

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Wingard Farms 1HX w/Rig on Location Completing 2 New Wells

Mineral/Royalty Interest in
Custer County, OK

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

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[Outgoing Conveyance](#)



Summary

BidEx Lot #6314

Lease Name: Wingard Farms 1HX + 2 Wells

County/State: Custer, OK

Asset Type: Royalty Interest

Legal Description: NW/4 Sec 28-14N-14W

API: See below

Decimal Interest: 0.00004654

Net Monthly Income: \$6.37

Operator: Unit Petroleum Co. & BCE-Mach III, LLC

Well & Well #	Status Now	Operator	API	Owner NRI	Conveyed 1/10
Wingard Farms 2128 1HX	PRODUCING	Unit Petroleum Company	35-039-25569	0.00046540	0.00004654
Brac Land 28-21-16-14-2MH	COMPLETING	BCE-MACH III LLC	35-039-22615	TBD	TBD
Brac Land 28-21-16-14-3MH	COMPLETING	BCE-MACH III LLC	35-039-22616	TBD	TBD

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

5 months income info

Net Income: \$31.83

Per Month: \$6.37

Monthly Revenue Breakdown		
Accounting Month	Owner Revenue	Conveyed 1/10th
Jun-25	\$56.17	\$5.62
May-25	\$61.01	\$6.10
Apr-25	\$64.02	\$6.40
Mar-25	\$68.66	\$6.87
Feb-25	\$68.40	\$6.84
5 Month Total	\$318.26	\$31.83
5 Month Average	\$63.65	\$6.37



Revenue Statement

Owner

Operator

Check

UN
UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA, OK 74170-2500
918-493-7700

Check Number [REDACTED]
Check Amount [REDACTED]
Check Date June 25, 2025
Check Type ACH

Owner Code			Type	Production Date	Property Values				Owner Share			
					BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	Operator 13161.01	Owner 13161.01	WINGARD FARMS 2128 1HX, SECTION: 21 TOWNSHIP: 014-N RANGE: 014-W, State: OK, County: CUSTER									
GAS												
20.R		ROYALTY INTEREST	Apr 25	1.0110	7,579.74	3.07	23,243.85	0.00115165	0.00115165	8.73	26.77	
20.SEV		OKLAHOMA SEV TAX	Apr 25				(624.07)	0.00115165	0.00115165		(0.72)	
OIL												
10.R		ROYALTY INTEREST	Apr 25		1,638.23	61.81	101,257.19	0.00115165	0.00115165	1.89	116.61	
10.SEV		SEVERANCE TAX	Apr 25				(7,291.18)	0.00115165	0.00115165		(8.40)	
								</				

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	[REDACTED]		[REDACTED]		[REDACTED]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

UN
UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA, OK 74170-2500
918-493-7700

Check Number [REDACTED]
Check Amount [REDACTED]
Check Date May 23, 2025
Check Type ACH

Owner Code		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	Operator 13161.01	Owner 13161.01	WINGARD FARMS 2128 1HX, SECTION: 21 TOWNSHIP: 014-N RANGE: 014-W, State: OK, County: CUSTER								
GAS											
20.R		ROYALTY INTEREST	Mar 25	1.0273	7,557.49	3.37	25,463.70	0.00115165	0.00115165	8.70	29.33
20.SEV		OKLAHOMA SEV TAX	Mar 25				(745.29)	0.00115165	0.00115165		(0.86)
OIL											
10.R		ROYALTY INTEREST	Mar 25		1,618.37	66.82	108,144.82	0.00115165	0.00115165	1.86	124.54
10.SEV		SEVERANCE TAX	Mar 25				(7,786.72)	0.00115165	0.00115165		(8.97)
PPROD											
30.R		ROYALTY INTEREST	Mar 25		28,587.80	0.68	19,358.44	0.00115165	0.00115165	32.92	22.29
30.SEV		OKLAHOMA SEV TAX	Mar 25				(1,392.84)	0.00115165	0.00115165		(1.60)

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	[REDACTED]		[REDACTED]		[REDACTED]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

UN
UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA, OK 74170-2500
918-493-7700

Check Number [REDACTED]
Check Amount [REDACTED]
Check Date April 25, 2025
Check Type ACH

			Property Values				Owner Share			
Owner Code	Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	Operator 13161.01	Owner 13161.01	WINGARD FARMS 2128 1HX, SECTION: 21 TOWNSHIP: 014-N RANGE: 014-W, State: OK, County: CUSTER							
GAS										
20.R	ROYALTY INTEREST	Feb 25	1.0411	7,045.18	3.67	25,850.94	0.00115165	0.00115165	8.11	29.77
20.SEV	OKLAHOMA SEV TAX	Feb 25				(758.79)	0.00115165	0.00115165		(0.87)
████	██████████████	████	████	████	████	████	████	████	████	████
████	██████████████	████				████	████	████		████
								████	████	████
OIL										
10.R	ROYALTY INTEREST	Feb 25		1,621.48	70.53	114,367.69	0.00115165	0.00115165	1.87	131.71
10.SEV	SEVERANCE TAX	Feb 25				(8,234.43)	0.00115165	0.00115165		(9.48)
████	██████████████	████		████	████	████	████	████	████	████
████	██████████████	████				████	████	████		████
								████	████	████
PPROD										
30.R	ROYALTY INTEREST	Feb 25		27,007.73	0.75	20,325.80	0.00115165	0.00115165	31.10	23.41
30.SEV	OKLAHOMA SEV TAX	Feb 25				(1,462.45)	0.00115165	0.00115165		(1.68)
████	██████████████	████		████	████	████	████	████	████	████
████	██████████████	████				████	████	████		████
								████	████	████
								████	████	████

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	[REDACTED]		[REDACTED]		[REDACTED]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

UN
UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA, OK 74170-2500
918-493-7700

Check Number [REDACTED]
Check Amount [REDACTED]
Check Date March 25, 2025
Check Type ACH

Owner Code	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	Operator 13161.01	Owner 13161.01	WINGARD FARMS 2128 1HX, SECTION: 21 TOWNSHIP: 014-N RANGE: 014-W, State: OK, County: CUSTER							
GAS										
20.R	ROYALTY INTEREST	Jan 25	1.0377	7,786.70	4.08	31,798.15	0.00115165	0.00115165	8.97	36.62
20.SEV	OKLAHOMA SEV TAX	Jan 25				(1,142.69)	0.00115165	0.00115165		(1.32)
████	████████████████	████	████	████	████	████	████	████	████	████
████	████████████████	████				████	████	████		████
								████	████	████
OIL										
10.R	ROYALTY INTEREST	Jan 25		1,576.52	74.03	116,713.40	0.00115165	0.00115165	1.82	134.41
10.SEV	SEVERANCE TAX	Jan 25				(8,403.05)	0.00115165	0.00115165		(9.68)
████	████████████████	████		████	████	████	████	████	████	████
████	████████████████	████				████	████	████		████
								████	████	████
PPROD										
30.R	ROYALTY INTEREST	Jan 25		29,750.55	0.80	23,722.64	0.00115165	0.00115165	34.26	27.32
30.SEV	OKLAHOMA SEV TAX	Jan 25				(1,706.84)	0.00115165	0.00115165		(1.97)
████	████████████████	████		████	████	████	████	████	████	████
████	████████████████	████				████	████	████		████
								████	████	████
								████		████

