

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Vinklarek/Tortuga + DUC Well

Mineral/Royalty Interest in
DeWitt/Gonzales County, TX

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Summary

Lot Summary

Lease Name:	Vinklarek, Tortuga + DUC Well
County/State:	DeWitt & Gonzales, TX *
Asset Type:	Mineral/Royalty Interest
Legal Description:	Survey: McCoy, S - Abstract: 31 & Survey: Bateman, S - Abstract: 1 (see outgoing conveyance for full legal description)
API:	See below
Decimal Interest:	See below
Net Monthly Income:	\$13.81
Operator:	EOG Resources, Inc.

Well Name	API	Decimal Interest
Tortuga A #1H *	42-177-34391	0.00001272
Tortuga B #2H *	42-177-34392	0.00001677
Tortuga C #3H *	42-177-34393	0.00001585
Vinklarek Unit	42-123-33123	0.00002773

**Note: The surface location of the wells is in Gonzales County. The interest held is in DeWitt County. There will only be one deed for conveyance.*

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

19 months income info

Net Income: \$262.36

Per Month: \$13.81

Revenue	
Check Date	Amount
07/2025	\$27.26
04/2025	\$32.09
01/2025	\$10.24
12/2024	\$37.09
09/2024	\$27.57
07/2024	\$28.82
05/2024	\$29.21
03/2024	\$31.73
01/2024	\$38.35
Total	\$262.36
19-Month Average	\$13.81

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082453039 Check Amount 27.26 Check Date July 11, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Mar 25		2,633.83	70.49	175,959.52	0.00001272	0.00001272		2.36
	DECK 15									
	SEVERANCE TAX	Mar 25				(8,094.14)	0.00001272	0.00001272		(0.10)
	ROYALTY INTEREST	Apr 25		2,568.36	65.00	158,036.02	0.00001272	0.00001272		2.12
	DECK 15									
	SEVERANCE TAX	Apr 25				(7,269.66)	0.00001272	0.00001272		(0.09)
	ROYALTY INTEREST	May 25		2,554.87	63.22	152,475.66	0.00001272	0.00001272		2.05
	DECK 15									
	SEVERANCE TAX	May 25				(7,013.88)	0.00001272	0.00001272		(0.09)
							Total CONDENSATE			6.25
FIELD CONDENSATE										
	ROYALTY INTEREST	Mar 25		173.22	70.28	9,486.82	0.00001272	0.00001272		0.15
	DECK 15									
	SEVERANCE TAX	Mar 25				(436.39)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Apr 25		189.61	64.97	9,384.16	0.00001272	0.00001272		0.16
	DECK 15									
	SEVERANCE TAX	Apr 25				(431.67)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	May 25		171.61	63.22	8,175.57	0.00001272	0.00001272		0.14
	DECK 15									
	SEVERANCE TAX	May 25				(376.08)	0.00001272	0.00001272		(0.01)
							Total FIELD CONDENSATE			0.43
FIELD FUEL										
	ROYALTY INTEREST	Mar 25		785.28	3.90	3,059.43	0.00001272	0.00001272		0.04
	DECK 16									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 25				(119.32)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Apr 25		730.79	3.67	2,681.77	0.00001272	0.00001272		0.03
DECK 16									
SEVERANCE TAX	Apr 25				(104.59)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	May 25		623.55	3.26	2,035.45	0.00001272	0.00001272		0.03
DECK 16									
SEVERANCE TAX	May 25				(79.38)	0.00001272	0.00001272		0.00
Total FIELD FUEL									0.10
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Mar 25		1,206.89	20.95	25,283.16	0.00001272	0.00001272		0.32
DECK 17									
SEVERANCE TAX	Mar 25				(542.03)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Mar 25				531.06	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Apr 25		1,142.53	19.47	22,245.32	0.00001272	0.00001272		0.28
DECK 17									
SEVERANCE TAX	Apr 25				(413.04)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Apr 25				404.68	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Apr 25		1,142.53	19.45	22,227.01	0.00001272	0.00001272		0.28
DECK 17									
SEVERANCE TAX	Apr 25				(431.72)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Apr 25				422.99	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Apr 25		(1,142.53)	19.47	(22,245.32)	0.00001272	0.00001272		(0.28)
DECK 17									
SEVERANCE TAX	Apr 25				413.04	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT PLANT PROD	Apr 25				(404.68)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	May 25		1,109.22	17.55	19,465.91	0.00001272	0.00001272		0.25
DECK 17									
SEVERANCE TAX	May 25				(345.97)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT PLANT PROD	May 25				338.97	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS									0.84
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	May 25		30.56	3.78	115.70	0.00001272	0.00001272		0.01
DECK U1									
ROYALTY INTEREST	Mar 25		5,973.63	3.18	18,975.03	0.00001272	0.00001272		0.24
DECK 16									
SEVERANCE TAX	Mar 25				(496.78)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Mar 25				486.73	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Apr 25		5,618.35	3.02	16,980.17	0.00001272	0.00001272		0.21
DECK 16									
SEVERANCE TAX	Apr 25				(432.21)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Apr 25				423.47	0.00001272	0.00001272		0.00
ROYALTY INTEREST	May 25		5,548.61	2.73	15,138.50	0.00001272	0.00001272		0.19
DECK 16									
SEVERANCE TAX	May 25				(363.43)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	May 25				356.08	0.00001272	0.00001272		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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			Property Values				Owner Share			
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total RESIDUE GAS FROM A GAS WELL			0.64
							Total Property			8.26
Property:	115387-000	TORTUGA B # 2H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Mar 25		2,058.71	70.49	137,537.21	0.00001677	0.00001677		2.43
	DECK 11									
	SEVERANCE TAX	Mar 25				(6,326.71)	0.00001677	0.00001677		(0.11)
	ROYALTY INTEREST	Apr 25		1,751.44	65.00	107,769.40	0.00001677	0.00001677		1.91
	DECK 11									
	SEVERANCE TAX	Apr 25				(4,957.39)	0.00001677	0.00001677		(0.08)
	ROYALTY INTEREST	May 25		1,785.04	63.22	106,531.90	0.00001677	0.00001677		1.89
	DECK 11									
	SEVERANCE TAX	May 25				(4,900.47)	0.00001677	0.00001677		(0.08)
							Total CONDENSATE			5.96
FIELD CONDENSATE										
	ROYALTY INTEREST	Mar 25		144.15	70.28	7,894.73	0.00001677	0.00001677		0.17
	DECK 11									
	SEVERANCE TAX	Mar 25				(363.16)	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Apr 25		158.48	64.97	7,843.47	0.00001677	0.00001677		0.17
	DECK 11									
	SEVERANCE TAX	Apr 25				(360.80)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	May 25		147.44	63.22	7,024.10	0.00001677	0.00001677		0.16
	DECK 11									
	SEVERANCE TAX	May 25				(323.11)	0.00001677	0.00001677		(0.01)
							Total FIELD CONDENSATE			0.48
FIELD FUEL										
	ROYALTY INTEREST	Mar 25		655.05	3.90	2,552.04	0.00001677	0.00001677		0.04
	DECK 12									
	SEVERANCE TAX	Mar 25				(107.19)	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Apr 25		617.33	3.67	2,265.40	0.00001677	0.00001677		0.04
	DECK 12									
	SEVERANCE TAX	Apr 25				(95.15)	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	May 25		541.44	3.26	1,767.42	0.00001677	0.00001677		0.03
	DECK 12									
	SEVERANCE TAX	May 25				(74.23)	0.00001677	0.00001677		0.00
							Total FIELD FUEL			0.11
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Mar 25		1,004.12	20.90	20,987.38	0.00001677	0.00001677		0.35
	DECK 13									
	SEVERANCE TAX	Mar 25				(483.49)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Mar 25				472.48	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	Apr 25		953.58	19.36	18,461.18	0.00001677	0.00001677		0.31
	DECK 13									

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Apr 25				(366.22)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Apr 25				357.88	0.00001677	0.00001677		0.00
ROYALTY INTEREST	May 25		953.97	17.46	16,658.00	0.00001677	0.00001677		0.28
DECK 13									
SEVERANCE TAX	May 25				(316.60)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	May 25				309.39	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									0.95
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Mar 25		4,982.94	3.17	15,799.30	0.00001677	0.00001677		0.27
DECK 12									
SEVERANCE TAX	Mar 25				(445.02)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Mar 25				434.88	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Apr 25		4,746.04	3.02	14,318.15	0.00001677	0.00001677		0.24
DECK 12									
SEVERANCE TAX	Apr 25				(392.27)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Apr 25				383.34	0.00001677	0.00001677		0.00
ROYALTY INTEREST	May 25		4,817.97	2.72	13,122.93	0.00001677	0.00001677		0.22
DECK 12									
SEVERANCE TAX	May 25				(339.04)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	May 25				331.32	0.00001677	0.00001677		0.01
Total RESIDUE GAS FROM A GAS WELL									0.72
SKIM OIL									
ROYALTY INTEREST	May 25		1.00	59.67	59.68	0.00001676	0.00001676		0.01
DECK S1									
SEVERANCE TAX	May 25				(2.69)	0.00001676	0.00001676		0.00
Total SKIM OIL									0.01
Total Property									8.23
Property: 115388-000TORTUGA C # 3H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST	Mar 25		2,157.66	70.49	144,147.81	0.00001585	0.00001585		2.41
DECK 11									
SEVERANCE TAX	Mar 25				(6,630.80)	0.00001585	0.00001585		(0.10)
ROYALTY INTEREST	Apr 25		1,756.87	65.00	108,103.51	0.00001585	0.00001585		1.81
DECK 11									
SEVERANCE TAX	Apr 25				(4,972.76)	0.00001585	0.00001585		(0.07)
ROYALTY INTEREST	May 25		1,758.46	63.22	104,945.60	0.00001585	0.00001585		1.76
DECK 11									
SEVERANCE TAX	May 25				(4,827.50)	0.00001585	0.00001585		(0.07)
Total CONDENSATE									5.74
FIELD CONDENSATE									
ROYALTY INTEREST	Mar 25		138.63	70.28	7,592.41	0.00001585	0.00001585		0.15
DECK 11									
SEVERANCE TAX	Mar 25				(349.25)	0.00001585	0.00001585		0.00

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	ROYALTY INTEREST	Apr 25		141.67	64.97	7,011.51	0.00001585	0.00001585		0.15
	DECK 11									
	SEVERANCE TAX	Apr 25				(322.53)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	May 25		129.96	63.22	6,191.35	0.00001585	0.00001585		0.13
	DECK 11									
	SEVERANCE TAX	May 25				(284.80)	0.00001585	0.00001585		0.00
FIELD FUEL							Total FIELD CONDENSATE			0.42
	ROYALTY INTEREST	Mar 25		626.91	3.90	2,442.44	0.00001585	0.00001585		0.04
	DECK 12									
	SEVERANCE TAX	Mar 25				(105.02)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Apr 25		549.05	3.67	2,014.84	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Apr 25				(86.64)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	May 25		474.67	3.26	1,549.46	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	May 25				(66.63)	0.00001585	0.00001585		0.00
NATURAL GAS LIQUIDS							Total FIELD FUEL			0.10
	ROYALTY INTEREST	Mar 25		966.15	20.92	20,215.81	0.00001585	0.00001585		0.32
	DECK 13									
	SEVERANCE TAX	Mar 25				(477.37)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	Mar 25				466.78	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Apr 25		853.05	19.39	16,542.39	0.00001585	0.00001585		0.26
	DECK 13									
	SEVERANCE TAX	Apr 25				(336.84)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 25				329.37	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Apr 25		853.05	19.37	16,527.35	0.00001585	0.00001585		0.26
	DECK 13									
	SEVERANCE TAX	Apr 25				(352.22)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Apr 25				344.41	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Apr 25		(853.05)	19.39	(16,542.39)	0.00001585	0.00001585		(0.26)
	DECK 13									
	SEVERANCE TAX	Apr 25				336.84	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 25				(329.37)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	May 25		840.41	17.49	14,696.94	0.00001585	0.00001585		0.23
	DECK 13									
	SEVERANCE TAX	May 25				(286.62)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	May 25				280.26	0.00001585	0.00001585		0.00
RESIDUE GAS FROM A GAS WELL							Total NATURAL GAS LIQUIDS			0.83
	ROYALTY INTEREST	May 25		23.23	3.78	87.93	0.00001584	0.00001584		0.01
	DECK U1									
	ROYALTY INTEREST	Mar 25		4,768.94	3.17	15,111.09	0.00001585	0.00001585		0.24
	DECK 12									

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Mar 25				(435.54)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS		Mar 25				425.88	0.00001585	0.00001585		0.01
ROYALTY INTEREST		Apr 25		4,221.12	3.02	12,726.66	0.00001585	0.00001585		0.20
DECK 12										
SEVERANCE TAX		Apr 25				(356.75)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS		Apr 25				348.83	0.00001585	0.00001585		0.00
ROYALTY INTEREST		May 25		4,223.81	2.72	11,497.86	0.00001585	0.00001585		0.18
DECK 12										
SEVERANCE TAX		May 25				(303.93)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS		May 25				297.19	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL										0.62
SKIM OIL										
ROYALTY INTEREST		Apr 25		2.00	61.51	123.06	0.00001585	0.00001585		0.01
DECK S1										
SEVERANCE TAX		Apr 25				(5.55)	0.00001585	0.00001585		0.00
Total SKIM OIL										0.01
Total Property										7.72
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT										
CRUDE OIL										
ROYALTY INTEREST		Mar 25		459.47	70.49	30,696.03	0.00002773	0.00002773		0.90
DECK 13										
TEXAS CLEAN UP FEE		Mar 25				(2.88)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Mar 25				(1,412.02)	0.00002773	0.00002773		(0.04)
ROYALTY INTEREST		Apr 25		511.90	65.00	31,498.17	0.00002773	0.00002773		0.92
DECK 13										
TEXAS CLEAN UP FEE		Apr 25				(3.20)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Apr 25				(1,448.92)	0.00002773	0.00002773		(0.04)
ROYALTY INTEREST		May 25		441.49	63.22	26,348.30	0.00002773	0.00002773		0.77
DECK 13										
TEXAS CLEAN UP FEE		May 25				(2.76)	0.00002773	0.00002773		0.00
SEVERANCE TAX		May 25				(1,212.02)	0.00002773	0.00002773		(0.04)
Total CRUDE OIL										2.47
FIELD CONDENSATE										
ROYALTY INTEREST		Mar 25		22.67	70.28	1,241.58	0.00002773	0.00002773		0.04
DECK 13										
SEVERANCE TAX		Mar 25				(57.11)	0.00002773	0.00002773		0.00
ROYALTY INTEREST		Apr 25		25.14	64.97	1,244.23	0.00002773	0.00002773		0.05
DECK 13										
SEVERANCE TAX		Apr 25				(57.23)	0.00002773	0.00002773		0.00
ROYALTY INTEREST		May 25		23.66	63.22	1,127.17	0.00002773	0.00002773		0.04
DECK 13										
SEVERANCE TAX		May 25				(51.85)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE										0.13

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Check Number	0082453039	Owner	Operator	EOG RESOURCES INC.
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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL										
	ROYALTY INTEREST	Mar 25		94.43	3.90	367.90	0.00002773	0.00002773		0.01
	DECK 14									
	SEVERANCE TAX	Mar 25				(27.59)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Apr 25		90.04	3.67	330.43	0.00002773	0.00002773		0.01
	DECK 14									
	SEVERANCE TAX	Apr 25				(24.78)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	May 25		67.10	3.26	219.03	0.00002773	0.00002773		0.01
	DECK 14									
	SEVERANCE TAX	May 25				(16.43)	0.00002773	0.00002773		0.00
Total FIELD FUEL										0.03
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Mar 25		155.21	21.27	3,301.55	0.00002773	0.00002773		0.10
	DECK 15									
	SEVERANCE TAX	Mar 25				(138.07)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Mar 25				133.77	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Apr 25		148.83	19.78	2,943.37	0.00002773	0.00002773		0.09
	DECK 15									
	SEVERANCE TAX	Apr 25				(107.39)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 25				104.05	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Apr 25		148.83	19.75	2,939.14	0.00002773	0.00002773		0.08
	DECK 15									
	SEVERANCE TAX	Apr 25				(111.75)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Apr 25				108.27	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Apr 25		(148.83)	19.78	(2,943.37)	0.00002773	0.00002773		(0.09)
	DECK 15									
	SEVERANCE TAX	Apr 25				107.39	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Apr 25				(104.05)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	May 25		130.11	18.20	2,368.35	0.00002773	0.00002773		0.07
	DECK 15									
	SEVERANCE TAX	May 25				(84.85)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	May 25				82.21	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS										0.23
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Apr 25		5.36	4.17	22.35	0.00002772	0.00002772		0.01
	DECK U1									
	ROYALTY INTEREST	Mar 25		718.33	3.11	2,233.02	0.00002773	0.00002773		0.07
	DECK 14									
	SEVERANCE TAX	Mar 25				(110.71)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT GAS	Mar 25				107.26	0.00002773	0.00002773		0.01
	ROYALTY INTEREST	Apr 25		692.26	2.96	2,048.74	0.00002773	0.00002773		0.05
	DECK 14									
	SEVERANCE TAX	Apr 25				(98.72)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT GAS	Apr 25				95.65	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	May 25		597.08	2.68	1,597.27	0.00002773	0.00002773		0.05

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 14									
SEVERANCE TAX	May 25				(72.34)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	May 25				70.09	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.17
SKIM OIL	ROYALTY INTEREST	Apr 25		1.00	61.52	61.53	0.00002773	0.00002773	0.01
	DECK S1								
	SEVERANCE TAX	Apr 25				(2.75)	0.00002773	0.00002773	0.00
	ROYALTY INTEREST	May 25		1.00	59.65	59.68	0.00002773	0.00002773	0.01
	DECK S1								
SEVERANCE TAX	May 25				(2.67)	0.00002773	0.00002773	0.00	
Total SKIM OIL									0.02
Total Property									3.05

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	28.26	0.10	(1.10)		27.26

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082402412 Check Amount 32.09 Check Date April 11, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Dec 24	2,488.93	71.76		169,928.34	0.00001272	0.00001272		2.27
	DECK 15									
	SEVERANCE TAX	Dec 24				(7,816.70)	0.00001272	0.00001272		(0.10)
	ROYALTY INTEREST	Jan 25	2,754.34	76.21		202,706.67	0.00001272	0.00001272		2.67
	DECK 15									
	SEVERANCE TAX	Jan 25				(9,324.51)	0.00001272	0.00001272		(0.12)
	ROYALTY INTEREST	Feb 25	2,496.12	73.77		174,561.81	0.00001272	0.00001272		2.34
	DECK 15									
	SEVERANCE TAX	Feb 25				(8,029.84)	0.00001272	0.00001272		(0.11)
							Total CONDENSATE			6.95
FIELD CONDENSATE										
	ROYALTY INTEREST	Dec 24	139.31	71.43		7,833.91	0.00001272	0.00001272		0.13
	DECK 15									
	SEVERANCE TAX	Dec 24				(360.36)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jan 25	140.50	75.55		8,648.53	0.00001272	0.00001272		0.14
	DECK 15									
	SEVERANCE TAX	Jan 25				(397.83)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Feb 25	147.34	73.45		8,529.99	0.00001272	0.00001272		0.14
	DECK 15									
	SEVERANCE TAX	Feb 25				(392.38)	0.00001272	0.00001272		0.00
							Total FIELD CONDENSATE			0.41
FIELD FUEL										
	ROYALTY INTEREST	Dec 24	858.99	3.65		3,137.90	0.00001272	0.00001272		0.04
	DECK 16									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Dec 24				(122.38)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	Jan 25		775.47	4.29	3,324.35	0.00001272	0.00001272		0.04
DECK 16									
SEVERANCE TAX	Jan 25				(129.65)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	Feb 25		881.16	3.87	3,405.36	0.00001272	0.00001272		0.04
DECK 16									
SEVERANCE TAX	Feb 25				(132.81)	0.00001272	0.00001272		0.00
Total FIELD FUEL									0.10
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 24		1,066.30	19.90	21,214.33	0.00001272	0.00001272		0.27
DECK 17									
SEVERANCE TAX	Dec 24				(429.73)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Dec 24				421.04	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Dec 24		1,059.49	19.91	21,089.57	0.00001272	0.00001272		0.26
DECK 17									
SEVERANCE TAX	Dec 24				(427.40)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Dec 24				418.75	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Dec 24		(1,066.30)	19.90	(21,214.33)	0.00001272	0.00001272		(0.27)
DECK 17									
SEVERANCE TAX	Dec 24				429.73	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT PLANT PROD	Dec 24				(421.04)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	Jan 25		1,103.80	21.56	23,795.50	0.00001272	0.00001272		0.30
DECK 17									
SEVERANCE TAX	Jan 25				(514.88)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jan 25				504.46	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Feb 25		1,167.87	21.34	24,925.14	0.00001272	0.00001272		0.32
DECK 17									
SEVERANCE TAX	Feb 25				(540.44)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 25				529.51	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS									0.87
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Dec 24		51.38	3.84	197.34	0.00001272	0.00001272		0.01
DECK 16									
SEVERANCE TAX	Dec 24				(7.69)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Dec 24				7.53	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Dec 24		5,164.50	2.87	14,796.05	0.00001272	0.00001272		0.18
DECK 16									
SEVERANCE TAX	Dec 24				(366.32)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Dec 24				358.91	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Dec 24		5,128.87	2.87	14,693.98	0.00001272	0.00001272		0.19
DECK 16									
SEVERANCE TAX	Dec 24				(363.77)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Dec 24				356.41	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Dec 24		(5,164.50)	2.87	(14,796.05)	0.00001272	0.00001272		(0.18)
DECK 16									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Dec 24				366.32	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT GAS	Dec 24				(358.91)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	Jan 25		56.07	4.96	278.01	0.00001272	0.00001272		0.01
DECK 16									
SEVERANCE TAX	Jan 25				(10.44)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jan 25		5,495.83	3.59	19,703.39	0.00001272	0.00001272		0.25
DECK 16									
SEVERANCE TAX	Jan 25				(543.38)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jan 25				532.39	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Feb 25		5,807.16	3.10	17,998.96	0.00001272	0.00001272		0.23
DECK 16									
SEVERANCE TAX	Feb 25				(465.72)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Feb 25				456.30	0.00001272	0.00001272		0.01
Total RESIDUE GAS FROM A GAS WELL									0.72
Total Property									9.05

Property:115387-000TORTUGA B # 2H, State: TX, County: GONZALES

CONDENSATE									
ROYALTY INTEREST	Dec 24		1,996.34	71.76	136,297.42	0.00001677	0.00001677		2.40
DECK 11									
SEVERANCE TAX	Dec 24				(6,269.68)	0.00001677	0.00001677		(0.11)
ROYALTY INTEREST	Jan 25		2,234.77	76.21	164,468.73	0.00001677	0.00001677		2.86
DECK 11									
SEVERANCE TAX	Jan 25				(7,565.56)	0.00001677	0.00001677		(0.13)
ROYALTY INTEREST	Feb 25		1,779.67	73.77	124,458.12	0.00001677	0.00001677		2.20
DECK 11									
SEVERANCE TAX	Feb 25				(5,725.07)	0.00001677	0.00001677		(0.10)
Total CONDENSATE									7.12
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 24		150.80	71.43	8,480.03	0.00001677	0.00001677		0.18
DECK 11									
SEVERANCE TAX	Dec 24				(390.08)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Jan 25		148.63	75.55	9,148.97	0.00001677	0.00001677		0.19
DECK 11									
SEVERANCE TAX	Jan 25				(420.85)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Feb 25		121.53	73.45	7,035.77	0.00001677	0.00001677		0.15
DECK 11									
SEVERANCE TAX	Feb 25				(323.65)	0.00001677	0.00001677		(0.01)
Total FIELD CONDENSATE									0.50
FIELD FUEL									
ROYALTY INTEREST	Dec 24		947.26	3.65	3,460.36	0.00001677	0.00001677		0.06
DECK 12									
SEVERANCE TAX	Dec 24				(145.34)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Jan 25		833.16	4.29	3,571.64	0.00001677	0.00001677		0.06

