sec. 9 Twp. 12 S. R. 20 ☐ East ☒ West
County: Ellis
Lease Name: HOMBURG Well #: See T1 Side Two
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
NW/4

Surface Owner Information:

Name: Kathleen M. Desaire
Address 1: 500 Washington St.
Address 2: _____
City: Ellis State: KS Zip: 67637 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/04/2024 Signature of Operator or Agent: Shannon Howland Title: Authorized KOLAR Agent

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

☒ Oil Lease: No. of Oil Wells 1 **

☐ Gas Lease: No. of Gas Wells _____ **

☐ Gas Gathering System: _____

☐ Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line

☐ Enhanced Recovery Project Permit No.: _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____ **

Field Name: Nicholson Southeast

**** Side Two Must Be Completed.**

Effective Date of Transfer: 03/01/2024

KS Dept of Revenue Lease No.: 120881

Lease Name: SCHMIEDLER

____ - ____ - ____ - NE Sec. 5 Twp. 12 R. 20 ☐ E ☒ W

Legal Description of Lease:

S/2 NE/4

County: Ellis

Production Zone(s): Marmaton

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 4419

Contact Person: R. A. (Dick) Schremmer

Past Operator's Name & Address: Bear Petroleum, LLC

Phone: (316)524-1225

PO BOX 438 HAYSVILLE,KS 67060-0438

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Shannon Howland

New Operator's License No. 36064

Contact Person: Heath Landwehr

New Operator's Name & Address: H3 Oil & Gas

Phone: (620)930-8129

11340 SE WALSTEAD RD SHARON,KS 67138

Oil / Gas Purchaser: CVR Supply & Trading

New Operator's Email: heath_landwehr91@hotmail.com

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Alyssa Landwehr

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR 03/04/2024 PRODUCTION _____ UIC _____

KDOR Lease No.: 120881

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2: _____
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225 Fax: (_____) _____
Email Address: showland@bearpetroleum.com

Well Location:
_____ - _____ - NE Sec. 5 Twp. 12 S. R. 20 ☐ East ☒ West
County: Ellis
Lease Name: SCHMIEDLER Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

S/2 NE/4

Surface Owner Information:

Name: Darrell J. Schmeidler Living Trust
Address 1: 1308 Lawrence Dr.
Address 2: _____
City: Hays State: KS Zip: 67601 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/04/2024 Signature of Operator or Agent: Shannon Howland Title: Authorized KOLAR Agent

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☒ Oil Lease: No. of Oil Wells 1 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Nicholson Southeast

**** Side Two Must Be Completed.**

Effective Date of Transfer: 03/01/2024

KS Dept of Revenue Lease No.: 138947

Lease Name: FLINN

____ - ____ - ____ - SE Sec. 5 Twp. 12 R. 20 ☐ E ☒ W

Legal Description of Lease:

SE/4

County: Ellis

Production Zone(s): Marmaton

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 4419

Contact Person: R. A. (Dick) Schremmer

Past Operator's Name & Address: Bear Petroleum, LLC

Phone: (316)524-1225

PO BOX 438 HAYSVILLE,KS 67060-0438

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Shannon Howland

New Operator's License No. 36064

Contact Person: Heath Landwehr

New Operator's Name & Address: H3 Oil & Gas

Phone: (620)930-8129

11340 SE WALSTEAD RD SHARON,KS 67138

Oil / Gas Purchaser: CVR Supply & Trading

New Operator's Email: heath_landwehr91@hotmail.com

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Alyssa Landwehr

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR 03/04/2024 PRODUCTION _____ UIC _____

KDOR Lease No.: 138947

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2: _____
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225 Fax: (_____) _____
Email Address: showland@bearpetroleum.com

Well Location:
_____ - _____ - SE Sec. 5 Twp. 12 S. R. 20 ☐ East ☒ West
County: Ellis
Lease Name: FLINN Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

SE/4

Surface Owner Information:

Name: Opal J. Flinn
Address 1: 3 Pinion Ct
Address 2: _____
City: Hutchinson State: KS Zip: 67502 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/04/2024 Signature of Operator or Agent: Shannon Howland Title: Authorized KOLAR Agent