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	[REDACTED]		[REDACTED]		[REDACTED]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

UN
UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA, OK 74170-2500
918-493-7700

Check Number [REDACTED]
Check Amount [REDACTED]
Check Date February 25, 2025
Check Type ACH

			Property Values				Owner Share			
Owner Code	Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	Operator 13161.01	Owner 13161.01	WINGARD FARMS 2128 1HX, SECTION: 21 TOWNSHIP: 014-N RANGE: 014-W, State: OK, County: CUSTER							
GAS										
20.R	ROYALTY INTEREST	Dec 24	1.0177	8,105.29	3.23	26,139.82	0.00115165	0.00115165	9.33	30.10
20.SEV	OKLAHOMA SEV TAX	Dec 24				(628.12)	0.00115165	0.00115165		(0.72)
████	██████████	████	████	████	████	████	████	████	████	████
████	██████████	████				████	████	████		████
								████	████	████
OIL										
10.R	ROYALTY INTEREST	Dec 24		1,804.11	68.50	123,588.39	0.00115165	0.00115165	2.08	142.33
10.SEV	SEVERANCE TAX	Dec 24				(8,898.50)	0.00115165	0.00115165		(10.25)
████	██████████	████		████	████	████	████	████	████	████
████	██████████	████				████	████	████		████
								████	████	████
PPROD										
30.R	ROYALTY INTEREST	Dec 24		30,803.02	0.71	21,734.34	0.00115165	0.00115165	35.47	25.03
30.SEV	OKLAHOMA SEV TAX	Dec 24				(1,563.78)	0.00115165	0.00115165		(1.80)
████	██████████	████		████	████	████	████	████	████	████
████	██████████	████				████	████	████		████
								████	████	████
								████		████

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	[REDACTED]		[REDACTED]		[REDACTED]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

UN
UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA, OK 74170-2500
918-493-7700

Check Number [REDACTED]
Check Amount [REDACTED]
Check Date January 24, 2025
Check Type ACH

Owner Code	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	Operator 13161.01	Owner 13161.01	WINGARD FARMS 2128 1HX, SECTION: 21 TOWNSHIP: 014-N RANGE: 014-W, State: OK, County: CUSTER							
GAS										
20.R	ROYALTY INTEREST	Nov 24	1.0285	8,035.53	1.99	15,958.70	0.00115165	0.00115165	9.25	18.38
20.SEV	OKLAHOMA SEV TAX	Nov 24				(90.55)	0.00115165	0.00115165		(0.10)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]				[REDACTED]
OIL										
10.R	ROYALTY INTEREST	Nov 24		1,971.16	68.60	135,223.15	0.00115165	0.00115165	2.27	155.73
10.SEV	SEVERANCE TAX	Nov 24				(9,736.20)	0.00115165	0.00115165		(11.21)
[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]				[REDACTED]
PPROD										
30.R	ROYALTY INTEREST	Nov 24		30,863.41	0.68	20,953.84	0.00115165	0.00115165	35.54	24.13
30.SEV	OKLAHOMA SEV TAX	Nov 24				(1,507.63)	0.00115165	0.00115165		(1.73)
[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]				[REDACTED]
								[REDACTED]	[REDACTED]	[REDACTED]
								[REDACTED]	[REDACTED]	[REDACTED]

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Production





WINGARD FARMS 2128 1HX

Lease #: 03922573000000

Lease and Production Information

State	County	Operator			
OK	Custer	UNIT PETROLEUM COMPANY			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
21-14N-14W	Indian	AL	CHEROKEE	Yes	70
			Oil		
					Gas
First Prod Date			2019-07-01		2019-07-01
Last Sale			2025-04-01		2025-04-01
Daily Rate			52.53		305.8
MoM Change			20		-64
YoY Change			-3003		-66670
Cumulative			507029		2010705

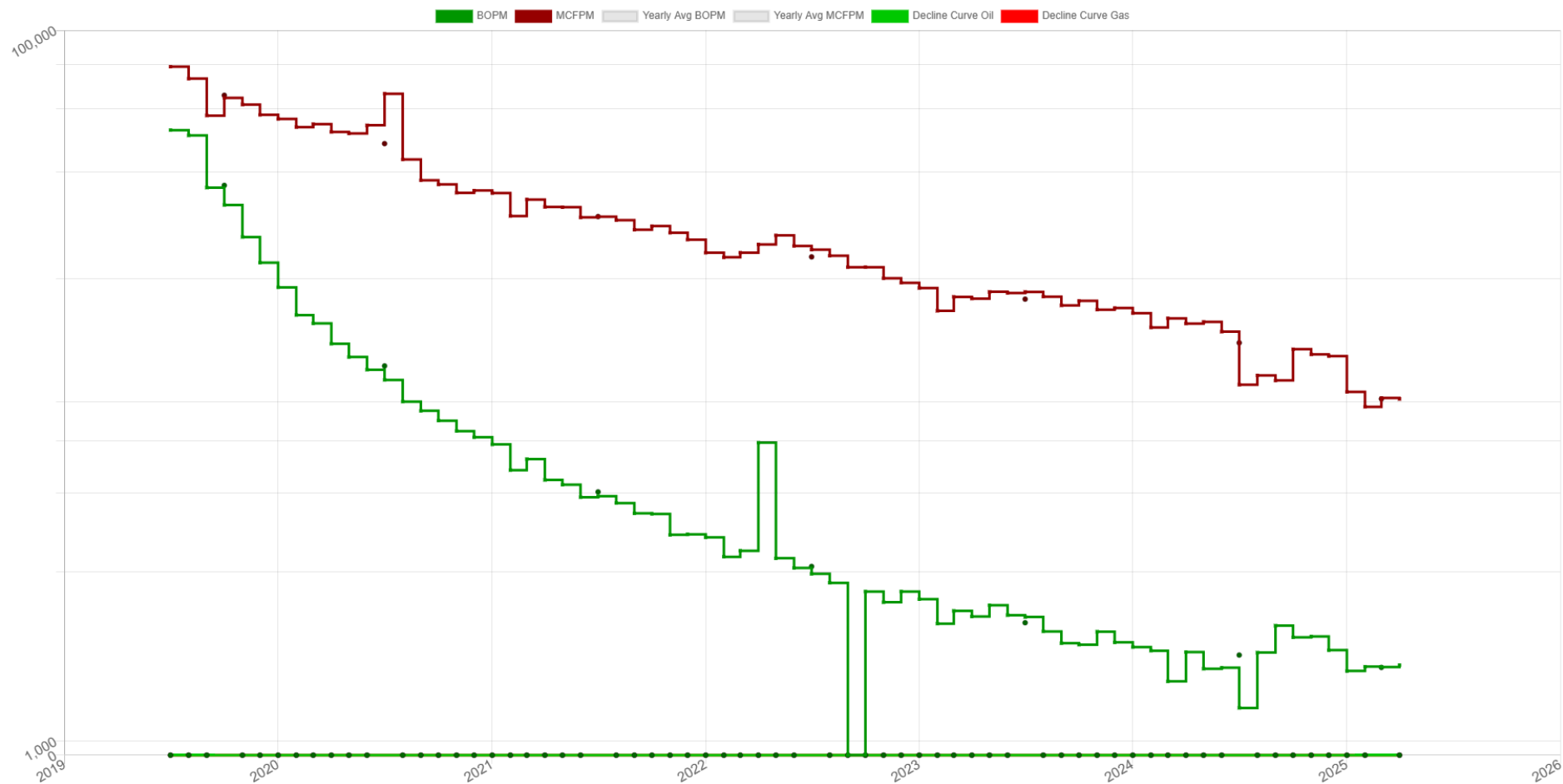
Production Snapshot

Month	BOPM	MCFPM
05-2024	1599	15119
06-2024	1610	14192
07-2024	1241	10070
08-2024	1777	10697
09-2024	2115	10348
10-2024	1962	12674
11-2024	1971	12258
12-2024	1804	12124
01-2025	1577	9611
02-2025	1621	8724
03-2025	1618	9237
04-2025	1638	9173
Average	1711	11186