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 12									
SEVERANCE TAX	Jan 25				(150.01)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Feb 25		732.48	3.87	2,830.74	0.00001677	0.00001677		0.05
DECK 12									
SEVERANCE TAX	Feb 25				(118.89)	0.00001677	0.00001677		(0.01)
Total FIELD FUEL									0.16
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 24		1,150.54	19.65	22,608.20	0.00001677	0.00001677		0.37
DECK 13									
SEVERANCE TAX	Dec 24				(486.65)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Dec 24				475.57	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Dec 24		1,143.18	19.66	22,474.99	0.00001677	0.00001677		0.38
DECK 13									
SEVERANCE TAX	Dec 24				(484.02)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Dec 24				473.00	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Dec 24		(1,150.54)	19.65	(22,608.20)	0.00001677	0.00001677		(0.37)
DECK 13									
SEVERANCE TAX	Dec 24				486.65	0.00001677	0.00001677		0.01
TAX REIMBURSEMENT PLANT PROD	Dec 24				(475.57)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Jan 25		1,167.86	21.39	24,976.76	0.00001677	0.00001677		0.42
DECK 13									
SEVERANCE TAX	Jan 25				(577.62)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jan 25				564.46	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Feb 25		962.40	21.24	20,436.91	0.00001677	0.00001677		0.34
DECK 13									
SEVERANCE TAX	Feb 25				(474.97)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 25				464.15	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									1.13
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Dec 24		56.20	3.83	215.28	0.00001677	0.00001677		0.01
DECK 12									
SEVERANCE TAX	Dec 24				(9.03)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Dec 24				8.83	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Dec 24		5,695.22	2.86	16,287.95	0.00001677	0.00001677		0.28
DECK 12									
SEVERANCE TAX	Dec 24				(434.24)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Dec 24				424.35	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Dec 24		5,655.53	2.86	16,174.47	0.00001677	0.00001677		0.28
DECK 12									
SEVERANCE TAX	Dec 24				(431.18)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Dec 24				421.36	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Dec 24		(5,695.22)	2.86	(16,287.95)	0.00001677	0.00001677		(0.28)
DECK 12									
SEVERANCE TAX	Dec 24				434.24	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Dec 24				(424.35)	0.00001677	0.00001677		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jan 25		59.83	4.96	296.60	0.00001677	0.00001677		0.01
DECK 12									
SEVERANCE TAX	Jan 25				(11.96)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Jan 25		5,904.65	3.58	21,128.08	0.00001677	0.00001677		0.36
DECK 12									
SEVERANCE TAX	Jan 25				(627.24)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Jan 25				612.95	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Feb 25		4,827.26	3.09	14,934.73	0.00001677	0.00001677		0.25
DECK 12									
SEVERANCE TAX	Feb 25				(415.87)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Feb 25				406.40	0.00001677	0.00001677		0.01
Total RESIDUE GAS FROM A GAS WELL									0.92
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 24		36.93	2.40	88.64	0.00001677	0.00001677		0.01
DECK 12									
SEVERANCE TAX	Nov 24				(3.72)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 24				3.63	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
SKIM OIL									
ROYALTY INTEREST	Dec 24		3.00	68.26	204.82	0.00001676	0.00001676		0.01
DECK S1									
SEVERANCE TAX	Dec 24				(9.23)	0.00001676	0.00001676		0.00
Total SKIM OIL									0.01
Total Property									9.85
Property: 115388-000 TORTUGA C # 3H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST	Dec 24		2,042.19	71.76	139,427.77	0.00001585	0.00001585		2.32
DECK 11									
SEVERANCE TAX	Dec 24				(6,413.68)	0.00001585	0.00001585		(0.10)
ROYALTY INTEREST	Jan 25		2,207.97	76.21	162,496.37	0.00001585	0.00001585		2.67
DECK 11									
SEVERANCE TAX	Jan 25				(7,474.83)	0.00001585	0.00001585		(0.12)
ROYALTY INTEREST	Feb 25		1,755.71	73.77	122,782.52	0.00001585	0.00001585		2.05
DECK 11									
SEVERANCE TAX	Feb 25				(5,648.00)	0.00001585	0.00001585		(0.09)
Total CONDENSATE									6.73
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 24		137.11	71.43	7,710.20	0.00001585	0.00001585		0.16
DECK 11									
SEVERANCE TAX	Dec 24				(354.67)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST	Jan 25		127.02	75.55	7,818.76	0.00001585	0.00001585		0.15
DECK 11									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	0082402412	Owner		Operator	EOG RESOURCES INC.				
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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL	SEVERANCE TAX	Jan 25				(359.66)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Feb 25		105.63	73.45	6,115.27	0.00001585	0.00001585		0.12
	DECK 11									
	SEVERANCE TAX	Feb 25				(281.30)	0.00001585	0.00001585		(0.01)
							Total FIELD CONDENSATE			0.41
	ROYALTY INTEREST	Dec 24		855.59	3.65	3,125.49	0.00001585	0.00001585		0.05
	DECK 12									
	SEVERANCE TAX	Dec 24				(134.40)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Jan 25		706.59	4.29	3,029.05	0.00001585	0.00001585		0.05
	DECK 12									
NATURAL GAS LIQUIDS	SEVERANCE TAX	Jan 25				(130.25)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Feb 25		632.81	3.87	2,445.56	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Feb 25				(105.16)	0.00001585	0.00001585		0.00
							Total FIELD FUEL			0.12
	ROYALTY INTEREST	Dec 24		1,047.44	19.72	20,654.98	0.00001585	0.00001585		0.33
	DECK 13									
	SEVERANCE TAX	Dec 24				(456.98)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Dec 24				446.84	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Dec 24		1,040.74	19.73	20,533.36	0.00001585	0.00001585		0.33
	DECK 13									
	SEVERANCE TAX	Dec 24				(454.50)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	Dec 24				444.42	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Dec 24		(1,047.44)	19.72	(20,654.98)	0.00001585	0.00001585		(0.33)
	DECK 13									
	SEVERANCE TAX	Dec 24				456.98	0.00001585	0.00001585		0.01
	TAX REIMBURSEMENT PLANT PROD	Dec 24				(446.84)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Jan 25		998.06	21.45	21,403.14	0.00001585	0.00001585		0.34
	DECK 13									
	SEVERANCE TAX	Jan 25				(508.12)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	Jan 25				496.85	0.00001585	0.00001585		0.00
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Feb 25		837.13	21.28	17,816.44	0.00001585	0.00001585		0.29
	DECK 13									
	SEVERANCE TAX	Feb 25				(424.85)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Feb 25				415.42	0.00001585	0.00001585		0.01
							Total NATURAL GAS LIQUIDS			0.97
	ROYALTY INTEREST	Dec 24		5,144.08	2.86	14,702.90	0.00001585	0.00001585		0.24
	DECK 12									
	SEVERANCE TAX	Dec 24				(401.01)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Dec 24				392.11	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Dec 24		5,108.35	2.86	14,600.81	0.00001585	0.00001585		0.23
	DECK 12									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Dec 24				(398.21)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Dec 24				389.37	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Dec 24		(5,144.08)	2.86	(14,702.90)	0.00001585	0.00001585		(0.24)
DECK 12									
SEVERANCE TAX	Dec 24				401.01	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Dec 24				(392.11)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST	Jan 25		5,007.64	3.58	17,906.36	0.00001585	0.00001585		0.28
DECK 12									
SEVERANCE TAX	Jan 25				(543.94)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Jan 25				531.87	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Feb 25		4,170.42	3.09	12,894.45	0.00001585	0.00001585		0.21
DECK 12									
SEVERANCE TAX	Feb 25				(367.38)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Feb 25				359.23	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL									0.73
Total Property									8.96

Property:83243-000

VINKLAREK UNIT # 1H, State: TX, County: DE WITT

CRUDE OIL									
ROYALTY INTEREST	Dec 24		502.47	71.76	34,305.46	0.00002773	0.00002773		1.00
DECK 13									
TEXAS CLEAN UP FEE	Dec 24				(3.14)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Dec 24				(1,578.05)	0.00002773	0.00002773		(0.04)
ROYALTY INTEREST	Jan 25		570.78	76.21	42,006.76	0.00002773	0.00002773		1.21
DECK 13									
TEXAS CLEAN UP FEE	Jan 25				(3.57)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Jan 25				(1,932.31)	0.00002773	0.00002773		(0.06)
ROYALTY INTEREST	Feb 25		473.18	73.77	33,091.02	0.00002773	0.00002773		0.97
DECK 13									
TEXAS CLEAN UP FEE	Feb 25				(2.96)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Feb 25				(1,522.18)	0.00002773	0.00002773		(0.05)
Total CRUDE OIL									3.03
FIELD CONDENSATE									
ROYALTY INTEREST	Dec 24		94.53	71.43	5,315.77	0.00002773	0.00002773		0.19
DECK 13									
SEVERANCE TAX	Dec 24				(244.53)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Jan 25		13.47	75.55	829.15	0.00002773	0.00002773		0.03
DECK 13									
SEVERANCE TAX	Jan 25				(38.14)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Feb 25		14.41	73.45	834.24	0.00002773	0.00002773		0.03
DECK 13									
SEVERANCE TAX	Feb 25				(38.38)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE									0.24
FIELD FUEL									

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Dec 24		612.75	3.65	2,238.39	0.00002773	0.00002773		0.06
DECK 14									
SEVERANCE TAX	Dec 24				(167.88)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jan 25		67.38	4.29	288.84	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Jan 25				(21.66)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Feb 25		77.83	3.86	300.77	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Feb 25				(22.56)	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Dec 24		741.41	19.48	14,442.43	0.00002773	0.00002773		0.40
DECK 15									
SEVERANCE TAX	Dec 24				(549.57)	0.00002773	0.00002773		(0.02)
TAX REIMBURSEMENT PLANT PROD	Dec 24				532.47	0.00002773	0.00002773		0.02
ROYALTY INTEREST	Dec 24		736.67	19.49	14,357.33	0.00002773	0.00002773		0.39
DECK 15									
SEVERANCE TAX	Dec 24				(546.61)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Dec 24				529.60	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Dec 24		(741.41)	19.48	(14,442.43)	0.00002773	0.00002773		(0.40)
DECK 15									
SEVERANCE TAX	Dec 24				549.57	0.00002773	0.00002773		0.02
TAX REIMBURSEMENT PLANT PROD	Dec 24				(532.47)	0.00002773	0.00002773		(0.02)
ROYALTY INTEREST	Jan 25		103.89	22.16	2,301.85	0.00002773	0.00002773		0.06
DECK 15									
SEVERANCE TAX	Jan 25				(98.14)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jan 25				95.09	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Feb 25		111.49	21.89	2,440.18	0.00002773	0.00002773		0.07
DECK 15									
SEVERANCE TAX	Feb 25				(104.02)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 25				100.78	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS									0.51
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 24		6.51	2.33	15.17	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Nov 24				(1.13)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 24				1.10	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Dec 24		3,684.05	2.81	10,339.53	0.00002773	0.00002773		0.29
DECK 14									
SEVERANCE TAX	Dec 24				(486.24)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Dec 24				471.11	0.00002773	0.00002773		0.02
ROYALTY INTEREST	Dec 24		3,658.34	2.81	10,267.40	0.00002773	0.00002773		0.28
DECK 14									
SEVERANCE TAX	Dec 24				(482.82)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Dec 24				467.79	0.00002773	0.00002773		0.02

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Dec 24		(3,684.05)	2.81	(10,339.53)	0.00002773	0.00002773		(0.29)
DECK 14									
SEVERANCE TAX	Dec 24				486.24	0.00002773	0.00002773		0.01
TAX REIMBURSEMENT GAS	Dec 24				(471.11)	0.00002773	0.00002773		(0.02)
ROYALTY INTEREST	Jan 25		477.51	3.51	1,673.46	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Jan 25				(87.48)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jan 25				84.76	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Feb 25		512.90	3.03	1,556.17	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Feb 25				(76.19)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Feb 25				73.82	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.36
SKIM OIL									
ROYALTY INTEREST	Jan 25		1.00	73.57	73.60	0.00002773	0.00002773		0.01
DECK S1									
SEVERANCE TAX	Jan 25				(3.29)	0.00002773	0.00002773		0.00
Total SKIM OIL									0.01
Total Property									4.23

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	33.29	0.17	(1.37)		32.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082353049 Check Amount 10.24 Check Date January 13, 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE	ROYALTY INTEREST	Nov 24		2,592.61	71.94	177,284.20	0.00001272	0.00001272		2.37
	DECK 15									
	SEVERANCE TAX	Nov 24				(8,155.07)	0.00001272	0.00001272		(0.10)
							Total CONDENSATE			2.27
FIELD CONDENSATE	ROYALTY INTEREST	Nov 24		164.98	71.91	9,295.07	0.00001272	0.00001272		0.15
	DECK 15									
	SEVERANCE TAX	Nov 24				(427.57)	0.00001272	0.00001272		(0.01)
							Total FIELD CONDENSATE			0.14
FIELD FUEL	ROYALTY INTEREST	Nov 24		807.47	2.18	1,756.27	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Nov 24				(68.49)	0.00001272	0.00001272		0.00
							Total FIELD FUEL			0.02
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 24		1,181.05	19.41	22,919.57	0.00001272	0.00001272		0.29
	DECK 17									
	SEVERANCE TAX	Nov 24				(457.05)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT PLANT PROD	Nov 24				447.80	0.00001272	0.00001272		0.01
							Total NATURAL GAS LIQUIDS			0.30
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Nov 24		5,742.04	1.77	10,146.34	0.00001272	0.00001272		0.13
	DECK 16									
	SEVERANCE TAX	Nov 24				(162.25)	0.00001272	0.00001272		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Nov 24				158.97	0.00001272	0.00001272		0.00
Total RESIDUE GAS FROM A GAS WELL									0.13
Total Property									2.86
Property: 115387-000TORTUGA B # 2H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST	Nov 24		2,069.14	71.94	141,489.01	0.00001677	0.00001677		2.50
DECK 11									
SEVERANCE TAX	Nov 24				(6,508.49)	0.00001677	0.00001677		(0.10)
Total CONDENSATE									2.40
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 24		162.70	71.91	9,166.61	0.00001677	0.00001677		0.20
DECK 11									
SEVERANCE TAX	Nov 24				(421.66)	0.00001677	0.00001677		(0.01)
Total FIELD CONDENSATE									0.19
FIELD FUEL									
ROYALTY INTEREST	Nov 24		807.26	2.18	1,755.82	0.00001677	0.00001677		0.03
DECK 12									
SEVERANCE TAX	Nov 24				(73.74)	0.00001677	0.00001677		0.00
Total FIELD FUEL									0.03
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 24		1,163.34	19.22	22,358.40	0.00001677	0.00001677		0.38
DECK 13									
SEVERANCE TAX	Nov 24				(475.14)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 24				464.32	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									0.38
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Nov 24		5,740.57	1.77	10,132.14	0.00001677	0.00001677		0.17
DECK 12									
SEVERANCE TAX	Nov 24				(174.50)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 24				170.53	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL									0.17
SKIM OIL									
ROYALTY INTEREST	Nov 24		3.00	68.38	205.14	0.00001676	0.00001676		0.01
DECK S1									
SEVERANCE TAX	Nov 24				(9.25)	0.00001676	0.00001676		0.00
Total SKIM OIL									0.01
Total Property									3.18

Property: 115388-000TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE									
ROYALTY INTEREST	Nov 24		2,127.28	71.94	145,464.66	0.00001585	0.00001585		2.43
DECK 11									

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	SEVERANCE TAX	Nov 24				(6,691.37)	0.00001585	0.00001585		(0.10)
							Total CONDENSATE			2.33
	ROYALTY INTEREST	Nov 24		149.67	71.91	8,432.50	0.00001585	0.00001585		0.17
	DECK 11									
FIELD FUEL	SEVERANCE TAX	Nov 24				(387.90)	0.00001585	0.00001585		0.00
							Total FIELD CONDENSATE			0.17
	ROYALTY INTEREST	Nov 24		737.85	2.18	1,604.84	0.00001585	0.00001585		0.03
	DECK 12									
NATURAL GAS LIQUIDS	SEVERANCE TAX	Nov 24				(69.01)	0.00001585	0.00001585		0.00
							Total FIELD FUEL			0.03
	ROYALTY INTEREST	Nov 24		1,070.78	19.29	20,650.24	0.00001585	0.00001585		0.32
	DECK 13									
RESIDUE GAS FROM A GAS WELL	SEVERANCE TAX	Nov 24				(451.00)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Nov 24				440.99	0.00001585	0.00001585		0.01
							Total NATURAL GAS LIQUIDS			0.32
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Nov 24		5,246.94	1.76	9,257.34	0.00001585	0.00001585		0.14
	DECK 12									
	SEVERANCE TAX	Nov 24				(163.00)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Nov 24				159.38	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL										0.14
Total Property										2.99
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT										
CRUDE OIL	ROYALTY INTEREST	Nov 24		528.26	71.94	36,122.73	0.00002773	0.00002773		1.05
	DECK 13									
	TEXAS CLEAN UP FEE	Nov 24				(3.30)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Nov 24				(1,661.65)	0.00002773	0.00002773		(0.05)
Total CRUDE OIL										1.00
FIELD CONDENSATE	ROYALTY INTEREST	Nov 24		30.82	71.91	1,736.42	0.00002773	0.00002773		0.06
	DECK 13									
	SEVERANCE TAX	Nov 24				(79.88)	0.00002773	0.00002773		(0.01)
							Total FIELD CONDENSATE			0.05
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 24		204.58	19.14	3,915.69	0.00002773	0.00002773		0.11
	DECK 15									
	SEVERANCE TAX	Nov 24				(147.85)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Nov 24				143.25	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS										0.11

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 24		1,002.94	1.74	1,748.90	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Nov 24				(52.73)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 24				51.09	0.00002773	0.00002773		0.00
					Total RESIDUE GAS FROM AN OIL WELL				0.04
SKIM OIL									
ROYALTY INTEREST	Nov 24		2.00	68.37	136.76	0.00002773	0.00002773		0.01
DECK S1									
SEVERANCE TAX	Nov 24				(6.11)	0.00002773	0.00002773		0.00
					Total SKIM OIL				0.01
					Total Property				1.21

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	10.61	0.03	(0.40)		10.24

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082333541 Check Amount 37.09 Check Date December 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Aug 24		3,070.04	78.55	229,252.14	0.00001272	0.00001272		3.07
	DECK 15									
	SEVERANCE TAX	Aug 24				(10,545.60)	0.00001272	0.00001272		(0.13)
	ROYALTY INTEREST	Sep 24		2,697.22	72.44	185,264.79	0.00001272	0.00001272		2.49
	DECK 15									
	SEVERANCE TAX	Sep 24				(8,522.18)	0.00001272	0.00001272		(0.11)
	ROYALTY INTEREST	Oct 24		2,950.28	73.83	208,912.99	0.00001272	0.00001272		2.77
	DECK 15									
	SEVERANCE TAX	Oct 24				(9,610.00)	0.00001272	0.00001272		(0.12)
							Total CONDENSATE			7.97
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24		(209.44)	78.56	(13,118.20)	0.00001272	0.00001272		(0.21)
	DECK 15									
	SEVERANCE TAX	Aug 24				591.23	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Aug 24		211.38	78.56	13,239.39	0.00001272	0.00001272		0.21
	DECK 15									
	SEVERANCE TAX	Aug 24				(596.69)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Aug 24		209.44	78.56	13,118.20	0.00001272	0.00001272		0.21
	DECK 15									
	SEVERANCE TAX	Aug 24				(591.23)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Sep 24		174.13	72.45	9,802.44	0.00001272	0.00001272		0.16
	DECK 15									
	SEVERANCE TAX	Sep 24				(441.79)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Sep 24		174.13	72.45	9,802.21	0.00001272	0.00001272		0.16

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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	Type	Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
FIELD FUEL	DECK 15										
	SEVERANCE TAX	Sep 24				(441.78)	0.00001272	0.00001272		(0.01)	
	ROYALTY INTEREST	Sep 24		(174.13)	72.45	(9,802.44)	0.00001272	0.00001272		(0.16)	
	DECK 15										
	SEVERANCE TAX	Sep 24				441.79	0.00001272	0.00001272		0.00	
	ROYALTY INTEREST	Oct 24		164.93	73.89	9,693.13	0.00001272	0.00001272		0.16	
	DECK 15										
	SEVERANCE TAX	Oct 24				(436.86)	0.00001272	0.00001272		0.00	
							Total FIELD CONDENSATE		0.51		
	ROYALTY INTEREST	Aug 24		839.12	1.92	1,612.31	0.00001272	0.00001272		0.02	
	DECK 16										
	SEVERANCE TAX	Aug 24				(62.88)	0.00001272	0.00001272		0.00	
	ROYALTY INTEREST	Sep 24		885.45	2.20	1,946.37	0.00001272	0.00001272		0.02	
	DECK 16										
	SEVERANCE TAX	Sep 24				(75.91)	0.00001272	0.00001272		0.00	
	ROYALTY INTEREST	Oct 24		667.33	2.47	1,648.04	0.00001272	0.00001272		0.02	
	DECK 16										
	SEVERANCE TAX	Oct 24				(64.27)	0.00001272	0.00001272		0.00	
							Total FIELD FUEL		0.06		
	NATURAL GAS LIQUIDS	ROYALTY INTEREST	Aug 24		(1,366.19)	16.87	(23,052.93)	0.00001272	0.00001272		(0.30)
		DECK 17									
		SEVERANCE TAX	Aug 24				379.17	0.00001272	0.00001272		0.01
		TAX REIMBURSEMENT PLANT PROD	Aug 24				(371.50)	0.00001272	0.00001272		0.00
		ROYALTY INTEREST	Aug 24		1,366.91	16.89	23,089.10	0.00001272	0.00001272		0.29
DECK 17											
SEVERANCE TAX		Aug 24				(380.34)	0.00001272	0.00001272		(0.01)	
TAX REIMBURSEMENT PLANT PROD		Aug 24				372.65	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Aug 24		1,366.19	16.87	23,052.93	0.00001272	0.00001272		0.30	
DECK 17											
SEVERANCE TAX		Aug 24				(379.17)	0.00001272	0.00001272		(0.01)	
TAX REIMBURSEMENT PLANT PROD		Aug 24				371.50	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Sep 24		1,246.17	16.62	20,706.63	0.00001272	0.00001272		0.27	
DECK 17											
SEVERANCE TAX		Sep 24				(356.75)	0.00001272	0.00001272		0.00	
TAX REIMBURSEMENT PLANT PROD		Sep 24				349.53	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Sep 24		1,245.28	16.63	20,704.19	0.00001272	0.00001272		0.26	
DECK 17											
SEVERANCE TAX		Sep 24				(356.95)	0.00001272	0.00001272		(0.01)	
TAX REIMBURSEMENT PLANT PROD		Sep 24				349.73	0.00001272	0.00001272		0.00	
ROYALTY INTEREST		Sep 24		(1,246.17)	16.62	(20,706.63)	0.00001272	0.00001272		(0.27)	
DECK 17											
SEVERANCE TAX		Sep 24				356.75	0.00001272	0.00001272		0.00	
TAX REIMBURSEMENT PLANT PROD		Sep 24				(349.53)	0.00001272	0.00001272		0.00	

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Oct 24		1,249.82	19.40	24,245.74	0.00001272	0.00001272		0.31
DECK 17									
SEVERANCE TAX	Oct 24				(488.01)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 24				478.14	0.00001272	0.00001272		0.01
					Total NATURAL GAS LIQUIDS				0.84
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Aug 24		(6,732.51)	1.62	(10,920.30)	0.00001272	0.00001272		(0.14)
DECK 16									
SEVERANCE TAX	Aug 24				149.18	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Aug 24				(146.16)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Aug 24		6,732.51	1.62	10,920.30	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Aug 24				(149.18)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Aug 24				146.16	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Aug 24		6,729.60	1.62	10,915.60	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Aug 24				(149.08)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Aug 24				146.06	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Sep 24		6,165.90	1.82	11,238.35	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Sep 24				(181.89)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Sep 24				178.21	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Sep 24		6,167.40	1.82	11,241.06	0.00001272	0.00001272		0.14
DECK 16									
SEVERANCE TAX	Sep 24				(181.96)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Sep 24				178.28	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Sep 24		(6,165.90)	1.82	(11,238.35)	0.00001272	0.00001272		(0.14)
DECK 16									
SEVERANCE TAX	Sep 24				181.89	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT GAS	Sep 24				(178.21)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Oct 24		6,138.61	2.07	12,725.91	0.00001272	0.00001272		0.16
DECK 16									
SEVERANCE TAX	Oct 24				(243.61)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Oct 24				238.68	0.00001272	0.00001272		0.00
					Total RESIDUE GAS FROM A GAS WELL				0.44
SKIM OIL									
ROYALTY INTEREST	Aug 24		4.00	74.67	298.70	0.00001272	0.00001272		0.01
DECK S1									
SEVERANCE TAX	Aug 24				(13.49)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Sep 24		4.00	68.67	274.75	0.00001272	0.00001272		0.01
DECK S1									
SEVERANCE TAX	Sep 24				(12.41)	0.00001272	0.00001272		0.00
					Total SKIM OIL				0.02
					Total Property				9.84

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			Property Values				Owner Share			
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115387-000		TORTUGA B # 2H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Aug 24		2,444.15	78.55	182,514.43	0.00001677	0.00001677		3.22
	DECK 11									
	SEVERANCE TAX	Aug 24				(8,395.66)	0.00001677	0.00001677		(0.14)
	ROYALTY INTEREST	Sep 24		2,117.55	72.44	145,448.81	0.00001677	0.00001677		2.57
	DECK 11									
	SEVERANCE TAX	Sep 24				(6,690.65)	0.00001677	0.00001677		(0.12)
	ROYALTY INTEREST	Oct 24		2,333.29	73.83	165,223.16	0.00001677	0.00001677		2.89
	DECK 11									
	SEVERANCE TAX	Oct 24				(7,600.27)	0.00001677	0.00001677		(0.13)
							Total CONDENSATE			8.29
FIELD CONDENSATE										
	ROYALTY INTEREST	Aug 24		(196.59)	78.56	(12,313.05)	0.00001677	0.00001677		(0.26)
	DECK 11									
	SEVERANCE TAX	Aug 24				553.50	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	Aug 24		198.40	78.56	12,426.81	0.00001677	0.00001677		0.26
	DECK 11									
	SEVERANCE TAX	Aug 24				(558.61)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	Aug 24		196.59	78.56	12,313.05	0.00001677	0.00001677		0.26
	DECK 11									
	SEVERANCE TAX	Aug 24				(553.50)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	Sep 24		169.07	72.45	9,517.57	0.00001677	0.00001677		0.21
	DECK 11									
	SEVERANCE TAX	Sep 24				(427.84)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	Sep 24		169.07	72.45	9,517.33	0.00001677	0.00001677		0.21
	DECK 11									
	SEVERANCE TAX	Sep 24				(427.82)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	Sep 24		(169.07)	72.45	(9,517.57)	0.00001677	0.00001677		(0.21)
	DECK 11									
	SEVERANCE TAX	Sep 24				427.84	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	Oct 24		159.89	73.89	9,397.35	0.00001677	0.00001677		0.20
	DECK 11									
	SEVERANCE TAX	Oct 24				(422.44)	0.00001677	0.00001677		(0.01)
							Total FIELD CONDENSATE			0.64
FIELD FUEL										
	ROYALTY INTEREST	Aug 24		797.66	1.92	1,532.64	0.00001677	0.00001677		0.03
	DECK 12									
	SEVERANCE TAX	Aug 24				(64.37)	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Sep 24		874.38	2.20	1,922.04	0.00001677	0.00001677		0.03
	DECK 12									
	SEVERANCE TAX	Sep 24				(80.73)	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Oct 24		658.41	2.47	1,626.03	0.00001677	0.00001677		0.03
	DECK 12									

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 24				(68.29)	0.00001677	0.00001677		0.00
Total FIELD FUEL									0.09
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Aug 24		(1,283.96)	16.73	(21,480.99)	0.00001677	0.00001677		(0.36)
DECK 13									
SEVERANCE TAX	Aug 24				375.44	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				(366.89)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Aug 24		1,284.35	16.75	21,514.55	0.00001677	0.00001677		0.37
DECK 13									
SEVERANCE TAX	Aug 24				(376.70)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				368.12	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Aug 24		1,283.96	16.73	21,480.99	0.00001677	0.00001677		0.36
DECK 13									
SEVERANCE TAX	Aug 24				(375.44)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Aug 24				366.89	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		1,211.66	16.45	19,931.89	0.00001677	0.00001677		0.33
DECK 13									
SEVERANCE TAX	Sep 24				(364.60)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				356.30	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		1,211.08	16.46	19,929.61	0.00001677	0.00001677		0.33
DECK 13									
SEVERANCE TAX	Sep 24				(364.72)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				356.41	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Sep 24		(1,211.66)	16.45	(19,931.89)	0.00001677	0.00001677		(0.33)
DECK 13									
SEVERANCE TAX	Sep 24				364.60	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				(356.30)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Oct 24		1,213.87	19.20	23,304.38	0.00001677	0.00001677		0.39
DECK 13									
SEVERANCE TAX	Oct 24				(499.63)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 24				488.25	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									1.11
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Aug 24		(6,398.79)	1.62	(10,368.85)	0.00001677	0.00001677		(0.17)
DECK 12									
SEVERANCE TAX	Aug 24				152.52	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Aug 24				(149.05)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Aug 24		6,398.79	1.62	10,368.85	0.00001677	0.00001677		0.17
DECK 12									
SEVERANCE TAX	Aug 24				(152.52)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Aug 24				149.05	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Aug 24		6,397.06	1.62	10,366.07	0.00001677	0.00001677		0.17
DECK 12									
SEVERANCE TAX	Aug 24				(152.46)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Aug 24				148.99	0.00001677	0.00001677		0.00