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

☐ Oil Lease: No. of Oil Wells _____ **

☐ Gas Lease: No. of Gas Wells _____ **

☐ Gas Gathering System: _____

☒ Saltwater Disposal Well - Permit No.: D30404

Spot Location: 329 feet from ☐ N / ☒ S Line

3728 feet from ☒ E / ☐ W Line

☐ Enhanced Recovery Project Permit No.: _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____ **

Field Name: Sweet William Northwest

**** Side Two Must Be Completed.**

Effective Date of Transfer: 03/01/2024

KS Dept of Revenue Lease No.: _____

Lease Name: FLINN (EAST)

_____ - _____ - _____ - SW Sec. 4 Twp. 12 R. 20 ☐ E ☒ W

Legal Description of Lease:

SW/4

County: Ellis

Production Zone(s): _____

Injection Zone(s): Marmaton

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 4419

Contact Person: R. A. (Dick) Schremmer

Past Operator's Name & Address: Bear Petroleum, LLC

Phone: (316)524-1225

PO BOX 438 HAYSVILLE,KS 67060-0438

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Shannon Howland

New Operator's License No. 36064

Contact Person: Heath Landwehr

New Operator's Name & Address: H3 Oil & Gas

Phone: (620)930-8129

11340 SE WALSTEAD RD SHARON,KS 67138

Oil / Gas Purchaser: _____

New Operator's Email: heath_landwehr91@hotmail.com

Date: 03/04/2024

Title: Authorized KOLAR Agent

Signature: Alyssa Landwehr

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

H3 Oil & Gas is acknowledged as

the new operator and may continue to inject fluids as authorized by

Permit No.: D30404 . Recommended action: _____

NONE

Date: 03/04/2024 Cheryl Boyer

Authorized Signature

_____ is acknowledged as

the new operator of the above named lease containing the surface pit

permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR 03/04/2024 PRODUCTION _____ UIC 03/04/2024

KDOR Lease No.: _____

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2: _____
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225 Fax: (_____) _____
Email Address: showland@bearpetroleum.com

Well Location:
_____ - _____ - SW Sec. 4 Twp. 12 S. R. 20 ☐ East ☒ West
County: Ellis
Lease Name: FLINN (EAST) Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

SW/4

Surface Owner Information:

Name: Opal J. Flinn
Address 1: 3 Pinion Ct
Address 2: _____
City: Hutchinson State: KS Zip: 67502 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/04/2024 Signature of Operator or Agent: Shannon Howland Title: Authorized KOLAR Agent

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That **Bear Petroleum LLC**, hereinafter call "Assignor", do hereby assign, transfer, and set over unto **H3 Oil & Gas LLC**, hereinafter called "Assignee", its successors and assigns, all of its right and title in and to the oil and gas lease described below.

See Exhibit "A"

Together with the rights incident thereto and the personal property located thereon appurtenant thereto or used or obtained in connection with the development and operation thereof.

This assignment is made subject to the following terms and provisions which shall be construed as covenants running with the assigned premises and shall inure to and being upon Assignee and Assignor and their respective successors and assigns, to-wit:

1. This assignment is made subject to and burdened by all royalty and overriding royalty interest now appearing of record.
2. This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of the assignees in and to all covenants and warranties by others heretofore given to made with respect to the interest assigned hereunder.
3. It is the intent of the Assignor herein named to assign and convey all right and title.
4. The effective date of this assignment is **March 1, 2024**.

EXECUTED this 29th day of February, 2024.

BEAR PETROLEUM LLC

R. A. Schremmer, President

[illegible]

Be it remembered that on the 29th day of February, 2024, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came **R. A. Schremmer, President** of **Bear Petroleum LLC**, personally known to me to be the same person who executed the foregoing instrument of writing and he duly acknowledged the execution of the same for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires: 3/10/2024

Shannon Howland - Notary Public



Exhibit "A"

Attached to and made part of that certain Assignment of Oil and Gas Lease
Effective March 1, 2024, by and between Bear Petroleum LLC, and
H3 Oil & Gas LLC
covering lands in Ellis County, Kansas.