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	5028	29923
2022	3103	23047
2023	2156	17527
2024	1748	13209
2025	1614	9186

WINGARD FARMS 2128 1HX - Production Plot





WINGARD FARMS 2128 1HX

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
WINGARD FARMS 2128		35-039-22569		UNIT PETROLEUM COMPANY		Oil	Active
Location	Spot	Foot-NS		Foot-EW	Foot-ref	Zone	
21-14N-14W	NE NW NW NE	305		2285	NE		
Spud		Completion		First Production			
2019-04-19		2019-06-30		2019-07-02			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
DF: 1746	19079	11060				177	7739

Prod Csg	Prod: 18235' of 5 1/2" Csg., 20#, 18260' of 5 1/2" Csg., 20#, w/1815 sx cmt. TOC @ 8055
Surf Csg	Surf: 570' of 13 3/8" Csg., 54.50#, w/500 sx cmt. TOC @ SURFACE
Inter Csg	Inter: 10275' of 9 5/8" Csg., 40.00#, w/360 sx cmt.

Well Test

Date	BOPD	MCFPD	BWPD
2019-07-06	756	1298	2580

Brac Land 28/21/16-14-14 #2MH | API 35-039-22615 Well in Custer County, OK

[Home](#) / [Oil & Gas Data for Custer County, OK](#) / [Bce-Mach III LLC](#) / [Brac Land 28/21/16-14-14 Property](#) / [API # 35-039-22615](#)

Map of Brac Land 28/21/16-14-14 #2MH



Brac Land 28/21/16-14-14 #2MH Production Graph

Well production as reported by the state

No Production Data Available

Full Details for BRAC LAND 28/21/16-14-14 #2MH

API #	35-039-22615
API # +4	35-039-22615
State	Oklahoma
County	Custer County
Well Name	BRAC LAND 28/21/16-14-14 #2MH
Lease Number	
Lease Name	
Operator	BCE-MACH III LLC
Closest City	Thomas
Field / Formation	
Latitude	35.653743
Longitude	-98.693232
Well Type	NT
Well Status	ACTIVE
Well Direction	
Section	28.00
Township	14N
Range	14W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	2022-11-03
Approved Date	2022-11-03
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Brac Land 28/21/16-14-14 #2MH

No Logs Available

Permits on Brac Land 28/21/16-14-14 #2MH

Display API No	Well Name	Operator Name	Date	Date Submitted	Date Approved	Section	Township	Range	Proposed Depth
35-039-22615	BRAC LAND 28/21/16-14-14 2MH	BCE-MACH III LLC	2025-03-11	2024-12-02	2025-03-11				30680
35-039-22615	BRAC LAND 28/21/16-14-14 2MH	BCE-MACH III LLC	2025-03-11	2025-03-11	2025-03-11	28	14N	14W	30680
35-039-22615	BRAC LAND 28/21/16-14-14 2MH	PALOMA OPERATING CO INC	2022-11-03	2022-11-03	2022-11-03	28	14N	14W	27000

Brac Land 28/21/16-14-14 #3MH | API 35-039-22616

Well in Custer County, OK

[Home](#) / [Oil & Gas Data for Custer County, OK](#) / [Bce-Mach III LLC](#) / [Brac Land 28/21/16-14-14 Property](#) / [API # 35-039-22616](#)

Map of Brac Land 28/21/16-14-14 #3MH



Brac Land 28/21/16-14-14 #3MH Production Graph

Well production as reported by the state

[Download](#)

No Production Data Available

Full Details for BRAC LAND 28/21/16-14-14 #3MH

API #	35-039-22616
API # +4	35-039-22616
State	Oklahoma
County	Custer County
Well Name	BRAC LAND 28/21/16-14-14 #3MH
Lease Number	
Lease Name	
Operator	BCE-MACH III LLC
Closest City	Thomas
Field / Formation	
Latitude	35.653743
Longitude	-98.693165
Well Type	NT
Well Status	ACTIVE
Well Direction	
Section	28.00
Township	14N
Range	14W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	2022-11-03
Approved Date	2022-11-03
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Brac Land 28/21/16-14-14 #3MH

No Logs Available

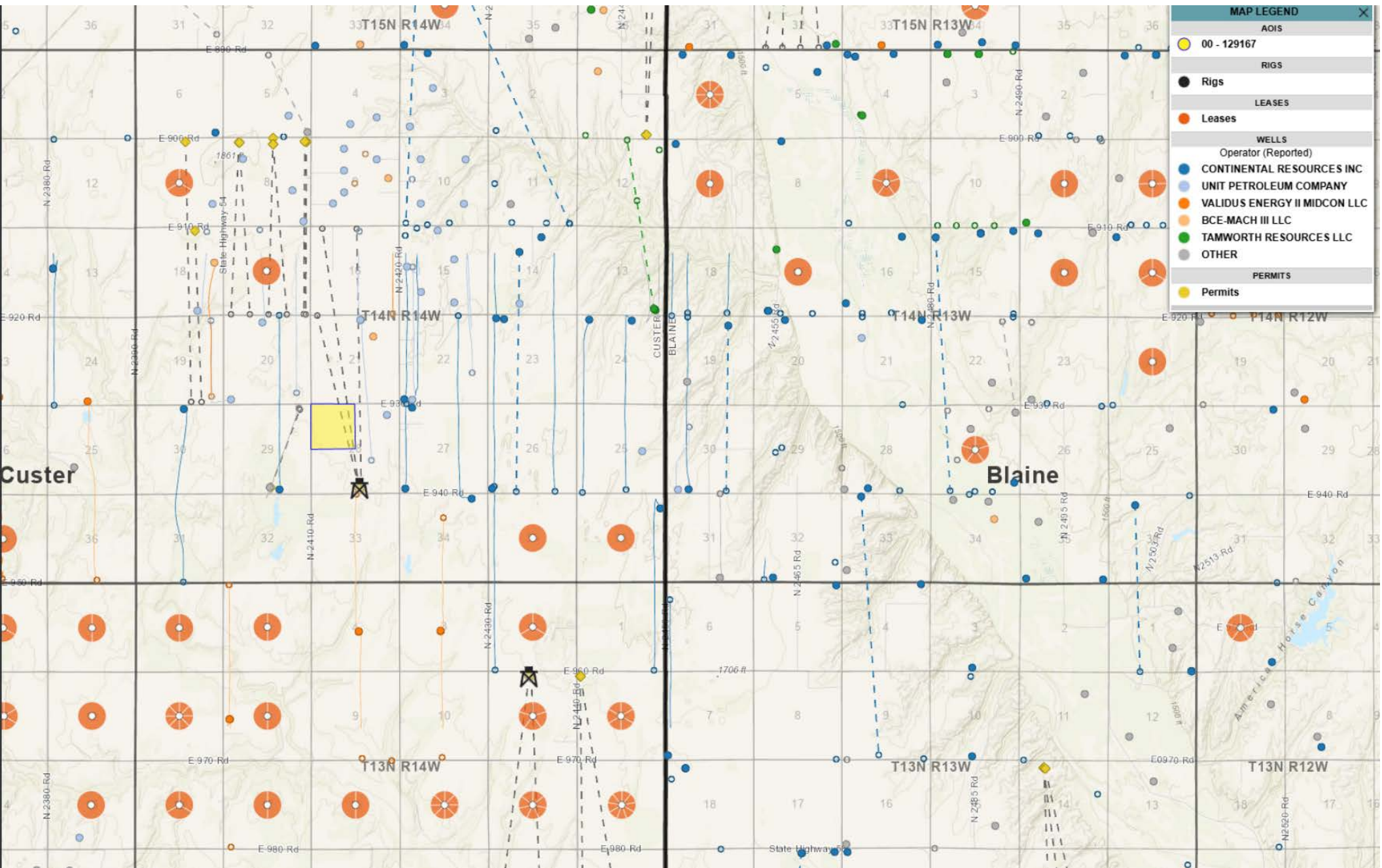
Permits on Brac Land 28/21/16-14-14 #3MH