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Sep 24		6,089.82	1.82		11,086.82	0.00001677	0.00001677		0.19
DECK 12										
SEVERANCE TAX	Sep 24					(193.28)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Sep 24					188.88	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		6,090.29	1.82		11,087.67	0.00001677	0.00001677		0.19
DECK 12										
SEVERANCE TAX	Sep 24					(193.31)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Sep 24					188.91	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Sep 24		(6,089.82)	1.82		(11,086.82)	0.00001677	0.00001677		(0.19)
DECK 12										
SEVERANCE TAX	Sep 24					193.28	0.00001677	0.00001677		0.01
TAX REIMBURSEMENT GAS	Sep 24					(188.88)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Oct 24		6,056.61	2.07		12,538.78	0.00001677	0.00001677		0.21
DECK 12										
SEVERANCE TAX	Oct 24					(258.48)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Oct 24					252.59	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL										0.57
SKIM OIL										
ROYALTY INTEREST	Aug 24		3.00	74.66		224.02	0.00001676	0.00001676		0.01
DECK S1										
SEVERANCE TAX	Aug 24					(10.09)	0.00001676	0.00001676		0.00
Total SKIM OIL										0.01
Total Property										10.71
Property:	115388-000	TORTUGA C # 3H, State: TX, County: GONZALES								
CONDENSATE										
ROYALTY INTEREST	Aug 24		2,520.54	78.55		188,218.78	0.00001585	0.00001585		3.14
DECK 11										
SEVERANCE TAX	Aug 24					(8,658.06)	0.00001585	0.00001585		(0.14)
ROYALTY INTEREST	Sep 24		2,187.74	72.44		150,269.98	0.00001585	0.00001585		2.51
DECK 11										
SEVERANCE TAX	Sep 24					(6,912.42)	0.00001585	0.00001585		(0.11)
ROYALTY INTEREST	Oct 24		2,530.27	73.83		179,171.56	0.00001585	0.00001585		2.96
DECK 11										
SEVERANCE TAX	Oct 24					(8,241.89)	0.00001585	0.00001585		(0.14)
Total CONDENSATE										8.22
FIELD CONDENSATE										
ROYALTY INTEREST	Aug 24		(184.03)	78.56		(11,526.42)	0.00001585	0.00001585		(0.23)
DECK 11										
SEVERANCE TAX	Aug 24					518.45	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		185.73	78.56		11,632.91	0.00001585	0.00001585		0.23
DECK 11										
SEVERANCE TAX	Aug 24					(523.24)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		184.03	78.56		11,526.42	0.00001585	0.00001585		0.23

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL	DECK 11									
	SEVERANCE TAX	Aug 24				(518.45)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		157.74	72.45	8,879.27	0.00001585	0.00001585		0.18
	DECK 11									
	SEVERANCE TAX	Sep 24				(399.39)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Sep 24		157.73	72.45	8,879.05	0.00001585	0.00001585		0.18
	DECK 11									
	SEVERANCE TAX	Sep 24				(399.38)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		(157.74)	72.45	(8,879.27)	0.00001585	0.00001585		(0.18)
	DECK 11									
	SEVERANCE TAX	Sep 24				399.39	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Oct 24		166.58	73.89	9,790.50	0.00001585	0.00001585		0.20
	DECK 11									
	SEVERANCE TAX	Oct 24				(440.37)	0.00001585	0.00001585		(0.01)
							Total FIELD CONDENSATE		0.60	
	ROYALTY INTEREST	Aug 24		741.18	1.92	1,424.13	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Aug 24				(61.24)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		809.62	2.20	1,779.70	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Sep 24				(76.53)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Oct 24		683.35	2.47	1,687.60	0.00001585	0.00001585		0.02
	DECK 12									
	SEVERANCE TAX	Oct 24				(72.57)	0.00001585	0.00001585		0.00
							Total FIELD FUEL		0.07	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Aug 24		(1,201.04)	16.80	(20,173.29)	0.00001585	0.00001585		(0.32)
	DECK 13									
	SEVERANCE TAX	Aug 24				363.26	0.00001585	0.00001585		0.01
	TAX REIMBURSEMENT PLANT PROD	Aug 24				(355.20)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Aug 24		1,201.56	16.82	20,204.81	0.00001585	0.00001585		0.32
	DECK 13									
	SEVERANCE TAX	Aug 24				(364.43)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT PLANT PROD	Aug 24				356.34	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Aug 24		1,201.04	16.80	20,173.29	0.00001585	0.00001585		0.32
	DECK 13									
	SEVERANCE TAX	Aug 24				(363.26)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Aug 24				355.20	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		1,129.69	16.51	18,649.36	0.00001585	0.00001585		0.29
	DECK 13									
	SEVERANCE TAX	Sep 24				(351.05)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Sep 24				343.26	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Sep 24		1,129.02	16.52	18,647.16	0.00001585	0.00001585		0.30
	DECK 13									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Sep 24				(351.20)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT PLANT PROD	Sep 24				343.41	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Sep 24		(1,129.69)	16.51	(18,649.36)	0.00001585	0.00001585		(0.29)
DECK 13									
SEVERANCE TAX	Sep 24				351.05	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT PLANT PROD	Sep 24				(343.26)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Oct 24		1,264.16	19.23	24,305.88	0.00001585	0.00001585		0.39
DECK 13									
SEVERANCE TAX	Oct 24				(534.37)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 24				522.51	0.00001585	0.00001585		0.01
Total NATURAL GAS LIQUIDS									1.03
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Aug 24		(5,946.30)	1.62	(9,632.52)	0.00001585	0.00001585		(0.16)
DECK 12									
SEVERANCE TAX	Aug 24				144.81	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Aug 24				(141.60)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		5,946.30	1.62	9,632.52	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Aug 24				(144.81)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Aug 24				141.60	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Aug 24		5,944.13	1.62	9,629.03	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Aug 24				(144.74)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Aug 24				141.53	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Sep 24		5,638.42	1.82	10,261.04	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Sep 24				(182.89)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Sep 24				178.83	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Sep 24		5,639.26	1.82	10,262.59	0.00001585	0.00001585		0.16
DECK 12									
SEVERANCE TAX	Sep 24				(182.93)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Sep 24				178.87	0.00001585	0.00001585		0.01
ROYALTY INTEREST	Sep 24		(5,638.42)	1.82	(10,261.04)	0.00001585	0.00001585		(0.16)
DECK 12									
SEVERANCE TAX	Sep 24				182.89	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Sep 24				(178.83)	0.00001585	0.00001585		0.00
ROYALTY INTEREST	Oct 24		6,285.96	2.07	13,007.55	0.00001585	0.00001585		0.21
DECK 12									
SEVERANCE TAX	Oct 24				(274.30)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Oct 24				268.21	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL									0.52
SKIM OIL									
ROYALTY INTEREST	Oct 24		4.00	70.80	283.24	0.00001585	0.00001585		0.01
DECK S1									

			Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
SEVERANCE TAX	Oct 24				(12.77)	0.00001585	0.00001585		0.00	
							Total SKIM OIL		0.01	
							Total Property		10.45	
Property:	83243-000	VINKLAREK UNIT # 1H, State: TX, County: DE WITT								
CRUDE OIL										
ROYALTY INTEREST	Aug 24		602.36	78.55	44,980.62	0.00002773	0.00002773		1.31	
DECK 13										
TEXAS CLEAN UP FEE	Aug 24				(3.77)	0.00002773	0.00002773		0.00	
SEVERANCE TAX	Aug 24				(2,069.10)	0.00002773	0.00002773		(0.06)	
ROYALTY INTEREST	Sep 24		509.59	72.44	35,002.37	0.00002773	0.00002773		1.02	
DECK 13										
TEXAS CLEAN UP FEE	Sep 24				(3.18)	0.00002773	0.00002773		0.00	
SEVERANCE TAX	Sep 24				(1,610.11)	0.00002773	0.00002773		(0.04)	
ROYALTY INTEREST	Oct 24		636.92	73.83	45,101.10	0.00002773	0.00002773		1.30	
DECK 13										
TEXAS CLEAN UP FEE	Oct 24				(3.98)	0.00002773	0.00002773		0.00	
SEVERANCE TAX	Oct 24				(2,074.65)	0.00002773	0.00002773		(0.06)	
							Total CRUDE OIL		3.47	
FIELD CONDENSATE										
ROYALTY INTEREST	Aug 24		(36.49)	78.56	(2,285.23)	0.00002773	0.00002773		(0.08)	
DECK 13										
SEVERANCE TAX	Aug 24				101.85	0.00002773	0.00002773		0.01	
ROYALTY INTEREST	Aug 24		36.83	78.56	2,306.34	0.00002773	0.00002773		0.08	
DECK 13										
SEVERANCE TAX	Aug 24				(102.79)	0.00002773	0.00002773		0.00	
ROYALTY INTEREST	Aug 24		36.49	78.56	2,285.23	0.00002773	0.00002773		0.08	
DECK 13										
SEVERANCE TAX	Aug 24				(101.85)	0.00002773	0.00002773		(0.01)	
ROYALTY INTEREST	Sep 24		24.88	72.45	1,400.61	0.00002773	0.00002773		0.05	
DECK 13										
SEVERANCE TAX	Sep 24				(62.43)	0.00002773	0.00002773		0.00	
ROYALTY INTEREST	Sep 24		24.88	72.45	1,400.58	0.00002773	0.00002773		0.05	
DECK 13										
SEVERANCE TAX	Sep 24				(62.43)	0.00002773	0.00002773		0.00	
ROYALTY INTEREST	Sep 24		(24.88)	72.45	(1,400.61)	0.00002773	0.00002773		(0.05)	
DECK 13										
SEVERANCE TAX	Sep 24				62.43	0.00002773	0.00002773		0.00	
ROYALTY INTEREST	Oct 24		47.27	73.89	2,778.01	0.00002773	0.00002773		0.10	
DECK 13										
SEVERANCE TAX	Oct 24				(123.81)	0.00002773	0.00002773		0.00	
							Total FIELD CONDENSATE		0.23	
FIELD FUEL										
ROYALTY INTEREST	Oct 24		149.90	2.47	370.19	0.00002773	0.00002773		0.01	
DECK 14										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 24				(27.76)	0.00002773	0.00002773		0.00
					Total FIELD FUEL				0.01
GAS WELL GAS	ROYALTY INTEREST	Dec 13	0.00		0.00	0.00002773	0.00002773		0.00
	DECK 14								
	SEVERANCE TAX	Dec 13			37,493.62	0.00002773	0.00002773		1.04
	ROYALTY INTEREST	Dec 14	0.00		0.00	0.00002773	0.00002773		0.00
	DECK 14								
	SEVERANCE TAX	Dec 14			24,409.20	0.00002773	0.00002773		0.68
	ROYALTY INTEREST	Dec 15	0.00		0.00	0.00002773	0.00002773		0.00
	DECK 14								
					6,909.87	0.00002773	0.00002773		0.19
					Total GAS WELL GAS				1.91
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Aug 24	(187.61)	17.67	(3,315.00)	0.00002773	0.00002773		(0.09)
	DECK 15								
	SEVERANCE TAX	Aug 24			111.75	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Aug 24			(108.27)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Aug 24	186.99	17.76	3,321.12	0.00002773	0.00002773		0.10
	DECK 15								
	SEVERANCE TAX	Aug 24			(112.60)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Aug 24			109.10	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Aug 24	187.61	17.67	3,315.00	0.00002773	0.00002773		0.09
	DECK 15								
	SEVERANCE TAX	Aug 24			(111.75)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Aug 24			108.27	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Sep 24	139.58	17.52	2,445.45	0.00002773	0.00002773		0.07
	DECK 15								
	SEVERANCE TAX	Sep 24			(86.53)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Sep 24			83.84	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Sep 24	139.84	17.49	2,445.37	0.00002773	0.00002773		0.06
	DECK 15								
	SEVERANCE TAX	Sep 24			(86.36)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Sep 24			83.67	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Sep 24	(139.58)	17.52	(2,445.45)	0.00002773	0.00002773		(0.07)
	DECK 15								
	SEVERANCE TAX	Sep 24			86.53	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Sep 24			(83.84)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Oct 24	283.16	19.63	5,559.19	0.00002773	0.00002773		0.15
	DECK 15								
	SEVERANCE TAX	Oct 24			(217.31)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Oct 24			210.55	0.00002773	0.00002773		0.01
					Total NATURAL GAS LIQUIDS				0.32
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Aug 24	(875.76)	1.60	(1,404.92)	0.00002773	0.00002773		(0.04)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 14									
SEVERANCE TAX	Aug 24				35.72	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Aug 24				(34.61)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Aug 24		875.76	1.60	1,404.92	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Aug 24				(35.72)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Aug 24				34.61	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Aug 24		877.83	1.60	1,408.17	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Aug 24				(35.85)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Aug 24				34.73	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		645.36	1.80	1,160.95	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Sep 24				(35.06)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Sep 24				33.97	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		644.30	1.80	1,159.08	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Sep 24				(34.98)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Sep 24				33.89	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Sep 24		(645.36)	1.80	(1,160.95)	0.00002773	0.00002773		(0.03)
DECK 14									
SEVERANCE TAX	Sep 24				35.06	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Sep 24				(33.97)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Oct 24		1,378.89	2.04	2,813.74	0.00002773	0.00002773		0.08
DECK 14									
SEVERANCE TAX	Oct 24				(101.59)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Oct 24				98.43	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.15
Total Property									6.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	36.52	0.10	0.47		37.09

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082283852 Check Amount 27.57 Check Date September 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Jun 24		2,708.65	81.55	210,629.85	0.00001272	0.00001272		2.81
	DECK 15									
	SEVERANCE TAX	Jun 24				(9,688.97)	0.00001272	0.00001272		(0.12)
	ROYALTY INTEREST	Jul 24		3,288.33	82.79	260,210.78	0.00001272	0.00001272		3.46
	DECK 15									
	SEVERANCE TAX	Jul 24				(11,969.70)	0.00001272	0.00001272		(0.16)
						Total CONDENSATE		5.99		
FIELD CONDENSATE										
	ROYALTY INTEREST	Jun 24		184.06	81.48	12,096.27	0.00001272	0.00001272		0.19
	DECK 15									
	SEVERANCE TAX	Jun 24				(545.17)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jul 24		206.30	82.94	13,841.27	0.00001272	0.00001272		0.22
	DECK 15									
	SEVERANCE TAX	Jul 24				(623.82)	0.00001272	0.00001272		(0.01)
						Total FIELD CONDENSATE		0.40		
FIELD FUEL										
	ROYALTY INTEREST	Jun 24		636.70	2.51	1,599.69	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Jun 24				(62.39)	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jul 24		675.37	2.28	1,541.91	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Jul 24				(60.13)	0.00001272	0.00001272		0.00
						Total FIELD FUEL		0.04		
NATURAL GAS LIQUIDS										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		1,163.52	18.42	21,436.31	0.00001272	0.00001272		0.27
DECK 17									
SEVERANCE TAX	Jun 24				(411.80)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT PLANT PROD	Jun 24				403.47	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jul 24		1,252.40	18.30	22,922.75	0.00001272	0.00001272		0.29
DECK 17									
SEVERANCE TAX	Jul 24				(417.01)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jul 24				408.57	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS									0.56
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Jun 24		5,611.41	2.13	11,952.16	0.00001272	0.00001272		0.15
DECK 16									
SEVERANCE TAX	Jun 24				(235.51)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jun 24				230.75	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jun 24		5,611.41	2.13	11,952.16	0.00001272	0.00001272		0.15
DECK 16									
SEVERANCE TAX	Jun 24				(235.51)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jun 24				230.75	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jun 24		(5,611.41)	2.13	(11,952.16)	0.00001272	0.00001272		(0.15)
DECK 16									
SEVERANCE TAX	Jun 24				235.51	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Jun 24				(230.75)	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Jul 24		6,144.41	1.96	12,026.39	0.00001272	0.00001272		0.16
DECK 16									
SEVERANCE TAX	Jul 24				(217.06)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				212.67	0.00001272	0.00001272		0.00
Total RESIDUE GAS FROM A GAS WELL									0.30
SKIM OIL									
ROYALTY INTEREST	Jun 24		3.00	77.75	233.29	0.00001272	0.00001272		0.01
DECK S1									
SEVERANCE TAX	Jun 24				(10.54)	0.00001272	0.00001272		0.00
Total SKIM OIL									0.01
Total Property									7.30
Property: 115387-000TORTUGA B # 2H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST	Jun 24		2,206.97	81.55	171,618.25	0.00001677	0.00001677		3.02
DECK 11									
SEVERANCE TAX	Jun 24				(7,894.44)	0.00001677	0.00001677		(0.13)
ROYALTY INTEREST	Jul 24		2,610.98	82.79	206,611.00	0.00001677	0.00001677		3.62
DECK 11									
SEVERANCE TAX	Jul 24				(9,504.11)	0.00001677	0.00001677		(0.16)
Total CONDENSATE									6.35
FIELD CONDENSATE									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		182.39	81.48	11,987.01	0.00001677	0.00001677		0.25
DECK 11									
SEVERANCE TAX	Jun 24				(538.84)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Jul 24		192.24	82.94	12,897.91	0.00001677	0.00001677		0.27
DECK 11									
SEVERANCE TAX	Jul 24				(579.79)	0.00001677	0.00001677		(0.01)
						Total FIELD CONDENSATE			0.50
FIELD FUEL									
ROYALTY INTEREST	Jun 24		640.44	2.51	1,609.09	0.00001677	0.00001677		0.03
DECK 12									
SEVERANCE TAX	Jun 24				(67.58)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Jul 24		639.60	2.28	1,460.25	0.00001677	0.00001677		0.02
DECK 12									
SEVERANCE TAX	Jul 24				(61.33)	0.00001677	0.00001677		0.00
						Total FIELD FUEL			0.05
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Jun 24		1,151.08	18.24	20,989.90	0.00001677	0.00001677		0.35
DECK 13									
SEVERANCE TAX	Jun 24				(429.06)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jun 24				419.29	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Jul 24		1,168.54	18.12	21,177.80	0.00001677	0.00001677		0.36
DECK 13									
SEVERANCE TAX	Jul 24				(409.52)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Jul 24				400.19	0.00001677	0.00001677		0.01
						Total NATURAL GAS LIQUIDS			0.71
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Jun 24		5,645.87	2.13	12,008.75	0.00001677	0.00001677		0.20
DECK 12									
SEVERANCE TAX	Jun 24				(254.82)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Jun 24				249.02	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Jun 24		5,645.87	2.13	12,008.75	0.00001677	0.00001677		0.20
DECK 12									
SEVERANCE TAX	Jun 24				(254.82)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Jun 24				249.02	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Jun 24		(5,645.87)	2.13	(12,008.75)	0.00001677	0.00001677		(0.20)
DECK 12									
SEVERANCE TAX	Jun 24				254.82	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Jun 24				(249.02)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Jul 24		5,819.00	1.96	11,374.86	0.00001677	0.00001677		0.19
DECK 12									
SEVERANCE TAX	Jul 24				(221.06)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				216.03	0.00001677	0.00001677		0.01
						Total RESIDUE GAS FROM A GAS WELL			0.40
						Total Property			8.01

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		115388-000		TORTUGA C # 3H, State: TX, County: GONZALES							
CONDENSATE											
	ROYALTY INTEREST	Jun 24		2,252.75	81.55	175,178.19	0.00001585	0.00001585	2.91		
	DECK 11										
	SEVERANCE TAX	Jun 24				(8,058.20)	0.00001585	0.00001585	(0.12)		
	ROYALTY INTEREST	Jul 24		2,645.55	82.79	209,346.58	0.00001585	0.00001585	3.47		
	DECK 11										
	SEVERANCE TAX	Jul 24				(9,629.94)	0.00001585	0.00001585	(0.15)		
							Total CONDENSATE		6.11		
FIELD CONDENSATE											
	ROYALTY INTEREST	Jun 24		179.77	81.48	11,814.66	0.00001585	0.00001585	0.23		
	DECK 11										
	SEVERANCE TAX	Jun 24				(531.41)	0.00001585	0.00001585	(0.01)		
	ROYALTY INTEREST	Jul 24		189.68	82.94	12,725.76	0.00001585	0.00001585	0.25		
	DECK 11										
	SEVERANCE TAX	Jul 24				(572.40)	0.00001585	0.00001585	(0.01)		
							Total FIELD CONDENSATE		0.46		
FIELD FUEL											
	ROYALTY INTEREST	Jun 24		630.74	2.51	1,584.73	0.00001585	0.00001585	0.03		
	DECK 12										
	SEVERANCE TAX	Jun 24				(68.14)	0.00001585	0.00001585	0.00		
	ROYALTY INTEREST	Jul 24		629.62	2.28	1,437.46	0.00001585	0.00001585	0.02		
	DECK 12										
	SEVERANCE TAX	Jul 24				(61.81)	0.00001585	0.00001585	0.00		
							Total FIELD FUEL		0.05		
NATURAL GAS LIQUIDS											
	ROYALTY INTEREST	Jun 24		1,134.83	18.25	20,713.61	0.00001585	0.00001585	0.33		
	DECK 13										
	SEVERANCE TAX	Jun 24				(434.01)	0.00001585	0.00001585	0.00		
	TAX REIMBURSEMENT PLANT PROD	Jun 24				424.38	0.00001585	0.00001585	0.01		
	ROYALTY INTEREST	Jul 24		1,152.73	18.14	20,907.81	0.00001585	0.00001585	0.33		
	DECK 13										
	SEVERANCE TAX	Jul 24				(414.39)	0.00001585	0.00001585	0.00		
	TAX REIMBURSEMENT PLANT PROD	Jul 24				405.20	0.00001585	0.00001585	0.01		
							Total NATURAL GAS LIQUIDS		0.68		
RESIDUE GAS FROM A GAS WELL											
	ROYALTY INTEREST	Jun 24		5,551.34	2.13	11,801.98	0.00001585	0.00001585	0.18		
	DECK 12										
	SEVERANCE TAX	Jun 24				(256.22)	0.00001585	0.00001585	(0.01)		
	TAX REIMBURSEMENT GAS	Jun 24				250.54	0.00001585	0.00001585	0.01		
	ROYALTY INTEREST	Jun 24		5,551.34	2.13	11,801.98	0.00001585	0.00001585	0.18		
	DECK 12										
	SEVERANCE TAX	Jun 24				(256.22)	0.00001585	0.00001585	(0.01)		
	TAX REIMBURSEMENT GAS	Jun 24				250.54	0.00001585	0.00001585	0.01		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		(5,551.34)	2.13	(11,801.98)	0.00001585	0.00001585		(0.18)
DECK 12									
SEVERANCE TAX	Jun 24				256.22	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT GAS	Jun 24				(250.54)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST	Jul 24		5,728.19	1.95	11,192.38	0.00001585	0.00001585		0.18
DECK 12									
SEVERANCE TAX	Jul 24				(222.54)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				217.60	0.00001585	0.00001585		0.00
Total RESIDUE GAS FROM A GAS WELL									0.35
SKIM OIL									
ROYALTY INTEREST	Jul 24		3.00	79.12	237.39	0.00001585	0.00001585		0.01
DECK S1									
SEVERANCE TAX	Jul 24				(10.70)	0.00001585	0.00001585		0.00
Total SKIM OIL									0.01
Total Property									7.66
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT									
CRUDE OIL									
ROYALTY INTEREST	Jun 24		559.94	81.55	43,542.02	0.00002773	0.00002773		1.27
DECK 13									
TEXAS CLEAN UP FEE	Jun 24				(3.50)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Jun 24				(2,002.94)	0.00002773	0.00002773		(0.05)
ROYALTY INTEREST	Jul 24		711.09	82.79	56,269.68	0.00002773	0.00002773		1.63
DECK 13									
TEXAS CLEAN UP FEE	Jul 24				(4.44)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Jul 24				(2,588.41)	0.00002773	0.00002773		(0.07)
Total CRUDE OIL									2.78
FIELD CONDENSATE									
ROYALTY INTEREST	Jun 24		50.00	81.48	3,286.28	0.00002773	0.00002773		0.11
DECK 13									
SEVERANCE TAX	Jun 24				(146.47)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Jul 24		245.92	82.94	16,499.09	0.00002773	0.00002773		0.57
DECK 13									
SEVERANCE TAX	Jul 24				(735.34)	0.00002773	0.00002773		(0.02)
Total FIELD CONDENSATE									0.65
FIELD FUEL									
ROYALTY INTEREST	Jun 24		134.49	2.51	337.90	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Jun 24				(25.34)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jul 24		672.90	2.28	1,536.28	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Jul 24				(115.22)	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.05
NATURAL GAS LIQUIDS									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Jun 24		261.62	18.58	4,861.63	0.00002773	0.00002773		0.13
DECK 15									
SEVERANCE TAX	Jun 24				(181.05)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Jun 24				175.42	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jul 24		1,182.81	18.27	21,613.57	0.00002773	0.00002773		0.60
DECK 15									
SEVERANCE TAX	Jul 24				(749.19)	0.00002773	0.00002773		(0.02)
TAX REIMBURSEMENT PLANT PROD	Jul 24				725.88	0.00002773	0.00002773		0.02
Total NATURAL GAS LIQUIDS									0.73
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Jun 24		1,243.07	2.10	2,605.03	0.00002773	0.00002773		0.07
DECK 14									
SEVERANCE TAX	Jun 24				(96.83)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jun 24				93.82	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jun 24		1,243.07	2.10	2,605.03	0.00002773	0.00002773		0.07
DECK 14									
SEVERANCE TAX	Jun 24				(96.83)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jun 24				93.82	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jun 24		(1,243.07)	2.10	(2,605.03)	0.00002773	0.00002773		(0.07)
DECK 14									
SEVERANCE TAX	Jun 24				96.83	0.00002773	0.00002773		0.01
TAX REIMBURSEMENT GAS	Jun 24				(93.82)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jul 24		6,121.97	1.93	11,803.06	0.00002773	0.00002773		0.33
DECK 14									
SEVERANCE TAX	Jul 24				(403.85)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Jul 24				391.28	0.00002773	0.00002773		0.01
Total RESIDUE GAS FROM AN OIL WELL									0.39
Total Property									4.60