Flinn Lease

Date: September 27, 2007
Lessor: James E. Flinn and Opal J. Flinn, his wife
Lessee: Bear Petroleum, Inc.
Recorded: Book 679, Page 890
Description: Southeast Quarter (SE/4) of Section 5 – T12S – R20W, Ellis County, Kansas

Flinn - East Lease

Date: April 16, 2008
Lessor: James E. Flinn and Opal J. Flinn, husband and wife
Lessee: Bear Petroleum, Inc.
Recorded: Book 691, Page 932
Description: Southwest Quarter (SW/4) of Section 4 – T12S – R20W, Ellis County, Kansas

Homburg Lease

Date: June 13, 2008
Lessor: Kathleen Desaire, a single person
Lessee: Bear Petroleum, Inc.
Recorded: Book 696, Page 422
Description: Northwest Quarter (NW/4) of Section 9 – T12S – R20W, Ellis County, Kansas

Schmiedler Lease

Date: June 1, 2007
Lessor: Celestine E. Schmiedler and Marcella Schmiedler, husband and wife
Lessee: Bear Petroleum, Inc.
Recorded: Book 683, Page 720
Description: South Half of the Northeast Quarter (S/2 NE/4) of Section 5 – T12S – R20W, Ellis County, Kansas

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That **Bear Petroleum LLC**, hereinafter call "Assignor", do hereby assign, transfer, and set over unto **H3 Oil & Gas LLC**, hereinafter called "Assignee", its successors and assigns, all of its right and title in and to the oil and gas lease described below.

See Exhibit "A"

Together with the rights incident thereto and the personal property located thereon appurtenant thereto or used or obtained in connection with the development and operation thereof.

This assignment is made subject to the following terms and provisions which shall be construed as covenants running with the assigned premises and shall inure to and being upon Assignee and Assignor and their respective successors and assigns, to-wit:

1. This assignment is made subject to and burdened by all royalty and overriding royalty interest now appearing of record.
2. This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of the assignees in and to all covenants and warranties by others heretofore given to made with respect to the interest assigned hereunder.
3. It is the intent of the Assignor herein named to assign and convey all right and title.
4. The effective date of this assignment is **March 1, 2024**.

EXECUTED this 29th day of February, 2024.

BEAR PETROLEUM LLC


K. A. Schremmer, President

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

Be it remembered that on the 29th day of February, 2024, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came **R. A. Schremmer, President of Bear Petroleum LLC**, personally known to me to be the same person who executed the foregoing instrument of writing and he duly acknowledged the execution of the same for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires: 3/10/2024


Shannon Howland - Notary Public

Exhibit "A"

Attached to and made part of that certain Assignment of Oil and Gas Lease
Effective March 1, 2024, by and between Bear Petroleum LLC, and
H3 Oil & Gas LLC
covering lands in Trego County, Kansas.

Glass Lease

Date: April 7, 1982
Lessor: Bank of Oklahoma, N.A., Trustee of the Lawrence J. Zoller Trust
Recorded: Book A-70, Page 167
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas

Date: April 3, 1982
Lessor: Commercial Minerals, Inc., and Oklahoma Corporation
Recorded: Book A-70, Page 171
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas

Date: April 8, 1982
Lessor: Alice C. Zoller, Executrix of the Estate of John A. Zoller
Recorded: Book A-70, Page 210
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas

Date: April 6, 1982
Lessor: William M. Zumwait and Beatrice T. Zumwait, husband and wife
Recorded: Book A-70, Page 221
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas

Date: August 2, 1982
Lessor: Gladys R. Andreae, a widow; Robert L. Andreae (no marital status); William E. Andreae (no marital status)
Recorded: Book A-71, Page 407
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas

Date: August 9, 1982
Lessor: Yegua Corporation, A Texas Corporation
Recorded: Book A-71, Page 534
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas

Date: March 8, 1982
Lessor: Minnie Kennedy, et al
Recorded: Book A-70, Page 214
Description: SW/4 of Section 17 – T13S – R21W, Trego County, Kansas



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OIL AND GAS LEASE

KNOWN ALL MEN BY THESE PRESENTS:

That **H3 Oil & Gas, LLC** hereinafter call "Assignor", does hereby assign, transfer, and set over unto " _____", hereinafter called "Assignee", its successors and assigns, all of its right and title in and to the oil and gas lease described below.