Display API No	Well Name	Operator Name	Date	Date Submitted	Date Approved	Section	Township	Range	Proposed Depth
35-039-22616	BRAC LAND 28/21/16-14-14 3MH	BCE-MACH III LLC	2025-03-11	2024-12-02	2025-03-11	28	14N	14W	30580
35-039-22616	BRAC LAND 28/21/16-14-14 3MH	PALOMA OPERATING CO INC	2022-11-03	2022-11-03	2022-11-03	28	14N	14W	27000



Misc. Info





API NUMBER: 039 22615

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/11/2025

Expiration Date: 09/11/2026

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 14N Range: 14W County: CUSTER

SPOT LOCATION: SW SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 275 2420

Lease Name: BRAC LAND 28/21/16-14-14 Well No: 2MH Well will be 275 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC Number: 24485 0

BCE-MACH III LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

BRAC LAND LLC
9520 N 2420 RD
WEATHERFORD OK 73096

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	13315

Spacing Orders: 705766 Location Exception Orders: 747603 Increased Density Orders: 747604
680388
705444
747677

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 30680 Ground Elevation: 1695 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 400

Deep surface casing has been approved

Under Federal Jurisdiction : No
Fresh Water Supply Well Drilled : No
Surface Water used to Drill : Yes
Working interest owners' notified : DNA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 24-39726

H. (Other) SEE MEMO

The applicant differs from the designated operator named in the pooling order? NO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 16	Township: 14N	Range: 14W	Meridian: IM	Total Length: 16050	
County: CUSTER				Measured Total Depth: 30680	
Spot Location of End Point: NE NW NW NW				True Vertical Depth: 14630	
Feet From: NORTH		1/4 Section Line: 165		End Point Location from	
Feet From: WEST		1/4 Section Line: 400		Lease, Unit, or Property Line: 165	

Additional Surface Owner(s)	Address	City
-----------------------------	---------	------

NOTES:	
Category	Description
DEEP SURFACE CASING	[12/2/2024 - GE7] - APPROVED: (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
FIELD RULE - 42589	[12/2/2024 - GE7] - MIN. 500' PER ORDER
HYDRAULIC FRACTURING	[12/2/2024 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NH SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 747604	[3/11/2025 - G56] - (I.O.) 16-14N-14W X680388 MSSP 2 WELLS NO OP NAMED 3/4/2025
LOCATION EXCEPTION - 747603	[3/11/2025 - G56] - (I.O.) 16, 21 & 28-14N-14W EST MULTIUNIT HORIZONTAL WELL X680388 MSSP 16-14N-14W X705444 MSSP 21-14N-14W X705766 MSSP 28-14N-14W COMPL INT (16-14N-14W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (21-14N-14W) NCT 0' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (28-14N-14W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED 3/4/2025
MEMO	[12/2/2024 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 680388	[12/10/2024 - G56] - (640)(HOR) 16-14N-14W EST OTHER VAC 121743 CSTR EXT 99558 MSSP
SPACING - 705444	[12/10/2024 - G56] - (640)(HOR) 21-14N-14W VAC 99558 MSSP EXT 680388 MSSP, OTHER COMPL INT NCT 660' FB
SPACING - 705766	[12/10/2024 - G56] - (640) 28-14N-14W VAC 99558 MSSP EXT 665846 MSSP, OTHER COMPL INT NCT 660' FB

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 747677	[12/10/2024 - G56] - (I.O.) 16, 21 & 28-14N-14W EST MULTIUNIT HORIZONTAL WELL X680388 MSSP 16-14N-14W X705444 MSSP 21-14N-14W X705766 MSSP 28-14N-14W 33% 16-14N-14W 34% 21-14N-14W 33% 28-14N-14W NO OP NAMED 3/6/2025
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This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

API NUMBER: 039 22616

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/11/2025

Expiration Date: 09/11/2026

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 14N Range: 14W County: CUSTER

SPOT LOCATION: ☐ SW ☐ SW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 275 2400

Lease Name: BRAC LAND 28/21/16-14-14 Well No: 3MH Well will be 275 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC Number: 24485 0

BCE-MACH III LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

BRAC LAND LLC
9520 N 2420 ROAD
WEATHERFORD OK 73096

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	13255

Spacing Orders: 705444 Location Exception Orders: 747679 Increased Density Orders: 747604
705766 747681
680388 747680
747678

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 30580 Ground Elevation: 1695 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 400

Deep surface casing has been approved

Under Federal Jurisdiction : No
Fresh Water Supply Well Drilled : No
Surface Water used to Drill : Yes
Working interest owners' notified : DNA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 24-39726

H. (Other) SEE MEMO

The applicant differs from the designated operator named in the pooling order? NO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 16	Township: 14N	Range: 14W	Meridian: IM	Total Length: 16050	
County: CUSTER				Measured Total Depth: 30580	
Spot Location of End Point: N2	N2	N2	N2	True Vertical Depth: 14530	
Feet From: NORTH	1/4 Section Line: 165			End Point Location from	
Feet From: EAST	1/4 Section Line: 2640			Lease, Unit, or Property Line: 165	

Additional Surface Owner(s)	Address	City
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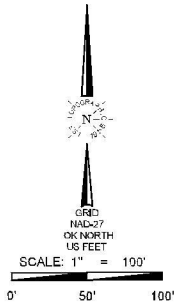
NOTES:	
Category	Description
DEEP SURFACE CASING	[12/2/2024 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
FIELD RULE - 42589	[12/2/2024 - GE7] - MIN. 500' PER ORDER
HYDRAULIC FRACTURING	[12/2/2024 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 747604	[3/11/2025 - G56] - (I.O.) 16-14N-14W X680388 MSSP 2 WELLS NO OP NAMED 3/4/2025
INCREASED DENSITY - 747680	[3/11/2025 - G56] - (I.O.) 21-14N-14W X705444 MSSP 1 WELL NO OP NAMED 3/6/2025
INCREASED DENSITY - 747681	[3/11/2025 - G56] - (I.O.) 28-14N-14W X705766 MSSP 1 WELL NO OP NAMED 3/6/2025
LOCATION EXCEPTION - 747679	[3/11/2025 - G56] - (I.O.) 16, 21 & 28-14N-14W EST MULTIUNIT HORIZONTAL WELL X680388 MSSP 16-14N-14W X705444 MSSP 21-14N-14W X705766 MSSP 28-14N-14W COMPL INT (16-14N-14W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (21-14N-14W) NCT 0' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (28-14N-14W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL NO OP NAMED 3/4/2025
MEMO	[12/2/2024 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 680388	[3/11/2025 - G56] - (640)(HOR) 16-14N-14W EST OTHER VAC 121743 CSTR EXT 99558 MSSP
SPACING - 705444	[3/11/2025 - G56] - (640)(HOR) 21-14N-14W VAC 99558 MSSP EXT 680388 MSSP, OTHER COMPL INT NCT 660' FB

