

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6230 Data Packet

Offfield Martindale Unit Flapjack A, B, C, D

Mineral/Royalty Interest in
La Salle County, TX

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[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Outgoing Conveyance](#)



Summary

BidEx Lot #6230

Lease Name: Martindale (Flapjack)

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: Sec 176, Survey: H&GN RR CO/Earnest, FH,
Abstract: 1151 & Sec 209, Survey: H&GN RR CO,
Abstract: 302

API: See below

Decimal Interest: See below

Net Monthly Income: \$100.03

Operator: EOG Resources, Inc.

Wells	#	County	State	API#	Owner Interest	1/30 interest per lot	Interest Type
OFFIELD MARTINDALE UNIT	1H	La Salle	TX	42-283-32910	0.00066531	0.000022177	MI
FLAPJACK A	1H	La Salle	TX	42-283-37688	0.00033761	0.000011254	MI
FLAPJACK B	2H	La Salle	TX	42-283-37689	0.00040211	0.000013404	MI
FLAPJACK D	4H	La Salle	TX	42-283-37691	0.00053599	0.000017866	MI
FLAPJACK C	3H	La Salle	TX	42-283-37690	0.00045507	0.000015169	MI

Legal Description: EOG Resources, Inc. - Offield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$200.06

Per Month: \$100.03

Well Name	Mar-25	Apr-25	Owner Average	Conveyed Average
OFFIELD MARTINDALE UNIT # 1H	\$0.01	\$0.09	\$0.05	\$0.00
FLAPJACK D # 4H	\$1,051.88	\$518.85	\$785.37	\$26.18
FLAPJACK C # 3H	\$1,126.22	\$599.71	\$862.97	\$28.77
FLAPJACK B # 2H	\$929.48	\$497.51	\$713.50	\$23.78
FLAPJACK A # 1H	\$764.67	\$513.28	\$638.98	\$21.30
TOTALS	\$3,872.26	\$2,129.44	\$3,000.85	\$100.03

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date April , 2025

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000 OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE									
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Feb 25		0.69	3.10	2.14	0.00399186	0.00399186		0.01
DECK 15									
SEVERANCE TAX	Feb 25				(0.10)	0.00399186	0.00399186		0.00
TAX REIMBURSEMENT GAS	Feb 25				0.10	0.00399186	0.00399186		0.00
Total RESIDUE GAS FROM AN OIL WELL									0.01
SKIM OIL									
ROYALTY INTEREST	Feb 25		2.00	69.94	139.87	0.00399186	0.00399186		0.56
DECK S1									
SEVERANCE TAX	Feb 25				(6.45)	0.00399186	0.00399186		(0.02)
Total SKIM OIL									0.54
Total Property									0.55

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date April , 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116781-000		FLAPJACK A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	19,952.77	72.53		1,395,362.25	0.00202568	0.00202568		2,931.57
	DECK 11									
	TRANSPORTATION	Feb 25				(578.63)	0.00202568	0.00202568		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(124.71)	0.00202568	0.00202568		(0.25)
	TRANSPORTATION	Feb 25				(3,890.79)	0.00202568	0.00202568		(7.88)
	SEVERANCE TAX	Feb 25				(64,186.66)	0.00202568	0.00202568		(130.02)
							Total CRUDE OIL			2,792.54
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	416.27	69.61		24,099.23	0.00202568	0.00202568		58.70
	DECK 11									
	SEVERANCE TAX	Feb 25				(1,108.56)	0.00202568	0.00202568		(2.25)
	TRANSPORTATION	Feb 25				(490.78)	0.00202568	0.00202568		(0.74)
							Total FIELD CONDENSATE			55.71
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	1,391.83	4.06		5,646.03	0.00202568	0.00202568		11.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(423.45)	0.00202568	0.00202568		(0.85)
							Total FIELD FUEL			10.59
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	3,299.17	20.41		67,321.42	0.00202568	0.00202568		136.38