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	28.61	0.11	(1.15)		27.57

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082250900 Check Amount 28.82 Check Date July 11, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Apr 24		3,165.97	87.38	264,656.10	0.00001272	0.00001272		3.52
	DECK 15									
	SEVERANCE TAX	Apr 24				(12,174.18)	0.00001272	0.00001272		(0.15)
	ROYALTY INTEREST	May 24		3,267.69	82.05	254,872.44	0.00001272	0.00001272		3.41
	DECK 15									
	SEVERANCE TAX	May 24				(11,724.13)	0.00001272	0.00001272		(0.15)
						Total CONDENSATE				6.63
FIELD CONDENSATE										
	ROYALTY INTEREST	Apr 24		175.80	87.42	12,578.77	0.00001272	0.00001272		0.20
	DECK 15									
	SEVERANCE TAX	Apr 24				(566.91)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	May 24		178.44	81.96	11,770.05	0.00001272	0.00001272		0.19
	DECK 15									
	SEVERANCE TAX	May 24				(530.47)	0.00001272	0.00001272		0.00
						Total FIELD CONDENSATE				0.38
FIELD FUEL										
	ROYALTY INTEREST	Apr 24		717.26	1.45	1,042.94	0.00001272	0.00001272		0.01
	DECK 16									
	SEVERANCE TAX	Apr 24				(40.64)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Apr 24				39.82	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	May 24		737.07	1.88	1,387.67	0.00001272	0.00001272		0.01
	DECK 16									
	SEVERANCE TAX	May 24				(54.12)	0.00001272	0.00001272		0.00
						Total FIELD FUEL				0.02

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Apr 24		1,164.98	19.60	22,835.20	0.00001272	0.00001272		0.29
	DECK 17									
	SEVERANCE TAX	Apr 24				(640.77)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				627.81	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	May 24		1,206.90	17.90	21,605.75	0.00001272	0.00001272		0.28
	DECK 17									
	SEVERANCE TAX	May 24				(405.84)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT PLANT PROD	May 24				397.63	0.00001272	0.00001272		0.01
Total NATURAL GAS LIQUIDS										0.58
RESIDUE GAS FROM A GAS WELL										
	ROYALTY INTEREST	Apr 24		5,543.04	1.26	6,981.56	0.00001272	0.00001272		0.09
	DECK 16									
	SEVERANCE TAX	Apr 24				(40.42)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Apr 24				39.60	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	May 24		5,809.84	1.58	9,172.43	0.00001272	0.00001272		0.12
	DECK 16									
	SEVERANCE TAX	May 24				(119.25)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	May 24				116.84	0.00001272	0.00001272		0.00
Total RESIDUE GAS FROM A GAS WELL										0.21
Total Property										7.82
Property:	115387-000	TORTUGA B # 2H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Apr 24		2,739.24	87.38	228,984.03	0.00001677	0.00001677		4.01
	DECK 11									
	SEVERANCE TAX	Apr 24				(10,533.27)	0.00001677	0.00001677		(0.17)
	ROYALTY INTEREST	May 24		2,547.04	82.05	198,663.36	0.00001677	0.00001677		3.50
	DECK 11									
	SEVERANCE TAX	May 24				(9,138.51)	0.00001677	0.00001677		(0.15)
Total CONDENSATE										7.19
FIELD CONDENSATE										
	ROYALTY INTEREST	Apr 24		184.24	87.42	13,183.49	0.00001677	0.00001677		0.27
	DECK 11									
	SEVERANCE TAX	Apr 24				(592.63)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	May 24		164.83	81.96	10,871.66	0.00001677	0.00001677		0.23
	DECK 11									
	SEVERANCE TAX	May 24				(488.70)	0.00001677	0.00001677		(0.01)
Total FIELD CONDENSATE										0.48
FIELD FUEL										
	ROYALTY INTEREST	Apr 24		762.31	1.45	1,105.44	0.00001677	0.00001677		0.02
	DECK 12									
	SEVERANCE TAX	Apr 24				(46.38)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Apr 24				45.33	0.00001677	0.00001677		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS	ROYALTY INTEREST	May 24		690.68	1.88	1,300.33	0.00001677	0.00001677		0.02
	DECK 12									
	SEVERANCE TAX	May 24				(54.61)	0.00001677	0.00001677		0.00
							Total FIELD FUEL			0.04
	ROYALTY INTEREST	Apr 24		1,217.45	19.39	23,601.97	0.00001677	0.00001677		0.39
	DECK 13									
	SEVERANCE TAX	Apr 24				(709.57)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Apr 24				693.41	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	May 24		1,113.10	17.72	19,727.88	0.00001677	0.00001677		0.33
	DECK 13									
	SEVERANCE TAX	May 24				(394.28)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	May 24				385.30	0.00001677	0.00001677		0.01
							Total NATURAL GAS LIQUIDS			0.72
	RESIDUE GAS FROM A GAS WELL									
	ROYALTY INTEREST	Apr 24		5,891.21	1.26	7,416.74	0.00001677	0.00001677		0.13
RESIDUE GAS FROM A GAS WELL	DECK 12									
	SEVERANCE TAX	Apr 24				(46.51)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Apr 24				45.45	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	May 24		5,444.18	1.58	8,587.03	0.00001677	0.00001677		0.14
	DECK 12									
	SEVERANCE TAX	May 24				(120.32)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	May 24				117.58	0.00001677	0.00001677		0.01
							Total RESIDUE GAS FROM A GAS WELL			0.28
	SKIM OIL									
	ROYALTY INTEREST	Apr 24		2.00	83.59	167.19	0.00001676	0.00001676		0.01
	DECK S1									
	SEVERANCE TAX	Apr 24				(7.53)	0.00001676	0.00001676		0.00
							Total SKIM OIL			0.01
							Total Property			8.72

Property:115388-000

TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE	ROYALTY INTEREST	Apr 24		2,690.07	87.38	224,873.71	0.00001585	0.00001585		3.73
	DECK 11									
	SEVERANCE TAX	Apr 24				(10,344.19)	0.00001585	0.00001585		(0.16)
	ROYALTY INTEREST	May 24		2,616.34	82.05	204,068.61	0.00001585	0.00001585		3.40
	DECK 11									
FIELD CONDENSATE	SEVERANCE TAX	May 24				(9,387.16)	0.00001585	0.00001585		(0.15)
							Total CONDENSATE			6.82
FIELD CONDENSATE	ROYALTY INTEREST	Apr 24		187.32	87.42	13,404.07	0.00001585	0.00001585		0.26
	DECK 11									
	SEVERANCE TAX	Apr 24				(602.91)	0.00001585	0.00001585		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Property Values				Owner Share					
	Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	ROYALTY INTEREST	May 24		161.91	81.96	10,678.66	0.00001585	0.00001585		0.21	
	DECK 11										
	SEVERANCE TAX	May 24				(480.32)	0.00001585	0.00001585		(0.01)	
FIELD FUEL							Total FIELD CONDENSATE			0.45	
	ROYALTY INTEREST	Apr 24		776.79	1.45	1,125.37	0.00001585	0.00001585		0.02	
	DECK 12										
	SEVERANCE TAX	Apr 24				(48.34)	0.00001585	0.00001585		0.00	
	TAX REIMBURSEMENT GAS	Apr 24				47.27	0.00001585	0.00001585		0.00	
	ROYALTY INTEREST	May 24		675.89	1.88	1,272.50	0.00001585	0.00001585		0.02	
	DECK 12										
NATURAL GAS LIQUIDS	SEVERANCE TAX	May 24				(54.72)	0.00001585	0.00001585		0.00	
							Total FIELD FUEL			0.04	
	ROYALTY INTEREST	Apr 24		1,237.24	19.35	23,933.83	0.00001585	0.00001585		0.38	
	DECK 13										
	SEVERANCE TAX	Apr 24				(735.98)	0.00001585	0.00001585		(0.01)	
	TAX REIMBURSEMENT PLANT PROD	Apr 24				719.65	0.00001585	0.00001585		0.01	
	ROYALTY INTEREST	May 24		1,093.76	17.76	19,420.54	0.00001585	0.00001585		0.31	
	DECK 13										
	SEVERANCE TAX	May 24				(398.27)	0.00001585	0.00001585		(0.01)	
	TAX REIMBURSEMENT PLANT PROD	May 24				389.43	0.00001585	0.00001585		0.01	
							Total NATURAL GAS LIQUIDS			0.69	
	ROYALTY INTEREST	Apr 24		6,003.15	1.26	7,556.51	0.00001585	0.00001585		0.12	
	DECK 12										
	SEVERANCE TAX	Apr 24				(48.54)	0.00001585	0.00001585		0.00	
	TAX REIMBURSEMENT GAS	Apr 24				47.46	0.00001585	0.00001585		0.00	
	ROYALTY INTEREST	May 24		5,327.63	1.58	8,400.62	0.00001585	0.00001585		0.13	
	DECK 12										
	SEVERANCE TAX	May 24				(120.34)	0.00001585	0.00001585		0.00	
	TAX REIMBURSEMENT GAS	May 24				117.67	0.00001585	0.00001585		0.00	
							Total RESIDUE GAS FROM A GAS WELL			0.25	
	SKIM OIL	ROYALTY INTEREST	Apr 24		3.00	83.58	250.78	0.00001585	0.00001585		0.01
DECK S1											
SEVERANCE TAX		Apr 24				(11.30)	0.00001585	0.00001585		0.00	
										Total SKIM OIL	0.01
										Total Property	8.26
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT											
CRUDE OIL	ROYALTY INTEREST	Apr 24		895.23	87.53	74,835.86	0.00002773	0.00002773		2.17	
	DECK 13										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TEXAS CLEAN UP FEE	Apr 24				(5.60)	0.00002773	0.00002773		0.00
SEVERANCE TAX	Apr 24				(3,442.45)	0.00002773	0.00002773		(0.10)
ROYALTY INTEREST	May 24		744.26	82.05	58,050.60	0.00002773	0.00002773		1.69
DECK 13									
TEXAS CLEAN UP FEE	May 24				(4.65)	0.00002773	0.00002773		0.00
SEVERANCE TAX	May 24				(2,670.33)	0.00002773	0.00002773		(0.08)
Total CRUDE OIL									3.68
FIELD CONDENSATE									
ROYALTY INTEREST	Apr 24		21.14	87.42	1,512.02	0.00002773	0.00002773		0.05
DECK 13									
SEVERANCE TAX	Apr 24				(67.39)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	May 24		26.03	81.96	1,717.05	0.00002773	0.00002773		0.06
DECK 13									
SEVERANCE TAX	May 24				(76.52)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE									0.11
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Apr 24		162.58	18.51	3,009.37	0.00002773	0.00002773		0.08
DECK 15									
SEVERANCE TAX	Apr 24				(158.50)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Apr 24				153.57	0.00002773	0.00002773		0.00
ROYALTY INTEREST	May 24		189.07	17.20	3,252.45	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	May 24				(112.15)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	May 24				108.66	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS									0.16
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Apr 24		769.15	1.25	964.13	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Apr 24				(10.44)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Apr 24				10.11	0.00002773	0.00002773		0.00
ROYALTY INTEREST	May 24		915.55	1.56	1,429.97	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	May 24				(34.99)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	May 24				33.90	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.07
Total Property									4.02

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	29.97	0.07	(1.22)		28.82

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082218409 Check Amount 29.21 Check Date May 13, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Feb 24		3,349.23	79.35	252,121.83	0.00001272	0.00001272		3.38
	DECK 15									
	SEVERANCE TAX	Feb 24				(11,597.60)	0.00001272	0.00001272		(0.15)
	ROYALTY INTEREST	Mar 24		3,101.00	83.47	246,065.44	0.00001272	0.00001272		3.29
	DECK 15									
	SEVERANCE TAX	Mar 24				(11,319.01)	0.00001272	0.00001272		(0.14)
						Total CONDENSATE		6.38		
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 24		211.63	79.32	13,382.94	0.00001272	0.00001272		0.21
	DECK 15									
	SEVERANCE TAX	Feb 24				(603.17)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Mar 24		217.47	83.33	14,637.93	0.00001272	0.00001272		0.23
	DECK 15									
	SEVERANCE TAX	Mar 24				(659.73)	0.00001272	0.00001272		(0.01)
						Total FIELD CONDENSATE		0.42		
FIELD FUEL										
	ROYALTY INTEREST	Feb 24		773.73	2.21	1,706.86	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Feb 24				(66.52)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Feb 24				65.17	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Mar 24		908.81	1.54	1,398.04	0.00001272	0.00001272		0.02
	DECK 16									
	SEVERANCE TAX	Mar 24				(54.48)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Mar 24				53.38	0.00001272	0.00001272		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total FIELD FUEL			0.04
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Feb 24		(1,677.13)	20.25	(33,955.99)	0.00001272	0.00001272		(0.44)
	DECK 17									
	SEVERANCE TAX	Feb 24				934.54	0.00001272	0.00001272		0.02
	TAX REIMBURSEMENT PLANT PROD	Feb 24				(915.63)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Feb 24		1,677.13	20.25	33,955.99	0.00001272	0.00001272		0.44
	DECK 17									
	SEVERANCE TAX	Feb 24				(934.54)	0.00001272	0.00001272		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				915.63	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Feb 24		1,677.13	20.25	33,955.99	0.00001272	0.00001272		0.44
	DECK 17									
	SEVERANCE TAX	Feb 24				(934.54)	0.00001272	0.00001272		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Feb 24				915.63	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Mar 24		1,527.32	18.90	28,870.24	0.00001272	0.00001272		0.37
	DECK 17									
	SEVERANCE TAX	Mar 24				(793.96)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Mar 24				777.90	0.00001272	0.00001272		0.01
							Total NATURAL GAS LIQUIDS			0.80
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Feb 24		8,137.97	1.93	15,719.29	0.00001272	0.00001272		0.20
	DECK 16									
	SEVERANCE TAX	Feb 24				(272.16)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Feb 24				266.65	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Mar 24		7,386.90	1.32	9,758.79	0.00001272	0.00001272		0.13
	DECK 16									
	SEVERANCE TAX	Mar 24				(71.55)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Mar 24				70.10	0.00001272	0.00001272		0.00
							Total RESIDUE GAS FROM A GAS WELL			0.34
							Total Property			7.98
Property:		115387-000	TORTUGA B # 2H, State: TX, County: GONZALES							
CONDENSATE	ROYALTY INTEREST	Feb 24		2,770.07	79.35	208,524.08	0.00001677	0.00001677		3.69
	DECK 11									
	SEVERANCE TAX	Feb 24				(9,592.11)	0.00001677	0.00001677		(0.16)
	ROYALTY INTEREST	Mar 24		2,793.53	83.47	221,667.58	0.00001677	0.00001677		3.91
	DECK 11									
	SEVERANCE TAX	Mar 24				(10,196.71)	0.00001677	0.00001677		(0.17)
							Total CONDENSATE			7.27
FIELD CONDENSATE	ROYALTY INTEREST	Feb 24		167.08	79.32	10,565.98	0.00001677	0.00001677		0.22
	DECK 11									
	SEVERANCE TAX	Feb 24				(474.97)	0.00001677	0.00001677		(0.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Mar 24		192.18	83.33	12,936.28	0.00001677	0.00001677		0.27
DECK 11									
SEVERANCE TAX	Mar 24				(581.52)	0.00001677	0.00001677		(0.01)
Total FIELD CONDENSATE									0.47
FIELD FUEL									
ROYALTY INTEREST	Feb 24		609.11	2.20	1,340.06	0.00001677	0.00001677		0.02
DECK 12									
SEVERANCE TAX	Feb 24				(56.23)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Feb 24				54.95	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Mar 24		801.74	1.53	1,229.98	0.00001677	0.00001677		0.02
DECK 12									
SEVERANCE TAX	Mar 24				(51.61)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Mar 24				50.43	0.00001677	0.00001677		0.01
Total FIELD FUEL									0.05
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 24		(1,324.87)	20.25	(26,823.38)	0.00001677	0.00001677		(0.45)
DECK 13									
SEVERANCE TAX	Feb 24				795.04	0.00001677	0.00001677		0.01
TAX REIMBURSEMENT PLANT PROD	Feb 24				(776.93)	0.00001677	0.00001677		(0.02)
ROYALTY INTEREST	Feb 24		1,324.87	20.25	26,823.38	0.00001677	0.00001677		0.45
DECK 13									
SEVERANCE TAX	Feb 24				(795.04)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 24				776.93	0.00001677	0.00001677		0.02
ROYALTY INTEREST	Feb 24		1,324.87	20.25	26,823.38	0.00001677	0.00001677		0.45
DECK 13									
SEVERANCE TAX	Feb 24				(795.04)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Feb 24				776.93	0.00001677	0.00001677		0.02
ROYALTY INTEREST	Mar 24		1,350.27	18.89	25,504.96	0.00001677	0.00001677		0.43
DECK 13									
SEVERANCE TAX	Mar 24				(755.09)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Mar 24				737.89	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									0.89
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Feb 24		6,406.52	1.93	12,359.98	0.00001677	0.00001677		0.21
DECK 12									
SEVERANCE TAX	Feb 24				(229.99)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Feb 24				224.75	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Mar 24		6,516.57	1.32	8,604.65	0.00001677	0.00001677		0.14
DECK 12									
SEVERANCE TAX	Mar 24				(67.73)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Mar 24				66.19	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL									0.34
SKIM OIL									
ROYALTY INTEREST	Feb 24		2.00	75.27	150.56	0.00001676	0.00001676		0.01
DECK S1									

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Feb 24				(6.78)	0.00001676	0.00001676		0.00
Total SKIM OIL										0.01
Total Property										9.03
Property:	115388-000	TORTUGA C # 3H, State: TX, County: GONZALES								
CONDENSATE										
ROYALTY INTEREST		Feb 24		2,841.94	79.35	213,934.28	0.00001585	0.00001585		3.57
DECK 11										
SEVERANCE TAX		Feb 24				(9,840.98)	0.00001585	0.00001585		(0.16)
ROYALTY INTEREST		Mar 24		2,830.45	83.47	224,597.20	0.00001585	0.00001585		3.74
DECK 11										
SEVERANCE TAX		Mar 24				(10,331.47)	0.00001585	0.00001585		(0.16)
Total CONDENSATE										6.99
FIELD CONDENSATE										
ROYALTY INTEREST		Feb 24		169.43	79.32	10,714.20	0.00001585	0.00001585		0.21
DECK 11										
SEVERANCE TAX		Feb 24				(481.91)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST		Mar 24		188.55	83.33	12,691.66	0.00001585	0.00001585		0.25
DECK 11										
SEVERANCE TAX		Mar 24				(570.87)	0.00001585	0.00001585		(0.01)
Total FIELD CONDENSATE										0.44
FIELD FUEL										
ROYALTY INTEREST		Feb 24		616.98	2.20	1,356.08	0.00001585	0.00001585		0.02
DECK 12										
SEVERANCE TAX		Feb 24				(58.26)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS		Feb 24				56.96	0.00001585	0.00001585		0.00
ROYALTY INTEREST		Mar 24		784.87	1.53	1,202.94	0.00001585	0.00001585		0.02
DECK 12										
SEVERANCE TAX		Mar 24				(51.68)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS		Mar 24				50.53	0.00001585	0.00001585		0.00
Total FIELD FUEL										0.04
NATURAL GAS LIQUIDS										
ROYALTY INTEREST		Feb 24		(1,343.75)	20.25	(27,206.44)	0.00001585	0.00001585		(0.43)
DECK 13										
SEVERANCE TAX		Feb 24				825.66	0.00001585	0.00001585		0.02
TAX REIMBURSEMENT PLANT PROD		Feb 24				(807.34)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST		Feb 24		1,343.75	20.25	27,206.44	0.00001585	0.00001585		0.43
DECK 13										
SEVERANCE TAX		Feb 24				(825.66)	0.00001585	0.00001585		(0.02)
TAX REIMBURSEMENT PLANT PROD		Feb 24				807.34	0.00001585	0.00001585		0.01
ROYALTY INTEREST		Feb 24		1,343.75	20.25	27,206.44	0.00001585	0.00001585		0.43
DECK 13										
SEVERANCE TAX		Feb 24				(825.66)	0.00001585	0.00001585		(0.02)
TAX REIMBURSEMENT PLANT PROD		Feb 24				807.34	0.00001585	0.00001585		0.01
ROYALTY INTEREST		Mar 24		1,325.34	18.90	25,053.20	0.00001585	0.00001585		0.39

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Type	Production Date	Property Values				Owner Share		
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume
DECK 13										
		SEVERANCE TAX	Mar 24				(759.70)	0.00001585	0.00001585	(0.01)
		TAX REIMBURSEMENT PLANT PROD	Mar 24				742.84	0.00001585	0.00001585	0.01
							Total NATURAL GAS LIQUIDS			0.81
RESIDUE GAS FROM A GAS WELL										
		ROYALTY INTEREST	Feb 24		6,489.32	1.93	12,514.43	0.00001585	0.00001585	0.20
DECK 12										
		SEVERANCE TAX	Feb 24				(238.24)	0.00001585	0.00001585	(0.01)
		TAX REIMBURSEMENT GAS	Feb 24				232.95	0.00001585	0.00001585	0.00
		ROYALTY INTEREST	Mar 24		6,379.45	1.32	8,422.15	0.00001585	0.00001585	0.13
DECK 12										
		SEVERANCE TAX	Mar 24				(67.74)	0.00001585	0.00001585	0.00
		TAX REIMBURSEMENT GAS	Mar 24				66.24	0.00001585	0.00001585	0.01
							Total RESIDUE GAS FROM A GAS WELL			0.33
SKIM OIL										
		ROYALTY INTEREST	Mar 24		3.00	79.35	238.05	0.00001585	0.00001585	0.01
DECK S1										
		SEVERANCE TAX	Mar 24				(10.73)	0.00001585	0.00001585	0.00
							Total SKIM OIL			0.01
							Total Property			8.62
Property:		83243-000	VINKLAREK UNIT # 1H, State: TX, County: DE WITT							
CRUDE OIL										
		ROYALTY INTEREST	Dec 20		0.00		0.00	0.00002773	0.00002773	0.00
DECK 13										
		SEVERANCE TAX	Dec 20				2,362.38	0.00002773	0.00002773	0.06
		ROYALTY INTEREST	Feb 24		713.23	79.50	53,690.21	0.00002773	0.00002773	1.57
DECK 13										
		TEXAS CLEAN UP FEE	Feb 24				(4.46)	0.00002773	0.00002773	0.00
		SEVERANCE TAX	Feb 24				(2,469.75)	0.00002773	0.00002773	(0.07)
		ROYALTY INTEREST	Mar 24		747.31	83.40	59,299.31	0.00002773	0.00002773	1.73
DECK 13										
		TEXAS CLEAN UP FEE	Mar 24				(4.67)	0.00002773	0.00002773	0.00
		SEVERANCE TAX	Mar 24				(2,727.77)	0.00002773	0.00002773	(0.08)
							Total CRUDE OIL			3.21
FIELD CONDENSATE										
		ROYALTY INTEREST	Feb 24		16.81	79.32	1,062.92	0.00002773	0.00002773	0.04
DECK 13										
		SEVERANCE TAX	Feb 24				(47.37)	0.00002773	0.00002773	0.00
		ROYALTY INTEREST	Mar 24		20.90	83.33	1,406.93	0.00002773	0.00002773	0.05
DECK 13										
		SEVERANCE TAX	Mar 24				(62.71)	0.00002773	0.00002773	0.00
							Total FIELD CONDENSATE			0.09
FIELD FUEL										

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Feb 24		69.89	2.14	149.24	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Feb 24				(11.17)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Feb 24				10.82	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Mar 24		101.61	1.49	151.30	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Mar 24				(11.32)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Mar 24				10.97	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.02
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Feb 24		(155.69)	19.35	(3,012.77)	0.00002773	0.00002773		(0.09)
DECK 15									
SEVERANCE TAX	Feb 24				156.45	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 24				(151.58)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Feb 24		155.69	19.35	3,012.77	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Feb 24				(156.45)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 24				151.58	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Feb 24		155.69	19.35	3,012.77	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Feb 24				(156.45)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Feb 24				151.58	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Mar 24		167.28	17.71	2,963.16	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Mar 24				(151.96)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT PLANT PROD	Mar 24				147.23	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS									0.19
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 24		735.05	1.90	1,399.72	0.00002773	0.00002773		0.04
DECK 14									
SEVERANCE TAX	Feb 24				(45.59)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Feb 24				44.17	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Mar 24		825.88	1.31	1,084.36	0.00002773	0.00002773		0.03
DECK 14									
SEVERANCE TAX	Mar 24				(15.02)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Mar 24				14.55	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Mar 24		4.41	1.65	7.30	0.00002773	0.00002773		0.01
DECK 14									
SEVERANCE TAX	Mar 24				(0.55)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Mar 24				0.53	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.07
Total Property									3.58

Check Number	0082218409	Owner	Operator EOG RESOURCES INC.		
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	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	30.30	0.11	(1.20)		29.21

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082186381 Check Amount 31.73 Check Date March 12, 2024