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

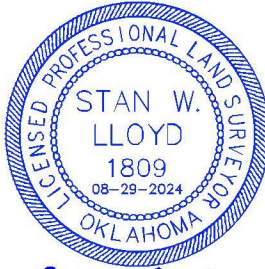
SPACING - 705766	[3/11/2025 - G56] - (640) 28-14N-14W VAC 99558 MSSP EXT 665846 MSSP, OTHER COMPL INT NCT 660' FB
SPACING - 747678	[3/11/2025 - G56] - (I.O.) 16, 21 & 28-14N-14W EST MULTIUNIT HORIZONTAL WELL X680388 MSSP 16-14N-14W X705444 MSSP 21-14N-14W X705766 MSSP 28-14N-14W 33% 16-14N-14W 34% 21-14N-14W 33% 28-14N-14W NO OP NAMED 3/6/2025

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

AS-BUILT
BRAC LAND 28/21/16-14-14
BCE-MACH III LLC
SECTION 28, TOWNSHIP 14N, RANGE 14W, I.M.
CUSTER COUNTY, OKLAHOMA



SECTION LINE
FENCE
CONDUCTOR PIPE



Stan W. Lloyd



3MH

275' FSL & 2400' FEL

275' FSL & 2400' FEL

ELEVATION: 1695' (NGVD29)

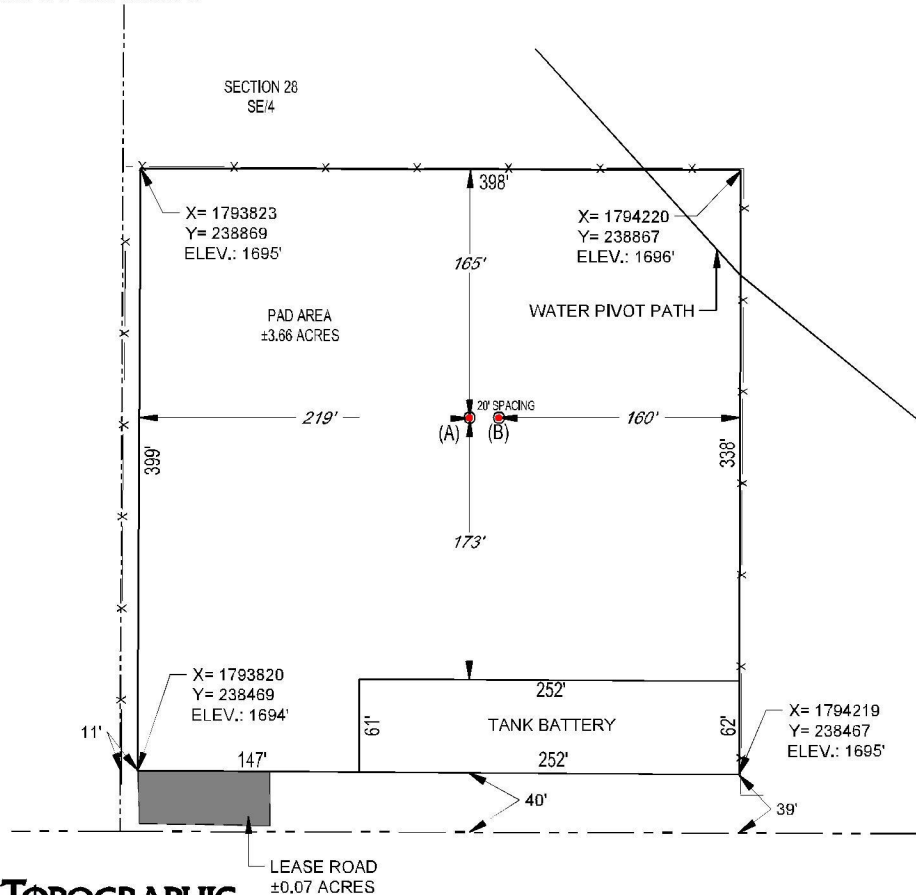
COORDINATES:

NAD 27 OK NORTH ZONE:

