

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Abu Garcia 28-16

14-Well RI & NPRI Package in
Martin County, TX

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Summary

Lot Summary

Lease Name: Abu Garcia 28-16 MI & NPRI

County/State: Martin, TX

Asset Type: NPRI/Royalty Interest

Legal Description: SW/4 of Section 21, Block 36, T1N, A-137, T&P
Railway. Co. Survey

API: See below

Decimal Interest: See below

Net Monthly Income: \$186.96

Operator: Diamondback E&P LLC

Well Name	Well Number	API	Section	Township	Block	RI - Decimal	NPRI - Decimal	5% of RI - Decimal	5% of NPRI - Decimal
ABU GARCIA 28-16 B	2MS	4231745884	28	1N	36	-	0.00014161	-	0.00000708
ABU GARCIA 28-16 E	5JM	4231745885	28	1N	36	-	0.00014201	-	0.00000710
ABU GARCIA 28-16 F	6JM	4231745886	28	1N	36	-	0.00014162	-	0.00000708
ABU GARCIA 28-16 J	10LS	4231745893	28	1N	36	-	0.00014199	-	0.00000710
ABU GARCIA 28-16 J	16WA	4231745894	28	1N	36	-	0.00014199	-	0.00000710
ABU GARCIA 28-16 J	22WB	4231745895	28	1N	36	-	0.00014197	-	0.00000710
ABU GARCIA 28-16 K	11LS	4231745887	28	1N	36	-	0.00014199	-	0.00000710
ABU GARCIA 28-16 L	12LS	4231745888	28	1N	36	-	0.00014161	-	0.00000708
ABU GARCIA 28-16 Q	17WA	4231745889	28	1N	36	-	0.00014161	-	0.00000708
ABU GARCIA 28-16 R	18WA	4231745890	28	1N	36	-	0.00014165	-	0.00000708
ABU GARCIA 28-16 W	23WB	4231745891	28	1N	36	-	0.00014200	-	0.00000710
ABU GARCIA 28-16 X	24WB	4231745892	28	1N	36	-	0.00014165	-	0.00000708
LITTLETON	3	4231734819	21	1N	36	0.00069444	-	0.00003472	-
LITTLETON	4	4231736978	21	1N	36	0.00069444	-	0.00003472	-

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 months income info

Net Income: \$560.89

Per Month: \$186.96

Lot Revenue Breakdown		
Production Month	Owner Net Rev	Conveyed 1/20th
Apr-25	\$3,303.10	\$165.16
Mar-25	\$4,019.69	\$200.98
Feb-25	\$3,895.10	\$194.76
Monthly Avg	\$3,739.30	\$186.96



Revenue Statement

Owner

Operator

Check

PDIA01
DIAMONDBACK E&P LLC
900 NW 63RD STREET
SUITE 200
OKLAHOMA CITY, OK 73116
866-531-3667
ownerrelations@diamondbackenergy.com

Check Number	E 10000202301
Check Amount	617,307.40
Check Date	June 13, 2025
Check Type	EFT

Check Comment  2025-06-16 6:29:10 AM - From DIAMONDBACK E&P LLC (Janet Sanville) to MAVEN ROYALTY 2 LP
Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property:	10886400001	ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	29,302.38	62.28	1,825,066.45	0.00340768	0.00340768	99.85	6,219.24
	SEVERANCE TAX	Apr 25				(83,953.00)	0.00340768	0.00340768		(286.08)
	REGULATORY TAX	Apr 25				(183.00)	0.00340768	0.00340768		(0.63)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(88,973.77)	0.00340768	0.00340768	0.00	(303.19)
	SEVERANCE TAX	Mar 25				4,093.00	0.00340768	0.00340768		13.95
	Total OIL								99.85	5,643.29
	Total Property									5,643.29

Property:	10886400002	ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	21,626.79	2.00	43,188.46	0.00340768	0.00340768	73.70	147.17
	TRANSPORTATION	Apr 25				(2,007.00)	0.00340768	0.00340768		0.00
	REGULATORY TAX	Apr 25				(14.00)	0.00340768	0.00340768		(0.05)
	SEVERANCE TAX	Apr 25				(1,658.00)	0.00340768	0.00340768		(11.19)
	CONTRACT RELATED FEES	Apr 25				(7,191.00)	0.00340768	0.00340768		0.00

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL	PROCESSING & TREATING	Apr 25				(679.00)	0.00340768	0.00340768		0.00
	OTHER REIMBURSEMENT	Apr 25				574.00	0.00340768	0.00340768		0.00
								Total GAS	73.70	135.93
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	299,828.69	0.55	165,233.19	0.00340768	0.00340768	1,021.72	563.07
	REGULATORY TAX	Apr 25				(7.00)	0.00340768	0.00340768		(0.02)
	SEVERANCE TAX	Apr 25				(9,151.00)	0.00340768	0.00340768		(42.24)
	TRANSPORTATION	Apr 25				(7,677.00)	0.00340768	0.00340768		0.00
	PROCESSING FEE	Apr 25				(2,597.00)	0.00340768	0.00340768		0.00
	CONTRACT RELATED FEES	Apr 25				(27,511.00)	0.00340768	0.00340768		0.00
								Total NGL	1,021.72	520.81
								Total Property		656.74
Property: 10886500001ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN										
OIL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	35,428.95	62.28	2,206,653.05	0.00340786	0.00340786	120.74	7,519.96
	SEVERANCE TAX	Apr 25				(101,506.00)	0.00340786	0.00340786		(345.91)
	REGULATORY TAX	Apr 25				(221.00)	0.00340786	0.00340786		(0.75)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(98,342.13)	0.00340786	0.00340786	0.00	(335.13)
	SEVERANCE TAX	Mar 25				4,524.00	0.00340786	0.00340786		15.41
								Total OIL	120.74	6,853.58
								Total Property		6,853.58
Property: 10886500002ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN										
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	26,247.36	2.00	52,415.68	0.00340786	0.00340786	89.45	178.63
	TRANSPORTATION	Apr 25				(2,435.00)	0.00340786	0.00340786		0.00
	OTHER REIMBURSEMENT	Apr 25				696.63	0.00340786	0.00340786		0.00
	PROCESSING & TREATING	Apr 25				(824.00)	0.00340786	0.00340786		0.00
	CONTRACT RELATED FEES	Apr 25				(8,727.00)	0.00340786	0.00340786		0.00
	REGULATORY TAX	Apr 25				(18.00)	0.00340786	0.00340786		(0.06)
	SEVERANCE TAX	Apr 25				(2,012.00)	0.00340786	0.00340786		(13.58)
								Total GAS	89.45	164.99
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	363,887.15	0.55	200,535.30	0.00340786	0.00340786	1,240.08	683.39
	TRANSPORTATION	Apr 25				(9,317.00)	0.00340786	0.00340786		0.00
	PROCESSING FEE	Apr 25				(3,151.00)	0.00340786	0.00340786		0.00
	CONTRACT RELATED FEES	Apr 25				(33,389.00)	0.00340786	0.00340786		0.00
	REGULATORY TAX	Apr 25				(8.00)	0.00340786	0.00340786		(0.03)
	SEVERANCE TAX	Apr 25				(11,106.00)	0.00340786	0.00340786		(51.27)
								Total NGL	1,240.08	632.09
								Total Property		797.08

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10886600001		ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(93,519.38)	0.00340778	0.00340778	0.00	(318.69)
	SEVERANCE TAX	Mar 25				4,302.00	0.00340778	0.00340778		14.65
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	33,118.89	62.28	2,062,773.57	0.00340778	0.00340778	112.86	7,029.48
	SEVERANCE TAX	Apr 25				(94,888.00)	0.00340778	0.00340778		(323.35)
	REGULATORY TAX	Apr 25				(207.00)	0.00340778	0.00340778		(0.71)
Total OIL									112.86	6,401.38
Total Property										6,401.38
Property: 10886600002		ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN								
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	24,292.68	2.00	48,512.21	0.00340778	0.00340778	82.78	165.31
	REGULATORY TAX	Apr 25				(16.00)	0.00340778	0.00340778		(0.05)
	PROCESSING & TREATING	Apr 25				(762.00)	0.00340778	0.00340778		0.00
	SEVERANCE TAX	Apr 25				(1,862.00)	0.00340778	0.00340778		(12.56)
	OTHER REIMBURSEMENT	Apr 25				644.76	0.00340778	0.00340778		0.00
	TRANSPORTATION	Apr 25				(2,254.00)	0.00340778	0.00340778		0.00
	CONTRACT RELATED FEES	Apr 25				(8,077.00)	0.00340778	0.00340778		0.00
Total GAS									82.78	152.70
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	336,787.96	0.55	185,601.15	0.00340778	0.00340778	1,147.70	632.48
	SEVERANCE TAX	Apr 25				(10,279.00)	0.00340778	0.00340778		(47.45)
	REGULATORY TAX	Apr 25				(7.00)	0.00340778	0.00340778		(0.03)
	CONTRACT RELATED FEES	Apr 25				(30,902.00)	0.00340778	0.00340778		0.00
	TRANSPORTATION	Apr 25				(8,623.00)	0.00340778	0.00340778		0.00
	PROCESSING FEE	Apr 25				(2,917.00)	0.00340778	0.00340778		0.00
Total NGL									1,147.70	585.00
Total Property										737.70
Property: 10886700001		ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(107,508.33)	0.00340797	0.00340797	0.00	(366.38)
	SEVERANCE TAX	Mar 25				4,945.00	0.00340797	0.00340797		16.86
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	27,748.78	62.28	1,728,302.18	0.00340797	0.00340797	94.57	5,890.00
	SEVERANCE TAX	Apr 25				(79,502.00)	0.00340797	0.00340797		(270.94)
	REGULATORY TAX	Apr 25				(173.00)	0.00340797	0.00340797		(0.59)
Total OIL									94.57	5,268.95
Total Property										5,268.95
Property: 10886700002		ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN								
GAS										

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			Property Values				Owner Share			
Type	Production Date		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON-PARTICIPATING ROYALTY INTEREST	Apr 25		1,005.1000	26,467.85	2.00	52,856.01	0.00340797	0.00340797	90.20	180.13
PROCESSING & TREATING	Apr 25					(831.00)	0.00340797	0.00340797		0.00
TRANSPORTATION	Apr 25					(2,456.00)	0.00340797	0.00340797		0.00
CONTRACT RELATED FEES	Apr 25					(8,800.00)	0.00340797	0.00340797		0.00
REGULATORY TAX	Apr 25					(18.00)	0.00340797	0.00340797		(0.06)
SEVERANCE TAX	Apr 25					(2,029.00)	0.00340797	0.00340797		(13.69)
OTHER REIMBURSEMENT	Apr 25					702.48	0.00340797	0.00340797		0.00
Total GAS									90.20	166.38
NGL										
NON-PARTICIPATING ROYALTY INTEREST	Apr 25		1.0000	366,944.06	0.55	202,219.94	0.00340797	0.00340797	1,250.53	689.16
TRANSPORTATION	Apr 25					(9,395.00)	0.00340797	0.00340797		0.00
CONTRACT RELATED FEES	Apr 25					(33,669.00)	0.00340797	0.00340797		0.00
REGULATORY TAX	Apr 25					(8.00)	0.00340797	0.00340797		(0.03)
SEVERANCE TAX	Apr 25					(11,199.00)	0.00340797	0.00340797		(51.67)
PROCESSING FEE	Apr 25					(3,178.00)	0.00340797	0.00340797		0.00
Total NGL									1,250.53	637.46
Total Property										803.84
Property: 10886800001ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN										
OIL										
NON-PARTICIPATING ROYALTY INTEREST	Mar 25		1.0000	0.00		(86,703.93)	0.00340739	0.00340739	0.00	(295.43)
SEVERANCE TAX	Mar 25					3,988.00	0.00340739	0.00340739		13.58
NON-PARTICIPATING ROYALTY INTEREST	Apr 25		1.0000	28,730.44	62.28	1,789,443.79	0.00340739	0.00340739	97.90	6,097.33
REGULATORY TAX	Apr 25					(180.00)	0.00340739	0.00340739		(0.61)
SEVERANCE TAX	Apr 25					(82,314.00)	0.00340739	0.00340739		(280.47)
Total OIL									97.90	5,534.40
Total Property										5,534.40
Property: 10886800002ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN										
GAS										
NON-PARTICIPATING ROYALTY INTEREST	Apr 25		1,005.1000	25,096.79	2.00	50,118.01	0.00340739	0.00340739	85.51	170.77
TRANSPORTATION	Apr 25					(2,328.00)	0.00340739	0.00340739		0.00
CONTRACT RELATED FEES	Apr 25					(8,345.00)	0.00340739	0.00340739		0.00
PROCESSING & TREATING	Apr 25					(788.00)	0.00340739	0.00340739		0.00
REGULATORY TAX	Apr 25					(17.00)	0.00340739	0.00340739		(0.06)
SEVERANCE TAX	Apr 25					(1,924.00)	0.00340739	0.00340739		(12.98)
OTHER REIMBURSEMENT	Apr 25					666.09	0.00340739	0.00340739		0.00
Total GAS									85.51	157.73
NGL										
NON-PARTICIPATING ROYALTY INTEREST	Apr 25		1.0000	347,935.92	0.55	191,744.70	0.00340739	0.00340739	1,185.55	653.35
TRANSPORTATION	Apr 25					(8,908.00)	0.00340739	0.00340739		0.00
SEVERANCE TAX	Apr 25					(10,619.00)	0.00340739	0.00340739		(49.00)
REGULATORY TAX	Apr 25					(8.00)	0.00340739	0.00340739		(0.03)
PROCESSING FEE	Apr 25					(3,013.00)	0.00340739	0.00340739		0.00