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(3,015.63)	0.00202568	0.00202568		(6.11)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				3,015.63	0.00202568	0.00202568		6.11	
FUEL	Feb 25				(830.64)	0.00202568	0.00202568		(1.68)	
						Total NATURAL GAS LIQUIDS				134.70
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		205.05	4.40	902.14	0.00202568	0.00202568		1.82	
DECK U1										
SEVERANCE TAX	Feb 25				(62.94)	0.00202568	0.00202568		(0.13)	
ROYALTY INTEREST	Feb 25		14,733.58	3.10	45,632.21	0.00202568	0.00202568		92.44	
DECK 12										
SEVERANCE TAX	Feb 25				(2,052.29)	0.00202568	0.00202568		(4.16)	
TAX REIMBURSEMENT GAS	Feb 25				2,052.29	0.00202568	0.00202568		4.16	
TRANSPORTATION	Feb 25				(2,834.87)	0.00202568	0.00202568		(5.74)	
PROCESSING	Feb 25				(3,506.85)	0.00202568	0.00202568		(7.10)	
						Total RESIDUE GAS FROM AN OIL WELL				81.29
SKIM OIL										
ROYALTY INTEREST	Feb 25		36.00	69.93	2,517.60	0.00202568	0.00202568		5.10	
DECK S1										
SEVERANCE TAX	Feb 25				(116.10)	0.00202568	0.00202568		(0.24)	
						Total SKIM OIL				4.86
						Total Property				3,079.69

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date April , 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116782-000		FLAPJACK B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	16,628.14	72.53		1,162,860.04	0.00241270	0.00241270		2,909.88
	DECK 11									
	TRANSPORTATION	Feb 25				(482.22)	0.00241270	0.00241270		(0.88)
	TEXAS CLEAN UP FEE	Feb 25				(103.92)	0.00241270	0.00241270		(0.25)
	TRANSPORTATION	Feb 25				(3,242.49)	0.00241270	0.00241270		(7.83)
	SEVERANCE TAX	Feb 25				(53,491.56)	0.00241270	0.00241270		(129.06)
							Total CRUDE OIL			2,771.86
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	250.19	69.61		14,484.31	0.00241270	0.00241270		42.01
	DECK 11									
	SEVERANCE TAX	Feb 25				(666.28)	0.00241270	0.00241270		(1.60)
	TRANSPORTATION	Feb 25				(294.98)	0.00241270	0.00241270		(0.54)
							Total FIELD CONDENSATE			39.87
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	820.19	4.06		3,327.13	0.00241270	0.00241270		8.02
	DECK 12									
	SEVERANCE TAX	Feb 25				(249.54)	0.00241270	0.00241270		(0.60)
							Total FIELD FUEL			7.42
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	2,107.40	20.88		43,999.69	0.00241270	0.00241270		106.16

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,002.74)	0.00241270	0.00241270		(4.83)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,002.74	0.00241270	0.00241270		4.83	
FUEL	Feb 25				(508.31)	0.00241270	0.00241270		(1.22)	
						Total NATURAL GAS LIQUIDS				104.94
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		125.49	4.40	552.08	0.00241270	0.00241270		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(38.52)	0.00241270	0.00241270		(0.09)	
ROYALTY INTEREST	Feb 25		8,682.32	3.10	26,900.48	0.00241270	0.00241270		64.90	
DECK 12										
SEVERANCE TAX	Feb 25				(1,199.37)	0.00241270	0.00241270		(2.90)	
TAX REIMBURSEMENT GAS	Feb 25				1,199.37	0.00241270	0.00241270		2.90	
TRANSPORTATION	Feb 25				(1,734.71)	0.00241270	0.00241270		(4.19)	
PROCESSING	Feb 25				(2,146.03)	0.00241270	0.00241270		(5.17)	
						Total RESIDUE GAS FROM AN OIL WELL				56.79
SKIM OIL										
ROYALTY INTEREST	Feb 25		26.00	69.93	1,818.26	0.00241270	0.00241270		4.38	
DECK S1										
SEVERANCE TAX	Feb 25				(83.85)	0.00241270	0.00241270		(0.20)	
						Total SKIM OIL				4.18
						Total Property				2,985.06

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date April , 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116783-000		FLAPJACK C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	17,632.32	72.53		1,233,085.62	0.00273046	0.00273046		3,492.00
	DECK 11									
	TRANSPORTATION	Feb 25				(511.34)	0.00273046	0.00273046		(1.06)
	TEXAS CLEAN UP FEE	Feb 25				(110.21)	0.00273046	0.00273046		(0.30)
	TRANSPORTATION	Feb 25				(3,438.30)	0.00273046	0.00273046		(9.39)
	SEVERANCE TAX	Feb 25				(56,721.94)	0.00273046	0.00273046		(154.88)
							Total CRUDE OIL			3,326.37
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	286.28	69.61		16,573.68	0.00273046	0.00273046		54.41
	DECK 11									
	SEVERANCE TAX	Feb 25				(762.39)	0.00273046	0.00273046		(2.08)
	TRANSPORTATION	Feb 25				(337.52)	0.00273046	0.00273046		(0.70)
							Total FIELD CONDENSATE			51.63
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	943.38	4.06		3,826.85	0.00273046	0.00273046		10.44
	DECK 12									
	SEVERANCE TAX	Feb 25				(287.01)	0.00273046	0.00273046		(0.78)
							Total FIELD FUEL			9.66
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	2,373.56	20.76		49,273.00	0.00273046	0.00273046		134.54