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES								
CONDENSATE										
	ROYALTY INTEREST	Dec 23		3,763.03	74.33	264,771.49	0.00001272	0.00001272		3.56
	DECK 15									
	SEVERANCE TAX	Dec 23				(12,179.49)	0.00001272	0.00001272		(0.16)
	ROYALTY INTEREST	Jan 24		3,816.57	75.94	275,378.04	0.00001272	0.00001272		3.69
	DECK 15									
	SEVERANCE TAX	Jan 24				(12,667.39)	0.00001272	0.00001272		(0.16)
						Total CONDENSATE				6.93
FIELD CONDENSATE										
	ROYALTY INTEREST	Dec 23		253.78	74.04	14,800.71	0.00001272	0.00001272		0.24
	DECK 15									
	SEVERANCE TAX	Dec 23				(667.06)	0.00001272	0.00001272		(0.01)
	ROYALTY INTEREST	Jan 24		188.33	75.85	11,321.03	0.00001272	0.00001272		0.18
	DECK 15									
	SEVERANCE TAX	Jan 24				(510.23)	0.00001272	0.00001272		(0.01)
						Total FIELD CONDENSATE				0.40
FIELD FUEL										
	ROYALTY INTEREST	Dec 23		907.53	2.56	2,325.67	0.00001272	0.00001272		0.03
	DECK 16									
	SEVERANCE TAX	Dec 23				(90.63)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Dec 23				88.80	0.00001272	0.00001272		0.00
	ROYALTY INTEREST	Jan 24		724.96	2.98	2,160.13	0.00001272	0.00001272		0.03
	DECK 16									
	SEVERANCE TAX	Jan 24				(84.18)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Jan 24				82.48	0.00001272	0.00001272		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total FIELD FUEL			0.06
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23		1,922.84	17.21	33,081.69	0.00001272	0.00001272		0.42
	DECK 17									
	SEVERANCE TAX	Dec 23				(844.20)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				827.12	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Jan 24		1,546.82	18.96	29,323.43	0.00001272	0.00001272		0.37
	DECK 17									
	SEVERANCE TAX	Jan 24				(779.96)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24				764.18	0.00001272	0.00001272		0.01
							Total NATURAL GAS LIQUIDS			0.79
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Dec 23		9,374.20	2.23	20,911.44	0.00001272	0.00001272		0.26
	DECK 16									
	SEVERANCE TAX	Dec 23				(425.57)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Dec 23				416.96	0.00001272	0.00001272		0.01
	ROYALTY INTEREST	Jan 24		7,873.22	2.59	20,375.02	0.00001272	0.00001272		0.26
	DECK 16									
	SEVERANCE TAX	Jan 24				(466.21)	0.00001272	0.00001272		0.00
	TAX REIMBURSEMENT GAS	Jan 24				456.78	0.00001272	0.00001272		0.00
							Total RESIDUE GAS FROM A GAS WELL			0.53
SKIM OIL	ROYALTY INTEREST	Jan 24		3.00	72.14	216.46	0.00001272	0.00001272		0.01
	DECK S1									
	SEVERANCE TAX	Jan 24				(9.78)	0.00001272	0.00001272		0.00
							Total SKIM OIL			0.01
							Total Property			8.72
Property: 115387-000 TORTUGA B # 2H, State: TX, County: GONZALES										
CONDENSATE	ROYALTY INTEREST	Dec 23		3,169.49	74.33	223,009.28	0.00001677	0.00001677		3.95
	DECK 11									
	SEVERANCE TAX	Dec 23				(10,258.43)	0.00001677	0.00001677		(0.17)
	ROYALTY INTEREST	Jan 24		3,384.33	75.94	244,190.51	0.00001677	0.00001677		4.31
	DECK 11									
	SEVERANCE TAX	Jan 24				(11,232.76)	0.00001677	0.00001677		(0.19)
							Total CONDENSATE			7.90
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23		212.28	74.04	12,380.28	0.00001677	0.00001677		0.26
	DECK 11									
	SEVERANCE TAX	Dec 23				(556.52)	0.00001677	0.00001677		(0.01)
	ROYALTY INTEREST	Jan 24		166.15	75.85	9,987.82	0.00001677	0.00001677		0.21
	DECK 11									
	SEVERANCE TAX	Jan 24				(448.98)	0.00001677	0.00001677		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total FIELD CONDENSATE			0.45
FIELD FUEL	ROYALTY INTEREST	Dec 23	758.83	2.56	1,939.33	0.00001677	0.00001677		0.03
	DECK 12								
	SEVERANCE TAX	Dec 23			(81.37)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Dec 23			79.52	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Jan 24	639.40	2.97	1,900.03	0.00001677	0.00001677		0.03
	DECK 12								
	SEVERANCE TAX	Jan 24			(79.72)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Jan 24			77.91	0.00001677	0.00001677		0.00
						Total FIELD FUEL			0.06
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23	1,608.44	17.18	27,629.68	0.00001677	0.00001677		0.46
	DECK 13								
	SEVERANCE TAX	Dec 23			(758.57)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Dec 23			741.29	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	Jan 24	1,364.74	18.93	25,829.11	0.00001677	0.00001677		0.43
	DECK 13								
	SEVERANCE TAX	Jan 24			(739.19)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24			722.35	0.00001677	0.00001677		0.01
						Total NATURAL GAS LIQUIDS			0.89
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Dec 23	7,838.22	2.23	17,460.30	0.00001677	0.00001677		0.29
	DECK 12								
	SEVERANCE TAX	Dec 23			(382.10)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT GAS	Dec 23			373.40	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Jan 24	6,944.02	2.58	17,941.75	0.00001677	0.00001677		0.30
	DECK 12								
	SEVERANCE TAX	Jan 24			(441.53)	0.00001677	0.00001677		(0.01)
	TAX REIMBURSEMENT GAS	Jan 24			431.47	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	Dec 23	38.66	2.98	115.38	0.00001677	0.00001677		0.01
	DECK 13								
	SEVERANCE TAX	Dec 23			(4.84)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Dec 23			4.73	0.00001677	0.00001677		0.00
	ROYALTY INTEREST	Jan 24	53.43	3.43	183.54	0.00001677	0.00001677		0.01
	DECK 13								
	SEVERANCE TAX	Jan 24			(7.70)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Jan 24			7.53	0.00001677	0.00001677		0.00
						Total RESIDUE GAS FROM A GAS WELL			0.60
						Total Property			9.90

Property:115388-000

TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE	ROYALTY INTEREST	Dec 23	3,300.51	74.33	232,228.01	0.00001585	0.00001585		3.89
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Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE	DECK 11									
	SEVERANCE TAX	Dec 23				(10,682.49)	0.00001585	0.00001585		(0.17)
	ROYALTY INTEREST	Jan 24		3,321.45	75.94	239,653.51	0.00001585	0.00001585		4.00
	DECK 11									
	SEVERANCE TAX	Jan 24				(11,024.06)	0.00001585	0.00001585		(0.17)
	Total CONDENSATE									7.55
	ROYALTY INTEREST	Dec 23		199.44	74.04	11,631.36	0.00001585	0.00001585		0.23
	DECK 11									
	SEVERANCE TAX	Dec 23				(523.17)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Jan 24		155.52	75.85	9,348.63	0.00001585	0.00001585		0.19
FIELD FUEL	DECK 11									
	SEVERANCE TAX	Jan 24				(420.50)	0.00001585	0.00001585		(0.01)
	Total FIELD CONDENSATE									0.40
	ROYALTY INTEREST	Dec 23		708.31	2.55	1,808.49	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Dec 23				(77.69)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Dec 23				75.97	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Jan 24		597.51	2.97	1,773.83	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Jan 24				(76.20)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS	Jan 24				74.51	0.00001585	0.00001585		0.00	
NATURAL GAS LIQUIDS	Total FIELD FUEL									0.06
	ROYALTY INTEREST	Dec 23		1,511.90	17.23	26,056.37	0.00001585	0.00001585		0.41
	DECK 13									
	SEVERANCE TAX	Dec 23				(734.04)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Dec 23				717.75	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Jan 24		1,277.83	18.94	24,195.66	0.00001585	0.00001585		0.38
	DECK 13									
	SEVERANCE TAX	Jan 24				(709.18)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24				693.44	0.00001585	0.00001585		0.02
	Total NATURAL GAS LIQUIDS									0.80
RESIDUE GAS FROM A GAS WELL										
ROYALTY INTEREST	Dec 23		7,316.43	2.23	16,290.00	0.00001585	0.00001585		0.26	
DECK 12										
SEVERANCE TAX	Dec 23				(364.60)	0.00001585	0.00001585		(0.01)	
TAX REIMBURSEMENT GAS	Dec 23				356.51	0.00001585	0.00001585		0.01	
ROYALTY INTEREST	Jan 24		6,489.04	2.58	16,756.75	0.00001585	0.00001585		0.26	
DECK 12										
SEVERANCE TAX	Jan 24				(421.97)	0.00001585	0.00001585		(0.01)	
TAX REIMBURSEMENT GAS	Jan 24				412.61	0.00001585	0.00001585		0.01	
Total RESIDUE GAS FROM A GAS WELL									0.52	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL	ROYALTY INTEREST	Dec 23	3.00	70.35	211.08	0.00001585	0.00001585		0.01
	DECK S1								
	SEVERANCE TAX	Dec 23			(9.52)	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Jan 24	3.00	72.14	216.46	0.00001585	0.00001585		0.01
	DECK S1								
	SEVERANCE TAX	Jan 24			(9.76)	0.00001585	0.00001585		0.00
Total SKIM OIL									0.02
Total Property									9.35
Property: 83243-000 VINKLAREK UNIT # 1H, State: TX, County: DE WITT									
CRUDE OIL	ROYALTY INTEREST	Dec 23	840.94	74.33	59,169.59	0.00002773	0.00002773		1.73
	DECK 13								
	TEXAS CLEAN UP FEE	Dec 23			(5.26)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Dec 23			(2,721.80)	0.00002773	0.00002773		(0.07)
	ROYALTY INTEREST	Jan 24	891.26	75.97	64,307.33	0.00002773	0.00002773		1.88
	DECK 13								
	TEXAS CLEAN UP FEE	Jan 24			(5.57)	0.00002773	0.00002773		0.00
	SEVERANCE TAX	Jan 24			(2,958.13)	0.00002773	0.00002773		(0.08)
Total CRUDE OIL									3.46
FIELD CONDENSATE	ROYALTY INTEREST	Dec 23	16.96	74.04	989.46	0.00002773	0.00002773		0.03
	DECK 13								
	SEVERANCE TAX	Dec 23			(44.10)	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Jan 24	15.41	75.85	926.37	0.00002773	0.00002773		0.03
	DECK 13								
	SEVERANCE TAX	Jan 24			(41.28)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE									0.06
FIELD FUEL	ROYALTY INTEREST	Jan 24	65.83	2.88	189.88	0.00002773	0.00002773		0.01
	DECK 14								
	SEVERANCE TAX	Jan 24			(14.21)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT GAS	Jan 24			13.77	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.01
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Dec 23	151.22	16.58	2,507.50	0.00002773	0.00002773		0.07
	DECK 15								
	SEVERANCE TAX	Dec 23			(120.84)	0.00002773	0.00002773		0.00
	TAX REIMBURSEMENT PLANT PROD	Dec 23			117.08	0.00002773	0.00002773		0.00
	ROYALTY INTEREST	Jan 24	148.04	18.43	2,728.73	0.00002773	0.00002773		0.07
	DECK 15								
	SEVERANCE TAX	Jan 24			(138.05)	0.00002773	0.00002773		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Jan 24			133.75	0.00002773	0.00002773		0.00
Total NATURAL GAS LIQUIDS									0.13

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Dec 23		707.93	2.19	1,552.95	0.00002773	0.00002773		0.05
DECK 14									
SEVERANCE TAX	Dec 23				(59.58)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Dec 23				57.73	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Jan 24		714.93	2.54	1,815.61	0.00002773	0.00002773		0.05
DECK 14									
SEVERANCE TAX	Jan 24				(78.47)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Jan 24				76.03	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.10
Total Property									3.76

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	32.96	0.11	(1.34)		31.73

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082155864 Check Amount 38.35 Check Date January 12, 2024

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Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner.The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions,the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources , Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.

		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 115386-000		TORTUGA A # 1H, State: TX, County: GONZALES									
CONDENSATE											
	ROYALTY INTEREST	Oct 23		4,327.86	88.32	366,494.09	0.00001272	0.00001272		4.86	
	DECK 15										
	SEVERANCE TAX	Oct 23				(16,858.73)	0.00001272	0.00001272		(0.21)	
	ROYALTY INTEREST	Nov 23		3,943.82	80.97	303,986.10	0.00001272	0.00001272		4.06	
	DECK 15										
	SEVERANCE TAX	Nov 23				(13,983.36)	0.00001272	0.00001272		(0.18)	
		Total CONDENSATE									
		8.53									
FIELD CONDENSATE											
	ROYALTY INTEREST	Oct 23		364.58	88.13	26,483.63	0.00001272	0.00001272		0.41	
	DECK 15										
	SEVERANCE TAX	Oct 23				(1,193.60)	0.00001272	0.00001272		(0.02)	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		259.97	80.67	16,908.76	0.00001272	0.00001272		0.27
DECK 15									
SEVERANCE TAX	Nov 23				(762.07)	0.00001272	0.00001272		(0.01)
FIELD FUEL					Total FIELD CONDENSATE				0.65
ROYALTY INTEREST	Oct 23		1,172.52	2.78	3,255.29	0.00001272	0.00001272		0.04
DECK 16									
SEVERANCE TAX	Oct 23				(126.86)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Oct 23				124.29	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Nov 23		988.77	2.85	2,813.97	0.00001272	0.00001272		0.04
DECK 16									
SEVERANCE TAX	Nov 23				(109.66)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Nov 23				107.44	0.00001272	0.00001272		0.00
NATURAL GAS LIQUIDS					Total FIELD FUEL				0.08
ROYALTY INTEREST	Oct 23		2,102.59	18.35	38,589.43	0.00001272	0.00001272		0.49
DECK 17									
SEVERANCE TAX	Oct 23				(1,016.99)	0.00001272	0.00001272		(0.02)
TAX REIMBURSEMENT PLANT PROD	Oct 23				996.42	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Nov 23		1,971.65	17.04	33,605.10	0.00001272	0.00001272		0.43
DECK 17									
SEVERANCE TAX	Nov 23				(852.09)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				834.85	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Nov 23		(1,968.38)	17.07	(33,604.62)	0.00001272	0.00001272		(0.43)
DECK 17									
SEVERANCE TAX	Nov 23				852.58	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(835.33)	0.00001272	0.00001272		(0.01)
ROYALTY INTEREST	Nov 23		1,968.38	17.07	33,604.62	0.00001272	0.00001272		0.43
DECK 17									
SEVERANCE TAX	Nov 23				(852.58)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				835.33	0.00001272	0.00001272		0.01
RESIDUE GAS FROM A GAS WELL					Total NATURAL GAS LIQUIDS				0.91
ROYALTY INTEREST	Oct 23		10,303.30	2.35	24,213.21	0.00001272	0.00001272		0.31
DECK 16									
SEVERANCE TAX	Oct 23				(517.79)	0.00001272	0.00001272		0.00
TAX REIMBURSEMENT GAS	Oct 23				507.31	0.00001272	0.00001272		0.01
ROYALTY INTEREST	Nov 23		9,645.79	2.43	23,450.87	0.00001272	0.00001272		0.30
DECK 16									
SEVERANCE TAX	Nov 23				(513.74)	0.00001272	0.00001272		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				503.35	0.00001272	0.00001272		0.00
ROYALTY INTEREST	Nov 23		(9,666.87)	2.43	(23,502.03)	0.00001272	0.00001272		(0.30)
DECK 16									
SEVERANCE TAX	Nov 23				514.99	0.00001272	0.00001272		0.01
TAX REIMBURSEMENT GAS	Nov 23				(504.57)	0.00001272	0.00001272		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL	ROYALTY INTEREST	Nov 23		9,666.87	2.43	23,502.03	0.00001272	0.00001272		0.30
	DECK 16									
	SEVERANCE TAX	Nov 23				(514.99)	0.00001272	0.00001272		(0.01)
	TAX REIMBURSEMENT GAS	Nov 23				504.57	0.00001272	0.00001272		0.01
	Total RESIDUE GAS FROM A GAS WELL									0.61
	ROYALTY INTEREST	Oct 23		4.00	84.67	338.73	0.00001272	0.00001272		0.01
	DECK S1									
	SEVERANCE TAX	Oct 23				(15.30)	0.00001272	0.00001272		0.00
	Total SKIM OIL									0.01
	Total Property									10.79
Property: 115387-000		TORTUGA B # 2H, State: TX, County: GONZALES								
CONDENSATE	ROYALTY INTEREST	Oct 23		3,563.72	88.32	301,784.79	0.00001677	0.00001677		5.28
	DECK 11									
	SEVERANCE TAX	Oct 23				(13,882.10)	0.00001677	0.00001677		(0.23)
	ROYALTY INTEREST	Nov 23		3,278.62	80.97	252,713.08	0.00001677	0.00001677		4.45
	DECK 11									
FIELD CONDENSATE	SEVERANCE TAX	Nov 23				(11,624.80)	0.00001677	0.00001677		(0.19)
	Total CONDENSATE									9.31
	ROYALTY INTEREST	Oct 23		303.41	88.13	22,040.48	0.00001677	0.00001677		0.45
	DECK 11									
	SEVERANCE TAX	Oct 23				(990.77)	0.00001677	0.00001677		(0.01)
FIELD FUEL	ROYALTY INTEREST	Nov 23		212.58	80.67	13,826.56	0.00001677	0.00001677		0.29
	DECK 11									
	SEVERANCE TAX	Nov 23				(621.53)	0.00001677	0.00001677		(0.01)
	Total FIELD CONDENSATE									0.72
	ROYALTY INTEREST	Oct 23		976.39	2.77	2,703.43	0.00001677	0.00001677		0.04
NATURAL GAS LIQUIDS	DECK 12									
	SEVERANCE TAX	Oct 23				(113.44)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Oct 23				110.85	0.00001677	0.00001677		0.01
	ROYALTY INTEREST	Nov 23		807.78	2.84	2,292.66	0.00001677	0.00001677		0.04
	DECK 12									
	SEVERANCE TAX	Nov 23				(96.20)	0.00001677	0.00001677		0.00
	TAX REIMBURSEMENT GAS	Nov 23				94.01	0.00001677	0.00001677		0.01
	Total FIELD FUEL									0.10
	ROYALTY INTEREST	Oct 23		1,749.37	18.32	32,039.12	0.00001677	0.00001677		0.54
	DECK 13									
	SEVERANCE TAX	Oct 23				(908.19)	0.00001677	0.00001677		(0.02)
	TAX REIMBURSEMENT PLANT PROD	Oct 23				887.51	0.00001677	0.00001677		0.02

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 23		1,612.41	17.02	27,446.09	0.00001677	0.00001677		0.46
DECK 13									
SEVERANCE TAX	Nov 23				(748.85)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				731.79	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Nov 23		(1,609.71)	17.05	(27,445.65)	0.00001677	0.00001677		(0.46)
DECK 13									
SEVERANCE TAX	Nov 23				749.29	0.00001677	0.00001677		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(732.22)	0.00001677	0.00001677		(0.01)
ROYALTY INTEREST	Nov 23		1,609.71	17.05	27,445.65	0.00001677	0.00001677		0.46
DECK 13									
SEVERANCE TAX	Nov 23				(749.29)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				732.22	0.00001677	0.00001677		0.01
Total NATURAL GAS LIQUIDS									1.00
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST	Oct 23		8,579.86	2.35	20,133.01	0.00001677	0.00001677		0.34
DECK 12									
SEVERANCE TAX	Oct 23				(463.04)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Oct 23				452.49	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Nov 23		7,880.07	2.43	19,128.90	0.00001677	0.00001677		0.32
DECK 12									
SEVERANCE TAX	Nov 23				(450.65)	0.00001677	0.00001677		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				440.39	0.00001677	0.00001677		0.01
ROYALTY INTEREST	Nov 23		(7,897.44)	2.43	(19,170.94)	0.00001677	0.00001677		(0.32)
DECK 12									
SEVERANCE TAX	Nov 23				451.76	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 23				(441.47)	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Nov 23		7,897.44	2.43	19,170.94	0.00001677	0.00001677		0.32
DECK 12									
SEVERANCE TAX	Nov 23				(451.76)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 23				441.47	0.00001677	0.00001677		0.00
ROYALTY INTEREST	Nov 23		53.40	3.26	173.90	0.00001677	0.00001677		0.01
DECK 13									
SEVERANCE TAX	Nov 23				(7.30)	0.00001677	0.00001677		0.00
TAX REIMBURSEMENT GAS	Nov 23				7.13	0.00001677	0.00001677		0.00
Total RESIDUE GAS FROM A GAS WELL									0.67
Total Property									11.80

Property:115388-000TORTUGA C # 3H, State: TX, County: GONZALES

CONDENSATE									
ROYALTY INTEREST	Oct 23		3,632.62	88.32	307,619.42	0.00001585	0.00001585		5.09
DECK 11									
SEVERANCE TAX	Oct 23				(14,150.49)	0.00001585	0.00001585		(0.22)
ROYALTY INTEREST	Nov 23		3,357.38	80.97	258,783.83	0.00001585	0.00001585		4.31
DECK 11									

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Nov 23				(11,904.06)	0.00001585	0.00001585		(0.19)
							Total CONDENSATE			8.99
FIELD CONDENSATE	ROYALTY INTEREST	Oct 23		279.27	88.13	20,287.14	0.00001585	0.00001585		0.39
	DECK 11									
	SEVERANCE TAX	Oct 23				(912.49)	0.00001585	0.00001585		(0.01)
	ROYALTY INTEREST	Nov 23		198.82	80.67	12,931.52	0.00001585	0.00001585		0.25
	DECK 11									
SEVERANCE TAX		Nov 23				(581.65)	0.00001585	0.00001585		(0.01)
							Total FIELD CONDENSATE			0.62
FIELD FUEL	ROYALTY INTEREST	Oct 23		894.76	2.77	2,475.03	0.00001585	0.00001585		0.04
	DECK 12									
	SEVERANCE TAX	Oct 23				(106.32)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Oct 23				103.97	0.00001585	0.00001585		0.00
	ROYALTY INTEREST	Nov 23		751.78	2.84	2,131.65	0.00001585	0.00001585		0.03
	DECK 12									
	SEVERANCE TAX	Nov 23				(91.57)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT GAS	Nov 23				89.54	0.00001585	0.00001585		0.00
							Total FIELD FUEL			0.06
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Oct 23		1,613.32	18.34	29,587.83	0.00001585	0.00001585		0.47
	DECK 13									
	SEVERANCE TAX	Oct 23				(859.61)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Oct 23				840.54	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Nov 23		1,508.83	17.05	25,728.84	0.00001585	0.00001585		0.41
	DECK 13									
	SEVERANCE TAX	Nov 23				(719.70)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				703.73	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Nov 23		(1,506.13)	17.08	(25,728.41)	0.00001585	0.00001585		(0.41)
	DECK 13									
	SEVERANCE TAX	Nov 23				720.14	0.00001585	0.00001585		0.01
	TAX REIMBURSEMENT PLANT PROD	Nov 23				(704.16)	0.00001585	0.00001585		(0.02)
	ROYALTY INTEREST	Nov 23		1,506.13	17.08	25,728.41	0.00001585	0.00001585		0.41
	DECK 13									
	SEVERANCE TAX	Nov 23				(720.14)	0.00001585	0.00001585		(0.01)
	TAX REIMBURSEMENT PLANT PROD	Nov 23				704.16	0.00001585	0.00001585		0.02
							Total NATURAL GAS LIQUIDS			0.88
RESIDUE GAS FROM A GAS WELL	ROYALTY INTEREST	Oct 23		7,862.56	2.35	18,440.31	0.00001585	0.00001585		0.29
	DECK 12									
	SEVERANCE TAX	Oct 23				(433.83)	0.00001585	0.00001585		0.00
	TAX REIMBURSEMENT GAS	Oct 23				424.20	0.00001585	0.00001585		0.01
	ROYALTY INTEREST	Nov 23		7,333.03	2.43	17,791.50	0.00001585	0.00001585		0.28
		DECK 12								

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Nov 23				(428.78)	0.00001585	0.00001585		0.00
TAX REIMBURSEMENT GAS		Nov 23				419.27	0.00001585	0.00001585		0.01
ROYALTY INTEREST		Nov 23		(7,349.88)	2.43	(17,832.25)	0.00001585	0.00001585		(0.28)
DECK 12										
SEVERANCE TAX		Nov 23				429.88	0.00001585	0.00001585		0.01
TAX REIMBURSEMENT GAS		Nov 23				(420.34)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST		Nov 23		7,349.88	2.43	17,832.25	0.00001585	0.00001585		0.28
DECK 12										
SEVERANCE TAX		Nov 23				(429.88)	0.00001585	0.00001585		(0.01)
TAX REIMBURSEMENT GAS		Nov 23				420.34	0.00001585	0.00001585		0.01
Total RESIDUE GAS FROM A GAS WELL										0.59
SKIM OIL										
ROYALTY INTEREST		Oct 23		3.00	84.67	254.05	0.00001585	0.00001585		0.01
DECK S1										
SEVERANCE TAX		Oct 23				(11.45)	0.00001585	0.00001585		(0.01)
ROYALTY INTEREST		Nov 23		3.00	77.08	231.24	0.00001585	0.00001585		0.01
DECK S1										
SEVERANCE TAX		Nov 23				(10.42)	0.00001585	0.00001585		0.00
Total SKIM OIL										0.01
Total Property										11.15
Property:	83243-000	VINKLAREK UNIT # 1H, State: TX, County: DE WITT								
CRUDE OIL										
ROYALTY INTEREST		Oct 23		988.13	88.32	83,677.34	0.00002773	0.00002773		2.42
DECK 13										
TEXAS CLEAN UP FEE		Oct 23				(6.17)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Oct 23				(3,849.16)	0.00002773	0.00002773		(0.11)
ROYALTY INTEREST		Nov 23		840.58	80.97	64,791.15	0.00002773	0.00002773		1.89
DECK 13										
TEXAS CLEAN UP FEE		Nov 23				(5.26)	0.00002773	0.00002773		0.00
SEVERANCE TAX		Nov 23				(2,980.39)	0.00002773	0.00002773		(0.09)
Total CRUDE OIL										4.11
FIELD CONDENSATE										
ROYALTY INTEREST		Oct 23		38.68	88.13	2,809.83	0.00002773	0.00002773		0.09
DECK 13										
SEVERANCE TAX		Oct 23				(125.24)	0.00002773	0.00002773		0.00
ROYALTY INTEREST		Nov 23		27.52	80.67	1,790.03	0.00002773	0.00002773		0.06
DECK 13										
SEVERANCE TAX		Nov 23				(79.78)	0.00002773	0.00002773		0.00
Total FIELD CONDENSATE										0.15
FIELD FUEL										
ROYALTY INTEREST		Oct 23		136.55	2.69	366.97	0.00002773	0.00002773		0.01
DECK 14										
SEVERANCE TAX		Oct 23				(27.46)	0.00002773	0.00002773		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TAX REIMBURSEMENT GAS	Oct 23				26.60	0.00002773	0.00002773		0.00
Total FIELD FUEL									0.01
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Oct 23		233.96	17.56	4,109.26	0.00002773	0.00002773		0.11
DECK 15									
SEVERANCE TAX	Oct 23				(202.80)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Oct 23				196.49	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Nov 23		184.85	17.56	3,245.23	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Nov 23				(161.35)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				156.33	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Nov 23		(184.01)	17.64	(3,244.99)	0.00002773	0.00002773		(0.09)
DECK 15									
SEVERANCE TAX	Nov 23				161.60	0.00002773	0.00002773		0.01
TAX REIMBURSEMENT PLANT PROD	Nov 23				(156.57)	0.00002773	0.00002773		(0.01)
ROYALTY INTEREST	Nov 23		184.01	17.64	3,244.99	0.00002773	0.00002773		0.09
DECK 15									
SEVERANCE TAX	Nov 23				(161.60)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 23				156.57	0.00002773	0.00002773		0.01
Total NATURAL GAS LIQUIDS									0.19
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Oct 23		1,199.87	2.31	2,769.92	0.00002773	0.00002773		0.08
DECK 14									
SEVERANCE TAX	Oct 23				(112.41)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Oct 23				108.91	0.00002773	0.00002773		0.01
ROYALTY INTEREST	Nov 23		832.39	2.39	1,987.79	0.00002773	0.00002773		0.06
DECK 14									
SEVERANCE TAX	Nov 23				(81.91)	0.00002773	0.00002773		(0.01)
TAX REIMBURSEMENT GAS	Nov 23				79.36	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Nov 23		(836.26)	2.39	(1,996.97)	0.00002773	0.00002773		(0.06)
DECK 14									
SEVERANCE TAX	Nov 23				82.35	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 23				(79.79)	0.00002773	0.00002773		0.00
ROYALTY INTEREST	Nov 23		836.26	2.39	1,996.97	0.00002773	0.00002773		0.06
DECK 14									
SEVERANCE TAX	Nov 23				(82.35)	0.00002773	0.00002773		0.00
TAX REIMBURSEMENT GAS	Nov 23				79.79	0.00002773	0.00002773		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.14
SKIM OIL									
ROYALTY INTEREST	Nov 23		1.00	77.07	77.08	0.00002773	0.00002773		0.01
DECK S1									
SEVERANCE TAX	Nov 23				(3.44)	0.00002773	0.00002773		0.00
Total SKIM OIL									0.01
Total Property									4.61