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONTRACT RELATED FEES		Apr 25				(31,925.00)	0.00340739	0.00340739		0.00
									Total NGL	1,185.55
									Total Property	762.05
Property: 10886900001		ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	11,883.40	62.28	740,144.72	0.00339868	0.00339868	40.39	2,515.51
	REGULATORY TAX	Apr 25				(74.00)	0.00339868	0.00339868		(0.25)
	SEVERANCE TAX	Apr 25				(34,047.00)	0.00339868	0.00339868		(115.71)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(12,166.10)	0.00339868	0.00339868	0.00	(41.35)
	SEVERANCE TAX	Mar 25				560.00	0.00339868	0.00339868		1.91
									Total OIL	40.39
									Total Property	2,360.11
Property: 10886900002		ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN								
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	7,945.77	2.00	15,867.62	0.00339868	0.00339868	27.01	53.93
	OTHER REIMBURSEMENT	Apr 25				210.89	0.00339868	0.00339868		0.00
	PROCESSING & TREATING	Apr 25				(249.00)	0.00339868	0.00339868		0.00
	REGULATORY TAX	Apr 25				(5.00)	0.00339868	0.00339868		(0.02)
	CONTRACT RELATED FEES	Apr 25				(2,642.00)	0.00339868	0.00339868		0.00
	TRANSPORTATION	Apr 25				(737.00)	0.00339868	0.00339868		0.00
	SEVERANCE TAX	Apr 25				(609.00)	0.00339868	0.00339868		(4.09)
									Total GAS	27.01
										49.82
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	110,158.33	0.55	60,707.37	0.00339868	0.00339868	374.39	206.32
	SEVERANCE TAX	Apr 25				(3,362.00)	0.00339868	0.00339868		(15.47)
	REGULATORY TAX	Apr 25				(2.00)	0.00339868	0.00339868		(0.01)
	CONTRACT RELATED FEES	Apr 25				(10,108.00)	0.00339868	0.00339868		0.00
	PROCESSING FEE	Apr 25				(954.00)	0.00339868	0.00339868		0.00
	TRANSPORTATION	Apr 25				(2,820.00)	0.00339868	0.00339868		0.00
									Total NGL	374.39
									Total Property	190.84
										240.66

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property:11055900001

ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN

OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	31,335.74	62.28	1,951,712.03	0.00339869	0.00339869	106.50	6,633.27
	REGULATORY TAX	Apr 25				(196.00)	0.00339869	0.00339869		(0.67)
	SEVERANCE TAX	Apr 25				(89,779.00)	0.00339869	0.00339869		(305.13)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(70,370.87)	0.00339869	0.00339869	0.00	(239.16)
	SEVERANCE TAX	Mar 25				3,237.00	0.00339869	0.00339869		11.00
Total OIL									106.50	6,099.31
Total Property										6,099.31

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	11055900002	ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	14,257.58	2.00	28,472.22	0.00339869	0.00339869	48.46	96.76
	CONTRACT RELATED FEES	Apr 25				(4,741.00)	0.00339869	0.00339869		0.00
	SEVERANCE TAX	Apr 25				(1,093.00)	0.00339869	0.00339869		(7.35)
	REGULATORY TAX	Apr 25				(10.00)	0.00339869	0.00339869		(0.03)
	PROCESSING & TREATING	Apr 25				(447.00)	0.00339869	0.00339869		0.00
	OTHER REIMBURSEMENT	Apr 25				378.41	0.00339869	0.00339869		0.00
	TRANSPORTATION	Apr 25				(1,323.00)	0.00339869	0.00339869		0.00
								Total GAS	48.46	89.38
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	197,663.65	0.55	108,930.86	0.00339869	0.00339869	671.80	370.22
	SEVERANCE TAX	Apr 25				(6,033.00)	0.00339869	0.00339869		(27.76)
	REGULATORY TAX	Apr 25				(4.00)	0.00339869	0.00339869		(0.02)
	CONTRACT RELATED FEES	Apr 25				(18,137.00)	0.00339869	0.00339869		0.00
	PROCESSING FEE	Apr 25				(1,712.00)	0.00339869	0.00339869		0.00
	TRANSPORTATION	Apr 25				(5,061.00)	0.00339869	0.00339869		0.00
									Total NGL	671.80
								Total Property		431.82
Property:	11056000001	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(43,569.20)	0.00339893	0.00339893	0.00	(148.09)
	SEVERANCE TAX	Mar 25				2,004.00	0.00339893	0.00339893		6.81
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	24,471.42	62.28	1,524,175.43	0.00339893	0.00339893	83.18	5,180.56
	SEVERANCE TAX	Apr 25				(70,112.00)	0.00339893	0.00339893		(238.30)
	REGULATORY TAX	Apr 25				(153.00)	0.00339893	0.00339893		(0.52)
								Total OIL	83.18	4,800.46
								Total Property		4,800.46
Property:	11056000002	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	13,595.27	2.00	27,149.60	0.00339893	0.00339893	46.21	92.28
	TRANSPORTATION	Apr 25				(1,261.00)	0.00339893	0.00339893		0.00
	PROCESSING & TREATING	Apr 25				(427.00)	0.00339893	0.00339893		0.00
	OTHER REIMBURSEMENT	Apr 25				360.83	0.00339893	0.00339893		0.00
	REGULATORY TAX	Apr 25				(9.00)	0.00339893	0.00339893		(0.03)
	CONTRACT RELATED FEES	Apr 25				(4,520.00)	0.00339893	0.00339893		0.00
	SEVERANCE TAX	Apr 25				(1,042.00)	0.00339893	0.00339893		(7.01)
								Total GAS	46.21	85.24
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	188,481.59	0.55	103,870.70	0.00339893	0.00339893	640.64	353.05

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	PROCESSING FEE	Apr 25				(1,632.00)	0.00339893	0.00339893		0.00
	REGULATORY TAX	Apr 25				(4.00)	0.00339893	0.00339893		(0.02)
	CONTRACT RELATED FEES	Apr 25				(17,294.00)	0.00339893	0.00339893		0.00
	TRANSPORTATION	Apr 25				(4,826.00)	0.00339893	0.00339893		0.00
	SEVERANCE TAX	Apr 25				(5,753.00)	0.00339893	0.00339893		(26.50)
Total NGL									640.64	326.53
Total Property										411.77
Property:	11056100001	ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(104,804.51)	0.00339956	0.00339956	0.00	(356.29)
	SEVERANCE TAX	Mar 25				4,821.00	0.00339956	0.00339956		16.38
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	34,155.21	62.28	2,127,319.61	0.00339956	0.00339956	116.11	7,231.95
	REGULATORY TAX	Apr 25				(213.00)	0.00339956	0.00339956		(0.73)
	SEVERANCE TAX	Apr 25				(97,857.00)	0.00339956	0.00339956		(332.67)
Total OIL									116.11	6,558.64
Total Property										6,558.64
Property:	11056100002	ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	18,642.15	2.00	37,228.18	0.00339956	0.00339956	63.38	126.56
	OTHER REIMBURSEMENT	Apr 25				494.78	0.00339956	0.00339956		0.00
	PROCESSING & TREATING	Apr 25				(585.00)	0.00339956	0.00339956		0.00
	CONTRACT RELATED FEES	Apr 25				(6,198.00)	0.00339956	0.00339956		0.00
	TRANSPORTATION	Apr 25				(1,730.00)	0.00339956	0.00339956		0.00
	SEVERANCE TAX	Apr 25				(1,429.00)	0.00339956	0.00339956		(9.62)
	REGULATORY TAX	Apr 25				(12.00)	0.00339956	0.00339956		(0.05)
Total GAS									63.38	116.89
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	258,450.41	0.55	142,429.95	0.00339956	0.00339956	878.62	484.20
	REGULATORY TAX	Apr 25				(6.00)	0.00339956	0.00339956		(0.02)
	SEVERANCE TAX	Apr 25				(7,888.00)	0.00339956	0.00339956		(36.32)
	TRANSPORTATION	Apr 25				(6,617.00)	0.00339956	0.00339956		0.00
	PROCESSING FEE	Apr 25				(2,238.00)	0.00339956	0.00339956		0.00
	CONTRACT RELATED FEES	Apr 25				(23,714.00)	0.00339956	0.00339956		0.00
Total NGL									878.62	447.86
Total Property										564.75
Property:	11056200001	ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(77,495.49)	0.00339856	0.00339856	0.00	(263.37)
	SEVERANCE TAX	Mar 25				3,565.00	0.00339856	0.00339856		12.11
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	31,316.06	62.28	1,950,486.28	0.00339856	0.00339856	106.43	6,628.84

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	REGULATORY TAX	Apr 25				(196.00)	0.00339856	0.00339856		(0.67)
	SEVERANCE TAX	Apr 25				(89,722.00)	0.00339856	0.00339856		(304.92)
									Total OIL	106.43
									Total Property	6,071.99
Property: 11056200002ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN										
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	19,995.29	2.00	39,930.38	0.00339856	0.00339856	67.96	135.70
	REGULATORY TAX	Apr 25				(13.00)	0.00339856	0.00339856		(0.05)
	SEVERANCE TAX	Apr 25				(1,533.00)	0.00339856	0.00339856		(10.31)
	TRANSPORTATION	Apr 25				(1,855.00)	0.00339856	0.00339856		0.00
	CONTRACT RELATED FEES	Apr 25				(6,648.00)	0.00339856	0.00339856		0.00
	OTHER REIMBURSEMENT	Apr 25				530.70	0.00339856	0.00339856		0.00
	PROCESSING & TREATING	Apr 25				(628.00)	0.00339856	0.00339856		0.00
									Total GAS	67.96
										125.34
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	277,209.95	0.55	152,768.19	0.00339856	0.00339856	942.12	519.19
	CONTRACT RELATED FEES	Apr 25				(25,436.00)	0.00339856	0.00339856		0.00
	SEVERANCE TAX	Apr 25				(8,461.00)	0.00339856	0.00339856		(38.95)
	TRANSPORTATION	Apr 25				(7,097.00)	0.00339856	0.00339856		0.00
	PROCESSING FEE	Apr 25				(2,401.00)	0.00339856	0.00339856		0.00
	REGULATORY TAX	Apr 25				(6.00)	0.00339856	0.00339856		(0.02)
									Total NGL	942.12
									Total Property	605.56
Property: 11056300001ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	33,910.05	62.28	2,112,050.10	0.00339953	0.00339953	115.28	7,179.98
	REGULATORY TAX	Apr 25				(212.00)	0.00339953	0.00339953		(0.72)
	SEVERANCE TAX	Apr 25				(97,154.00)	0.00339953	0.00339953		(330.28)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(99,446.60)	0.00339953	0.00339953	0.00	(338.07)
	SEVERANCE TAX	Mar 25				4,575.00	0.00339953	0.00339953		15.56
									Total OIL	115.28
									Total Property	6,526.47
Property: 11056300002ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	31,133.55	2.00	62,173.36	0.00339953	0.00339953	105.84	211.36
	REGULATORY TAX	Apr 25				(21.00)	0.00339953	0.00339953		(0.07)
	PROCESSING & TREATING	Apr 25				(977.00)	0.00339953	0.00339953		0.00
	CONTRACT RELATED FEES	Apr 25				(10,352.00)	0.00339953	0.00339953		0.00
	SEVERANCE TAX	Apr 25				(2,386.00)	0.00339953	0.00339953		(16.06)
	OTHER REIMBURSEMENT	Apr 25				826.31	0.00339953	0.00339953		0.00

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION		Apr 25				(2,889.00)	0.00339953	0.00339953		0.00
								Total GAS	105.84	195.23
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	431,628.17	0.55	237,866.83	0.00339953	0.00339953	1,467.33	808.64
	SEVERANCE TAX	Apr 25				(13,173.00)	0.00339953	0.00339953		(60.65)
	TRANSPORTATION	Apr 25				(11,051.00)	0.00339953	0.00339953		0.00
	CONTRACT RELATED FEES	Apr 25				(39,604.00)	0.00339953	0.00339953		0.00
	PROCESSING FEE	Apr 25				(3,738.00)	0.00339953	0.00339953		0.00
	REGULATORY TAX	Apr 25				(10.00)	0.00339953	0.00339953		(0.03)
								Total NGL	1,467.33	747.96
								Total Property		943.19
Property: 11064400001ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN										
OIL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	33,150.24	62.28	2,064,726.17	0.00340814	0.00340814	112.98	7,036.88
	SEVERANCE TAX	Apr 25				(94,977.00)	0.00340814	0.00340814		(323.70)
	REGULATORY TAX	Apr 25				(207.00)	0.00340814	0.00340814		(0.71)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	0.00		(83,864.06)	0.00340814	0.00340814	0.00	(285.82)
	SEVERANCE TAX	Mar 25				3,858.00	0.00340814	0.00340814		13.15
								Total OIL	112.98	6,439.80
								Total Property		6,439.80
Property: 11064400002ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN										
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1,005.1000	20,457.44	2.00	40,853.28	0.00340814	0.00340814	69.72	139.23
	REGULATORY TAX	Apr 25				(14.00)	0.00340814	0.00340814		(0.05)
	SEVERANCE TAX	Apr 25				(1,568.00)	0.00340814	0.00340814		(10.59)
	OTHER REIMBURSEMENT	Apr 25				542.96	0.00340814	0.00340814		0.00
	PROCESSING & TREATING	Apr 25				(642.00)	0.00340814	0.00340814		0.00
	TRANSPORTATION	Apr 25				(1,898.00)	0.00340814	0.00340814		0.00
	CONTRACT RELATED FEES	Apr 25				(6,802.00)	0.00340814	0.00340814		0.00
								Total GAS	69.72	128.59
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 25	1.0000	283,617.09	0.55	156,299.11	0.00340814	0.00340814	966.61	532.69
	TRANSPORTATION	Apr 25				(7,262.00)	0.00340814	0.00340814		0.00
	CONTRACT RELATED FEES	Apr 25				(26,023.00)	0.00340814	0.00340814		0.00
	PROCESSING FEE	Apr 25				(2,456.00)	0.00340814	0.00340814		0.00
	SEVERANCE TAX	Apr 25				(8,656.00)	0.00340814	0.00340814		(39.95)
	REGULATORY TAX	Apr 25				(6.00)	0.00340814	0.00340814		(0.02)
								Total NGL	966.61	492.72
								Total Property		621.31



Revenue Statement

Owner**Operator**

PDIA01
DIAMONDBACK E&P LLC
900 NW 63RD STREET
SUITE 200
OKLAHOMA CITY, OK 73116
866-531-3667
ownerrelations@diamondbackenergy.com