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(2,233.93)	0.00273046	0.00273046		(6.10)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,233.93	0.00273046	0.00273046		6.10	
FUEL	Feb 25				(578.85)	0.00273046	0.00273046		(1.58)	
						Total NATURAL GAS LIQUIDS				132.96
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		142.90	4.40	628.69	0.00273046	0.00273046		1.72	
DECK U1										
SEVERANCE TAX	Feb 25				(43.86)	0.00273046	0.00273046		(0.12)	
ROYALTY INTEREST	Feb 25		9,986.35	3.10	30,937.70	0.00273046	0.00273046		84.48	
DECK 12										
SEVERANCE TAX	Feb 25				(1,382.60)	0.00273046	0.00273046		(3.78)	
TAX REIMBURSEMENT GAS	Feb 25				1,382.60	0.00273046	0.00273046		3.78	
TRANSPORTATION	Feb 25				(1,975.47)	0.00273046	0.00273046		(5.39)	
PROCESSING	Feb 25				(2,443.82)	0.00273046	0.00273046		(6.67)	
						Total RESIDUE GAS FROM AN OIL WELL				74.02
SKIM OIL										
ROYALTY INTEREST	Feb 25		20.00	69.93	1,398.67	0.00273046	0.00273046		3.82	
DECK S1										
SEVERANCE TAX	Feb 25				(64.50)	0.00273046	0.00273046		(0.18)	
						Total SKIM OIL				3.64
						Total Property				3,598.28

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116784-000		FLAPJACK D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Feb 25	13,041.79	72.53		912,054.89	0.00321596	0.00321596		3,042.13
	DECK 11									
	TRANSPORTATION	Feb 25				(378.21)	0.00321596	0.00321596		(0.92)
	TEXAS CLEAN UP FEE	Feb 25				(81.51)	0.00321596	0.00321596		(0.26)
	TRANSPORTATION	Feb 25				(2,543.15)	0.00321596	0.00321596		(8.18)
	SEVERANCE TAX	Feb 25				(41,954.52)	0.00321596	0.00321596		(134.92)
							Total CRUDE OIL			2,897.85
FIELD CONDENSATE										
	ROYALTY INTEREST	Feb 25	189.41	69.61		10,965.56	0.00321596	0.00321596		42.42
	DECK 11									
	SEVERANCE TAX	Feb 25				(504.42)	0.00321596	0.00321596		(1.62)
	TRANSPORTATION	Feb 25				(223.31)	0.00321596	0.00321596		(0.54)
							Total FIELD CONDENSATE			40.26
FIELD FUEL										
	ROYALTY INTEREST	Feb 25	619.31	4.06		2,512.24	0.00321596	0.00321596		8.08
	DECK 12									
	SEVERANCE TAX	Feb 25				(188.42)	0.00321596	0.00321596		(0.60)
							Total FIELD FUEL			7.48
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Feb 25	1,607.41	20.94		33,651.70	0.00321596	0.00321596		108.22

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
DECK 13										
SEVERANCE TAX	Feb 25				(1,534.57)	0.00321596	0.00321596		(4.93)	
TAX REIMBURSEMENT PLANT PROD	Feb 25				1,534.57	0.00321596	0.00321596		4.93	
FUEL	Feb 25				(385.67)	0.00321596	0.00321596		(1.24)	
						Total NATURAL GAS LIQUIDS				106.98
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST	Feb 25		95.21	4.40	418.89	0.00321596	0.00321596		1.34	
DECK U1										
SEVERANCE TAX	Feb 25				(29.22)	0.00321596	0.00321596		(0.10)	
ROYALTY INTEREST	Feb 25		6,555.81	3.10	20,312.89	0.00321596	0.00321596		65.32	
DECK 12										
SEVERANCE TAX	Feb 25				(904.62)	0.00321596	0.00321596		(2.91)	
TAX REIMBURSEMENT GAS	Feb 25				904.62	0.00321596	0.00321596		2.91	
TRANSPORTATION	Feb 25				(1,316.19)	0.00321596	0.00321596		(4.23)	
PROCESSING	Feb 25				(1,628.28)	0.00321596	0.00321596		(5.24)	
						Total RESIDUE GAS FROM AN OIL WELL				57.09
SKIM OIL										
ROYALTY INTEREST	Feb 25		16.00	69.93	1,118.93	0.00321596	0.00321596		3.60	
DECK S1										
SEVERANCE TAX	Feb 25				(51.60)	0.00321596	0.00321596		(0.17)	
						Total SKIM OIL				3.43
						Total Property				3,113.09