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Sunday, January 26, 2025 12:20 PM

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	39.84	0.16	(1.65)		38.35



Production



TORTUGA A 1H

Lease #: 4201292373

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34391 { Survey: BATEMAN, S · Abstract: 1 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	42
		Oil		Gas		
First Prod Date		2021-11-01		2021-11-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		85.81		284.26		
MoM Change		196		-346		
YoY Change		-15474		-68984		
Cumulative		382949		1198928		

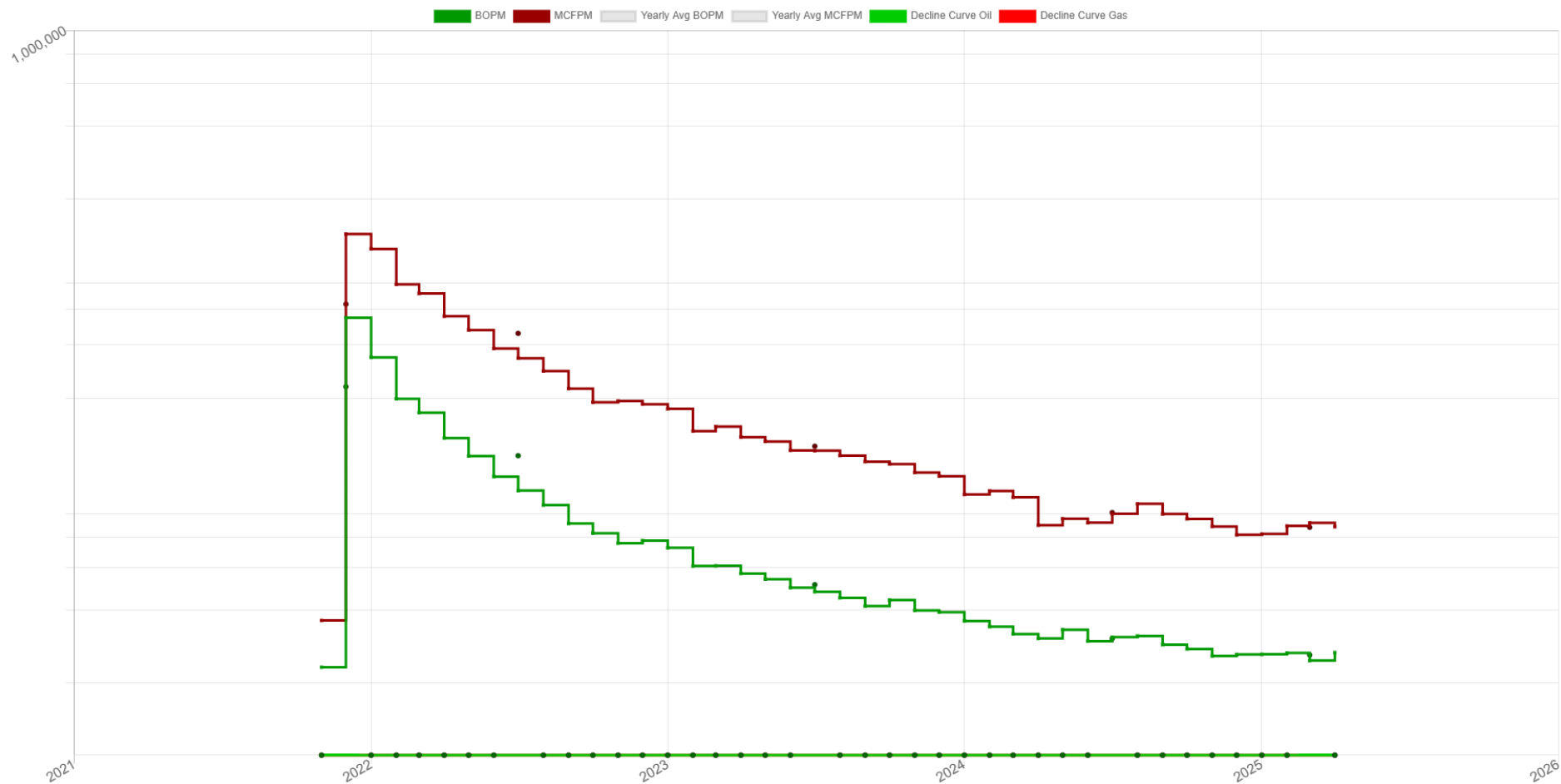
Production Snapshot

Month	BOPM	MCFPM
05-2024	3305	9514
06-2024	2964	9162
07-2024	3079	9986
08-2024	3113	10965
09-2024	2866	9960
10-2024	2752	9503
11-2024	2571	8833
12-2024	2612	8170
01-2025	2615	8231
02-2025	2647	8883
03-2025	2464	9158
04-2025	2660	8812
Average	2804	9265

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	33480	73550
2022	17352	55653
2023	5076	18985
2024	3039	10091
2025	2597	8771

TORTUGAA 1H - Production Plot





TORTUGAA 1H

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
TORTUGAA 1H	4217734391		EOG RESOURCES INC.			O&G	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: BATEMAN, S · Abstract: 1			15821	1328	NW NE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2021-11-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
216		12468					
Prod Csg csg 1: 13 3/8" @ 1250' w/ 896 sx cmt toc @ 0 csg 2: 9 5/8" @ 8806' w/ 1747 sx cmt toc @ 0 csg 3: 6" @ 22166' w/ 2531 sx cmt toc @ 8755 tbg 1: 2 7/8" @ 11472' pkr @ 11452"							



TORTUGA B 2H

Lease #: 4201292374

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-177-34392 { Survey: BATEMAN, S · Abstract: 1 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	42	
	Oil		Gas			
First Prod Date	2021-11-01		2021-11-01			
Last Sale	2025-04-01		2025-04-01			
Daily Rate	57.71		242.84			
MoM Change	-167		-198			
YoY Change	-16243		-49649			
Cumulative	344674		1048890			

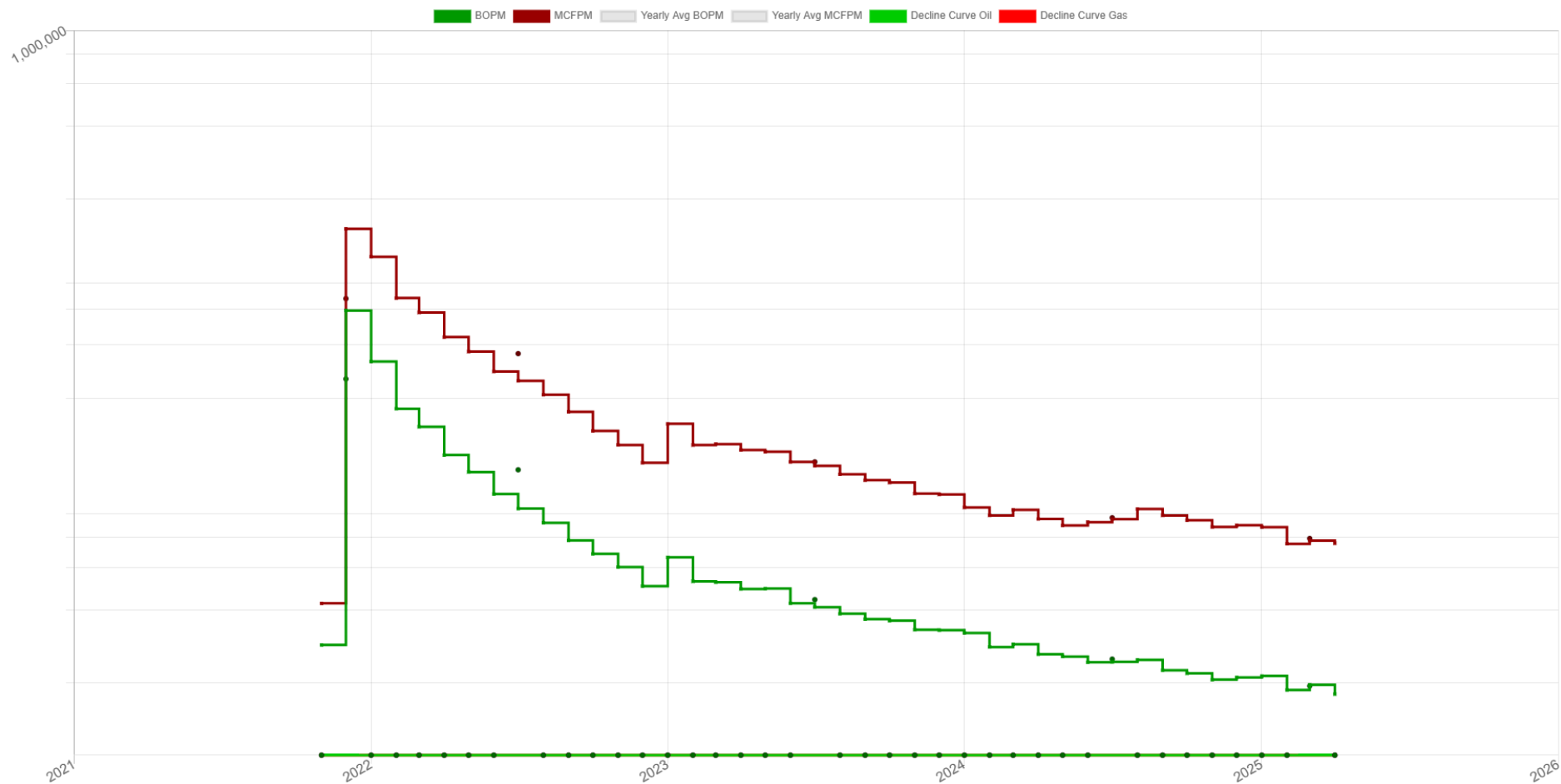
Production Snapshot

Month	BOPM	MCFPM
05-2024	2560	8932
06-2024	2425	9214
07-2024	2432	9475
08-2024	2479	10435
09-2024	2247	9825
10-2024	2181	9380
11-2024	2053	8800
12-2024	2097	8944
01-2025	2126	8789
02-2025	1862	7496
03-2025	1956	7726
04-2025	1789	7528
Average	2184	8879

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	36036	77507
2022	15171	45893
2023	4404	16362
2024	2498	9607
2025	1933	7885

TORTUGA B 2H - Production Plot





TORTUGA B 2H

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
TORTUGA B 2H	4217734392		EOG RESOURCES INC.			O&G	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: BATEMAN, S · Abstract: 1			15821	1301	NW NE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
2021-11-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
216		12456					
Prod Csg	csg 1: 13 3/8" @ 1261' w/ 896 sx cmt toc @ 0 csg 2: 9 5/8" @ 8787' w/ 1747 sx cmt toc @ 0 csg 3: 6" @ 22014' w/ 2655 sx cmt toc @ 6073 tbg 1: 2 7/8" @ 11424' pkr @ 11404"						



TORTUGA C 3H

Lease #: 4201292375

Lease and Production Information

State	County	Operator				
TX	Gonzales	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34393 { Survey: BATEMAN, S · Abstract: 1 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	42
		Oil		Gas		
First Prod Date		2021-11-01		2021-11-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		57.65		217.29		
MoM Change		-282		-671		
YoY Change		-16701		-49602		
Cumulative		378891		1121783		

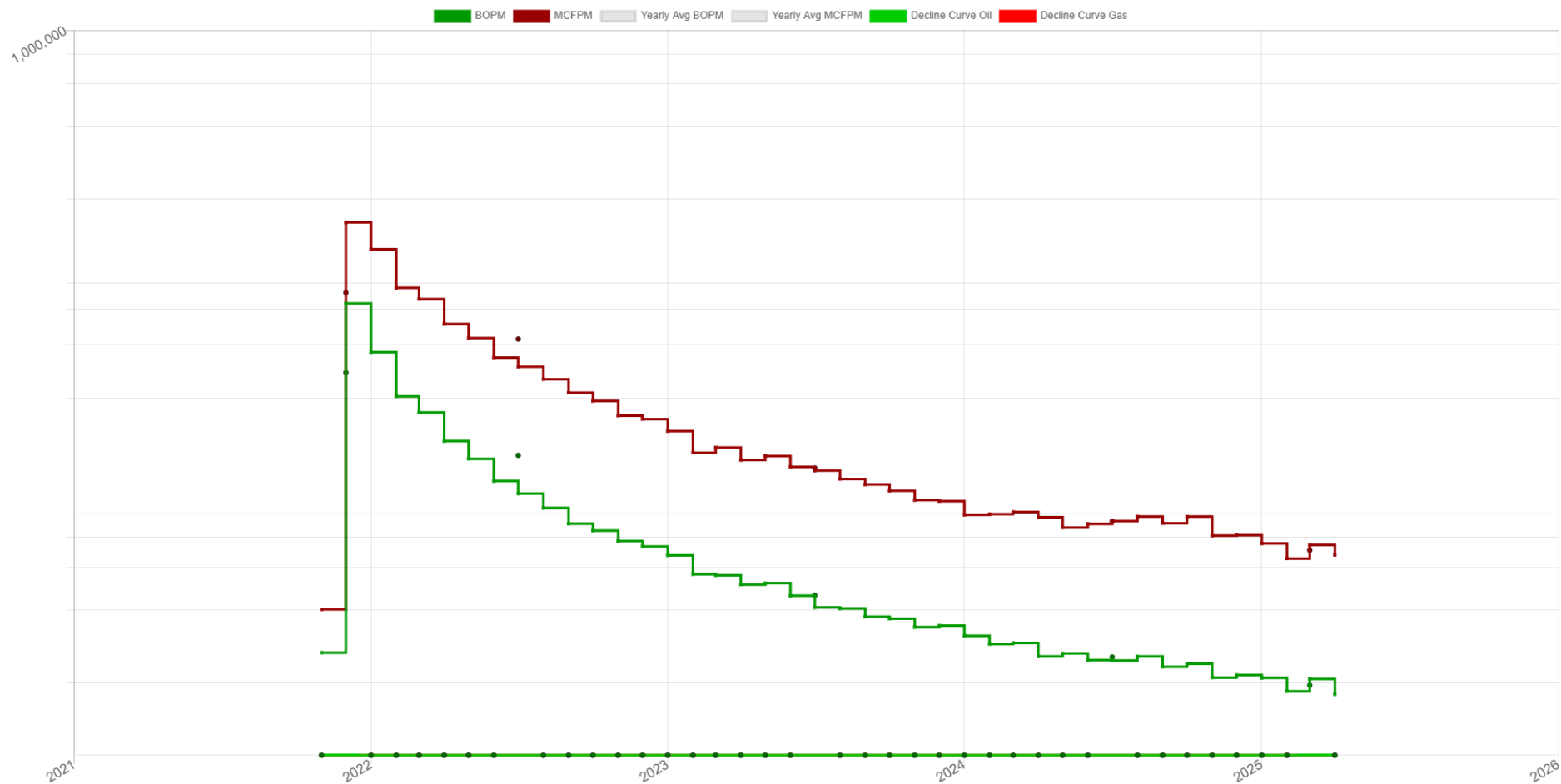
Production Snapshot

Month	BOPM	MCFPM
05-2024	2638	8748
06-2024	2474	9064
07-2024	2463	9295
08-2024	2561	9724
09-2024	2321	9115
10-2024	2387	9718
11-2024	2095	8099
12-2024	2146	8142
01-2025	2089	7519
02-2025	1838	6512
03-2025	2069	7407
04-2025	1787	6736
Average	2239	8340

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	38349	82096
2022	17401	52725
2023	4586	15432
2024	2547	9295
2025	1946	7044

TORTUGA C 3H - Production Plot





TORTUGA C 3H

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
TORTUGA C 3H	4217734393		EOG RESOURCES INC.			O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: BATEMAN, S · Abstract: 1			15821	1274	NW NE	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
	2021-11-29						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
216		12465					
Prod Csg	csg 1: 9 5/8" @ 8815' w/ 1749 sx cmt toc @ 0 csg 2: 6" @ 22226' w/ 2685 sx cmt toc @ 7825 csg 3: 13 3/8" @ 1231' w/ 896 sx cmt toc @ 0 tbg 1: 2 7/8" @ 11426' pkr @ 11406"						



VINKLAREK UNIT

Lease #: 420210634

Lease and Production Information

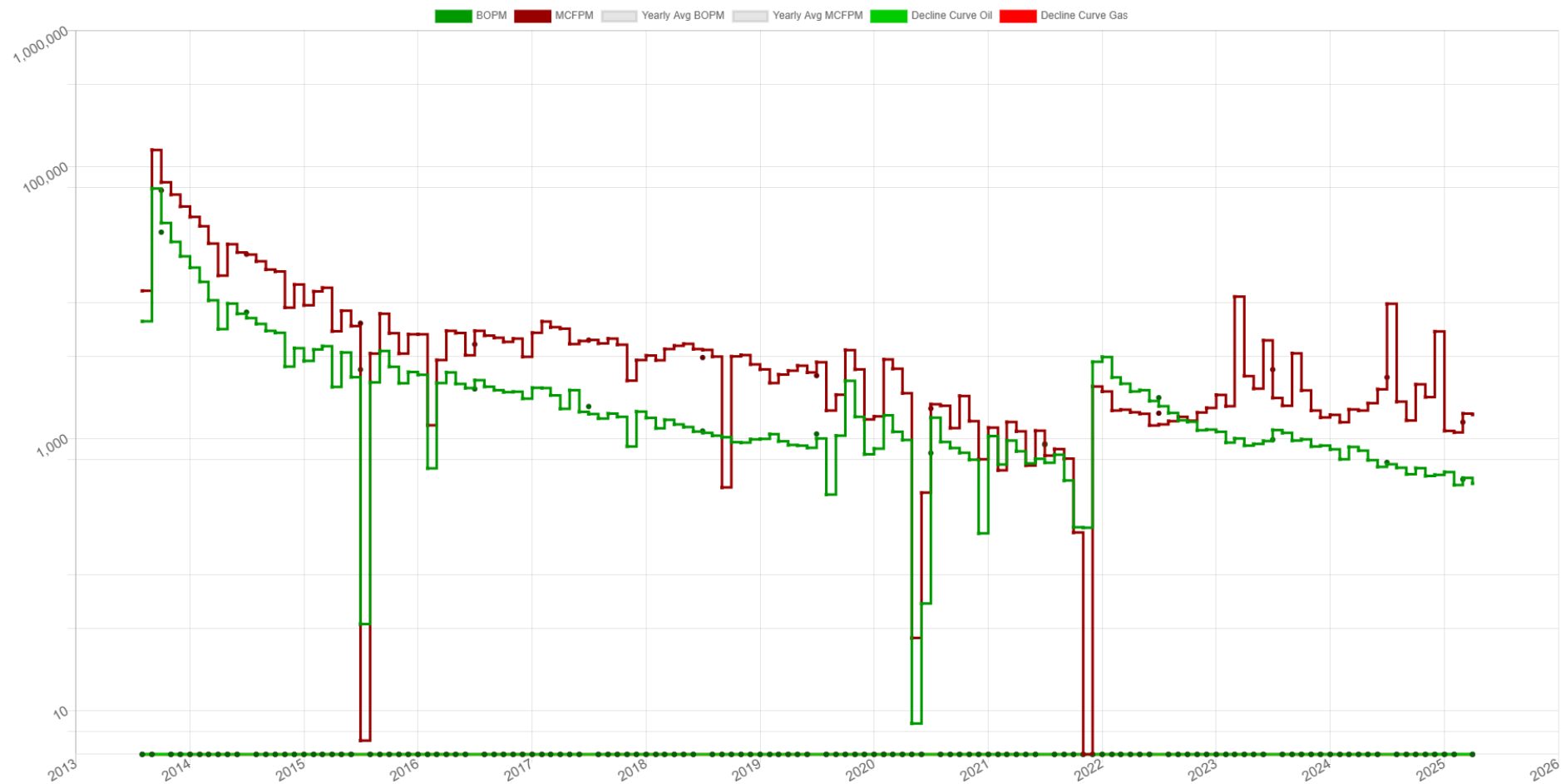
State	County	Operator				
TX	De Witt	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-123-33123 { Survey: MC COY, S · Abstract: 31 }	42		EAGLEVILLE (EAGLE FORD-2)	Yes	141	
	Oil		Gas			
First Prod Date	2013-08-01		2013-08-01			
Last Sale	2025-04-01		2025-04-01			
Daily Rate	15		48.19			
MoM Change	-47		-28			
YoY Change	-4244		6110			
Cumulative	443984		1017318			

Production Snapshot

Month	BOPM	MCFPM
05-2024	690	1810
06-2024	616	2295
07-2024	644	9740
08-2024	608	1856
09-2024	544	1352
10-2024	604	2493
11-2024	528	2007
12-2024	538	6097
01-2025	565	1134
02-2025	454	1104
03-2025	512	1522
04-2025	465	1494
Average	564	2742

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	900	906
2022	1989	1528
2023	978	3202
2024	665	2807
2025	499	1314





VINKLAREK UNIT

Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
VINKLAREK UNIT 1H			4212333123		EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: MC COY, S · Abstract: 31				1409	1693	NE NW	EAGLEVILLE (EAGLE FORD-2)		
Spud			Completion			First Production			
2013-04-03			2013-08-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral	
273		12008							

Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 877' w/ 750 sx cmt toc @ SURFACE csg 2: 9 5/8" 36.0# 600.0# @ 6073' w/ 1060 sx cmt toc @ SURFACE csg 3: 5 1/2" 23.0# 300.0# @ 17018' w/ 1905 sx cmt toc @ 4039 tbg 1: 2 7/8" @ 11568' pkr @ 11548"
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Misc. Info



LEGEND

BURROW UNIT BOUNDARY
VINKLARICK UNIT BOUNDARY
COUNTY LINE
SURVEY/SECTION LINE
HIGHWAY
ROAD WAY

#		ACREAGE
1	BURROW UNIT	375.87
2	VINKLARICK UNIT	278.53
	TOTAL ACREAGE	654.40

TOTAL TREATABLE LENGTH	
BURROW UNIT	5920'
VINKLARICK UNIT	3591'
TOTAL	9511'

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

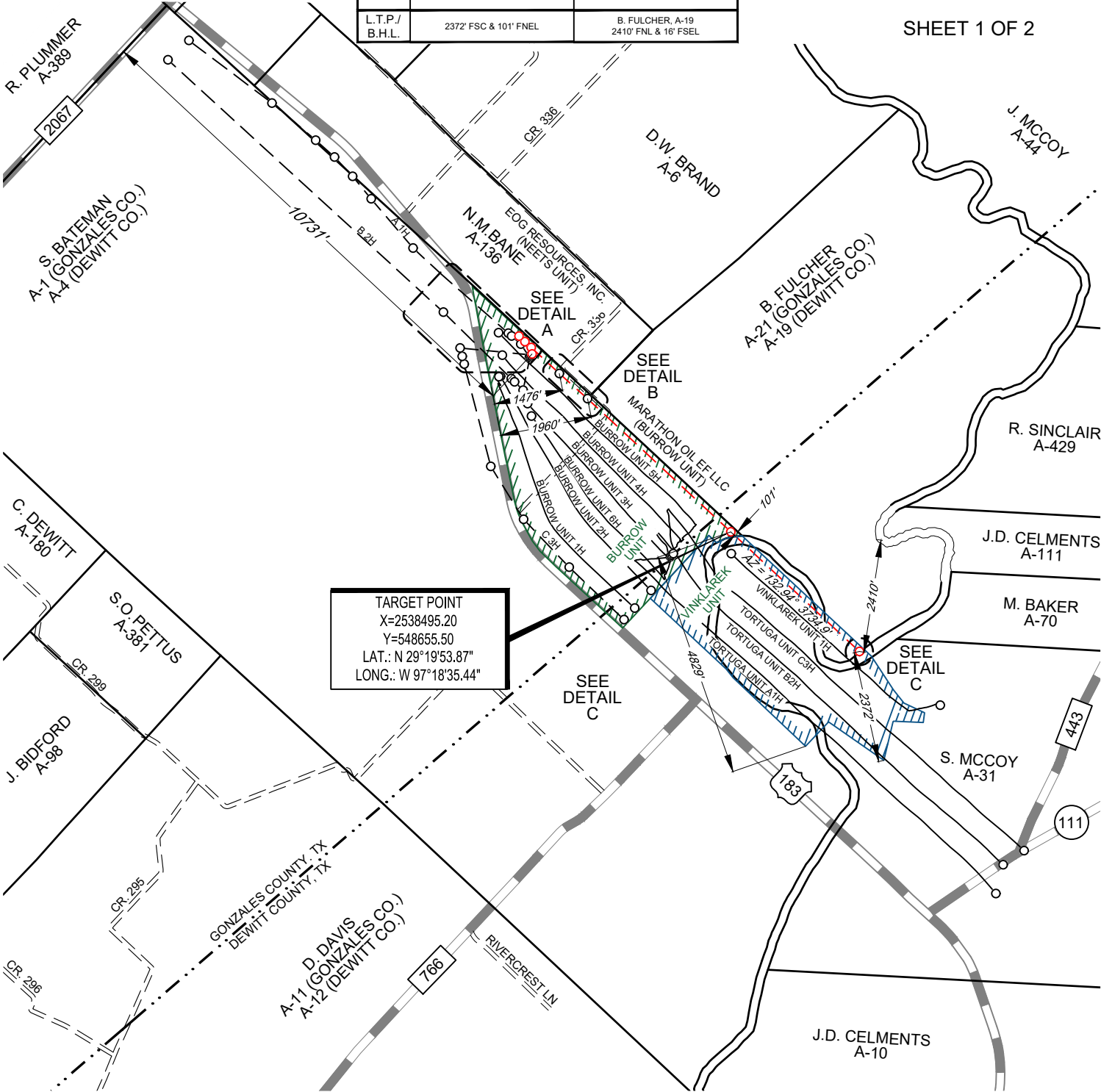
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.CO

GONZALES COUNTY, TEXAS
UNIT/LEASE SURVEY

S.H.L.	988' FWL & 192' FNEL	S. BATEMAN, A-1 10731' FNL & 211' FNEL
K.O.P.	787' FWL & 100' FNEL	S. BATEMAN, A-1
P.P.	889' FWL & 100' FNEL	S. BATEMAN, A-1
F.T.P.	998' FWL & 101' FNEL	S. BATEMAN, A-1
L.T.P./ B.H.L.	2372' FSC & 101' FNEL	B. FULCHER, A-19 2410' FNL & 16' FSEL



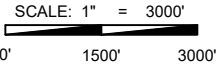
SHEET 1 OF 2



TARGET POINT
X=2538495.20
Y=548655.50
LAT.: N 29°19'53.87"
LONG.: W 97°18'35.44"

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE TEXAS COORDINATE SYSTEM OF 1927, SOUTH CENTRAL ZONE, U.S.
SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 14"



LEASE NAME & WELL NO.: MESA VERDE D 4H DATE OF SURVEY: FEBRUARY 27, 2025
LOCATED: ±13.4 MILES SOUTHEAST OF GONZALES, TX GROUND ELEVATION: 223'



CERTIFICATION:

THIS LOCATION AND BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY EOG
RESOURCES, INC. THIS PLAN WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE PUBLIC COMMISSION OF TEXAS
AND SHOULD NOT BE CONSIDERED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.E.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR
BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS SURVEY
AND IS NON-TRANSFERABLE.
** THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY **

I, PATRICK A. FOX, A REGISTERED PROFESSIONAL LAND SURVEYOR, AND AN AUTHORIZED
AGENT OF TOPOGRAPHIC, CO., DO HEREBY CERTIFY THAT THE ABOVE DESCRIBED
"PRE-CONSTRUCTION" PROPOSED WELL LOCATION WAS SURVEYED AND STAKED ON THE
GROUND AS SHOWN HEREIN.