X= 1794060 Y= 238703

LAT.: 35°39'13.5" N LONG.: 98°41'35.4" W

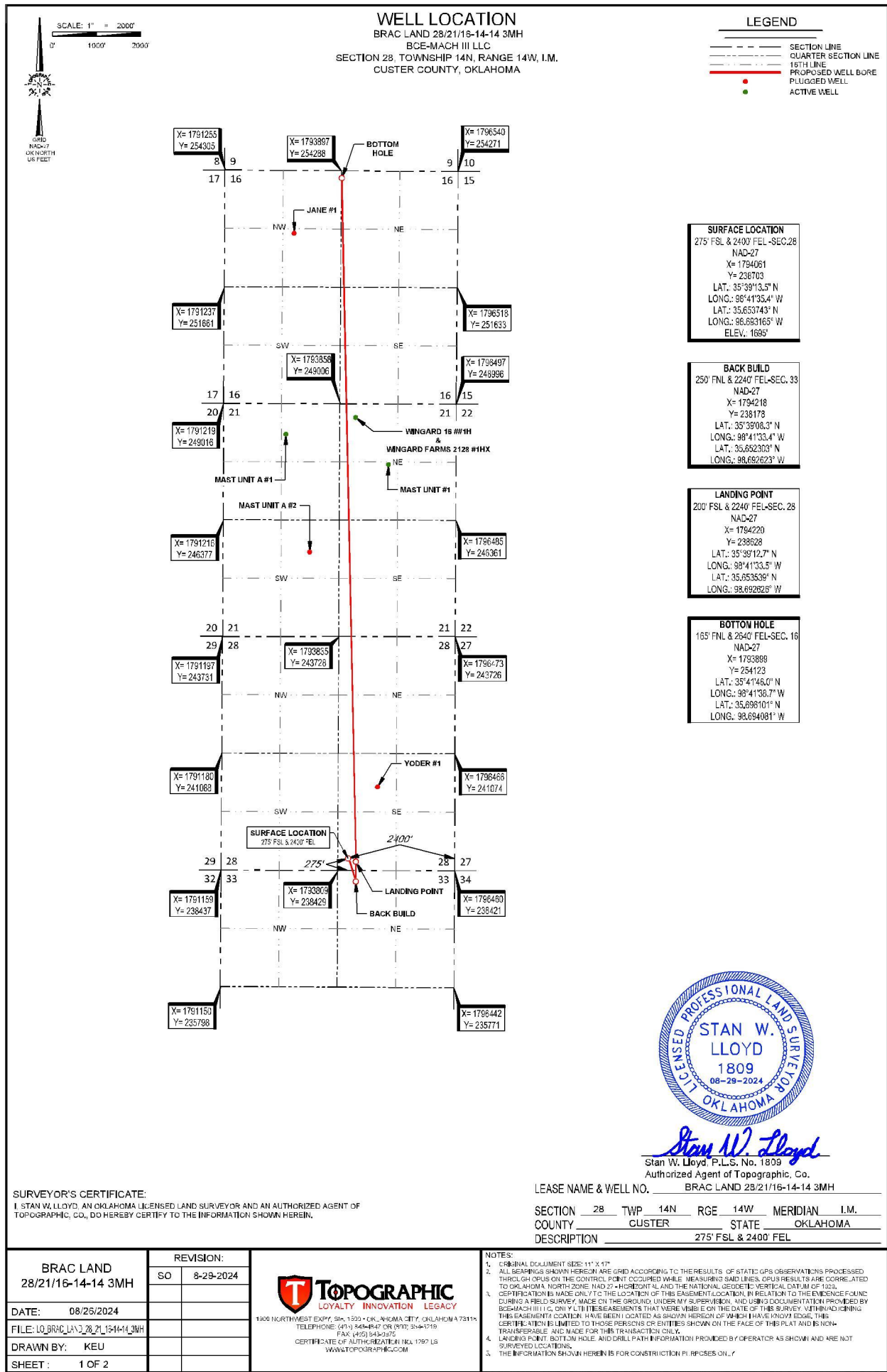
LAT.: 35.653743° N LONG.: 98.693165° W

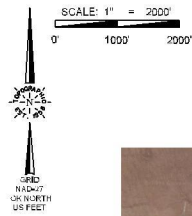


1900 NORTHWEST EXPY, Ste. 1500 • OKLAHOMA CITY, OKLAHOMA 73118
TELEPHONE: (405) 843-4847 OR (800) 854-3219
FAX: (405) 843-0875
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW.TOPOGRAPHIC.COM

<div>BRAC LAND</div> <div>28/21/16-14-14</div>		REVISION:		<div>NOTES:</div> <div>1. ORIGINAL DOCUMENT SIZE: 8.5" X 14" ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA NORTH ZONE, NAD 27 NATIONAL GEODETIC VERTICAL DATUM OF 1929.</div> <div>2. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY BCS+MACH III LLC, ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.</div> <div>3. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY</div>
		INT	DATE	
DATE:	08/28/2024			
FILE:	BO_BRAC_LAND_28_21_16-14-14_2NH			
DRAWN BY:	KEU			
SHEET :	1 OF 1			

D:\SURVEY\BCE-MACH LLC\BRAC LAND 28_21_15-14-14_2MH\FINAL PRODUCTS\BO_BRAC LAND 28_21_15-14-14_2MH.DWG 8/29/2024 3:15:54 PM so\live

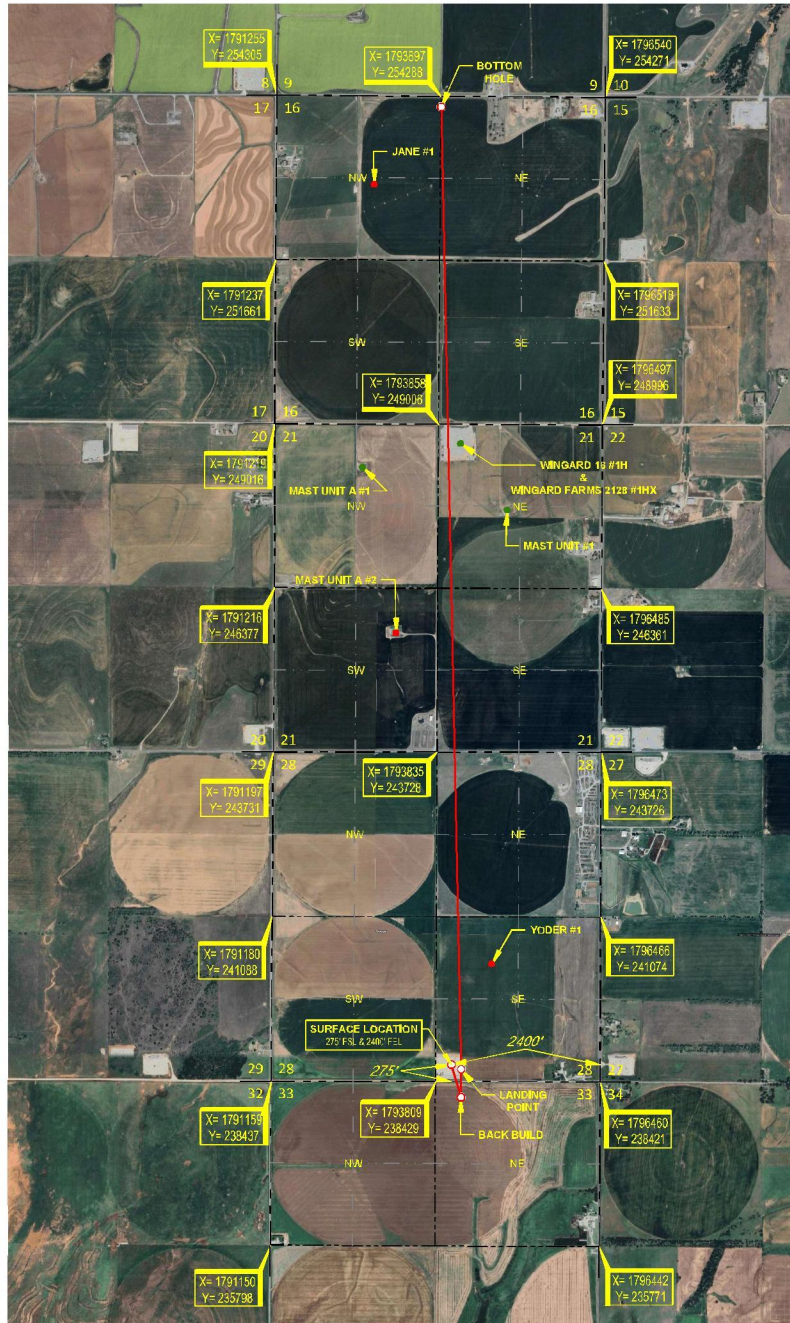




WELL LOCATION
BRAC LAND 28/21/16-14-14 3MH
BCE-MACH III LLC
SECTION 28, TOWNSHIP 14N, RANGE 14W, I.M.
CUSTER COUNTY, OKLAHOMA

LEGEND

--- SECTION LINE
--- QUARTER SECTION LINE
--- 15TH LINE
--- PROPOSED WELL BORE
--- PLUGGED WELL
--- ACTIVE WELL



SURFACE LOCATION
275' FSL & 2400' FEL-SEC.28
NAD-27
X= 1794061
Y= 238703
LAT.: 35°39'13.5" N
LONG.: 98°41'35.4" W
LAT.: 35.653743° N
LONG.: 98.693185° W
ELEV.: 1695'

BACK BUILD
250' FSL & 2240' FEL-SEC. 33
NAD-27
X= 1794218
Y= 238178
LAT.: 35°39'08.3" N
LONG.: 98°41'33.4" W
LAT.: 35.652303° N
LONG.: 98.692623° W

LANDING POINT
200' FSL & 2240' FEL-SEC. 28
NAD-27
X= 1794220
Y= 238823
LAT.: 35°39'12.7" N
LONG.: 98°41'33.5" W
LAT.: 35.653539° N
LONG.: 98.692826° W

BOTTOM HOLE
165' FSL & 2640' FEL-SEC. 16
NAD-27
X= 1793899
Y= 254123
LAT.: 35°41'45.0" N
LONG.: 98°41'38.7" W
LAT.: 35.696101° N
LONG.: 98.694081° W



Stan W. Lloyd
Stan W. Lloyd, P.L.S., No. 1809
Authorized Agent of Topographic, Co.