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 68440-000		OFFIELD MARTINDALE UNIT # 1H, State: TX, County: LA SALLE								
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25		0.22	17.82	3.92	0.00399186	0.00399186		0.01
	DECK 16									
	SEVERANCE TAX	Jan 25				(0.15)	0.00399186	0.00399186		0.00
	TAX REIMBURSEMENT PLANT PROD	Jan 25				0.15	0.00399186	0.00399186		0.00
						Total NATURAL GAS LIQUIDS		0.01		
RESIDUE GAS FROM AN OIL WELL										
	ROYALTY INTEREST	Jan 25		1.33	3.46	4.60	0.00399186	0.00399186		0.02
	DECK 15									
	SEVERANCE TAX	Jan 25				(0.22)	0.00399186	0.00399186		0.00
	TAX REIMBURSEMENT GAS	Jan 25				0.22	0.00399186	0.00399186		0.00
						Total RESIDUE GAS FROM AN OIL WELL		0.02		
						Total Property		0.03		
<div></div>										

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date March , 2025

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116781-000		FLAPJACK A # 1H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	28,631.13	76.13		2,107,118.61	0.00202568	0.00202568		4,415.07
	DECK 11									
	TRANSPORTATION	Jan 25				(830.30)	0.00202568	0.00202568		(1.26)
	TEXAS CLEAN UP FEE	Jan 25				(178.94)	0.00202568	0.00202568		(0.37)
	TRANSPORTATION	Jan 25				(5,583.07)	0.00202568	0.00202568		(11.31)
	SEVERANCE TAX	Jan 25				(96,927.46)	0.00202568	0.00202568		(196.35)
							Total CRUDE OIL			4,205.78
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	552.39	72.09		34,002.57	0.00202568	0.00202568		80.68
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,564.12)	0.00202568	0.00202568		(3.17)
	TRANSPORTATION	Jan 25				(744.62)	0.00202568	0.00202568		(1.14)
							Total FIELD CONDENSATE			76.37
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,921.33	4.57		8,772.94	0.00202568	0.00202568		17.78
	DECK 12									
	SEVERANCE TAX	Jan 25				(657.97)	0.00202568	0.00202568		(1.34)
							Total FIELD FUEL			16.44
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	4,055.79	20.69		83,898.51	0.00202568	0.00202568		169.96

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,779.49)	0.00202568	0.00202568		(7.66)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,779.49	0.00202568	0.00202568		7.66
FUEL	Jan 25				(1,139.74)	0.00202568	0.00202568		(2.31)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						167.65			
ROYALTY INTEREST	Jan 25		18,061.30	3.45	62,329.00	0.00202568	0.00202568		126.26
DECK 12									
SEVERANCE TAX	Jan 25				(2,932.13)	0.00202568	0.00202568		(5.94)
TAX REIMBURSEMENT GAS	Jan 25				2,932.13	0.00202568	0.00202568		5.94
TRANSPORTATION	Jan 25				(4,294.70)	0.00202568	0.00202568		(8.70)
PROCESSING	Jan 25				(4,309.33)	0.00202568	0.00202568		(8.73)
ROYALTY INTEREST	Jan 25		293.01	4.84	1,418.77	0.00202568	0.00202568		2.88
DECK 12									
SEVERANCE TAX	Jan 25				(98.98)	0.00202568	0.00202568		(0.20)
						Total RESIDUE GAS FROM AN OIL WELL			
						111.51			
SKIM OIL									
ROYALTY INTEREST	Jan 25		72.00	73.60	5,298.87	0.00202568	0.00202568		10.74
DECK S1									
SEVERANCE TAX	Jan 25				(244.33)	0.00202568	0.00202568		(0.50)
						Total SKIM OIL			
						10.24			
						Total Property			
						4,587.99			