Check

Check Number	E10000195633
Check Amount	
Check Date	May 14, 2025
Check Type	EFT

Check Comment

2025-05-14 12:29:28 PM - From DIAMONDBACK E&P LLC (Janet Sanville) to MAVEN ROYALTY 2 LP
Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property:	10343300001	LITTLETON #3, LITTLETON #3, State: TX, County: MARTIN								
OIL										
	ROYALTY INTEREST	Mar 25	1.0000	76.18	68.22	5,196.88	0.01412089	0.01412089	1.08	73.38
	REGULATORY TAX	Mar 25				0.00	0.01412089	0.01412089		(0.01)
	SEVERANCE TAX	Mar 25				(239.00)	0.01412089	0.01412089		(3.38)
	ROYALTY INTEREST	Mar 25	1.0000	76.18	68.22	5,196.88	0.00254578	0.00254578	0.19	13.23
	SEVERANCE TAX	Mar 25				(239.00)	0.00254578	0.00254578		(0.61)

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX		Mar 25				0.00	0.00254578	0.00254578		0.00
Total OIL									1.27	82.61
Total Property										82.61
Property: 10343400001LITTLETON #4, LITTLETON #4, State: TX, County: MARTIN										
OIL										
ROYALTY INTEREST		Mar 25	1.0000	56.78	68.22	3,873.45	0.01412089	0.01412089	0.80	54.70
REGULATORY TAX		Mar 25				0.00	0.01412089	0.01412089		0.00
SEVERANCE TAX		Mar 25				(178.00)	0.01412089	0.01412089		(2.52)
ROYALTY INTEREST		Mar 25	1.0000	56.78	68.22	3,873.45	0.00254578	0.00254578	0.15	9.86
REGULATORY TAX		Mar 25				0.00	0.00254578	0.00254578		0.00
SEVERANCE TAX		Mar 25				(178.00)	0.00254578	0.00254578		(0.45)
Total OIL									0.95	61.59
Total Property										61.59

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 10886400001

ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN

OIL

NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	27,237.50	71.52	1,948,034.84	0.00340768	0.00340768	92.82	6,638.29
REGULATORY TAX	Feb 25				(170.00)	0.00340768	0.00340768		(0.58)
SEVERANCE TAX	Feb 25				(89,610.00)	0.00340768	0.00340768		(305.36)
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	38,316.79	67.34	2,580,237.09	0.00340768	0.00340768	130.57	8,792.62
REGULATORY TAX	Mar 25				(239.00)	0.00340768	0.00340768		(0.81)
SEVERANCE TAX	Mar 25				(118,691.00)	0.00340768	0.00340768		(404.46)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	6,933.47	75.01	520,075.08	0.00340768	0.00340768	23.63	1,772.25

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jan 25				(23,923.00)	0.00340768	0.00340768		(81.53)
REGULATORY TAX	Jan 25				(43.00)	0.00340768	0.00340768		(0.14)
Total OIL								247.02	16,410.28
Total Property									16,410.28
Property: 10886400002ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN									
GAS									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	11,030.73	2.91	32,047.16	0.00340768	0.00340768	37.59	109.21
OTHER REIMBURSEMENT	Feb 25				267.11	0.00340768	0.00340768		0.00
PROCESSING & TREATING	Feb 25				(468.00)	0.00340768	0.00340768		0.00
CONTRACT RELATED FEES	Feb 25				(4,476.00)	0.00340768	0.00340768		0.00
TRANSPORTATION	Feb 25				(1,266.00)	0.00340768	0.00340768		0.00
SEVERANCE TAX	Feb 25				(1,507.00)	0.00340768	0.00340768		(8.25)
REGULATORY TAX	Feb 25				(7.00)	0.00340768	0.00340768		(0.02)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.2010	387.14	3.58	1,387.02	0.00340768	0.00340768	1.32	4.73
SEVERANCE TAX	Jan 25				(70.00)	0.00340768	0.00340768		(0.35)
CONTRACT RELATED FEES	Jan 25				(167.00)	0.00340768	0.00340768		0.00
REGULATORY TAX	Jan 25				0.00	0.00340768	0.00340768		0.00
PROCESSING & TREATING	Jan 25				(18.00)	0.00340768	0.00340768		0.00
DEHYDRATION	Jan 25				(5.00)	0.00340768	0.00340768		0.00
OTHER REIMBURSEMENT	Jan 25				14.62	0.00340768	0.00340768		0.00
TRANSPORTATION	Jan 25				(72.00)	0.00340768	0.00340768		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	22,030.78	2.19	48,334.30	0.00340768	0.00340768	75.07	164.71
TRANSPORTATION	Mar 25				(2,099.00)	0.00340768	0.00340768		0.00
CONTRACT RELATED FEES	Mar 25				(7,565.00)	0.00340768	0.00340768		0.00
PROCESSING & TREATING	Mar 25				(246.00)	0.00340768	0.00340768		0.00
REGULATORY TAX	Mar 25				(15.00)	0.00340768	0.00340768		(0.05)
SEVERANCE TAX	Mar 25				(2,025.00)	0.00340768	0.00340768		(12.51)
OTHER REIMBURSEMENT	Mar 25				579.34	0.00340768	0.00340768		0.00
Total GAS								113.98	257.47
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	146,656.27	0.63	92,791.18	0.00340768	0.00340768	499.76	316.21
CONTRACT RELATED FEES	Feb 25				(12,959.00)	0.00340768	0.00340768		0.00
PROCESSING FEE	Feb 25				(1,355.00)	0.00340768	0.00340768		0.00
SEVERANCE TAX	Feb 25				(5,564.00)	0.00340768	0.00340768		(23.71)
REGULATORY TAX	Feb 25				(1.00)	0.00340768	0.00340768		0.00
TRANSPORTATION	Feb 25				(3,664.00)	0.00340768	0.00340768		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	274,893.41	0.62	170,295.92	0.00340768	0.00340768	936.75	580.31
CONTRACT RELATED FEES	Mar 25				(26,652.00)	0.00340768	0.00340768		0.00
PROCESSING FEE	Mar 25				(866.00)	0.00340768	0.00340768		0.00
REGULATORY TAX	Mar 25				(7.00)	0.00340768	0.00340768		(0.02)
SEVERANCE TAX	Mar 25				(9,751.00)	0.00340768	0.00340768		(43.52)
TRANSPORTATION	Mar 25				(7,395.00)	0.00340768	0.00340768		0.00
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	7,564.96	0.63	4,749.65	0.00340768	0.00340768	25.78	16.19

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jan 25				(287.00)	0.00340768	0.00340768		(1.22)
REGULATORY TAX	Jan 25				0.00	0.00340768	0.00340768		0.00
TRANSPORTATION	Jan 25				(164.00)	0.00340768	0.00340768		0.00
PROCESSING FEE	Jan 25				(60.00)	0.00340768	0.00340768		0.00
DEHYDRATION	Jan 25				(12.00)	0.00340768	0.00340768		0.00
CONTRACT RELATED FEES	Jan 25				(545.00)	0.00340768	0.00340768		0.00
Total NGL								1,462.29	844.24
Total Property									1,101.71

Property:10886500001

ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	15,836.60	75.01	1,187,893.07	0.00340786	0.00340786	53.97	4,048.17
SEVERANCE TAX	Jan 25				(54,643.00)	0.00340786	0.00340786		(186.21)
REGULATORY TAX	Jan 25				(99.00)	0.00340786	0.00340786		(0.34)
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	33,705.24	71.52	2,410,609.70	0.00340786	0.00340786	114.86	8,215.01
REGULATORY TAX	Feb 25				(211.00)	0.00340786	0.00340786		(0.72)
SEVERANCE TAX	Feb 25				(110,888.00)	0.00340786	0.00340786		(377.90)
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	42,351.30	67.34	2,851,919.37	0.00340786	0.00340786	144.33	9,718.94
REGULATORY TAX	Mar 25				(265.00)	0.00340786	0.00340786		(0.91)
SEVERANCE TAX	Mar 25				(131,188.00)	0.00340786	0.00340786		(447.07)
Total OIL								313.16	20,968.97
Total Property									20,968.97

Property:10886500002

ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.2000	738.71	3.58	2,646.60	0.00340786	0.00340786	2.52	9.02
SEVERANCE TAX	Jan 25				(133.00)	0.00340786	0.00340786		(0.68)
OTHER REIMBURSEMENT	Jan 25				27.91	0.00340786	0.00340786		0.00
PROCESSING & TREATING	Jan 25				(35.00)	0.00340786	0.00340786		0.00
DEHYDRATION	Jan 25				(10.00)	0.00340786	0.00340786		0.00
REGULATORY TAX	Jan 25				0.00	0.00340786	0.00340786		0.00
CONTRACT RELATED FEES	Jan 25				(318.00)	0.00340786	0.00340786		0.00
TRANSPORTATION	Jan 25				(137.00)	0.00340786	0.00340786		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	12,516.68	2.91	36,364.26	0.00340786	0.00340786	42.66	123.92
SEVERANCE TAX	Feb 25				(1,710.00)	0.00340786	0.00340786		(9.38)
REGULATORY TAX	Feb 25				(8.00)	0.00340786	0.00340786		(0.02)
PROCESSING & TREATING	Feb 25				(531.00)	0.00340786	0.00340786		0.00
TRANSPORTATION	Feb 25				(1,436.00)	0.00340786	0.00340786		0.00
CONTRACT RELATED FEES	Feb 25				(5,079.00)	0.00340786	0.00340786		0.00
OTHER REIMBURSEMENT	Feb 25				303.08	0.00340786	0.00340786		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	22,853.08	2.19	50,138.38	0.00340786	0.00340786	77.88	170.86
TRANSPORTATION	Mar 25				(2,177.00)	0.00340786	0.00340786		0.00
CONTRACT RELATED FEES	Mar 25				(7,847.00)	0.00340786	0.00340786		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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			Property Values				Owner Share				
Type	Production Date		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	REGULATORY TAX	Mar 25				(15.00)	0.00340786	0.00340786		(0.05)	
	SEVERANCE TAX	Mar 25				(2,101.00)	0.00340786	0.00340786		(12.96)	
	PROCESSING & TREATING	Mar 25				(255.00)	0.00340786	0.00340786		0.00	
	OTHER REIMBURSEMENT	Mar 25				600.97	0.00340786	0.00340786		0.00	
							Total GAS		123.06	280.71	
NGL	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	14,434.85	0.63	9,062.90	0.00340786	0.00340786	49.19	30.89	
	REGULATORY TAX	Jan 25				0.00	0.00340786	0.00340786		0.00	
	TRANSPORTATION	Jan 25				(313.00)	0.00340786	0.00340786		0.00	
	PROCESSING FEE	Jan 25				(114.00)	0.00340786	0.00340786		0.00	
	DEHYDRATION	Jan 25				(23.00)	0.00340786	0.00340786		0.00	
	SEVERANCE TAX	Jan 25				(547.00)	0.00340786	0.00340786		(2.32)	
	CONTRACT RELATED FEES	Jan 25				(1,040.00)	0.00340786	0.00340786		0.00	
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	285,153.74	0.62	176,652.17	0.00340786	0.00340786	971.76	602.01	
	TRANSPORTATION	Mar 25				(7,671.00)	0.00340786	0.00340786		0.00	
	PROCESSING FEE	Mar 25				(898.00)	0.00340786	0.00340786		0.00	
	CONTRACT RELATED FEES	Mar 25				(27,647.00)	0.00340786	0.00340786		0.00	
	SEVERANCE TAX	Mar 25				(10,115.00)	0.00340786	0.00340786		(45.15)	
	REGULATORY TAX	Mar 25				(7.00)	0.00340786	0.00340786		(0.02)	
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	166,412.43	0.63	105,291.14	0.00340786	0.00340786	567.11	358.82	
	REGULATORY TAX	Feb 25				(1.00)	0.00340786	0.00340786		0.00	
	CONTRACT RELATED FEES	Feb 25				(14,705.00)	0.00340786	0.00340786		0.00	
	TRANSPORTATION	Feb 25				(4,158.00)	0.00340786	0.00340786		0.00	
	PROCESSING FEE	Feb 25				(1,538.00)	0.00340786	0.00340786		0.00	
	SEVERANCE TAX	Feb 25				(6,313.00)	0.00340786	0.00340786		(26.91)	
								Total NGL		1,588.06	917.32
								Total Property			1,198.03
Property:	10886600001	ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN									
OIL											
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	60,479.43	75.01	4,536,522.72	0.00340778	0.00340778	206.10	15,459.46	
	SEVERANCE TAX	Jan 25				(208,680.00)	0.00340778	0.00340778		(711.14)	
	REGULATORY TAX	Jan 25				(378.00)	0.00340778	0.00340778		(1.29)	
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	40,274.37	67.34	2,712,059.74	0.00340778	0.00340778	137.25	9,242.10	
	REGULATORY TAX	Mar 25				(252.00)	0.00340778	0.00340778		(0.85)	
	SEVERANCE TAX	Mar 25				(124,755.00)	0.00340778	0.00340778		(425.13)	
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	45,140.54	71.52	3,228,466.07	0.00340778	0.00340778	153.83	11,001.90	
	SEVERANCE TAX	Feb 25				(148,509.00)	0.00340778	0.00340778		(506.08)	
	REGULATORY TAX	Feb 25				(282.00)	0.00340778	0.00340778		(0.96)	
							Total OIL		497.18	34,058.01	
							Total Property			34,058.01	