SURVEYOR'S CERTIFICATE:
I, STAN W. LLOYD, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC, CO., DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

LEASE NAME & WELL NO. BRAC LAND 28/21/16-14-14 3MH
SECTION 28 TWP 14N RGE 14W MERIDIAN I.M.
COUNTY CUSTER STATE OKLAHOMA
DESCRIPTION 275' FSL & 2400' FEL

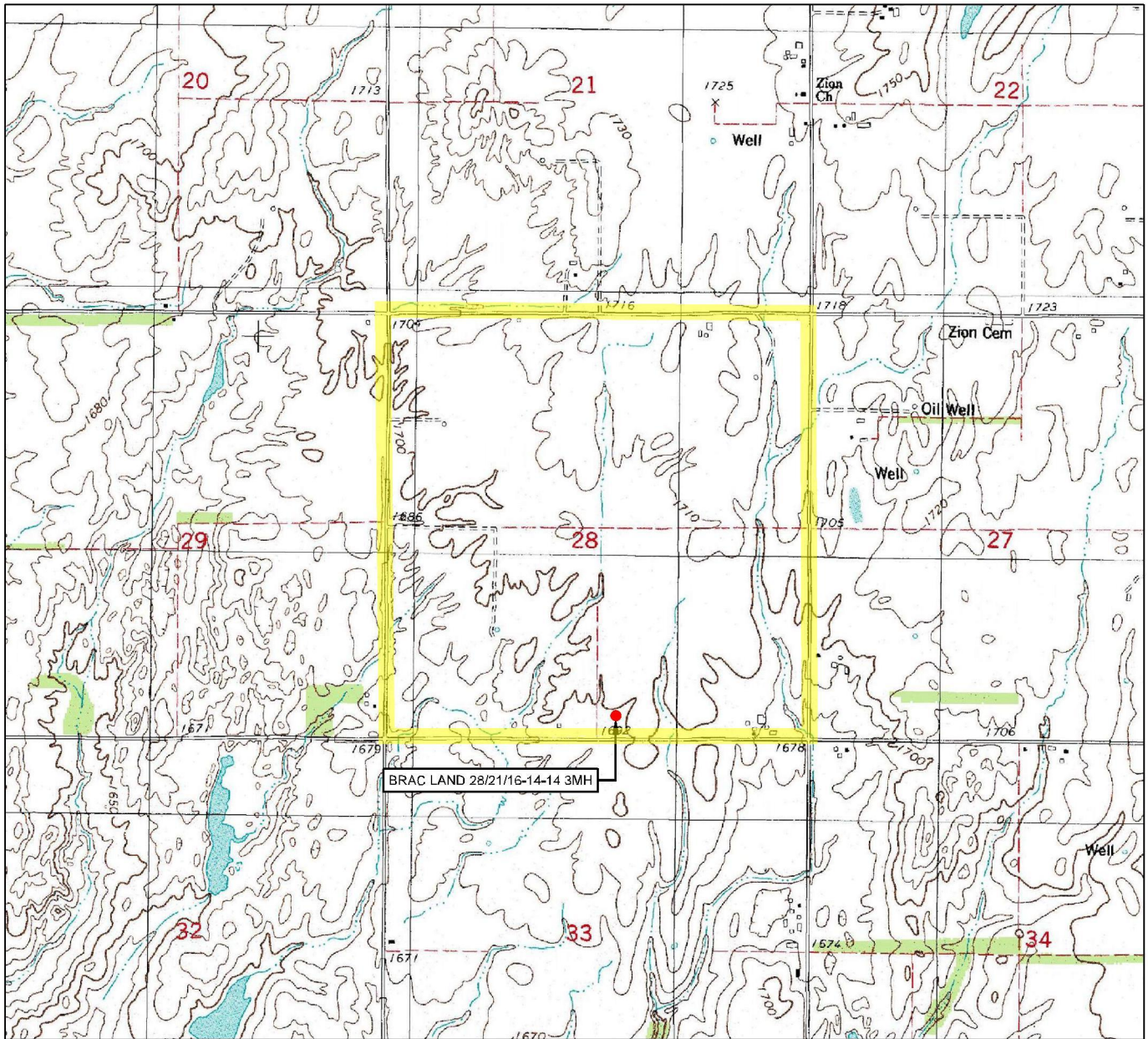
BRAC LAND 28/21/16-14-14 3MH	REVISION:	
	INT	DATE
DATE: 08/26/2024		
FILE: LO_BRAC LAND_28_21_16-14-14_3MH		
DRAWN BY: KEU		
SHEET: 2 OF 2		

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1906 NORTHWEST EXPY. STE. 1300 • OKLAHOMA CITY, OKLAHOMA 73115
TELEPHONE: (405) 940-8847 OR (800) 254-5719
FAX: (405) 940-0972
CERTIFICATE OF AUTHORIZATION NO. 1282 LB
WWW.TOPOGRAPHIC.COM

- NOTES:**
1. ORIGINAL DOCUMENT SIZE: 11" X 17"
 2. ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OURS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OURS RESULTS ARE CORRELATED TO OKLAHOMA NORTH ZONE, NAD 27 - HORIZONTAL, AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.
 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT LOCATION IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY BCE-MACH III LLC. ONLY UTILITIES EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN ADJACING THIS EASEMENT LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWN EDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE AND MADE FOR THIS TRANSACTION ONLY.
 4. LANDERS POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR AS SHOWN AND ARE NOT SURVEYED LOCATIONS.
 5. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY.

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. BRAC LAND 28/21/16-14-14 3MH

SECTION 28 TWP 14N RGE 14W MERIDIAN I.M.

COUNTY CLUSTER STATE OKLAHOMA

DESCRIPTION 275' FSL & 2400' FEL

ELEVATION 1695'



SCALE: 1" = 2000'
0' 1000' 2000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BCE-MACH III LLC THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.