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date March , 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116782-000		FLAPJACK B # 2H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	29,669.79	76.13		2,183,559.18	0.00241270	0.00241270		5,449.37
	DECK 11									
	TRANSPORTATION	Jan 25				(860.42)	0.00241270	0.00241270		(1.56)
	TEXAS CLEAN UP FEE	Jan 25				(185.44)	0.00241270	0.00241270		(0.45)
	TRANSPORTATION	Jan 25				(5,785.61)	0.00241270	0.00241270		(13.96)
	SEVERANCE TAX	Jan 25				(100,443.72)	0.00241270	0.00241270		(242.34)
							Total CRUDE OIL			5,191.06
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	457.82	72.09		28,181.28	0.00241270	0.00241270		79.64
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,296.34)	0.00241270	0.00241270		(3.13)
	TRANSPORTATION	Jan 25				(617.14)	0.00241270	0.00241270		(1.12)
							Total FIELD CONDENSATE			75.39
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,572.60	4.57		7,180.59	0.00241270	0.00241270		17.32
	DECK 12									
	SEVERANCE TAX	Jan 25				(538.54)	0.00241270	0.00241270		(1.30)
							Total FIELD FUEL			16.02
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	3,490.76	20.99		73,283.66	0.00241270	0.00241270		176.82

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,335.41)	0.00241270	0.00241270		(8.04)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,335.41	0.00241270	0.00241270		8.04
FUEL	Jan 25				(954.91)	0.00241270	0.00241270		(2.30)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						174.52			
ROYALTY INTEREST	Jan 25		14,783.04	3.45	51,027.40	0.00241270	0.00241270		123.12
DECK 12									
SEVERANCE TAX	Jan 25				(2,388.32)	0.00241270	0.00241270		(5.76)
TAX REIMBURSEMENT GAS	Jan 25				2,388.32	0.00241270	0.00241270		5.76
TRANSPORTATION	Jan 25				(3,598.22)	0.00241270	0.00241270		(8.68)
PROCESSING	Jan 25				(3,610.49)	0.00241270	0.00241270		(8.71)
ROYALTY INTEREST	Jan 25		245.50	4.84	1,188.73	0.00241270	0.00241270		2.86
DECK 12									
SEVERANCE TAX	Jan 25				(82.93)	0.00241270	0.00241270		(0.20)
						Total RESIDUE GAS FROM AN OIL WELL			
						108.39			
SKIM OIL									
ROYALTY INTEREST	Jan 25		68.00	73.60	5,004.49	0.00241270	0.00241270		12.08
DECK S1									
SEVERANCE TAX	Jan 25				(230.76)	0.00241270	0.00241270		(0.56)
						Total SKIM OIL			
						11.52			
						Total Property			
						5,576.90			

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Date March , 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116783-000		FLAPJACK C # 3H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	31,926.63	76.13		2,349,652.15	0.00273046	0.00273046		6,636.17
	DECK 11									
	TRANSPORTATION	Jan 25				(925.87)	0.00273046	0.00273046		(1.90)
	TEXAS CLEAN UP FEE	Jan 25				(199.54)	0.00273046	0.00273046		(0.54)
	TRANSPORTATION	Jan 25				(6,225.69)	0.00273046	0.00273046		(16.99)
	SEVERANCE TAX	Jan 25				(108,084.00)	0.00273046	0.00273046		(295.12)
							Total CRUDE OIL			6,321.62
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	457.16	72.09		28,140.65	0.00273046	0.00273046		89.99
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,294.47)	0.00273046	0.00273046		(3.53)
	TRANSPORTATION	Jan 25				(616.25)	0.00273046	0.00273046		(1.26)
							Total FIELD CONDENSATE			85.20
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,562.69	4.57		7,135.35	0.00273046	0.00273046		19.48
	DECK 12									
	SEVERANCE TAX	Jan 25				(535.15)	0.00273046	0.00273046		(1.47)
							Total FIELD FUEL			18.01
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	3,536.01	21.11		74,634.86	0.00273046	0.00273046		203.78