See Exhibit "A"

Together with the rights incident thereto and the personal property located thereon appurtenant there to or used or obtained in connection with the development and operation thereof.

This assignment is made subject to the following terms and provisions which shall be constructed as covenants running with the assigned premises and shall inure to and being upon Assignee and Assignor and their respective successors and assigns, to-wit:

1.This assignment is made subject to and burdened by all royalty and overriding royalty interest now appearing of record.

2.This assignment is made without covenants of warranty of title, either expenses or implied, but is made with full substitution and subrogation of the assignees in and to all covenants and warranties by others heretofore given to made with respect to the interest assigned hereunder.

3. It is intent of the Assignor herein to assign and convey all rights and title.

4. The effective date of this assignment is October 1, 2025.

EXECUTED this _____ day of _____ 2025.

H3 OIL & GAS, LLC

Alyssa Landwehr, President

STATE OF KANSAS)
)
COUNTY OF BARBER)

Be it remembered that on the ____ day of _____ 2025, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came **Alyssa Landwehr, President** of **H3 Oil & Gas, LLC**, personally known to me to be the same person who executed the foregoing instrument of writing and duly acknowledged the execution of the same for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires:_____

Notary Public

Exhibit "A"

Attached to and made part of that certain Assignment of Oil and Gas Lease
Effective October 1, 2025, by and between H3 Oil & Gas LLC and

covering lands in Ellis County, Kansas.

Flinn Lease

Date: September 27, 2007
Lessor: James E. Flinn and Opal J. Flinn, his wife
Lessee: Bear Petroleum, Inc.
Recorded: Book 679, Page 890
Description: Southeast Quarter (SE/4) of Section 5 - T12S-R20W, Ellis County, Kansas

Flinn - East Lease

Date: April 16, 2008
Lessor: James E. Flinn and Opal J. Flinn, husband and
Lessee: wife Bear Petroleum, Inc.
Recorded: Book 691, Page 932
Description: Southwest Quarter (SW/4) of Section 4-T12S-R20W, Ellis County, Kansas

Homburg Lease

Date: June 13, 2008
Lessor: Kathleen Desaire, a single
Lessee: person Bear Petroleum, Inc.
Recorded: Book 696, Page 422
Description: Northwest Quarter (NW/4) of Section 9-T12S-R20W, Ellis County, Kansas

Schmiedler Lease

Date: June 1, 2007
Lessor: Celestine E. Schmiedler and Marcella Schmiedler, husband and
Lessee: wife Bear Petroleum, Inc.
Recorded: Book 683, Page 720
Description: South Half of the Northeast Quarter (S/2 NE/4) of Section 5 - T12S - R20W,
Ellis County, Kansas

Exhibit "A" (continued)

Attached to and made part of that certain Assignment of Oil and Gas
Lease Effective October 1, 2025, by and between H3 Oil & Gas LLC and

covering lands in Trego County, Kansas.

Glass Lease

Date: April 7, 1982
Lessor: Bank of Oklahoma, N.A., Trustee of the Lawrence J. Zoller Trust
Recorded: Book A-70, Page 167
Description: SW/4 of Section 17 -T13S -R21W, Trego County, Kansas

Date: April 3, 1982
Lessor: Commercial Minerals, Inc., and Oklahoma Corporation
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Date: April 6, 1982
Lessor: William M. Zumwait and Beatrice T. Zumwait, husband and wife
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Description: SW/4 of Section 17 -T13S -R21W, Trego County, Kansas

Date: August 2, 1982
Lessor: Gladys R. Andreae, a widow; Robert L. Andreae (no marital status);
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Date: August 9, 1982
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