Property: 10886600002ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GAS	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.2000	2,956.05	3.58	10,590.69	0.00340778	0.00340778	10.07	36.09
	PROCESSING & TREATING	Jan 25				(139.00)	0.00340778	0.00340778		0.00
	CONTRACT RELATED FEES	Jan 25				(1,272.00)	0.00340778	0.00340778		0.00
	DEHYDRATION	Jan 25				(41.00)	0.00340778	0.00340778		0.00
	TRANSPORTATION	Jan 25				(549.00)	0.00340778	0.00340778		0.00
	OTHER REIMBURSEMENT	Jan 25				111.67	0.00340778	0.00340778		0.00
	SEVERANCE TAX	Jan 25				(532.00)	0.00340778	0.00340778		(2.74)
	REGULATORY TAX	Jan 25				(2.00)	0.00340778	0.00340778		(0.01)
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	19,343.23	2.91	56,197.16	0.00340778	0.00340778	65.92	191.51
	TRANSPORTATION	Feb 25				(2,219.00)	0.00340778	0.00340778		0.00
	CONTRACT RELATED FEES	Feb 25				(7,848.00)	0.00340778	0.00340778		0.00
	PROCESSING & TREATING	Feb 25				(821.00)	0.00340778	0.00340778		0.00
	OTHER REIMBURSEMENT	Feb 25				468.39	0.00340778	0.00340778		0.00
	REGULATORY TAX	Feb 25				(13.00)	0.00340778	0.00340778		(0.05)
	SEVERANCE TAX	Feb 25				(2,643.00)	0.00340778	0.00340778		(14.49)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	31,059.48	2.19	68,142.75	0.00340778	0.00340778	105.84	232.21
	REGULATORY TAX	Mar 25				(21.00)	0.00340778	0.00340778		(0.07)
	SEVERANCE TAX	Mar 25				(2,855.00)	0.00340778	0.00340778		(17.62)
	TRANSPORTATION	Mar 25				(2,959.00)	0.00340778	0.00340778		0.00
	CONTRACT RELATED FEES	Mar 25				(10,665.00)	0.00340778	0.00340778		0.00
	PROCESSING & TREATING	Mar 25				(346.00)	0.00340778	0.00340778		0.00
	OTHER REIMBURSEMENT	Mar 25				816.77	0.00340778	0.00340778		0.00
Total GAS									181.83	424.83
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	257,173.02	0.63	162,716.45	0.00340778	0.00340778	876.39	554.50
	REGULATORY TAX	Feb 25				(1.00)	0.00340778	0.00340778		0.00
	PROCESSING FEE	Feb 25				(2,377.00)	0.00340778	0.00340778		0.00
	TRANSPORTATION	Feb 25				(6,426.00)	0.00340778	0.00340778		0.00
	CONTRACT RELATED FEES	Feb 25				(22,725.00)	0.00340778	0.00340778		0.00
	SEVERANCE TAX	Feb 25				(9,756.00)	0.00340778	0.00340778		(41.58)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	387,550.64	0.62	240,086.84	0.00340778	0.00340778	1,320.69	818.16
	CONTRACT RELATED FEES	Mar 25				(37,575.00)	0.00340778	0.00340778		0.00
	PROCESSING FEE	Mar 25				(1,221.00)	0.00340778	0.00340778		0.00
	TRANSPORTATION	Mar 25				(10,426.00)	0.00340778	0.00340778		0.00
	SEVERANCE TAX	Mar 25				(13,747.00)	0.00340778	0.00340778		(61.37)
	REGULATORY TAX	Mar 25				(9.00)	0.00340778	0.00340778		(0.03)
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	57,762.82	0.63	36,266.33	0.00340778	0.00340778	196.84	123.59
	SEVERANCE TAX	Jan 25				(2,189.00)	0.00340778	0.00340778		(9.27)
	CONTRACT RELATED FEES	Jan 25				(4,160.00)	0.00340778	0.00340778		0.00
	DEHYDRATION	Jan 25				(94.00)	0.00340778	0.00340778		0.00
	PROCESSING FEE	Jan 25				(457.00)	0.00340778	0.00340778		0.00
	TRANSPORTATION	Jan 25				(1,252.00)	0.00340778	0.00340778		0.00
	REGULATORY TAX	Jan 25				(1.00)	0.00340778	0.00340778		0.00
Total NGL									2,393.92	1,384.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type		Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
							Total Property		1,808.83		
Property:	10886700001	ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN									
OIL											
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	19,372.04	75.01	1,453,084.13	0.00340797	0.00340797	66.02	4,952.06	
	REGULATORY TAX	Jan 25				(121.00)	0.00340797	0.00340797		(0.42)	
	SEVERANCE TAX	Jan 25				(66,842.00)	0.00340797	0.00340797		(227.79)	
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	46,298.75	67.34	3,117,739.05	0.00340797	0.00340797	157.78	10,625.16	
	REGULATORY TAX	Mar 25				(289.00)	0.00340797	0.00340797		(0.99)	
	SEVERANCE TAX	Mar 25				(143,416.00)	0.00340797	0.00340797		(488.76)	
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	54,029.01	71.52	3,864,172.34	0.00340797	0.00340797	184.13	13,168.98	
	SEVERANCE TAX	Feb 25				(177,752.00)	0.00340797	0.00340797		(605.77)	
	REGULATORY TAX	Feb 25				(338.00)	0.00340797	0.00340797		(1.15)	
									Total OIL	407.93	27,421.32
									Total Property		27,421.32
Property:	10886700002	ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN									
GAS											
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.1990	900.77	3.58	3,227.22	0.00340797	0.00340797	3.07	11.00	
	PROCESSING & TREATING	Jan 25				(42.00)	0.00340797	0.00340797		0.00	
	OTHER REIMBURSEMENT	Jan 25				34.03	0.00340797	0.00340797		0.00	
	SEVERANCE TAX	Jan 25				(162.00)	0.00340797	0.00340797		(0.83)	
	CONTRACT RELATED FEES	Jan 25				(388.00)	0.00340797	0.00340797		0.00	
	DEHYDRATION	Jan 25				(13.00)	0.00340797	0.00340797		0.00	
	TRANSPORTATION	Jan 25				(167.00)	0.00340797	0.00340797		0.00	
	REGULATORY TAX	Jan 25				(1.00)	0.00340797	0.00340797		0.00	
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	39,091.83	2.19	85,765.28	0.00340797	0.00340797	133.22	292.28	
	OTHER REIMBURSEMENT	Mar 25				1,028.01	0.00340797	0.00340797		0.00	
	PROCESSING & TREATING	Mar 25				(436.00)	0.00340797	0.00340797		0.00	
	CONTRACT RELATED FEES	Mar 25				(13,423.00)	0.00340797	0.00340797		0.00	
	TRANSPORTATION	Mar 25				(3,724.00)	0.00340797	0.00340797		0.00	
	REGULATORY TAX	Mar 25				(26.00)	0.00340797	0.00340797		(0.09)	
	SEVERANCE TAX	Mar 25				(3,593.00)	0.00340797	0.00340797		(22.18)	
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	23,140.10	2.91	67,228.08	0.00340797	0.00340797	78.86	229.11	
	SEVERANCE TAX	Feb 25				(3,162.00)	0.00340797	0.00340797		(17.32)	
	TRANSPORTATION	Feb 25				(2,655.00)	0.00340797	0.00340797		0.00	
	REGULATORY TAX	Feb 25				(15.00)	0.00340797	0.00340797		(0.06)	
	CONTRACT RELATED FEES	Feb 25				(9,389.00)	0.00340797	0.00340797		0.00	
	PROCESSING & TREATING	Feb 25				(982.00)	0.00340797	0.00340797		0.00	
	OTHER REIMBURSEMENT	Feb 25				560.33	0.00340797	0.00340797		0.00	
									Total GAS	215.15	491.91
NGL											
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	17,601.59	0.63	11,051.14	0.00340797	0.00340797	59.99	37.66	
	DEHYDRATION	Jan 25				(29.00)	0.00340797	0.00340797		0.00	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONTRACT RELATED FEES	Jan 25				(1,268.00)	0.00340797	0.00340797		0.00
TRANSPORTATION	Jan 25				(381.00)	0.00340797	0.00340797		0.00
REGULATORY TAX	Jan 25				0.00	0.00340797	0.00340797		0.00
PROCESSING FEE	Jan 25				(139.00)	0.00340797	0.00340797		0.00
SEVERANCE TAX	Jan 25				(667.00)	0.00340797	0.00340797		(2.83)
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	307,653.42	0.63	194,656.01	0.00340797	0.00340797	1,048.47	663.39
SEVERANCE TAX	Feb 25				(11,672.00)	0.00340797	0.00340797		(49.77)
CONTRACT RELATED FEES	Feb 25				(27,186.00)	0.00340797	0.00340797		0.00
PROCESSING FEE	Feb 25				(2,843.00)	0.00340797	0.00340797		0.00
TRANSPORTATION	Feb 25				(7,687.00)	0.00340797	0.00340797		0.00
REGULATORY TAX	Feb 25				(2.00)	0.00340797	0.00340797		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	487,775.87	0.62	302,176.17	0.00340797	0.00340797	1,662.33	1,029.80
CONTRACT RELATED FEES	Mar 25				(47,292.00)	0.00340797	0.00340797		0.00
TRANSPORTATION	Mar 25				(13,122.00)	0.00340797	0.00340797		0.00
PROCESSING FEE	Mar 25				(1,536.00)	0.00340797	0.00340797		0.00
SEVERANCE TAX	Mar 25				(17,303.00)	0.00340797	0.00340797		(77.23)
REGULATORY TAX	Mar 25				(12.00)	0.00340797	0.00340797		(0.04)
Total NGL								2,770.79	1,600.98
Total Property									2,092.89

Property:10886800001

ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	42,848.04	71.52	3,064,505.73	0.00340739	0.00340739	146.00	10,441.97
SEVERANCE TAX	Feb 25				(140,967.00)	0.00340739	0.00340739		(480.34)
REGULATORY TAX	Feb 25				(268.00)	0.00340739	0.00340739		(0.92)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	20,239.71	75.01	1,518,167.50	0.00340739	0.00340739	68.97	5,172.99
SEVERANCE TAX	Jan 25				(69,836.00)	0.00340739	0.00340739		(237.95)
REGULATORY TAX	Jan 25				(127.00)	0.00340739	0.00340739		(0.43)
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	37,339.28	67.34	2,514,411.96	0.00340739	0.00340739	127.23	8,567.58
SEVERANCE TAX	Mar 25				(115,663.00)	0.00340739	0.00340739		(394.10)
REGULATORY TAX	Mar 25				(233.00)	0.00340739	0.00340739		(0.79)
Total OIL								342.20	23,068.01
Total Property									23,068.01

Property:10886800002

ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	32,810.50	2.19	71,984.39	0.00340739	0.00340739	111.80	245.28
TRANSPORTATION	Mar 25				(3,126.00)	0.00340739	0.00340739		0.00
CONTRACT RELATED FEES	Mar 25				(11,266.00)	0.00340739	0.00340739		0.00
PROCESSING & TREATING	Mar 25				(366.00)	0.00340739	0.00340739		0.00
OTHER REIMBURSEMENT	Mar 25				862.82	0.00340739	0.00340739		0.00
SEVERANCE TAX	Mar 25				(3,016.00)	0.00340739	0.00340739		(18.63)
REGULATORY TAX	Mar 25				(22.00)	0.00340739	0.00340739		(0.07)

			Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Type	Production Date									
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.2000	1,119.14	3.58	4,009.58	0.00340739	0.00340739	3.81	13.66	
REGULATORY TAX	Jan 25				(1.00)	0.00340739	0.00340739		0.00	
OTHER REIMBURSEMENT	Jan 25				42.28	0.00340739	0.00340739		0.00	
TRANSPORTATION	Jan 25				(208.00)	0.00340739	0.00340739		0.00	
DEHYDRATION	Jan 25				(16.00)	0.00340739	0.00340739		0.00	
PROCESSING & TREATING	Jan 25				(53.00)	0.00340739	0.00340739		0.00	
SEVERANCE TAX	Jan 25				(201.00)	0.00340739	0.00340739		(1.03)	
CONTRACT RELATED FEES	Jan 25				(482.00)	0.00340739	0.00340739		0.00	
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	18,234.98	2.91	52,977.42	0.00340739	0.00340739	62.13	180.51	
PROCESSING & TREATING	Feb 25				(774.00)	0.00340739	0.00340739		0.00	
REGULATORY TAX	Feb 25				(12.00)	0.00340739	0.00340739		(0.05)	
SEVERANCE TAX	Feb 25				(2,491.00)	0.00340739	0.00340739		(13.64)	
OTHER REIMBURSEMENT	Feb 25				441.56	0.00340739	0.00340739		0.00	
CONTRACT RELATED FEES	Feb 25				(7,399.00)	0.00340739	0.00340739		0.00	
TRANSPORTATION	Feb 25				(2,092.00)	0.00340739	0.00340739		0.00	
								Total GAS	177.74	406.03
NGL										
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	242,438.63	0.63	153,393.82	0.00340739	0.00340739	826.08	522.67	
REGULATORY TAX	Feb 25				(1.00)	0.00340739	0.00340739		0.00	
TRANSPORTATION	Feb 25				(6,058.00)	0.00340739	0.00340739		0.00	
PROCESSING FEE	Feb 25				(2,241.00)	0.00340739	0.00340739		0.00	
CONTRACT RELATED FEES	Feb 25				(21,423.00)	0.00340739	0.00340739		0.00	
SEVERANCE TAX	Feb 25				(9,197.00)	0.00340739	0.00340739		(39.21)	
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	409,399.36	0.62	253,622.09	0.00340739	0.00340739	1,394.98	864.19	
CONTRACT RELATED FEES	Mar 25				(39,693.00)	0.00340739	0.00340739		0.00	
REGULATORY TAX	Mar 25				(10.00)	0.00340739	0.00340739		(0.03)	
SEVERANCE TAX	Mar 25				(14,522.00)	0.00340739	0.00340739		(64.82)	
TRANSPORTATION	Mar 25				(11,014.00)	0.00340739	0.00340739		0.00	
PROCESSING FEE	Mar 25				(1,290.00)	0.00340739	0.00340739		0.00	
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	21,868.70	0.63	13,730.24	0.00340739	0.00340739	74.52	46.78	
CONTRACT RELATED FEES	Jan 25				(1,575.00)	0.00340739	0.00340739		0.00	
DEHYDRATION	Jan 25				(36.00)	0.00340739	0.00340739		0.00	
PROCESSING FEE	Jan 25				(173.00)	0.00340739	0.00340739		0.00	
TRANSPORTATION	Jan 25				(474.00)	0.00340739	0.00340739		0.00	
REGULATORY TAX	Jan 25				(1.00)	0.00340739	0.00340739		0.00	
SEVERANCE TAX	Jan 25				(829.00)	0.00340739	0.00340739		(3.50)	
								Total NGL	2,295.58	1,326.08
								Total Property		1,732.11
Property:	10886900001	ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN								
OIL										
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	5,239.36	67.34	352,816.39	0.00339868	0.00339868	17.81	1,199.11	
REGULATORY TAX	Mar 25				(33.00)	0.00339868	0.00339868		(0.11)	
SEVERANCE TAX	Mar 25				(16,230.00)	0.00339868	0.00339868		(55.16)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	2,416.28	71.52	172,813.13	0.00339868	0.00339868	8.21	587.33
SEVERANCE TAX	Feb 25				(7,949.00)	0.00339868	0.00339868		(27.01)
REGULATORY TAX	Feb 25				(15.00)	0.00339868	0.00339868		(0.06)
Total OIL								26.02	1,704.10
Total Property									1,704.10