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(3,409.47)	0.00273046	0.00273046		(9.30)
TAX REIMBURSEMENT PLANT PROD	Jan 25				3,409.47	0.00273046	0.00273046		9.30
FUEL	Jan 25				(957.56)	0.00273046	0.00273046		(2.62)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						201.16			
ROYALTY INTEREST	Jan 25		14,689.90	3.45	50,710.41	0.00273046	0.00273046		138.46
DECK 12									
SEVERANCE TAX	Jan 25				(2,368.71)	0.00273046	0.00273046		(6.47)
TAX REIMBURSEMENT GAS	Jan 25				2,368.71	0.00273046	0.00273046		6.47
TRANSPORTATION	Jan 25				(3,608.18)	0.00273046	0.00273046		(9.85)
PROCESSING	Jan 25				(3,620.49)	0.00273046	0.00273046		(9.89)
ROYALTY INTEREST	Jan 25		246.18	4.84	1,192.04	0.00273046	0.00273046		3.26
DECK 12									
SEVERANCE TAX	Jan 25				(83.17)	0.00273046	0.00273046		(0.23)
						Total RESIDUE GAS FROM AN OIL WELL			
						121.75			
SKIM OIL									
ROYALTY INTEREST	Jan 25		50.00	73.60	3,679.77	0.00273046	0.00273046		10.04
DECK S1									
SEVERANCE TAX	Jan 25				(169.68)	0.00273046	0.00273046		(0.46)
						Total SKIM OIL			
						9.58			
						Total Property			
						6,757.32			

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date March , 2025

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 116784-000		FLAPJACK D # 4H, State: TX, County: LA SALLE								
CRUDE OIL										
	ROYALTY INTEREST	Jan 25	25,302.71	76.13		1,862,162.31	0.00321596	0.00321596		6,194.50
	DECK 11									
	TRANSPORTATION	Jan 25				(733.78)	0.00321596	0.00321596		(1.78)
	TEXAS CLEAN UP FEE	Jan 25				(158.14)	0.00321596	0.00321596		(0.51)
	TRANSPORTATION	Jan 25				(4,934.03)	0.00321596	0.00321596		(15.87)
	SEVERANCE TAX	Jan 25				(85,659.47)	0.00321596	0.00321596		(275.47)
							Total CRUDE OIL			5,900.87
FIELD CONDENSATE										
	ROYALTY INTEREST	Jan 25	365.08	72.09		22,472.63	0.00321596	0.00321596		84.65
	DECK 11									
	SEVERANCE TAX	Jan 25				(1,033.74)	0.00321596	0.00321596		(3.33)
	TRANSPORTATION	Jan 25				(492.12)	0.00321596	0.00321596		(1.20)
							Total FIELD CONDENSATE			80.12
FIELD FUEL										
	ROYALTY INTEREST	Jan 25	1,248.55	4.57		5,700.98	0.00321596	0.00321596		18.34
	DECK 12									
	SEVERANCE TAX	Jan 25				(427.57)	0.00321596	0.00321596		(1.38)
							Total FIELD FUEL			16.96
NATURAL GAS LIQUIDS										
	ROYALTY INTEREST	Jan 25	2,819.26	21.10		59,471.58	0.00321596	0.00321596		191.26

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 13									
SEVERANCE TAX	Jan 25				(2,715.70)	0.00321596	0.00321596		(8.73)
TAX REIMBURSEMENT PLANT PROD	Jan 25				2,715.70	0.00321596	0.00321596		8.73
FUEL	Jan 25				(764.30)	0.00321596	0.00321596		(2.46)
						Total NATURAL GAS LIQUIDS			
RESIDUE GAS FROM AN OIL WELL						188.80			
ROYALTY INTEREST	Jan 25		11,736.89	3.45	40,516.04	0.00321596	0.00321596		130.30
DECK 12									
SEVERANCE TAX	Jan 25				(1,892.94)	0.00321596	0.00321596		(6.08)
TAX REIMBURSEMENT GAS	Jan 25				1,892.94	0.00321596	0.00321596		6.08
TRANSPORTATION	Jan 25				(2,879.99)	0.00321596	0.00321596		(9.26)
PROCESSING	Jan 25				(2,889.81)	0.00321596	0.00321596		(9.30)
ROYALTY INTEREST	Jan 25		196.50	4.84	951.46	0.00321596	0.00321596		3.06
DECK 12									
SEVERANCE TAX	Jan 25				(66.38)	0.00321596	0.00321596		(0.22)
						Total RESIDUE GAS FROM AN OIL WELL			
						114.58			
SKIM OIL									
ROYALTY INTEREST	Jan 25		44.00	73.60	3,238.20	0.00321596	0.00321596		10.42
DECK S1									
SEVERANCE TAX	Jan 25				(149.31)	0.00321596	0.00321596		(0.48)
						Total SKIM OIL			
						9.94			
						Total Property			
						6,311.27			