1900 NORTHWEST EXPY, Ste. 1500 • OKLAHOMA CITY, OKLAHOMA 73118

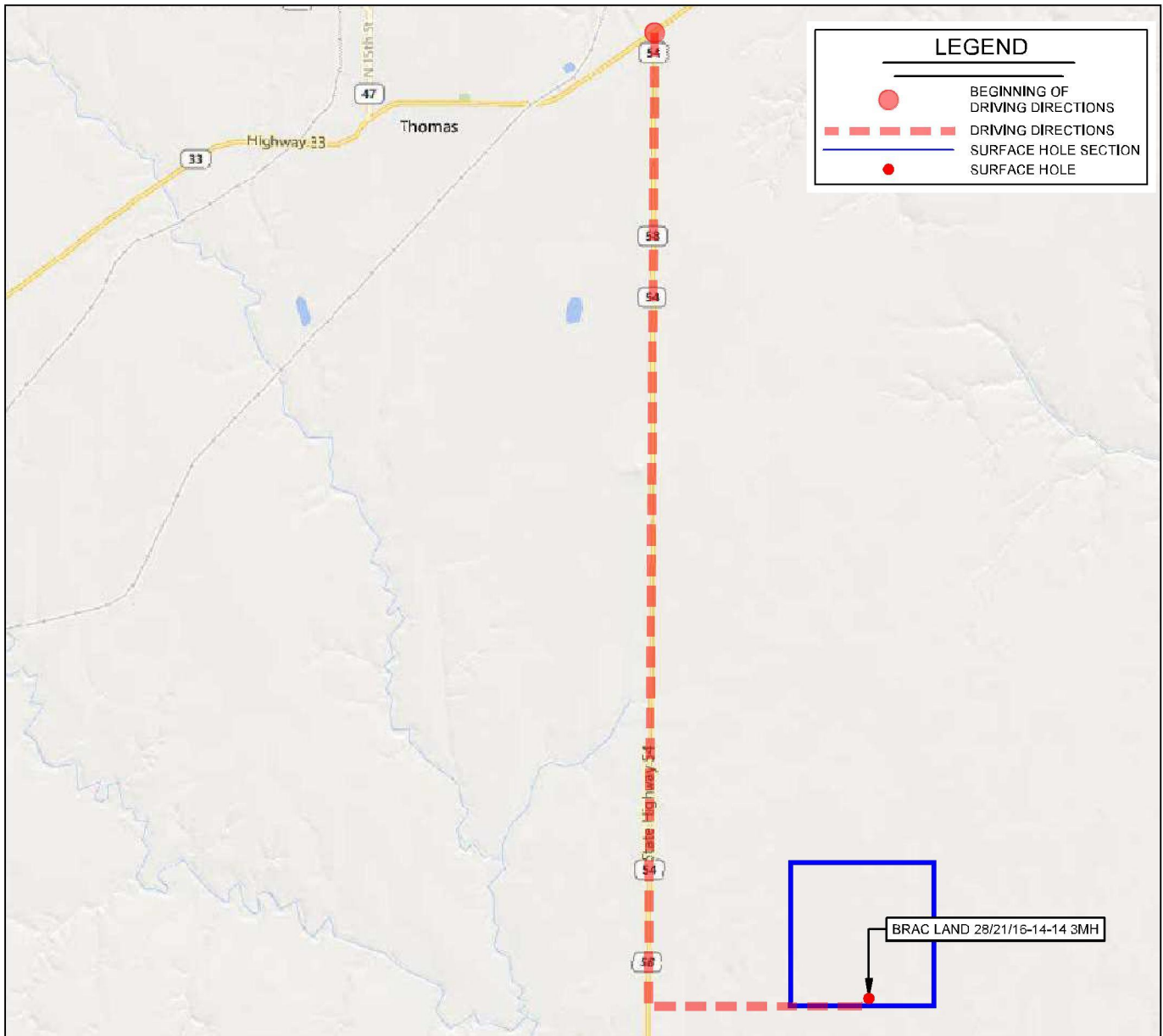
TELEPHONE: (405) 843-4847 OR (800) 654-3219

FAX: (405) 843-0975

CERTIFICATE OF AUTHORIZATION NO. 1292 LS

WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO. BRAC LAND 28/21/16-14-14 3MH

SECTION 28 TWP 14N RGE 14W MERIDIAN I.M.

COUNTY CUSTER STATE OKLAHOMA

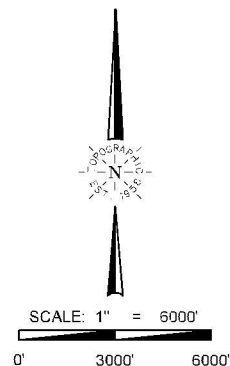
DESCRIPTION 275' FSL & 2400' FEL

DISTANCE & DIRECTION

FROM THE INTERSECTION OF OK-33 & OK-54 EAST OF THOMAS, OK
GO ±6.8 MI. SOUTH ON OK-54, THEN GO ±1.5 MI. EAST ON E0940 RD.
TO THE SOUTH QUARTER CORNER OF SECTION 28-T14N-R14W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BCE-MACH III LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

1900 NORTHWEST EXPY, Ste. 1500 • OKLAHOMA CITY, OKLAHOMA 73118

TELEPHONE: (405) 843-4847 OR (800) 654-3219

FAX: (405) 843-0975

CERTIFICATE OF AUTHORIZATION NO. 1292 LS
 WWW.TOPOGRAPHIC.COM

Oklahoma City, Oklahoma 73152-2000

NOTIFICATION OF WELL SPUD

Spud Date: May 01, 2025

OPERATOR

Operator Name: BCE-MACH LLC Operator Number: 24174

Address: 14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Well

API No.: 039-22616-00

Name/No. BRAC LAND 28/21/16-14-14 3MH

SW SW SW SE

Sec: 28 TWP: 14N RGE: 14W County: CUSTER

Correspondence Should Be Mailed To

Operator Name: BCE-MACH III LLC

Address: 14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

INSTRUCTIONS

Please Type or Use Black Ink

District Office must be notified at least 48 hours prior to spudding.

Complete and mail within 14 (fourteen) days after spudding to the Corporation Commission at the above address.

State EXACT DATE well was spudded.

District I
115 West 6th Street
Bristow, OK 74010
(918) 367-3396
OGBristowOffice@occemail.com

District II
101 South 6th Street
Kingfisher, OK 73750
(405) 375-5570
OGKingfisherOffice@occemail.com

District III
1016 Maple
Duncan, OK 73533
(405) 255-0103
OGDuncanOffice@occemail.com

District IV
1318 Craddock RD
Ada, OK 74820
(580) 332-3441
OGAdaOffice@occemail.com

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

AMANDA LAIR

Signature

REGULATORY ANALYST

Title



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

KNOW ALL MEN BY THESE PRESENTS, That [REDACTED], whose address is [REDACTED], hereinafter called "Grantor" (whether one or more), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid and other good and valuable considerations, which is acknowledged, does hereby grant, bargain, sell, convey, and deliver unto

hereinafter called "Grantee", **10% of 100% as of August 1, 2025** of Grantor's right, title and interests in and to the oil, gas, and other minerals, including all royalty in and under and that may be produced from the following described lands in **Custer County**, Oklahoma, to-wit:

Tract 1:
STR: 28-14N-14W
Gross Acres: 160
Legal: NW/4

Together with the right of ingress and egress at all times for the purposes of mining, drilling, exploring, operating, and developing said lands for oil, gas and other minerals, and storing, handling, transporting and marketing the same therefrom.

The interest herein is being conveyed by Grantor and shall be accepted by Grantee in "as is, where is" condition without any warranties of any kind or nature whether express or implied (including but not limited to warranty of title).

WITNESS my hand and executed this the ____ day of _____ 2025, but this conveyance shall be effective for all purposes, including the production of oil and gas, as of the **1st day of September, 2025** (the "Effective Date").

By: [REDACTED]

Acknowledgment on following page

Lot_____

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)
COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me this ____ day of _____, 2025, by Dakota Postal, to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he/ she/they executed the same as his/her/their free and voluntary act and deed for the uses and purposes therein set forth.

SEAL

Notary Public (Signed): _____

Seal Notary Public (Printed): _____

Lot_____