Property: 10886900002ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	1,969.93	2.19	4,321.91	0.00339868	0.00339868	6.70	14.69
SEVERANCE TAX	Mar 25				(181.00)	0.00339868	0.00339868		(1.11)
REGULATORY TAX	Mar 25				(1.00)	0.00339868	0.00339868		0.00
TRANSPORTATION	Mar 25				(188.00)	0.00339868	0.00339868		0.00
CONTRACT RELATED FEES	Mar 25				(676.00)	0.00339868	0.00339868		0.00
PROCESSING & TREATING	Mar 25				(22.00)	0.00339868	0.00339868		0.00
OTHER REIMBURSEMENT	Mar 25				51.80	0.00339868	0.00339868		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4010	875.75	2.91	2,544.27	0.00339868	0.00339868	2.98	8.64
SEVERANCE TAX	Feb 25				(120.00)	0.00339868	0.00339868		(0.66)
OTHER REIMBURSEMENT	Feb 25				21.21	0.00339868	0.00339868		0.00
PROCESSING & TREATING	Feb 25				(37.00)	0.00339868	0.00339868		0.00
CONTRACT RELATED FEES	Feb 25				(355.00)	0.00339868	0.00339868		0.00
TRANSPORTATION	Feb 25				(100.00)	0.00339868	0.00339868		0.00
REGULATORY TAX	Feb 25				(1.00)	0.00339868	0.00339868		0.00
Total GAS								9.68	21.56
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	11,643.27	0.63	7,366.83	0.00339868	0.00339868	39.57	25.04
SEVERANCE TAX	Feb 25				(442.00)	0.00339868	0.00339868		(1.87)
REGULATORY TAX	Feb 25				0.00	0.00339868	0.00339868		0.00
CONTRACT RELATED FEES	Feb 25				(1,029.00)	0.00339868	0.00339868		0.00
PROCESSING FEE	Feb 25				(108.00)	0.00339868	0.00339868		0.00
TRANSPORTATION	Feb 25				(291.00)	0.00339868	0.00339868		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	24,580.15	0.62	15,227.36	0.00339868	0.00339868	83.54	51.75
SEVERANCE TAX	Mar 25				(872.00)	0.00339868	0.00339868		(3.87)
CONTRACT RELATED FEES	Mar 25				(2,383.00)	0.00339868	0.00339868		0.00
PROCESSING FEE	Mar 25				(77.00)	0.00339868	0.00339868		0.00
REGULATORY TAX	Mar 25				(1.00)	0.00339868	0.00339868		0.00
TRANSPORTATION	Mar 25				(661.00)	0.00339868	0.00339868		0.00
Total NGL								123.11	71.05
Total Property									92.61

Property: 11055900001ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	30,305.40	67.34	2,040,753.33	0.00339869	0.00339869	103.00	6,935.88
REGULATORY TAX	Mar 25				(189.00)	0.00339869	0.00339869		(0.65)
SEVERANCE TAX	Mar 25				(93,875.00)	0.00339869	0.00339869		(319.05)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	17,649.39	71.52	1,262,290.11	0.00339869	0.00339869	59.99	4,290.13
	SEVERANCE TAX	Feb 25				(58,065.00)	0.00339869	0.00339869		(197.35)
	REGULATORY TAX	Feb 25				(110.00)	0.00339869	0.00339869		(0.37)
								Total OIL	162.99	10,708.59
							Total Property		10,708.59	
Property:	11055900002	ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN								
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	16,611.46	2.19	36,444.60	0.00339869	0.00339869	56.46	123.87
	REGULATORY TAX	Mar 25				(11.00)	0.00339869	0.00339869		(0.04)
	SEVERANCE TAX	Mar 25				(1,527.00)	0.00339869	0.00339869		(9.41)
	TRANSPORTATION	Mar 25				(1,583.00)	0.00339869	0.00339869		0.00
	CONTRACT RELATED FEES	Mar 25				(5,704.00)	0.00339869	0.00339869		0.00
	PROCESSING & TREATING	Mar 25				(185.00)	0.00339869	0.00339869		0.00
	OTHER REIMBURSEMENT	Mar 25				436.83	0.00339869	0.00339869		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	7,261.54	2.91	21,096.67	0.00339869	0.00339869	24.68	71.70
	SEVERANCE TAX	Feb 25				(992.00)	0.00339869	0.00339869		(5.42)
	REGULATORY TAX	Feb 25				(5.00)	0.00339869	0.00339869		(0.01)
	TRANSPORTATION	Feb 25				(833.00)	0.00339869	0.00339869		0.00
	CONTRACT RELATED FEES	Feb 25				(2,946.00)	0.00339869	0.00339869		0.00
	PROCESSING & TREATING	Feb 25				(308.00)	0.00339869	0.00339869		0.00
	OTHER REIMBURSEMENT	Feb 25				175.84	0.00339869	0.00339869		0.00
								Total GAS	81.14	180.69
	NGL									
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	96,543.92	0.63	61,084.50	0.00339869	0.00339869	328.12	207.60
	PROCESSING FEE	Feb 25				(892.00)	0.00339869	0.00339869		0.00
	CONTRACT RELATED FEES	Feb 25				(8,531.00)	0.00339869	0.00339869		0.00
	TRANSPORTATION	Feb 25				(2,412.00)	0.00339869	0.00339869		0.00
	REGULATORY TAX	Feb 25				(1.00)	0.00339869	0.00339869		0.00
	SEVERANCE TAX	Feb 25				(3,663.00)	0.00339869	0.00339869		(15.58)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	207,272.66	0.62	128,404.99	0.00339869	0.00339869	704.46	436.41
	TRANSPORTATION	Mar 25				(5,576.00)	0.00339869	0.00339869		0.00
	PROCESSING FEE	Mar 25				(653.00)	0.00339869	0.00339869		0.00
	SEVERANCE TAX	Mar 25				(7,352.00)	0.00339869	0.00339869		(32.74)
	REGULATORY TAX	Mar 25				(5.00)	0.00339869	0.00339869		(0.02)
	CONTRACT RELATED FEES	Mar 25				(20,096.00)	0.00339869	0.00339869		0.00
							Total NGL	1,032.58	595.67	
							Total Property		776.36	
Property:	11056000001	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	18,763.19	67.34	1,263,505.64	0.00339893	0.00339893	63.77	4,294.56
	REGULATORY TAX	Mar 25				(117.00)	0.00339893	0.00339893		(0.40)
	SEVERANCE TAX	Mar 25				(58,121.00)	0.00339893	0.00339893		(197.55)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	4,183.82	71.52	299,228.16	0.00339893	0.00339893	14.22	1,017.05
REGULATORY TAX	Feb 25				(26.00)	0.00339893	0.00339893		(0.09)
SEVERANCE TAX	Feb 25				(13,764.00)	0.00339893	0.00339893		(46.78)
Total OIL								77.99	5,066.79
Total Property									5,066.79
Property:	11056000002	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN							
GAS									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	3,266.08	2.91	9,488.82	0.00339893	0.00339893	11.10	32.25
REGULATORY TAX	Feb 25				(2.00)	0.00339893	0.00339893		(0.01)
SEVERANCE TAX	Feb 25				(446.00)	0.00339893	0.00339893		(2.45)
TRANSPORTATION	Feb 25				(375.00)	0.00339893	0.00339893		0.00
CONTRACT RELATED FEES	Feb 25				(1,325.00)	0.00339893	0.00339893		0.00
PROCESSING & TREATING	Feb 25				(139.00)	0.00339893	0.00339893		0.00
OTHER REIMBURSEMENT	Feb 25				79.09	0.00339893	0.00339893		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	9,612.68	2.19	21,089.68	0.00339893	0.00339893	32.67	71.68
SEVERANCE TAX	Mar 25				(884.00)	0.00339893	0.00339893		(5.44)
REGULATORY TAX	Mar 25				(6.00)	0.00339893	0.00339893		(0.02)
TRANSPORTATION	Mar 25				(916.00)	0.00339893	0.00339893		0.00
CONTRACT RELATED FEES	Mar 25				(3,301.00)	0.00339893	0.00339893		0.00
PROCESSING & TREATING	Mar 25				(107.00)	0.00339893	0.00339893		0.00
OTHER REIMBURSEMENT	Mar 25				252.79	0.00339893	0.00339893		0.00
Total GAS								43.77	96.01
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	43,423.35	0.63	27,474.48	0.00339893	0.00339893	147.59	93.38
SEVERANCE TAX	Feb 25				(1,647.00)	0.00339893	0.00339893		(7.01)
REGULATORY TAX	Feb 25				0.00	0.00339893	0.00339893		0.00
TRANSPORTATION	Feb 25				(1,085.00)	0.00339893	0.00339893		0.00
CONTRACT RELATED FEES	Feb 25				(3,837.00)	0.00339893	0.00339893		0.00
PROCESSING FEE	Feb 25				(401.00)	0.00339893	0.00339893		0.00
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	119,944.10	0.62	74,305.13	0.00339893	0.00339893	407.68	252.56
CONTRACT RELATED FEES	Mar 25				(11,629.00)	0.00339893	0.00339893		0.00
PROCESSING FEE	Mar 25				(378.00)	0.00339893	0.00339893		0.00
TRANSPORTATION	Mar 25				(3,227.00)	0.00339893	0.00339893		0.00
REGULATORY TAX	Mar 25				(3.00)	0.00339893	0.00339893		(0.01)
SEVERANCE TAX	Mar 25				(4,255.00)	0.00339893	0.00339893		(18.94)
Total NGL								555.27	319.98
Total Property									415.99
Property:	11056100001	ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN							
OIL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	42,746.76	71.52	3,057,262.16	0.00339956	0.00339956	145.32	10,393.35
SEVERANCE TAX	Feb 25				(140,634.00)	0.00339956	0.00339956		(478.10)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	REGULATORY TAX	Feb 25				(267.00)	0.00339956	0.00339956		(0.90)
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	12,901.06	75.01	967,700.12	0.00339956	0.00339956	43.86	3,289.75
	SEVERANCE TAX	Jan 25				(44,514.00)	0.00339956	0.00339956		(151.33)
	REGULATORY TAX	Jan 25				(81.00)	0.00339956	0.00339956		(0.27)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	45,134.34	67.34	3,039,328.15	0.00339956	0.00339956	153.44	10,332.38
	SEVERANCE TAX	Mar 25				(139,809.00)	0.00339956	0.00339956		(475.28)
	REGULATORY TAX	Mar 25				(282.00)	0.00339956	0.00339956		(0.96)
									Total OIL	342.62
								Total Property		22,908.64
Property:	11056100002	ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN								
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	19,168.69	2.91	55,690.08	0.00339956	0.00339956	65.17	189.33
	SEVERANCE TAX	Feb 25				(2,619.00)	0.00339956	0.00339956		(14.32)
	REGULATORY TAX	Feb 25				(13.00)	0.00339956	0.00339956		(0.05)
	OTHER REIMBURSEMENT	Feb 25				464.17	0.00339956	0.00339956		0.00
	PROCESSING & TREATING	Feb 25				(813.00)	0.00339956	0.00339956		0.00
	CONTRACT RELATED FEES	Feb 25				(7,778.00)	0.00339956	0.00339956		0.00
	TRANSPORTATION	Feb 25				(2,199.00)	0.00339956	0.00339956		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.1990	999.48	3.58	3,580.85	0.00339956	0.00339956	3.40	12.17
	TRANSPORTATION	Jan 25				(185.00)	0.00339956	0.00339956		0.00
	PROCESSING & TREATING	Jan 25				(47.00)	0.00339956	0.00339956		0.00
	DEHYDRATION	Jan 25				(14.00)	0.00339956	0.00339956		0.00
	CONTRACT RELATED FEES	Jan 25				(430.00)	0.00339956	0.00339956		0.00
	OTHER REIMBURSEMENT	Jan 25				37.76	0.00339956	0.00339956		0.00
	SEVERANCE TAX	Jan 25				(180.00)	0.00339956	0.00339956		(0.92)
	REGULATORY TAX	Jan 25				(1.00)	0.00339956	0.00339956		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	22,840.15	2.19	50,110.01	0.00339956	0.00339956	77.65	170.36
	OTHER REIMBURSEMENT	Mar 25				600.63	0.00339956	0.00339956		0.00
	PROCESSING & TREATING	Mar 25				(255.00)	0.00339956	0.00339956		0.00
	CONTRACT RELATED FEES	Mar 25				(7,842.00)	0.00339956	0.00339956		0.00
	TRANSPORTATION	Mar 25				(2,176.00)	0.00339956	0.00339956		0.00
	SEVERANCE TAX	Mar 25				(2,099.00)	0.00339956	0.00339956		(12.93)
	REGULATORY TAX	Mar 25				(15.00)	0.00339956	0.00339956		(0.05)
								Total GAS	146.22	343.59
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	254,852.46	0.63	161,248.21	0.00339956	0.00339956	866.39	548.18
	CONTRACT RELATED FEES	Feb 25				(22,520.00)	0.00339956	0.00339956		0.00
	PROCESSING FEE	Feb 25				(2,355.00)	0.00339956	0.00339956		0.00
	TRANSPORTATION	Feb 25				(6,368.00)	0.00339956	0.00339956		0.00
	REGULATORY TAX	Feb 25				(1.00)	0.00339956	0.00339956		0.00
	SEVERANCE TAX	Feb 25				(9,668.00)	0.00339956	0.00339956		(41.11)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	284,992.42	0.62	176,552.24	0.00339956	0.00339956	968.85	600.20
	TRANSPORTATION	Mar 25				(7,667.00)	0.00339956	0.00339956		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX	Mar 25				(7.00)	0.00339956	0.00339956		(0.02)
PROCESSING FEE	Mar 25				(898.00)	0.00339956	0.00339956		0.00
CONTRACT RELATED FEES	Mar 25				(27,631.00)	0.00339956	0.00339956		0.00
SEVERANCE TAX	Mar 25				(10,109.00)	0.00339956	0.00339956		(45.03)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	19,530.33	0.63	12,262.10	0.00339956	0.00339956	66.40	41.69
DEHYDRATION	Jan 25				(32.00)	0.00339956	0.00339956		0.00
PROCESSING FEE	Jan 25				(155.00)	0.00339956	0.00339956		0.00
TRANSPORTATION	Jan 25				(423.00)	0.00339956	0.00339956		0.00
REGULATORY TAX	Jan 25				0.00	0.00339956	0.00339956		0.00
CONTRACT RELATED FEES	Jan 25				(1,407.00)	0.00339956	0.00339956		0.00
SEVERANCE TAX	Jan 25				(740.00)	0.00339956	0.00339956		(3.14)
Total NGL								1,901.64	1,100.77
Total Property									1,444.36