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Production





OFFIELD MARTINDALE UNIT

Lease #: 420115717

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter	Call	Formation	Horizontal	Production Months
API: 42-283-32910 { Sec: 176 · Survey: H&GN RR CO/ EARNEST, F H · Abstract: 1151 }	42			EAGLEVILLE (EAGLE FORD-1)	Yes	158
	Oil			Gas		
First Prod Date	2012-01-01			2012-01-01		
Last Sale	2025-02-01			2025-02-01		
Daily Rate	0.16			0.06		
MoM Change	-1			-40		
YoY Change	-1436			-1346		
Cumulative	115004			129882		

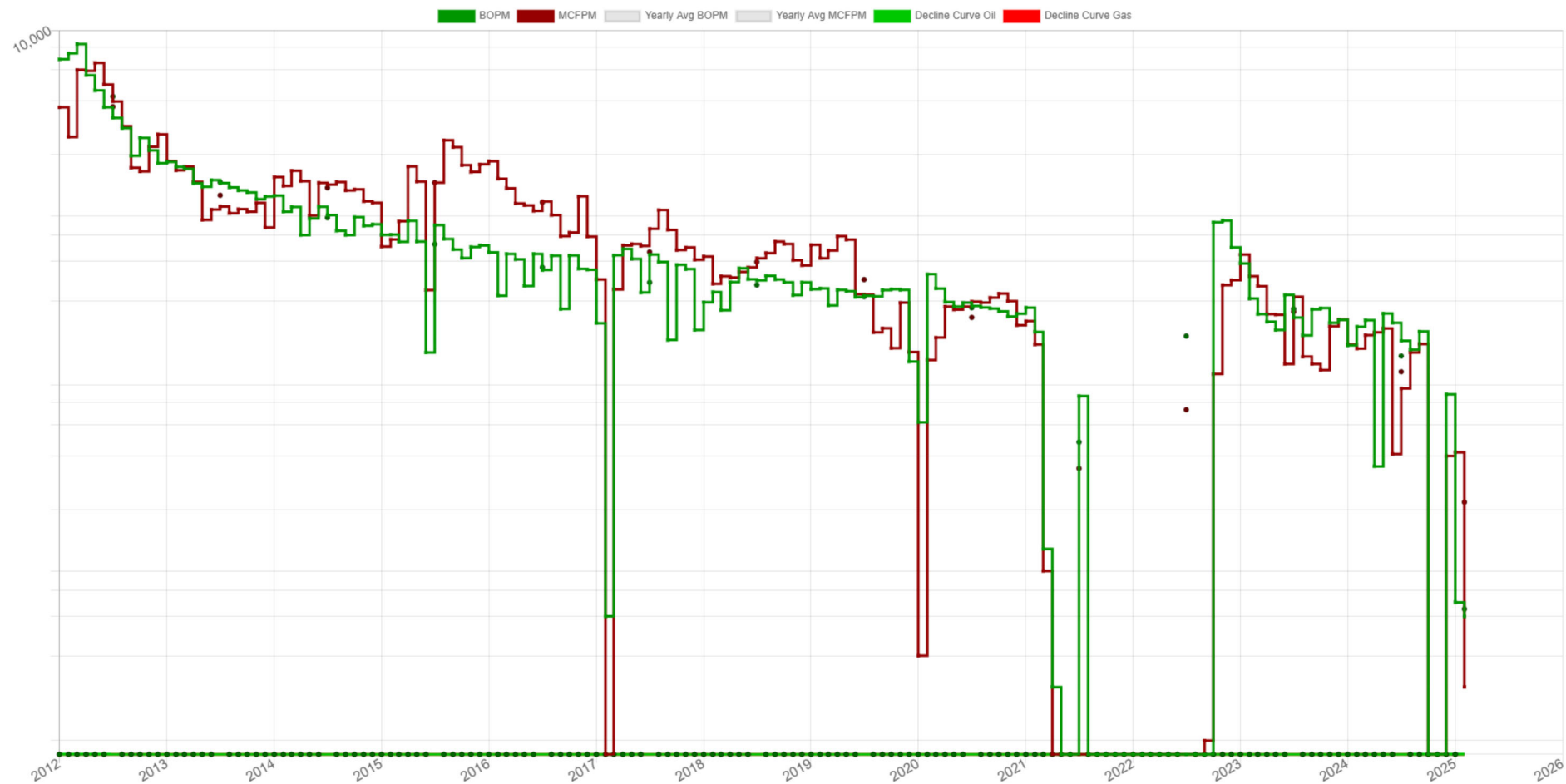
Production Snapshot

Month	BOPM	MCFCPM
03-2024	233	192
04-2024	35	199
05-2024	254	209
06-2024	225	41
07-2024	178	96
08-2024	159	153
09-2024	201	171
10-2024		
11-2024		
12-2024	89	40
01-2025	6	42
02-2025	5	2
Average	139	115