Patrick A. Fox

FILE NAME LO_MESA_VERDE_D_4H
A.V.F.

TEXAS REG. NO. 5069

LEGEND

BURROW UNIT BOUNDARY
VINKLARICK UNIT BOUNDARY
COUNTY LINE
SURVEY/SECTION LINE
HIGHWAY
ROAD WAY

#		ACREAGE
1	BURROW UNIT	375.87
2	VINKLARICK UNIT	278.53
	TOTAL ACREAGE	654.40

T

TOPOGRAPHIC

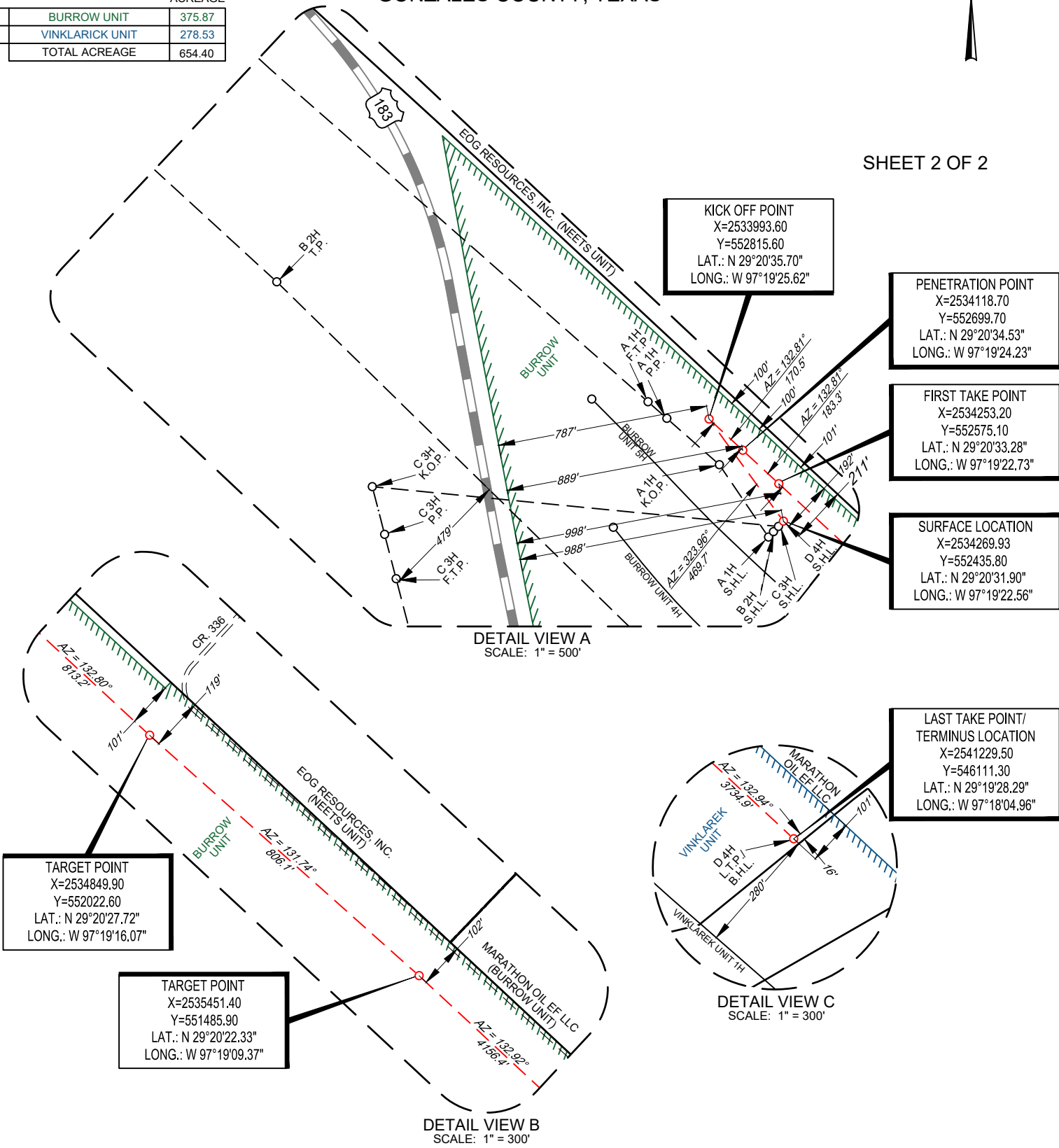
LOYALTY INNOVATION LEGACY

481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM

GONZALES COUNTY, TEXAS



SHEET 2 OF 2



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE TEXAS COORDINATE SYSTEM OF 1927, SOUTH CENTRAL ZONE, U.S.
SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 14"



LEASE NAME & WELL NO.: MESA VERDE D 4H DATE OF SURVEY: FEBRUARY 27, 2025

LOCATED: ±13.4 MILES SOUTHEAST OF GONZALES, TX GROUND ELEVATION: 223'



CERTIFICATION:

THIS LOCATION AND BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY EOG
RESOURCES, INC. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE PUBLIC ROAD COMMISSION OF TEXAS
AND SHOULD NOT BE CONSIDERED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.E.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR
BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS SURVEY
AND IS NON-TRANSFERABLE.
*** THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY ***

I, PATRICK A. FOX, A REGISTERED PROFESSIONAL LAND SURVEYOR, AND AN AUTHORIZED
AGENT OF TOPOGRAPHIC, CO., DO HEREBY CERTIFY THAT THE ABOVE DESCRIBED
"PRE-CONSTRUCTION" PROPOSED WELL LOCATION WAS SURVEYED AND STAKED ON THE
GROUND AS SHOWN HEREIN.

Patrick A. Fox

FILE NAME LO_MESA_VERDE_D_4H
A.V.F.

TEXAS REG. NO. 5069

API No. _____ Application Status # <u>907290</u> SWR Exception _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>			FORM W-1 07/2004 Permit Status: As Submitted <i>The RRC has not approved this application.</i> <i>Duplication or distribution of information is at the user's own risk.</i>	
1. RRC Operator No. <u>253162</u>		2. Operator's Name (as shown on form P-5, Organization Report) EOG RESOURCES, INC.		3. Operator Address (include street, city, state, zip): ATTN PATRICK MENDOZA 19100 RIDGEWAY PKWY BLDG 2 SAN ANTONIO, TX 78259-0000		
4. Lease Name MESA VERDE D		5. Well No. 4H				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack						
8. Total Depth <u>12500</u>		9. Do you have the right to develop the minerals under any right-of-way? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☒ Yes ☐ No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. <u>01</u>		12. County GONZALES		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore		
14. This well is to be located <u>13.4</u> miles in a <u>SE</u> direction from <u>Gonzales</u> which is the nearest town in the county of the well site.						
15. Section	16. Block	17. Survey BATEMAN, S		18. Abstract No. A-1	19. Distance to nearest lease line: _____ ft.	
20. Number of contiguous acres in lease, pooled unit, or unitized tract: 654.4						
21. Lease Perpendiculars: <u>988</u> ft from the <u>W</u> line and <u>192</u> ft from the <u>NE</u> line. 22. Survey Perpendiculars: <u>10731</u> ft from the <u>NW</u> line and <u>211</u> ft from the <u>NE</u> line.						
23. Is this a pooled unit? ☐ Yes ☒ No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	
01	27135700	EAGLEVILLE (EAGLE FORD-1)		Oil or Gas Well	12500	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Jeremy Montanez, Regulatory Manager</u> <u>Apr 07, 2025</u> Name of filer Date submitted <u>(210)7309432</u> <u>jeremy_montanez@eogresources.com</u> Phone E-mail Address (OPTIONAL)		
RRC Use Only Data Validation Time Stamp: Apr 7, 2025 1:44 PM('As Submitted' Version)						

Permit Status: As Submitted <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.*

Form W-1H 07/2004 Supplemental Horizontal Well Information	
Status #	907290
Approved Date:	

1. RRC Operator No. 253162	2. Operator's Name (exactly as shown on form P-5, Organization Report) EOG RESOURCES, INC.	3. Lease Name MESA VERDE D	4. Well No. 4H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section	7. Block	8. Survey FULCHER, B	9. Abstract 19
		10. County of BHL DE WITT	
11. Terminus Lease Line Perpendiculars 2372 ft. from the s line. and 101 ft. from the ne line			
12. Terminus Survey Line Perpendiculars 2410 ft. from the n line. and 16 ft. from the se line			
13. Penetration Point Lease Line Perpendiculars 889 ft. from the w line. and 100 ft. from the ne line			

Permit Status:	As Submitted
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

W-1 Comments	
Status #	907290
Approved Date:	

[Apr 7, 2025 1:36 PM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [FILER Apr 7, 2025 1:43 PM]: Waiver attached from offset operator where well is less than legal to lease line.



RAILROAD COMMISSION OF TEXAS

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

Form P-16

Page 2

Rev. 06/2022

Acreage Designation

Filer is the owner or lessee of all or an undivided portion of the minerals under each tract listed below and has the legal right to drill on each tract traversed by the well that will have perforations or other take points open in the interval of the applied-for field(s). All tracts listed will actually be traversed by the wellbore or the filer has pooling authority or other contractual authority, such as a production sharing agreement, authorizing inclusion of the non-drill site tract in the acreage assigned to the well.

SECTION V. LISTING OF ALL TRACTS CONTRIBUTING ACREAGE TO AN RRC DESIGNATED DEVELOPMENTAL UNIT THAT IS NOT A SINGLE LEASE, POOLED UNIT, OR GROUP OF TRACTS UNITIZED BY CONTRACT FOR PURPOSES OF SECONDARY RECOVERY						
RRC ID No., Lease No. or Tract ID		Lease Name	Beginning Lease Acres	Ownership Interval (Upper)	Ownership Interval (Lower)	Operator Name and Operator No. (if different from filing operator)
A	16475	Burrow Unit	375.870			
B	02-10634	Vinklarek Unit	278.530			
C						
D						
E						
F						
G						
H						
Total Acreage =			654.400			

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

[illegible]

*A revised P-16 is required if increasing the proration acreage on an existing Allocation or PSA well utilizing acreage from a regulatory lease or undeveloped tract not listed in Section V. (refer to instructions)



DIVISION ORDER

EOG Resources, Inc.	Owner #: 471830
P.O. Box 4362	Date: November 07, 2022
Houston, Texas 77210-4362	Division Order No: 1153860001
Attn: Land Admin /Lsj - Sf - (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name: [REDACTED]

WELL: TORTUGAS A #1H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of Gonzales, State of Texas, to wit:

**TORTUGAS A #1H, LOCATED IN THE S. BATEMAN SURVEY,
ABSTRACT 1, OF GONZALES COUNTY, TEXAS.
API #42177343910000**

ALLOCATION FACTOR:
04.009221% - 400' - BURROW UNIT
45.895560% - 4,579' - VINKALREK UNIT
50.095219% - 4,998' - CROSSROADS UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest In Total Production	Interest Type
471830	[REDACTED]	0.00001272	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such

cop3.



DIVISION ORDER

EOG Resources, Inc.	Owner #:	471830
P.O. Box 4362	Date:	November 07, 2022
Houston, Texas 77210-4362	Division Order No:	1153870001
Attn: Land Admin /Lsj - Sf - (833) 430-2550	Product(s):	ALL PRODUCTS
Info@EOGResources.com	Effective Date:	LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name:	[REDACTED]

WELL: TORTUGAS B #2H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of Gonzales, State of Texas, to wit:

**TORTUGAS B #2H, LOCATED IN THE S. BATEMAN SURVEY,
ABSTRACT 1, OF GONZALES COUNTY, TEXAS.
API #42177343920000**

ALLOCATION FACTOR:
06.215317% - 616' - BURROW UNIT
60.478256% - 5,994' - VINKALREK UNIT
33.306427% - 3,301' - CROSSROADS UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
471830	[REDACTED]	0.00001676	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.



DIVISION ORDER

EOG Resources, Inc.	Owner #: 471830
P.O. Box 4362	Date: November 07, 2022
Houston, Texas 77210-4362	Division Order No: 1153880001
Attn: Land Admin /Lsj - St - (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name: [REDACTED]

WELL: TORTUGAS C #3H
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of Gonzales, State of Texas, to wit:

**TORTUGAS C #3H, LOCATED IN THE S. BATEMAN SURVEY,
ABSTRACT 1, OF GONZALES COUNTY, TEXAS.
API #42177343930000**

ALLOCATION FACTOR:
05.807677% - 581' - BURROW UNIT
57.177129% - 5,720' - VINKALREK UNIT
37.015194% - 3,703' - CROSSROADS UNIT

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest in Total Production	Interest Type
471830	[REDACTED]	0.00001584	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such

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DIVISION ORDER

EOG Resources, Inc.	Owner #: 471830
P.O. Box 4362	Date: November 07, 2022
Houston, Texas 77210-4362	Division Order No: 0832430001
Attn: Land Admin /Lsj - Sf - (833) 430-2550	Product(s): ALL PRODUCTS
Info@EOGResources.com	Effective Date: LAST SETTLEMENT
Form Type: Texas Statutory 2019	Owner Name: [REDACTED]

WELL: VINKLAREK UNIT
OPERATOR: EOG RESOURCES INC

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and gas and related liquid hydrocarbons produced from the property described below. The word "oil" shall also include condensate, distillate and other liquid hydrocarbons, and the word "gas" shall also include casinghead gas. This Division Order shall apply to production from the following described property situated in the County of DeWitt, State of Texas, to wit:

VINKLAREK UNIT, CONSISTING OF 278.53 ACRES, MORE OR LESS, LOCATED IN THE BENJAMIN FULCHER SURVEY, ABSTRACT 19, THE SAMUEL MCOY SURVEY, ABSTRACT 31, AND THE SIMON BATEMAN SURVEY, ABSTRACT 4, DEWITT COUNTY, TEXAS.

EOG Resources Inc. ("Payor") will make distribution of proceeds from the sale of gas and/or oil, as applicable, from the above described property in accordance with the following division of interest:

Owner No.	Owner Name	Interest In Total Production	Interest Type
471830	[REDACTED]	0.00002772	RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

- TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.
- PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, no later than 60 days after the end of the calendar month in which subsequent oil or gas production is sold, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.
- INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.
- DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.
- NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.
 - No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.
 - Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.
 - Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.
 - In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

COPY

PRODUCTION SHARING AGREEMENT

This production sharing agreement ("**Agreement**"), dated effective as of January 1, 2024 ("**Effective Date**"), is between EOG Resources, Inc. (referred to as "**Lease Owner**"), and the owner or owners below (each an "**Owner**").

- Owner owns a mineral and/or royalty interest in an oil and gas lease(s) (the "**Lease**" or "**Leases**"), or in the mineral estate of the lands described by one or more of the Leases, or both, which Leases and interests may be pooled into one or more pooled units as more particularly described on **Exhibit "A"** attached hereto (each a "**Participating Unit**").
- The parties desire to establish an agreed method of allocating production from one or more Sharing Wells (as defined in Section 3) to each Owner in relation to operations on or near the Participating Units.

Therefore, for the performances and payments detailed herein, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Production Sharing Calculation. If Lease Owner completes a Sharing Well, Lease Owner shall:

- a. designate that Sharing Well as either (i) a Unit Sharing Well or (ii) a Unit Line Well (each as defined in Section 3); and
- b. allocate production from that Sharing Well to each Sharing Well Property using the applicable fraction below:

Sharing Well Type	Numerator	Denominator
Unit Sharing Well:	Portion of the Completed Lateral Length located in the Sharing Well Property	Total Completed Lateral Length
Unit Line Well:	Portion of the Horizontal Drainhole Area located in the Sharing Well Property	Total Horizontal Drainhole Area

2. Effect of Sharing Wells. Operations on or production from a Sharing Well will be considered for all purposes (except the calculation and payment of royalties) to be operations on or production from each of the Sharing Well Properties that actually receives an allocation of production from the Sharing Well under this Agreement, even if the Horizontal Drainhole of the Sharing Well does not or has not yet penetrated all of the Sharing Well Properties at the time such operations or production commence or are conducted. If any Sharing Well Property is a pooled unit, Owner owning an interest within such unit boundaries hereby ratifies such unit and agrees that the unit may be maintained by production from or operations on the Sharing Well. If a Sharing Well Property is un-pooled, the Owner under the Lease(s) agrees that the Lease may be maintained as to the acreage within that Sharing Well Property by production from or operations on the Sharing Well. Lease Owner shall pay royalties under the terms of the Leases on the share of production as calculated in Section 1(b).

3. Definitions. For purposes of this Agreement, the following definitions apply:

"As-Drilled Survey Plat" means a plat, prepared by a registered professional engineer, or surveyor using a directional survey that shows the Sharing Well's wellbore path.

"Completed Lateral Length" means the actual measured distance between the first and last Take Point along the Horizontal Drainhole in the Sharing Well excluding any non-perforation zones.

"Horizontal Drainhole" means the portion of the Sharing Well identified on the As-Drilled Survey Plat:

- a. between the first and last Take Point (excluding any non-perforation zones); and
- b. located within one or more correlative intervals.

"Horizontal Drainhole Area" means the area within the Sharing Well Properties bounded by two lines 330 feet equidistant from and along the Horizontal Drainhole of a Sharing Well. For avoidance of doubt, the distance between the two lines paralleling the Horizontal Drainhole shall be 660 feet.

"Sharing Well" means the EOG Resources, Inc., operated well, or any similarly named well, and any other well on or near the Participating Unit that Lease Owner designates either a Unit Line Well or a Unit Sharing Well.

"Sharing Well Property" means:

- a. any Participating Unit,
- b. any unpooled portion of a Lease, or any other lease, pooled unit, unpooled portion of a lease or tract upon which a portion of the Horizontal Drainhole (as shown by the As-Drilled Survey Plat) is located.

"Take Point" means any point in a horizontal well that is open to the formation where hydrocarbons from the formation can enter the wellbore.

"Unit Line Well" means a Sharing Well located on, near, or across a common property line between the Sharing Well Properties and designated by Lease Owner as a "Unit Line Well". For purposes of this Agreement, a Unit Line Well that is on a common property line between two Sharing Well Properties is deemed to have Take Points in both Sharing Well Properties creating such common property line.

"Unit Sharing Well" means a Sharing Well with a Horizontal Drainhole that traverses two or more Sharing Well Properties and is designated by Lease Owner as a "Unit Sharing Well".

4. **As-Drilled Survey.** Within 60 days of written request by Owner or 60 days after it becomes available, whichever is the later, Lease Owner shall provide Owner with an As-Drilled Survey Plat of the Sharing Well reflecting the following:
- a. The actual location of the Sharing Well;
 - b. The boundaries of all of the Sharing Well Properties;
 - c. The actual location of the Horizontal Drainhole Area;
 - d. The size of the Horizontal Drainhole Area;
 - e. The Completed Lateral Length;
 - f. The Completed Lateral Length within each Sharing Well Property;
 - g. The amount of acreage of each Sharing Well Property within the Horizontal Drainhole Area; and
 - h. The applicable fraction for allocating production for each Sharing Well Property.

In the event the Sharing Well is plugged back or recompleted in such a manner that alters the Completed Lateral Length or the corresponding Horizontal Drainhole Area, Lease Owner will, within 60 days after written request by Owner, furnish Owner a new as-drilled survey reflecting the same information specified above. If the Sharing Well Property no longer has any acreage contained within the Horizontal Drainhole Area, then such Sharing Well Property will no longer be subject to this Agreement.

5. **Offset Obligations.** Operations on or production from the Sharing Well shall not give rise to any offset obligation, whether expressed or implied, and this Agreement shall be deemed to constitute complete protection of Owner's correlative rights with regard to the Sharing Well.
6. **Surface and Subsurface Use.** To the extent Owner has the ability to, Owner does hereby grant to Lease Owner, their successors and assigns, subsurface easements on the lands owned by such Owner in the lands related to this Agreement for the purpose of exploring, drilling, completing, producing, transporting, and marketing oil, gas, liquid hydrocarbons, or their constituent elements from the Sharing Well.
7. **Other Wells and Communitization.** This Agreement applies only to Sharing Wells, and in no way affects the ownership or production allocation of any well drilled on Owner's land that is not a Sharing Well. This Agreement does not constitute and should not be construed as a conveyance, cross-conveyance or Communitization by the Owner in the mineral estate, royalty ownership, or to any other mineral or royalty interest owners in the Sharing Well Properties. Further, this Agreement shall not (1) create any property lines or boundaries; or (2) delegate any authority for pooling or unitization.
8. **Related Documents.** With regard to the Sharing Wells, but not otherwise, the provisions of the various leases, division orders, transfers orders, and pooling agreements (collectively, **"Related Documents"**) covering or affecting the Owner's lands within a Sharing Well Property are hereby amended solely to allow Lease Owner to drill a Sharing Well, allocate production, and otherwise conform to the provisions set forth herein, but not otherwise, and only for so long as this Agreement remains in effect. All other terms and provisions of any lease, agreements, and pooling agreements covering or affecting Owner's lands within a Sharing Well Property shall remain in full force and effect for the Sharing Well drilled pursuant to this Agreement. If provisions in any Related Documents conflict with provisions in this Agreement, the provisions in this Agreement will control. Notwithstanding anything contained herein to the contrary, nothing in the Agreement shall relieve Lease Owner of any existing obligation to fully develop the Owner's lands in the Leases through the drilling of additional wells located entirely within the Owner's lands in the Leases.

9. **Ratification.** Each of the undersigned Owners does hereby RATIFY, ADOPT, and CONFIRM Related Documents under which such owner's interest is derived, as same may have been heretofore amended, and does hereby GRANT, LEASE and LET unto such lessee all of Owner's interest in the lands described in the respective lease or leases, subject to the same terms and conditions provided for therein, as same may have been heretofore amended. Further, effective as of the effective date of the applicable designation of pooled unit, pooling agreement, or other similar instrument (each, a "Pooling Instrument") Owner does hereby ADOPT, RATIFY, and CONFIRM each pooled unit in which all or a portion of such Owner's Leases may be within the boundaries of said pooled unit pursuant to the Pooling Instrument governing such pooled unit, as such Pooling Instrument may have been amended from time to time.
10. **Term.** This Agreement will remain in effect for so long as any of the Leases remain in effect as to all or any portion of the lands covered thereby. In the event there is no production in paying quantities from a Sharing Well, Lease Owner may terminate this Agreement at any time by notifying Owner in writing as provided herein, provided, however, that such termination will not relieve Lease Owner of any obligations or liabilities accruing under this Agreement prior to the date of termination. Lease Owner and Owner agree that in the event Lease Owner files bankruptcy, Chapter 67 of the Texas Property Code shall govern Owner's rights in bankruptcy even if conflict of laws principles would otherwise apply the laws of another state. This provision shall survive termination of this Agreement.
11. **Indemnification.** LEASE OWNER, ITS SUCCESSORS AND ASSIGNS, AGREE TO INDEMNIFY, DEFEND (WITH COUNSEL SELECTED BY OWNER), AND HOLD HARMLESS OWNER, THEIR HEIRS, SUCCESSORS, AGENTS, EMPLOYEES, REPRESENTATIVES, TRUSTEES, DIRECTORS, AND ASSIGNS FROM ANY AND ALL ACTIONS, CLAIMS, SUITS, DEMANDS, DAMAGES, CAUSES OF ACTION, COSTS, EXPENSES AND ANY LIABILITIES, INCLUDING BUT NOT LIMITED TO REASONABLE AND NECESSARY COSTS OF DEFENSE, SETTLEMENT, EXPERT WITNESSES, ATTORNEYS' FEES, OTHER REASONABLE AND NECESSARY DEFENSE EXPENSES, AND COSTS OF EVERY KIND AND CHARACTER FOR DAMAGES OR INJURIES OF ANY KIND OR CHARACTER RESULTING FROM CLAIMS MADE BY ANY THIRD PARTIES WITH RESPECT TO THE ALLOCATION OF PRODUCTION PURSUANT TO THIS AGREEMENT, PAYMENT OF ROYALTIES OR PROCEEDS OF PRODUCTION FROM THE SHARING WELL OR ON THE SHARING WELL PROPERTIES AGAINST OWNER, THEIR HEIRS, SUCCESSORS, AGENTS, EMPLOYEES, REPRESENTATIVES, TRUSTEES, DIRECTORS, AND ASSIGNS, REGARDLESS OF WHETHER OR NOT THE CLAIMANT HAS EXECUTED AN AGREEMENT RELATING TO PRODUCTION ALLOCATION, SHARING, OR AN AGREEMENT OF SUCH SIMILAR NATURE.
- LEASE OWNER, ITS SUCCESSORS AND ASSIGNS, AGREE TO INDEMNIFY, DEFEND (WITH COUNSEL SELECTED BY OWNER), AND HOLD HARMLESS OWNER, THEIR HEIRS, AGENTS, EMPLOYEES, REPRESENTATIVES, TRUSTEES, DIRECTORS, SUCCESSORS AND ASSIGNS FROM ANY AND ALL ACTIONS, LIABILITIES, CLAIMS, SUITS, DEMANDS, DAMAGES, CAUSES OF ACTIONS, COSTS, AND EXPENSES, INCLUDING BUT NOT LIMITED TO REASONABLE AND NECESSARY COSTS OF DEFENSE, SETTLEMENT, EXPERT WITNESSES, ATTORNEYS' FEES, OTHER REASONABLE AND NECESSARY DEFENSE EXPENSES, AND COSTS OF EVERY KIND AND CHARACTER FOR DAMAGES OR INJURIES OF ANY KIND OR CHARACTER THAT MAY RESULT FROM OR ARISE OUT OF LEASE OWNER'S NEGLIGENCE, GROSS NEGLIGENCE, STRICT LIABILITY, OR ANY ACT OR OMISSION IN THE OPERATION OF THE SHARING WELL, INCLUDING WITHOUT LIMITATION, ANY CLAIMS ARISING FROM TORT, PERSONAL INJURY, DEATH, PROPERTY DAMAGE, NUISANCE.
12. **Counterparts.** The parties may sign this Agreement in one or more counterparts, each of which is an original, and all of which constitute only one agreement between the parties. Failure of any party hereto to execute a counterpart shall not render this instrument ineffective as to any other parties hereto, but it shall be binding upon each executing party, its heirs, legal representatives, successors, and assigns. The executed counterparts may be combined into one or more instruments for recordation, by combining the signature pages and acknowledgments, and the executing parties agree that such instruments will be treated and given effect for all purposes as a single instrument.
13. **Binding Effect.** This Agreement is assignable, in whole or in part, by written consent of the parties, which such consent shall not be unreasonably withheld, and binds and benefits the parties and their respective successors and assignees.
14. **Memorandum.** Lease Owner may record a memorandum of this Agreement. The Owner shall not record this Agreement.