Property:11056200001

ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	33,373.64	67.34	2,247,367.37	0.00339856	0.00339856	113.42	7,637.81
REGULATORY TAX	Mar 25				(209.00)	0.00339856	0.00339856		(0.71)
SEVERANCE TAX	Mar 25				(103,379.00)	0.00339856	0.00339856		(351.34)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	3,997.60	75.01	299,857.37	0.00339856	0.00339856	13.59	1,019.08
SEVERANCE TAX	Jan 25				(13,793.00)	0.00339856	0.00339856		(46.88)
REGULATORY TAX	Jan 25				(25.00)	0.00339856	0.00339856		(0.09)
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	34,448.87	71.52	2,463,794.36	0.00339856	0.00339856	117.08	8,373.36
REGULATORY TAX	Feb 25				(215.00)	0.00339856	0.00339856		(0.73)
SEVERANCE TAX	Feb 25				(113,335.00)	0.00339856	0.00339856		(385.17)
Total OIL								244.09	16,245.33
Total Property									16,245.33

Property:11056200002

ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.1990	286.59	3.58	1,026.75	0.00339856	0.00339856	0.97	3.49
OTHER REIMBURSEMENT	Jan 25				10.83	0.00339856	0.00339856		0.00
PROCESSING & TREATING	Jan 25				(13.00)	0.00339856	0.00339856		0.00
SEVERANCE TAX	Jan 25				(52.00)	0.00339856	0.00339856		(0.26)
REGULATORY TAX	Jan 25				0.00	0.00339856	0.00339856		0.00
TRANSPORTATION	Jan 25				(53.00)	0.00339856	0.00339856		0.00
DEHYDRATION	Jan 25				(4.00)	0.00339856	0.00339856		0.00
CONTRACT RELATED FEES	Jan 25				(123.00)	0.00339856	0.00339856		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	12,938.39	2.91	37,589.43	0.00339856	0.00339856	43.97	127.75
OTHER REIMBURSEMENT	Feb 25				313.30	0.00339856	0.00339856		0.00
TRANSPORTATION	Feb 25				(1,484.00)	0.00339856	0.00339856		0.00
CONTRACT RELATED FEES	Feb 25				(5,250.00)	0.00339856	0.00339856		0.00
PROCESSING & TREATING	Feb 25				(549.00)	0.00339856	0.00339856		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Feb 25				(1,768.00)	0.00339856	0.00339856		(9.67)
	REGULATORY TAX	Feb 25				(9.00)	0.00339856	0.00339856		(0.03)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	16,362.82	2.19	35,899.11	0.00339856	0.00339856	55.61	122.01
	CONTRACT RELATED FEES	Mar 25				(5,618.00)	0.00339856	0.00339856		0.00
	OTHER REIMBURSEMENT	Mar 25				430.30	0.00339856	0.00339856		0.00
	PROCESSING & TREATING	Mar 25				(183.00)	0.00339856	0.00339856		0.00
	SEVERANCE TAX	Mar 25				(1,504.00)	0.00339856	0.00339856		(9.28)
	REGULATORY TAX	Mar 25				(11.00)	0.00339856	0.00339856		(0.03)
	TRANSPORTATION	Mar 25				(1,559.00)	0.00339856	0.00339856		0.00
							Total GAS	100.55	233.98	
NGL	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	204,170.25	0.62	126,483.06	0.00339856	0.00339856	693.89	429.86
	TRANSPORTATION	Mar 25				(5,493.00)	0.00339856	0.00339856		0.00
	PROCESSING FEE	Mar 25				(643.00)	0.00339856	0.00339856		0.00
	CONTRACT RELATED FEES	Mar 25				(19,795.00)	0.00339856	0.00339856		0.00
	SEVERANCE TAX	Mar 25				(7,242.00)	0.00339856	0.00339856		(32.25)
	REGULATORY TAX	Mar 25				(5.00)	0.00339856	0.00339856		(0.02)
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	172,019.12	0.63	108,838.56	0.00339856	0.00339856	584.62	369.90
	REGULATORY TAX	Feb 25				(1.00)	0.00339856	0.00339856		0.00
	CONTRACT RELATED FEES	Feb 25				(15,200.00)	0.00339856	0.00339856		0.00
	TRANSPORTATION	Feb 25				(4,298.00)	0.00339856	0.00339856		0.00
	SEVERANCE TAX	Feb 25				(6,526.00)	0.00339856	0.00339856		(27.73)
	PROCESSING FEE	Feb 25				(1,590.00)	0.00339856	0.00339856		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	5,600.03	0.63	3,515.97	0.00339856	0.00339856	19.03	11.95
	DEHYDRATION	Jan 25				(9.00)	0.00339856	0.00339856		0.00
	CONTRACT RELATED FEES	Jan 25				(403.00)	0.00339856	0.00339856		0.00
	REGULATORY TAX	Jan 25				0.00	0.00339856	0.00339856		0.00
	TRANSPORTATION	Jan 25				(121.00)	0.00339856	0.00339856		0.00
	PROCESSING FEE	Jan 25				(44.00)	0.00339856	0.00339856		0.00
	SEVERANCE TAX	Jan 25				(212.00)	0.00339856	0.00339856		(0.89)
							Total NGL	1,297.54	750.82	
							Total Property		984.80	
Property:		11056300001ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	44,528.67	71.52	3,184,704.93	0.00339953	0.00339953	151.38	10,826.51
	REGULATORY TAX	Feb 25				(278.00)	0.00339953	0.00339953		(0.94)
	SEVERANCE TAX	Feb 25				(146,496.00)	0.00339953	0.00339953		(498.02)
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	16,934.27	75.01	1,270,228.59	0.00339953	0.00339953	57.57	4,318.18
	SEVERANCE TAX	Jan 25				(58,431.00)	0.00339953	0.00339953		(198.63)
	REGULATORY TAX	Jan 25				(106.00)	0.00339953	0.00339953		(0.36)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	42,826.94	67.34	2,883,948.77	0.00339953	0.00339953	145.59	9,804.07
	SEVERANCE TAX	Mar 25				(132,662.00)	0.00339953	0.00339953		(450.99)
	REGULATORY TAX	Mar 25				(268.00)	0.00339953	0.00339953		(0.91)

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total OIL	354.54	23,798.91	
							Total Property		23,798.91	
Property:	11056300002	ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN								
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	21,892.97	2.91	63,604.82	0.00339953	0.00339953	74.43	216.22
	PROCESSING & TREATING	Feb 25				(929.00)	0.00339953	0.00339953		0.00
	OTHER REIMBURSEMENT	Feb 25				530.13	0.00339953	0.00339953		0.00
	TRANSPORTATION	Feb 25				(2,512.00)	0.00339953	0.00339953		0.00
	CONTRACT RELATED FEES	Feb 25				(8,883.00)	0.00339953	0.00339953		0.00
	SEVERANCE TAX	Feb 25				(2,991.00)	0.00339953	0.00339953		(16.36)
	REGULATORY TAX	Feb 25				(15.00)	0.00339953	0.00339953		(0.05)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	39,304.75	2.19	86,232.41	0.00339953	0.00339953	133.62	293.15
	CONTRACT RELATED FEES	Mar 25				(13,496.00)	0.00339953	0.00339953		0.00
	PROCESSING & TREATING	Mar 25				(438.00)	0.00339953	0.00339953		0.00
	OTHER REIMBURSEMENT	Mar 25				1,033.60	0.00339953	0.00339953		0.00
	TRANSPORTATION	Mar 25				(3,745.00)	0.00339953	0.00339953		0.00
	REGULATORY TAX	Mar 25				(26.00)	0.00339953	0.00339953		(0.09)
	SEVERANCE TAX	Mar 25				(3,613.00)	0.00339953	0.00339953		(22.25)
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.2000	961.50	3.58	3,444.78	0.00339953	0.00339953	3.27	11.71
	SEVERANCE TAX	Jan 25				(173.00)	0.00339953	0.00339953		(0.89)
	OTHER REIMBURSEMENT	Jan 25				36.32	0.00339953	0.00339953		0.00
	PROCESSING & TREATING	Jan 25				(45.00)	0.00339953	0.00339953		0.00
	CONTRACT RELATED FEES	Jan 25				(414.00)	0.00339953	0.00339953		0.00
	DEHYDRATION	Jan 25				(13.00)	0.00339953	0.00339953		0.00
	TRANSPORTATION	Jan 25				(178.00)	0.00339953	0.00339953		0.00
	REGULATORY TAX	Jan 25				(1.00)	0.00339953	0.00339953		0.00
							Total GAS	211.32	481.44	
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	490,432.61	0.62	303,822.02	0.00339953	0.00339953	1,667.24	1,032.85
	CONTRACT RELATED FEES	Mar 25				(47,550.00)	0.00339953	0.00339953		0.00
	PROCESSING FEE	Mar 25				(1,545.00)	0.00339953	0.00339953		0.00
	TRANSPORTATION	Mar 25				(13,194.00)	0.00339953	0.00339953		0.00
	REGULATORY TAX	Mar 25				(12.00)	0.00339953	0.00339953		(0.04)
	SEVERANCE TAX	Mar 25				(17,397.00)	0.00339953	0.00339953		(77.47)
	NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	291,072.44	0.63	184,165.03	0.00339953	0.00339953	989.51	626.07
	CONTRACT RELATED FEES	Feb 25				(25,720.00)	0.00339953	0.00339953		0.00
	PROCESSING FEE	Feb 25				(2,690.00)	0.00339953	0.00339953		0.00
	TRANSPORTATION	Feb 25				(7,273.00)	0.00339953	0.00339953		0.00
	REGULATORY TAX	Feb 25				(2.00)	0.00339953	0.00339953		0.00
	SEVERANCE TAX	Feb 25				(11,042.00)	0.00339953	0.00339953		(46.94)
	NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	18,788.25	0.63	11,796.18	0.00339953	0.00339953	63.87	40.10
	SEVERANCE TAX	Jan 25				(712.00)	0.00339953	0.00339953		(3.01)
	TRANSPORTATION	Jan 25				(407.00)	0.00339953	0.00339953		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONTRACT RELATED FEES	Jan 25				(1,353.00)	0.00339953	0.00339953		0.00
DEHYDRATION	Jan 25				(31.00)	0.00339953	0.00339953		0.00
PROCESSING FEE	Jan 25				(149.00)	0.00339953	0.00339953		0.00
REGULATORY TAX	Jan 25				0.00	0.00339953	0.00339953		0.00
Total NGL								2,720.62	1,571.56
Total Property									2,053.00

Property:11064400001

ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	28,953.57	71.52	2,070,768.73	0.00340814	0.00340814	98.68	7,057.46
SEVERANCE TAX	Feb 25				(95,255.00)	0.00340814	0.00340814		(324.64)
REGULATORY TAX	Feb 25				(181.00)	0.00340814	0.00340814		(0.61)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	1,008.00	75.01	75,609.43	0.00340814	0.00340814	3.44	257.69
REGULATORY TAX	Jan 25				(6.00)	0.00340814	0.00340814		(0.03)
SEVERANCE TAX	Jan 25				(3,478.00)	0.00340814	0.00340814		(11.85)
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	36,116.28	67.34	2,432,055.64	0.00340814	0.00340814	123.09	8,288.79
SEVERANCE TAX	Mar 25				(111,875.00)	0.00340814	0.00340814		(381.29)
REGULATORY TAX	Mar 25				(226.00)	0.00340814	0.00340814		(0.77)
Total OIL								225.21	14,884.75
Total Property									14,884.75

Property:11064400002

ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	992.4000	10,636.35	2.91	30,901.40	0.00340814	0.00340814	36.25	105.32
OTHER REIMBURSEMENT	Feb 25				257.55	0.00340814	0.00340814		0.00
PROCESSING & TREATING	Feb 25				(451.00)	0.00340814	0.00340814		0.00
CONTRACT RELATED FEES	Feb 25				(4,316.00)	0.00340814	0.00340814		0.00
REGULATORY TAX	Feb 25				(7.00)	0.00340814	0.00340814		(0.02)
TRANSPORTATION	Feb 25				(1,220.00)	0.00340814	0.00340814		0.00
SEVERANCE TAX	Feb 25				(1,453.00)	0.00340814	0.00340814		(7.95)
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	993.2110	51.26	3.58	183.65	0.00340814	0.00340814	0.18	0.63
DEHYDRATION	Jan 25				(1.00)	0.00340814	0.00340814		0.00
TRANSPORTATION	Jan 25				(10.00)	0.00340814	0.00340814		0.00
REGULATORY TAX	Jan 25				0.00	0.00340814	0.00340814		0.00
CONTRACT RELATED FEES	Jan 25				(22.00)	0.00340814	0.00340814		0.00
PROCESSING & TREATING	Jan 25				(2.00)	0.00340814	0.00340814		0.00
OTHER REIMBURSEMENT	Jan 25				1.94	0.00340814	0.00340814		0.00
SEVERANCE TAX	Jan 25				(9.00)	0.00340814	0.00340814		(0.05)
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1,006.3000	15,229.59	2.19	33,412.88	0.00340814	0.00340814	51.91	113.87
CONTRACT RELATED FEES	Mar 25				(5,229.00)	0.00340814	0.00340814		0.00
PROCESSING & TREATING	Mar 25				(170.00)	0.00340814	0.00340814		0.00
SEVERANCE TAX	Mar 25				(1,400.00)	0.00340814	0.00340814		(8.65)
REGULATORY TAX	Mar 25				(10.00)	0.00340814	0.00340814		(0.03)