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	48	34
2022	190	73
2023	269	260
2024	146	119
2025	6	22

OFFFIELD MARTINDALE UNIT - Production Plot



OFFIELD MARTINDALE UNIT

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
OFFIELD MARTINDALE UNIT 1H			4228332910	EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 176 · Survey: H&GN RR CO/ EARNEST, F H · Abstract: 1151				170	1180	S E	EAGLEVILLE (EAGLE FORD-1)	
Spud		Completion		First Production				
2011-12-19		2012-01-12						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
387		9313						

Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 4237' w/ 1490 sx cmt toc @ SURFACE csg 2: 5 1/2" 23.0# 300.0# @ 14888' w/ 1143 sx cmt toc @ 4649 tbg 1: 2 7/8" @ 8802' pkr @ 8788"
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FLAPJACK A

Lease #: 420121613

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37688 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		644.61		691.55		
MoM Change		-8751		-5726		
YoY Change		50391		49672		
Cumulative		50391		49672		

Production Snapshot

Month	BOPM	MCFPM
12-2024	1674	1070
01-2025	28734	27164
02-2025	19983	21438
Average	16797	16557

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	1674	1070
2025	24359	24301



Prod Csg	csg 1: 9 5/8" @ 3742' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 22340' w/ 2885 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8890' pkr @ 8870"
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FLAPJACK B

Lease #: 420121614

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37689 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		536.61		415.19		
MoM Change		-13125		-9609		
YoY Change		48775		36557		
Cumulative		48775		36557		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2380	1206
01-2025	29760	22480
02-2025	16635	12871
Average	16258	12186

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2380	1206
2025	23198	17676



Prod Csg	csg 1: 9 5/8" @ 3746' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 20065' w/ 2516 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8982' pkr @ 8962"
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FLAPJACK C

Lease #: 420121615

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37690 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		568.77		475.06		
MoM Change		-14369		-7694		
YoY Change		52109		38365		
Cumulative		52109		38365		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2476	1217
01-2025	32001	22421
02-2025	17632	14727
Average	17370	12788

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2476	1217
2025	24817	18574

FLAPJACK C - Production Plot



Prod Csg	csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 19012' w/ 2347 sx cmt toc @ 0 tbg 1: 2 7/8" @ 9138' pkr @ 9118"
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FLAPJACK D

Lease #: 420121616

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-283-37691 { Sec: 209 · Survey: H&GN RR CO · Abstract: 302 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	3
		Oil		Gas		
First Prod Date		2024-12-01		2024-12-01		
Last Sale		2025-02-01		2025-02-01		
Daily Rate		420.65		314.42		
MoM Change		-12316		-8152		
YoY Change		40930		28996		
Cumulative		40930		28996		

Production Snapshot

Month	BOPM	MCFPM
12-2024	2534	1350
01-2025	25356	17899
02-2025	13040	9747
Average	13643	9665

Annual Averages

Year	Avg BOPM	Avg MCFPM
2024	2534	1350
2025	19198	13823



Associated Wells

Total Well Count: 1

Well Name	API		Operator				Type	Status
FLAPJACK D 4H	4228337691		EOG RESOURCES INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 209 · Survey: H&GN RR CO · Abstract: 302				501	156	N E	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production					
		2024-12-28						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
397		9608						
Prod Csg csg 1: 9 5/8" @ 3784' w/ 987 sx cmt toc @ 0 csg 2: 6" @ 18231' w/ 2260 sx cmt toc @ 1661 tbg 1: 2 7/8" @ 9089' pkr @ 9069"								



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LA SALLE}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), **an undivided 3.333333% of Grantors Right, Title and Interest acquired as of Effective date May 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number 00145243, Bk: OR, Vol: 1235, Pg: 419-421,** in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc. – Offfield-Martindale Horizontal Unit, being 552.42 acres, more or less, more specifically described in that certain Designation of Offfield-Martindale Horizontal Unit, dated effective August 3, 2011, recorded in Volume 588, Page 332, of the Real Property Records of La Salle County, Texas, together with amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective May 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number 00145243, Bk: OR, Vol: 1235, Pg: 419-421, of the Official Public Records of La Salle County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and

complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **August 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20____,
by _____

My Commission Expires:

Notary Public