15. **Depths.** Notwithstanding anything contained herein to the contrary, this Agreement only covers the lands and depths currently held by the Leases covering Owner's interest in the lands described therein.

OWNER is signing this Agreement on the date stated below, but Agreement is effective as of the above written Effective Date.

By: _____
Title: _____, on behalf of [REDACTED]

THE STATE OF _____ §
COUNTY OF _____ §

← sign here

NOTARY
sign here

This instrument was acknowledged before me on the _____ day of _____
_____, _____, on behalf of [REDACTED]
Name Title

Notary Public, State of TX

LEASE OWNER is signing this Agreement on the date stated below, but Agreement is effective as of the above written Effective Date.

Lease Owner:

EOG Resources, Inc.

By: Nathan R. Stephenson
Agent and Attorney-in-Fact

THE STATE OF TEXAS §
COUNTY OF BEXAR §

This instrument was acknowledged before me on this the _____ day of _____, 2024, by Nathan R. Stephenson Agent and Attorney-in-Fact for EOG Resources, Inc., a Delaware Corporation, on behalf of said corporation.

Notary Public, State of Texas

ADDRESS: EOG Resources, Inc.
P.O. Box 592929
San Antonio, Texas 78259-0196

Exhibit "A"

Attached to and made a part of that certain Production Sharing Agreement, by and between EOG Resources, Inc., as Lease Owner, and the owner or owners, as listed.

This Agreement covers all lands and depths owned by Owner under each Participating Unit:

Vinklarek Horizontal Unit:

278.53 acres being located in the S. Bateman Survey, A-4, S. McCoy A-31, & B. Fulcher Survey A-19, Dewitt County, TX, being more particularly described in that certain Designation of the Vinklarek Horizontal Unit dated April 24, 2013, and recorded as Instrument #96620 of the Official Public Record of Dewitt County, TX. in Volume 1134, Page 445 of the Official Public Record of Gonzalez County, TX.

End of Exhibit "A."

March 15, 2024

[REDACTED]

Ref: Vinklarek Horizontal Unit
DeWitt County, TX

To Whom It May Concern:

My name is Tim Spronz, and I am a Landman with Daniels Land Services, Inc. (DLS). We are working with EOG Resources, Inc. (EOG). This letter is regarding the Interest that you own in the Vinklarek Horizontal Unit in DeWitt County, Texas.

EOG is proposing the drilling of a new Allocation Well in the area of the Vinklarek Horizontal Unit where you own your interest. An Allocation Well is a horizontal well that crosses one or more lease or unit lines without pooling the tracts together. Therefore, the production from the well must be "allocated" among the tracts crossed by the well.

In an Allocation Well, royalty payments are calculated based on an allocation factor. That is, a formula is used that purports to quantify what production is attributable to each tract. Typically, that formula is productive lateral length of the horizontal wellbore on lessor's tract(s) as the numerator and the total horizontal wellbore length as the denominator.

I have attached the following "Production Sharing Agreement" for your signature.

Please make sure that all personal information, such as your name and address, is correct, and then sign the enclosed document on the page that contains your signature line in front of a Notary Public. Make sure to sign your name on the document exactly as it appears on the corresponding signature line. When signed and notarized, please place the document in the enclosed pre-paid USPS Envelope and drop it in any mailbox, at no cost to yourself.

Your timely response is greatly appreciated. Please contact me at the number or email address above if you have any further questions.

Sincerely,

[REDACTED]

Tim Spronz

DESIGNATION OF VINKLAREK HORIZONTAL UNIT

STATE OF TEXAS §
 §
 COUNTY OF DEWITT §

WHEREAS, the leases described in Exhibit "A" attached hereto and made a part hereof for all purposes grant, or the Lessors in such leases have agreed to grant, to the Lessee therein named, its successors and assigns, the right and power to pool or combine the acreage covered thereby for the drilling, development, operation, and production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced; and,

WHEREAS, said leases and all rights thereunder or incident thereto are now owned by **EOG RESOURCES, INC.**, whose mailing address is PO Box 592929, San Antonio, Texas 78259-0196, ATTN: Division Land Manager, hereinafter referred to as "Lessee."

NOW, THEREFORE, acting under and by virtue of the power and authority conferred by the terms of said leases, and any amendments thereto or ratifications thereof, Lessee does hereby unitize, consolidate, pool, and combine the acreage covered by those leases described in Exhibit "A," insofar and only insofar as they cover the lands described and depicted on Exhibit "B" attached hereto and made a part hereof for all purposes, and all mineral, royalty, overriding royalty, and leasehold interest into a consolidated, unitized, and communitized unit containing two hundred seventy-eight and 53/100 (278.53) surface acres, more or less, for the drilling, development, operation, and production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced, insofar and only insofar as said leases cover the entire Eagle Ford formation as defined in the Final Order issued by the Railroad Commission of Texas on November 30, 2010, in Oil and Gas Docket No. 02-0266475, designating the Eagleville (Eagle Ford-2) Field as the correlative interval from 10,294 feet to 10,580 feet as shown on the log of the EOG Resources, Inc. Milton Unit, Well No. 1 (API No. 42-255-31608), Section 64, John Randon Survey, A-247, Karnes County, Texas. The unit created hereby is designated as the VINKLAREK HORIZONTAL UNIT and shall be effective as of the date set forth below.

This designation, pooling, and unitization shall apply to all leases covering any portion of and any interest in those lands described in Exhibits "A" and depicted on Exhibit "B" which are now or hereafter owned by Lessee (whether one or more), its successors and assigns, whether or not said leases are particularly described on Exhibit "A." To the extent authorized by the leases or by any instrument consenting to the unit, this unit shall apply to all production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from the unitized interval, whether from horizontal or vertical wells. This designation, pooling, and unitization shall not exhaust the pooling and unitization powers of Lessee under said leases, and the right to amend this designation or to make such other designations as may be deemed necessary or advisable is hereby reserved.

For the purposes of computing the royalty to which each owner shall be entitled on production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from the VINKLAREK HORIZONTAL UNIT, there shall be allocated to each lease committed to the above-referenced unit, that pro rata portion of the oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from such pooled unit which the number of surface acres covered by each such lease and included in the pooled unit bears to the total number of surface acres included in the pooled unit.

EXECUTED this 24th day of April 2013, effective as of April, 2013.

EOG RESOURCES, INC.

By:



Matthew W. Smith, Agent and Attorney-in-Fact

RH
LMD

STATE OF TEXAS §
 §
COUNTY OF BEXAR §

This instrument was acknowledged before me on the 24th day of April 2013, by Matthew W. Smith, Agent and Attorney-in-Fact for EOG RESOURCES, INC., a Delaware corporation, on behalf of said corporation.





Notary Public, State of Texas

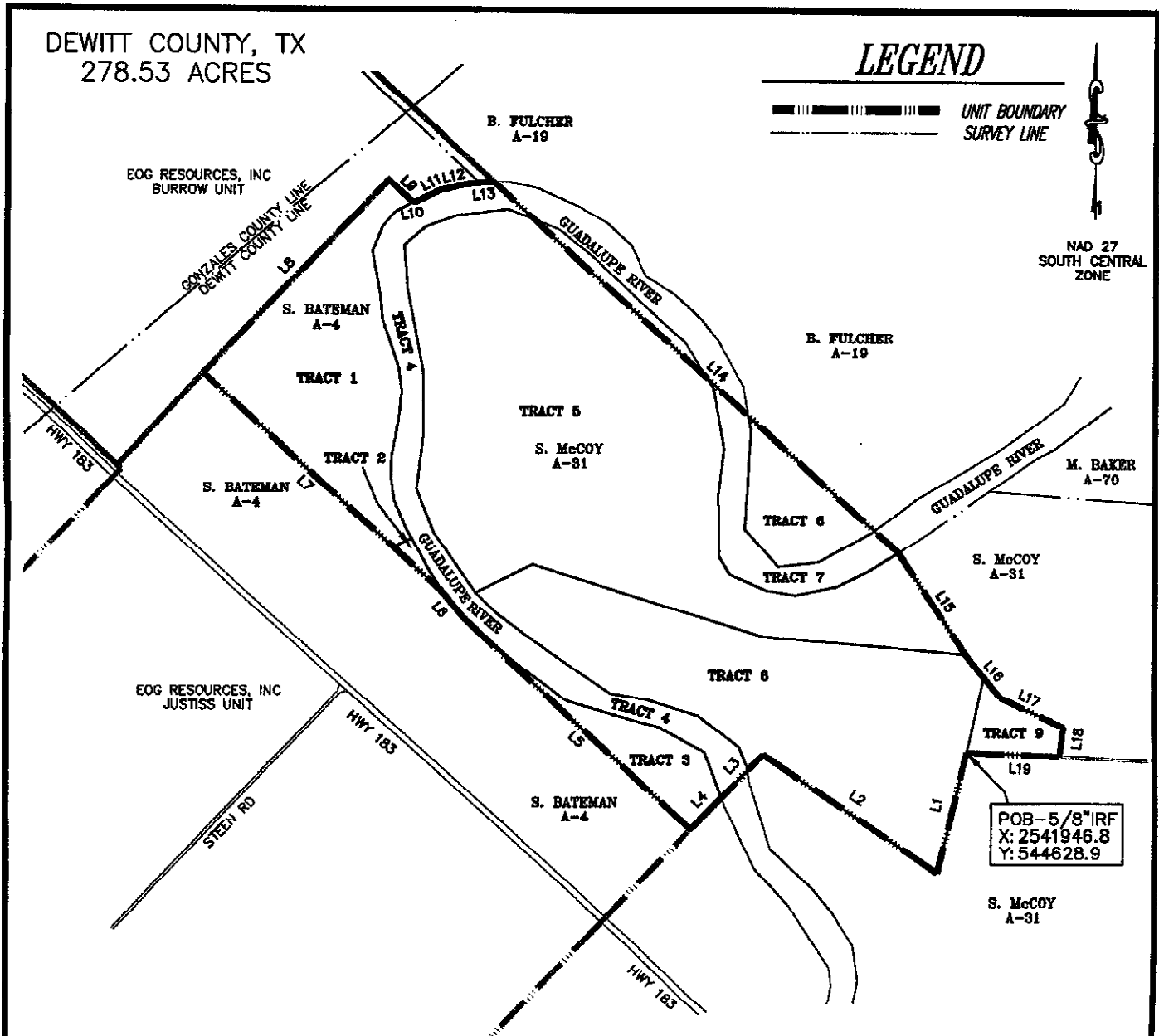
EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THE DESIGNATION OF VINKLAREK HORIZONTAL UNIT

ALL REFERENCES TO RECORDING DATA ARE REFERENCES TO INSTRUMENTS
FILED IN THE OFFICIAL PUBLIC RECORDS OF DEWITT COUNTY, TEXAS.

1. EOG Lease Number: 0261863-001
Lease Date: April 21, 2008
Lessor: Clifton Vinklarek and wife, Glennette Vinklarek
Original Lessee: Hawke Enterprises
Recording Information: Volume 258, Page 886
2. EOG Lease Number: 0261868-000
Lease Date: October 28, 2008
Lessor: Leslie Elaine Powers and husband, Don Powers
Original Lessee: Hawke Enterprises
Recording Information: Volume 281, Page 55
3. EOG Lease Number: 0261871-001
Lease Date: June 1, 2008
Lessor: Roger William Immenhauser, Jr, and wife,
Denise Immenhauser
Original Lessee: Hawke Enterprises
Recording Information: Volume 226, Page 899
4. EOG Lease Number: 0261872-000
Lease Date: April 30, 2008
Lessor: William R. Braden and Glenn Braden
Original Lessee: Hawke Enterprises
Recording Information: Volume 261, Page 228
5. EOG Lease Number: 0262040-000
Lease Date: January 12, 2012
Lessor: David H. Burrow and wife, Diana Burrow
Original Lessee: Paloma Partners II LLC
Recording Information: Volume 400, Page 201
6. EOG Lease Number: 0262282-000
Lease Date: February 1, 2013
Lessor: William M. Green and wife, Rebecca A. Green
Original Lessee: EOG Resources, Inc.
Recording Information: Volume 464, Page 609
7. EOG Lease Number: 0262424-000
Lease Date: October 5, 2010
Lessor: Commissioner of the General Land Office of the
State of Texas (M-111823)
Original Lessee: Dolphin Resources LLC
Recording Information: Volume 329, Page 569
8. EOG Lease Number: N/A
Lease Date:
Lessor: State of Texas – Pooling Agreement
Original Lessee: EOG Resources, Inc.
Recording Information: Volume____, Page____

EXHIBIT "B"
ATTACHED TO AND MADE A PART OF THE DESIGNATION OF VINKLAREK HORIZONTAL UNIT



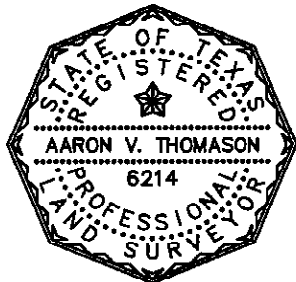
Tract No.	Lessor	Volume/Page	Surveyed Acreage in Unit
1	William M. Green, et ux	464/609	37.07
2	Roger William Immenhauser, Jr., et ux	266/899	0.63
3	Leslie Elaine Powers, et vlr	281/55	9.25
4	State of Texas		24.44
5	Clifton Vinklarek, et ux	258/886	116.10
6	David H. Burrow, et ux	400/201	10.75
7	State of Texas		10.23
8	William R. Braden, et al	261/228	65.21
9	Clifton Vinklarek, et ux	258/886	4.85
Surveyed Total=			278.53

LINE TABLE		
LINE	BEARING	LENGTH
L1	S13°21'55"W	855.54'
L2	N55°11'24"W	1430.11'
L3	S43°24'58"W	407.36'
L4	S43°24'58"W	304.54'
L5	N46°35'02"W	2119.92'
L6	N38°21'08"W	237.38'
L7	N47°04'21"W	2204.42'
L8	N42°55'39"E	1826.18'
L9	S47°17'49"E	221.68'
L10	N81°15'19"E	20.86'
L11	N83°50'57"E	183.53'
L12	N77°00'43"E	184.93'
L13	N84°23'00"E	178.94'
L14	S47°03'46"E	3752.23'
L15	S33°10'36"E	861.69'
L16	S38°42'19"E	358.82'
L17	S64°58'02"E	480.91'
L18	S07°25'46"W	208.76'
L19	N87°39'03"W	640.05'



VINKLAREK UNIT
(278.53 ACRES)

Plot showing a 278.53 Acre unit surrounding EOG Resources, Inc., Vinklarek Unit. Being out of the S. Bateman Survey A-4, the B. Fulcher, A-19, and the S. McCoy, A-13. Situated approximately 1.60± miles Northwest of Hochheim, TX.



WARNING!

THIS PLAT MAY NOT SHOW ALL PIPELINES, CABLES, OBSTRUCTIONS, OWNERSHIP OR OTHER PERTINENT INFORMATION THAT MAY BE FOUND IN TITLE SEARCH. ALL SURVEY LINES ARE APPROXIMATE LOCATIONS.

PLAT IS BASED ON VERBAL AND DOCUMENTED INFORMATION PROVIDED BY CLIENT AND IN OFFICE INFORMATION. SURVEYING PERFORMED BY GPS AND IS LIMITED TO THAT WHICH IS REQUESTED BY CLIENT.

Scale: 1" = 1000'

Date: 20MAR2013

Drawn: RH

Carlson, Brigrance and Doering, Inc.
Civil Engineering ♦ Surveying
5501 West William Cannon
Austin, Texas 78749
PH: (512) 280-5160 ♦ FAX: (512) 280-5165

I, Aaron V. Thomason, Registered Professional Land Surveyor, do hereby certify that this drawing represents a survey made on this ground under my supervision and is correct to the best of my knowledge and belief.

REGISTERED PROFESSIONAL LAND SURVEYOR

REVISION DATE: N/A
CBD #4528-052

96620

Filed for Record

This, the 26 day of Apr, 2013
at 10:00 o'clock A.M

NATALIE CARSON, COUNTY CLERK OF

DeWitt County, Texas

Alex M. Demich

DEPUTY

**STATE OF TEXAS
COUNTY OF DEWITT**

I hereby certify that this instrument was filed on the
date & time stamped hereon by me & was duly recorded
in the Volume & Page of the Official Public Records of
DeWitt Co. Texas.

APR 26 2013



Date APR 26 2013
NATALIE CARSON, COUNTY CLERK

BY Alex M. Demich

Vol. 471 Page 903-908

Please Return To:

EOG Resources, Inc.

attn: Ashley Morrison

P.O. Box 592929

San Antonio, TX 78259-0196

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS
COUNTY OF DEWITT

§
§
§

KNOWN ALL MEN BY THESE PRESENTS:

ERIC O. GREEN A/K/A ERIC OMAR GREEN, dealing in his separate property, whose address is 13325 Bright Sky Overlook, Austin, Texas 78732 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, and CONVEY unto **CADDO MINERALS LP**, whose address is 2714 Bee Cave Road, Suite 202, Austin, Texas 78746 ("Grantee"), all of Grantor's right, title and interest in and to the oil, gas, and other mineral and royalty interests owned by Grantor in those certain tracts or parcels of land, wells, leases and/or units referenced, and all mineral interests associated therewith, described and/or platted as follows, and located in DeWitt County, Texas, to wit:

70.15 acres of land, more or less, out of the Simeon Bateman Survey, A- 4, DeWitt County, Texas, and being the same land conveyed by Davis S. Shelton, Jr., and wife, Kathy W. Shelton, to William M. Green and wife, Rebecca A. Green, by that certain Warranty Deed with Vendor's Lien dated January 23, 2002, recorded in Volume 106, Page 910, Official Records of DeWitt County, Texas;

Including but not limited to 0.5210% (0.005210) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Justiss Horizontal Unit, being 396.26 acres, more or less, more specifically described in that certain Amended Designation of the Justiss Horizontal Unit, dated April 25, 2013, recorded in Volume 471, Page 917, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Including but not limited to 0.8318% (0.008318) of 8/8ths royalty interest as to all depths within the surface boundaries of the EOG Resources, Inc. - Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

hereinafter referred to as "Mineral Interests," together with the rights of ingress and egress, at all times for the purpose of drilling and exploring for, or mining for, producing, storing, treating and transporting oil, gas, sulphur and all other minerals, excluding uranium, and of erecting any and all necessary structures for such drilling, mining, transporting and storing, and erecting any and all buildings necessary or incident to such operations, with the right to remove any and all property of whatever kind or character, placed on said premises, and any and all other rights necessary or incident to such operations. Grantor grants unto Grantee one-hundred percent (100%) of all its right, title and interest in and to all oil, gas, minerals, royalties, overriding royalties, non-participating royalty interests, net profits interests and any other royalty interests in and to those certain tracts and parcels of land, wells, leases and/or units owned or claimed by Grantor in the above lands, whether or not described specifically herein.

All bonus, delay rentals, and royalty revenue attributable to the Mineral Interests, including any such production now held in storage, tanks, pipelines, or accounts for the benefit of Grantor, and any and all sums of money, suspended funds or accounts of any type or character, due or owing to Grantor by third parties by reason of any such prior production, paid on or after November 1, 2021 shall be the property of Grantee, notwithstanding the Effective Date of this Mineral & Royalty Deed.

Grantor agrees and covenants to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of all the rights herein granted, and should the foregoing description for any reason prove incorrect or inadequate to cover the Mineral Interests intended to be conveyed above Grantor agrees to execute such instrument or instruments that may be necessary to correct the foregoing description. Grantor also agrees that Grantee shall have, and is hereby granted and given, the right at any time to redeem for Grantor, by payment, any mortgages, taxes, or other liens on the above described Mineral Interests, upon default in the payment thereof by Grantor, and that Grantee shall be subrogated to the rights of the holders thereof, but Grantee shall not be under any obligation to make such payment.

Grantee, or successors in title of Grantee, shall never be under any obligations, either express or implied, to drill or mine for oil, gas, sulphur or any other minerals, but such mining or drilling, both before and after production, shall be wholly at the option of said Grantee, or successors in title to Grantee.

TO HAVE AND TO HOLD the above-described interest in the oil, gas, and other minerals, and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining, with the right of ingress and egress, and possession at all times for the purpose of drilling and exploring for said minerals and the maintenance of facilities and means necessary or convenient for producing, treating and transporting such oil, gas and minerals. Grantor does hereby bind Grantor, Grantor's heirs, successors, assigns, executors and administrators, to warrant and forever defend title to Grantee against every person whomsoever lawfully claiming or to claim the same or any part thereof, when the claim is by, through, or under Grantor but not otherwise.

This Mineral & Royalty Deed shall bind and inure to the benefit of the heirs, successors and assigns, of the parties hereto.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of October 1, 2021.

GRANTOR

By: _____

ERIC O. GREEN

THE STATE OF TEXAS §
THE COUNTY OF TRAVIS §

This instrument was acknowledged before me on 10/22/2021, 2021 by Eric O. Green.

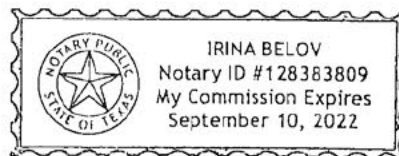
____ Personally Known

☒ Produced Identification: ID Number and Type of ID TX PL # 07035968

(Signature of Notary)

IRINA BELOV
(Name of Notary Typed, Stamped, or Printed)

Notary Public, State of TEXAS



FILED AND RECORDED

INSTRUMENT NUMBER: 138039

FILED ON: NOVEMBER 29, 2021 AT 01:35pm

THIS INSTRUMENT CONTAINED 3 PAGES AT FILING

I hereby certify that this instrument was FILED on the date and time stamped hereon
and RECORDED in the OFFICIAL PUBLIC RECORDS of DeWitt County, Texas.



Natalie Carson, County Clerk
DeWitt County, Texas

PBRANDSTETTER



140023

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

KNOWN ALL MEN BY THESE PRESENTS:

§

COUNTY OF DEWITT

§

██████████ whose address is whose address is ██████████
██████████ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto COME ON INVESTMENTS, LLC, whose address is P.O. BOX 895, EDMOND OK 73083, ("Grantee"), **one-thirtieth (1/30)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in DeWitt County, Texas:

EOG Resources, Inc. - Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Green Deed") dated effective October 1, 2021, from Eric O. Green to Caddo Minerals LP, recorded in as Instrument Number 138039 of the Official Public Records of DeWitt County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the Green Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

LOT 92134

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of April 1, 2022 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

State of Texas
County of Travis

This instrument was acknowledged before me on February 28, 2022 by _____

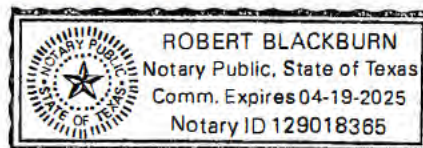
☒ Personally Known

Produced Identification: ID Number and Type of ID _____

(Signature of Notary)

Robert Blackburn
(Name of Notary Typed, Stamped, or Printed)
(Notary Public, State of Texas)

(Notary Seal)



FILED AND RECORDED

INSTRUMENT NUMBER: 140023

FILED ON: MAY 03, 2022 AT 02:10pm

THIS INSTRUMENT CONTAINED 3 PAGES AT FILING

I hereby certify that this instrument was FILED on the date and time stamped hereon
and RECORDED in the OFFICIAL PUBLIC RECORDS of DeWitt County, Texas.



Natalie Carson, County Clerk
DeWitt County, Texas

DRIDER

Return To



141028

MINERAL AND ROYALTY DEED

GRANTOR: COME ON INVESTMENTS, LLC

GRANTEE:



DeWitt, TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF DEWITT}

COME ON INVESTMENTS, LLC, whose address is P.O. Box 895, Edmond, OK 73083 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto: [REDACTED] whose Address is [REDACTED] ("Grantee"), **An undivided 1/10th of Grantors Right, Title and Interest in and to the undivided 1/30th interest acquired in that certain Mineral and Royalty Deed recorded at Instrument Number 140023**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and to those certain lands ("Lands") described below and located in DeWitt County, Texas:

EOG Resources, Inc. – Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed ("Caddo Deed") dated effective October 1, 2021, from Caddo Minerals, LP to Come On Investments, LP, recorded in as Instrument Number 140023 of the Official Public Records of DeWitt County, Texas.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Assignment of Overriding Royalty Interest shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2022** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year, outside of the ownership of Lewis Operating, LLC, shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR:

[Redacted Signature]

Scott L. Lewis, Jr., Member of
COME ON INVESTMENTS, LLC.

STATE OF Oklahoma }
COUNTY OF Oklahoma } SS.

The foregoing instrument was acknowledged before me this 15th day of July, 20 22
by Scott Lewis Jr

My Commission expires: 12/15/2025

[Redacted Signature]

Notary Public 0 #21016106



FILED AND RECORDED

INSTRUMENT NUMBER: 141028

FILED ON: JULY 19, 2022 AT 10:50am

THIS INSTRUMENT CONTAINED 4 PAGES AT FILING

I hereby certify that this instrument was FILED on the date and time stamped hereon
and RECORDED in the OFFICIAL PUBLIC RECORDS of DeWitt County, Texas.



Natalie Carson, County Clerk
DeWitt County, Texas

CKIRKLAND

Return To:





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT BEFORE IT IS FILED IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVERS LICENSE NUMBER.

STATUTORY NOTICE: TEXAS PROPERTY CODE 5.151: BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERALS OR ROYALTY INTEREST IN THE LAND DESCRIBED BELOW.

MINERAL & ROYALTY DEED

STATE OF TEXAS)
)
COUNTY OF DeWitt) KNOWN ALL MEN BY THESE PRESENTS:

██████████, whose address is ██████████ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS and ASSIGNS unto XXXXXXXXXX, whose address is XXXXXXXX, ("Grantee"), **100% of Grantors right, title and Interest** in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in DeWitt County, Texas:

EOG Resources, Inc. - Vinklarek Horizontal Unit, being 278.53 acres, more or less, more specifically described in that certain Designation of Vinklarek Horizontal Unit, dated April 24, 2013, recorded in Volume 471, Page 903, of the Official Public Records of DeWitt County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s):

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral & Royalty Deed, dated effective July 1, 2022 from Come On Investments, LLC to ██████████, **recorded as Instrument Number 141028** of the Official Public Records of DeWitt County, Texas.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of November 1, 2025 (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

[REDACTED]

[REDACTED]

STATE OF CALIFORNIA)
COUNTY OF MARIN) ss

The forgoing instrument was acknowledged before me on this ____th day of _____ 2025, by
[REDACTED] as Manager of [REDACTED]

My Commission Expires:

Notary Public