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER REIMBURSEMENT	Mar 25				400.49	0.00340814	0.00340814		0.00
TRANSPORTATION	Mar 25				(1,451.00)	0.00340814	0.00340814		0.00
Total GAS								88.34	203.12
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 25	1.0000	190,030.23	0.62	117,723.35	0.00340814	0.00340814	647.65	401.22
TRANSPORTATION	Mar 25				(5,112.00)	0.00340814	0.00340814		0.00
SEVERANCE TAX	Mar 25				(6,741.00)	0.00340814	0.00340814		(30.10)
REGULATORY TAX	Mar 25				(5.00)	0.00340814	0.00340814		(0.02)
PROCESSING FEE	Mar 25				(599.00)	0.00340814	0.00340814		0.00
CONTRACT RELATED FEES	Mar 25				(18,424.00)	0.00340814	0.00340814		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 25	1.0000	141,412.96	0.63	89,473.67	0.00340814	0.00340814	481.96	304.94
REGULATORY TAX	Feb 25				(1.00)	0.00340814	0.00340814		0.00
TRANSPORTATION	Feb 25				(3,533.00)	0.00340814	0.00340814		0.00
PROCESSING FEE	Feb 25				(1,307.00)	0.00340814	0.00340814		0.00
SEVERANCE TAX	Feb 25				(5,365.00)	0.00340814	0.00340814		(22.86)
CONTRACT RELATED FEES	Feb 25				(12,496.00)	0.00340814	0.00340814		0.00
NON-PARTICIPATING ROYALTY INTEREST	Jan 25	1.0000	1,001.64	0.63	628.88	0.00340814	0.00340814	3.41	2.14
SEVERANCE TAX	Jan 25				(38.00)	0.00340814	0.00340814		(0.17)
CONTRACT RELATED FEES	Jan 25				(72.00)	0.00340814	0.00340814		0.00
DEHYDRATION	Jan 25				(2.00)	0.00340814	0.00340814		0.00
REGULATORY TAX	Jan 25				0.00	0.00340814	0.00340814		0.00
TRANSPORTATION	Jan 25				(22.00)	0.00340814	0.00340814		0.00
PROCESSING FEE	Jan 25				(8.00)	0.00340814	0.00340814		0.00
Total NGL								1,133.02	655.15
Total Property									858.27



Production





LITTLETON

Lease #: 421038099

Lease and Production Information

State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-34748 { Sec: 21 · Blk: 36 T1N · Survey: T&P RR CO · Abstract: 137 } API: 42-317-34819 { Sec: 21 · Blk: 36 T1N · Survey: T&P RR CO · Abstract: 137 } API: 42-317-36978 { Sec: 21 · Blk: 36 T1N · Survey: T&P RR CO · Abstract: 137 }	42		SPRABERRY (TREND AREA)	No	216	
		Oil			Gas	
First Prod Date		2007-01-01			2007-01-01	
Last Sale		2024-12-01			2024-10-01	
Daily Rate		0.07			0.1	
MoM Change		4			-27	
YoY Change		-2037			-2772	
Cumulative		126193			154846	

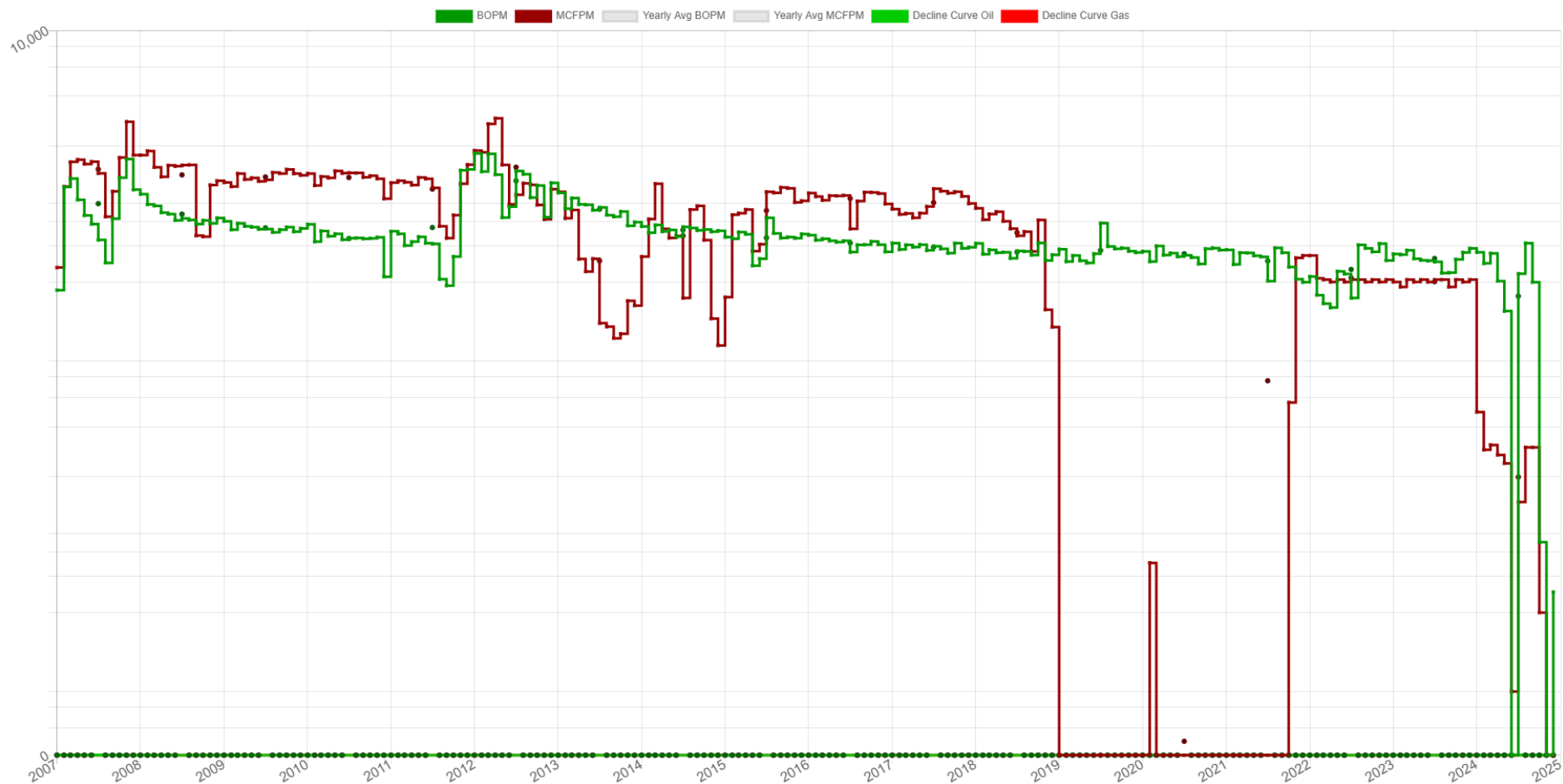
Production Snapshot

Month	BOPM	MCFPM
01-2024	454	49
02-2024	389	29
03-2024	447	31
04-2024	304	27
05-2024	200	24
06-2024		1
07-2024	337	14
08-2024	516	30
09-2024	299	30
10-2024	8	3
11-2024		
12-2024	4	
Average	296	24

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	445	1
2021	403	76
2022	357	318
2023	416	302
2024	247	20

LITTLETON - Production Plot





LITTLETON

Associated Wells

Total Well Count: 3

Well Name		API		Operator			Type	Status
LITTLETON 2		4231734748		DIAMONDBACK E&P LLC			OIL	P&A
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 21 · Blk: 36 T1N · Survey: T&P RR CO · Abstract: 137					660	1975	SOUTH WEST	SPRABERRY (TREND AREA)
Spud		Completion			First Production			
2006-10-22		2014-03-19						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBSD	Drill-Dir	Lateral	
2806								

Prod Csg

csg 1: 8 5/8" 24.0# 400.0# @ 375' w/ 300 sx cmt toc @ SURF
csg 1: 8 5/8" @ 375' w/ 300 sx cmt toc @ SURF
csg 2: 4 1/2" 11.6# 160.0# @ 9691' w/ 1000 sx cmt toc @ 7490
csg 2: 4 1/2" 11.6# 160.0# @ 9691' w/ 1000 sx cmt toc @ 7190
csg 2: 4 1/2" @ 9691' w/ 1000 sx cmt toc @ 7190
tbq 1: 2 3/8" @ 7171'

Well Name	API		Operator				Type	Status
LITTLETON 3	4231734819		DIAMONDBACK E&P LLC				OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 21 · Blk: 36 T1N · Survey: T&P RR CO · Abstract: 137				660	660	SOUTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2007-07-07		2007-09-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBSD	Drill-Dir	Lateral
2795		9703						

Prod Csg

csg 1: 8 5/8" 23.0# 300.0# @ 383' w/ 300 sx cmt toc @ 0
csg 2: 4 1/2" 11.6# 160.0# @ 9690' w/ 475 sx cmt toc @ 7496
tbq 1: 2 3/8" @ 7171'

Well Name		API		Operator			Type	Status
LITTLETON 4		4231736978		DIAMONDBACK E&P LLC			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 21 · Blk: 36 T1N · Survey: T&P RR CO · Abstract: 137					1980	1980	SOUTH WEST	SPRABERRY (TREND AREA)
Spud		Completion			First Production			
2011-08-18		2012-11-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBSD	Drill-Dir	Lateral	
2814		10560						

Prod Csg	csg 1: 8 5/8" 23.0# 300.0# @ 364' w/ 230 sx cmt toc @ SURFACE csg 1: 8 5/8" 23.0# 300.0# @ 364' w/ 230 sx cmt toc @ 0 csg 2: 4 1/2" 11.6# 160.0# @ 10556' w/ 1605 sx cmt toc @ 6310 csg 2: 4 1/2" 11.6# 160.0# @ 10556' w/ 1605 sx cmt toc @ 7250 tbg 1: 2 3/8" @ 7520'
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ABU GARCIA 28-16 Q

Lease #: 421062107

Lease and Production Information

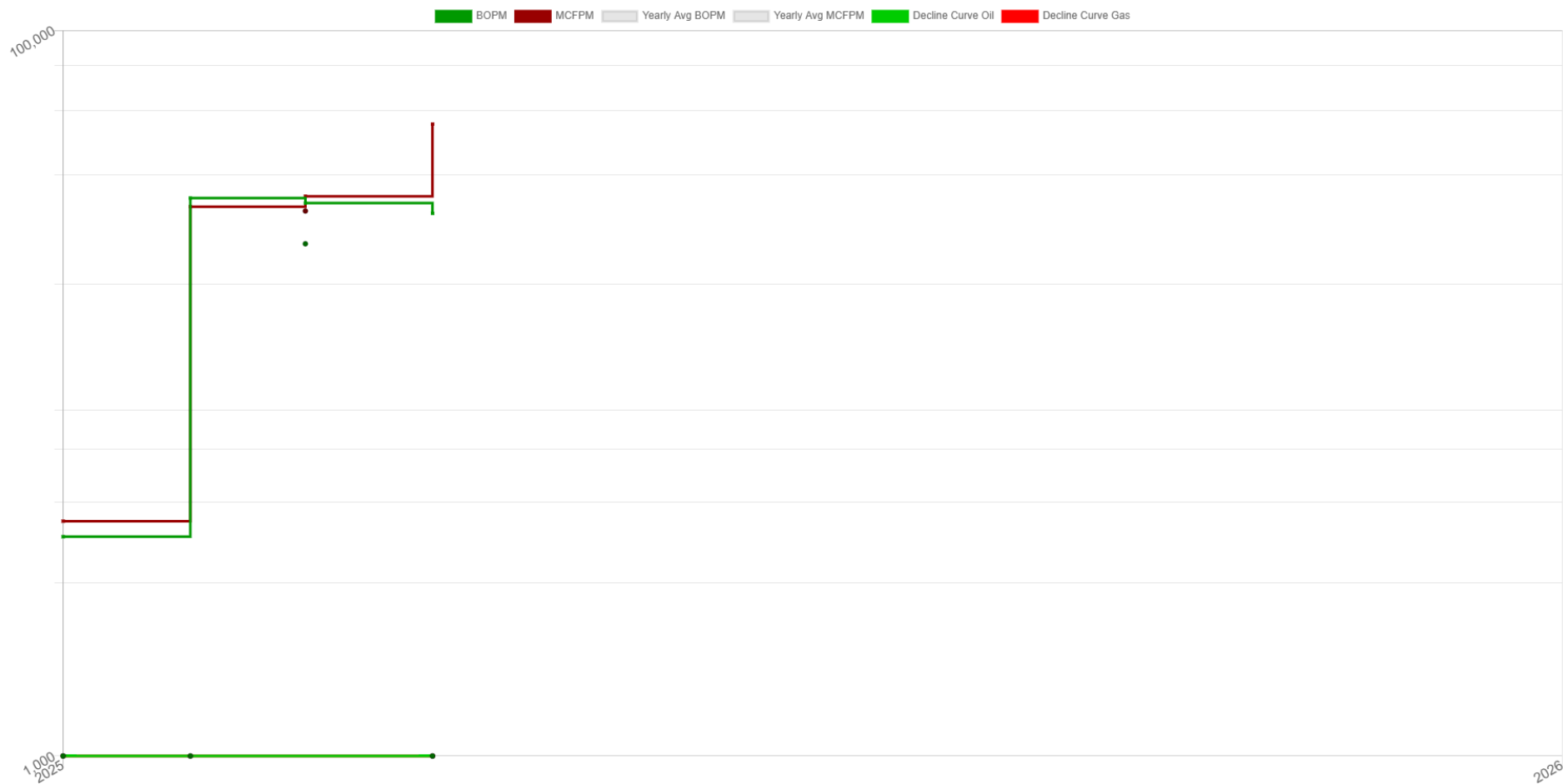
State	County	Operator					
TX	Martin	DIAMONDBACK E&P LLC					
Location	Meridan			Quarter Call	Formation	Horizontal	Production Months
API: 42-317-45889 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42				SPRABERRY (TREND AREA)		Yes	4
				Oil	Gas		
First Prod Date		2025-01-01			2025-01-01		
Last Sale		2025-04-01			2025-04-01		
Daily Rate		1009.71			1778.19		
MoM Change		-2091			20251		
YoY Change		103176			127082		
Cumulative		103176			127082		

Production Snapshot

Month	BOPM	MCFPM
01-2025	4020	4438
02-2025	34463	32647
03-2025	33392	34873
04-2025	31301	55124
Average	25794	31771

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	25794	31771





ABU GARCIA 28-16 Q

Associated Wells

Total Well Count: 1

Well Name			API	Operator				Type	Status
ABU GARCIA 28-16 Q 17WA			4231745889	DIAMONDBACK E&P LLC				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802				1209	2166	WEST SOUTH	SPRABERRY (TREND AREA)		
Spud		Completion		First Production					
		2025-01-24							
Elevation		MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2791			8982						

Prod Csg

csg 1: 11 3/4" @ 1778' w/ 1370 sx cmt toc @ 0
csg 2: 8 5/8" @ 8352' w/ 815 sx cmt multi stage @ 5023' toc @ 0
csg 2: 8 5/8" @ 8352' w/ 600 sx cmt toc @ 5023
csg 3: 8 5/8" @ 8352' w/ 815 sx cmt multi stage @ 5023' toc @ 0
csg 3: 8 5/8" @ 8352' w/ 600 sx cmt toc @ 5023
csg 4: 5 1/2" @ 22355' w/ 2185 sx cmt toc @ 3102
tbg 1: 2 7/8" @ 8946'



ABU GARCIA 28-16 R

Lease #: 421062071

Lease and Production Information

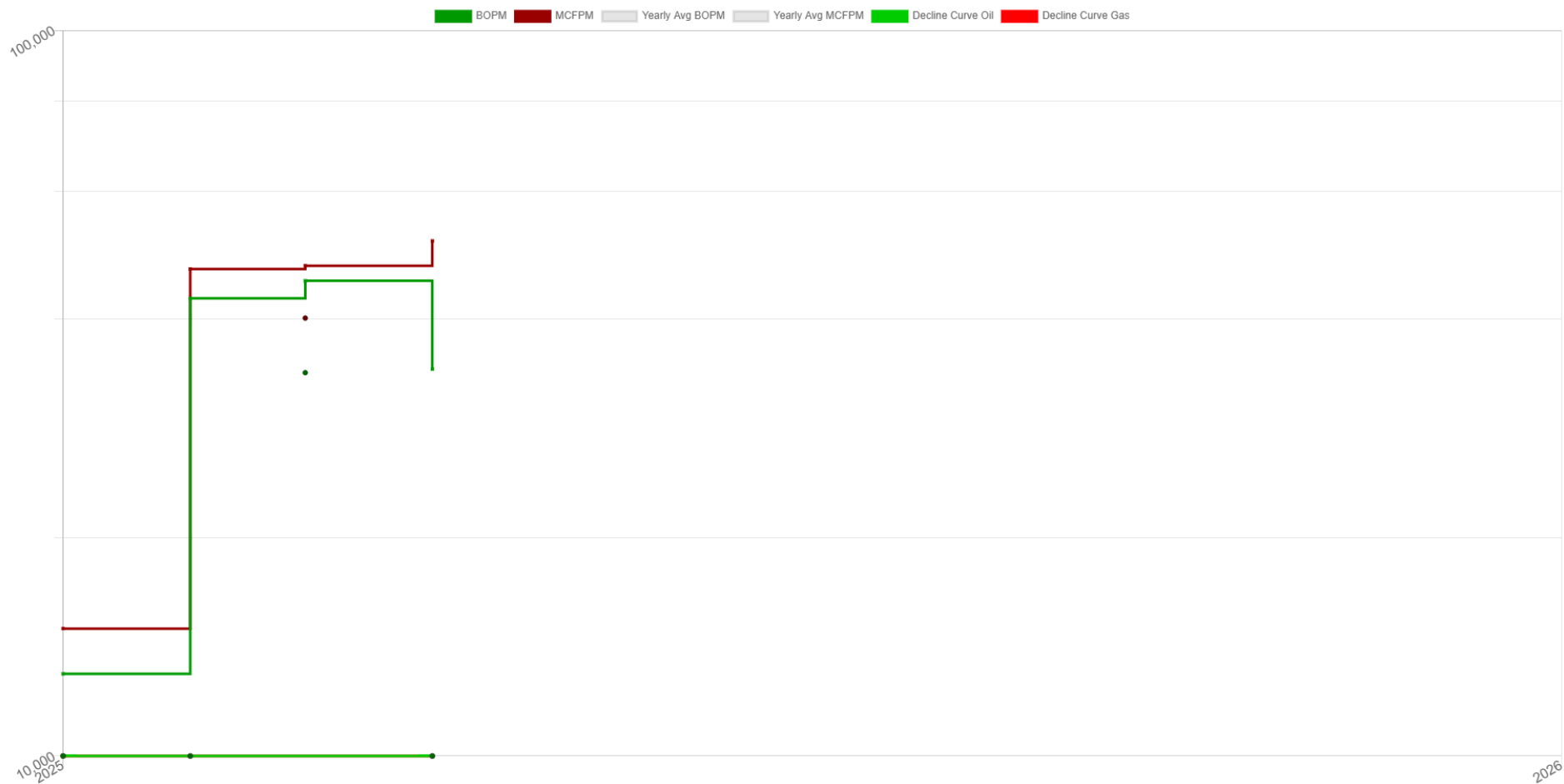
State	County	Operator					
TX	Martin	DIAMONDBACK E&P LLC					
Location			Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-317-45890 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42					SPRABERRY (TREND AREA)	Yes	4
			Oil		Gas		
First Prod Date		2025-01-01		2025-01-01			
Last Sale		2025-04-01		2025-04-01			
Daily Rate		1100.77		1653.68			
MoM Change		-11039		3891			
YoY Change		134981		160509			
Cumulative		134981		160509			

Production Snapshot

Month	BOPM	MCFPM
01-2025	12975	14981
02-2025	42719	46891
03-2025	45163	47373
04-2025	34124	51264
Average	33745	40127

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	33745	40127





ABU GARCIA 28-16 R

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
ABU GARCIA 28-16 R 18WA			4231745890	DIAMONDBACK E&P LLC			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802				1158	2166	WEST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2025-01-18						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2791		9004						

Prod Csg	csg 1: 11 3/4" @ 1784' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 8396' w/ 765 sx cmt multi stage @ 5007' toc @ 0 csg 3: 8 5/8" @ 8396' w/ 570 sx cmt toc @ 5007 csg 4: 5 1/2" @ 22384' w/ 2185 sx cmt toc @ 3325 tbq 1: 2 7/8" @ 9046'
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ABU GARCIA 28-16 E

Lease #: 421061978

Lease and Production Information

State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45885 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42			SPRABERRY (TREND AREA)	Yes	4	
			Oil	Gas		
First Prod Date		2025-01-01	2025-01-01			
Last Sale		2025-04-01	2025-04-01			
Daily Rate		1068.81	1724.94			
MoM Change		-3012	23712			
YoY Change		99271	108819			
Cumulative		99271	108819			

Production Snapshot

Month	BOPM	MCFPM
01-2025	1014	757
02-2025	28979	24828
03-2025	36145	29761
04-2025	33133	53473
Average	24818	27205

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	24818	27205





ABU GARCIA 28-16 E

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
ABU GARCIA 28-16 E 5JM	4231745885	DIAMONDBACK E&P LLC	O&G	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802		1893	2160	WEST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2025-01-28							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2794		8165					

Prod Csg	csg 1: 11 3/4" @ 1776' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 6003' w/ 550 sx cmt toc @ 979 csg 3: 5 1/2" @ 21367' w/ 2315 sx cmt toc @ 2891 tbg 1: 2 7/8" @ 7419'
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ABU GARCIA 28-16 K

Lease #: 421061959

Lease and Production Information

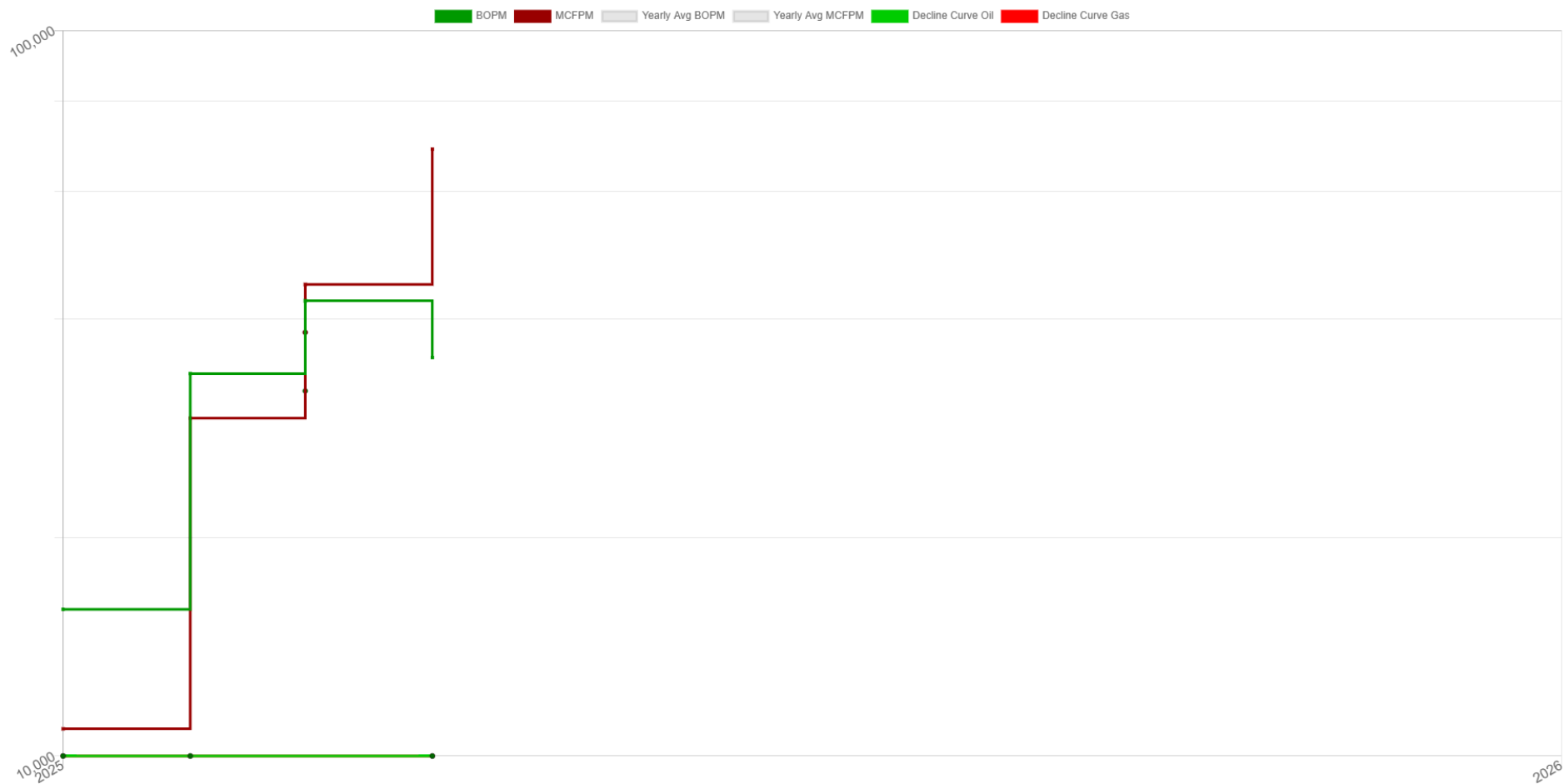
State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45887 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42			SPRABERRY (TREND AREA)	Yes	4	
		Oil	Gas			
First Prod Date		2025-01-01	2025-01-01			
Last Sale		2025-04-01	2025-04-01			
Daily Rate		1142.1	2213.13			
MoM Change		-6980	23949			
YoY Change		127368	153382			
Cumulative		127368	153382			

Production Snapshot

Month	BOPM	MCFPM
01-2025	15927	10900
02-2025	33651	29217
03-2025	42385	44658
04-2025	35405	68607
Average	31842	38346

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	31842	38346





Total Well Count: 1

Prod Csg	csg 1: 11 3/4" @ 1790' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 6026' w/ 555 sx cmt toc @ 1088 csg 3: 5 1/2" @ 21858' w/ 2370 sx cmt toc @ 2759 tbg 1: 2 7/8" @ 7814'
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ABU GARCIA 28-16 W

Lease #: 421061841

Lease and Production Information

State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45891 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42			SPRABERRY (TREND AREA)	Yes	4	
		Oil	Gas			
First Prod Date		2025-01-01	2025-01-01			
Last Sale		2025-04-01	2025-04-01			
Daily Rate		893.81	2319.9			
MoM Change		-18610	-7559			
YoY Change		147485	221655			
Cumulative		147485	221655			

Production Snapshot

Month	BOPM	MCFPM
01-2025	19483	13653
02-2025	53976	56609
03-2025	46318	79476
04-2025	27708	71917
Average	36871	55414

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	36871	55414





ABU GARCIA 28-16 W

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
ABU GARCIA 28-16 W 23WB			4231745891	DIAMONDBACK E&P LLC			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802				1944	2160	WEST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2025-01-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2794		9212						

Prod Csg	csg 1: 8 5/8" @ 8659' w/ 800 sx cmt multi stage @ 5226' toc @ 0 csg 1: 11 3/4" @ 1782' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 8659' w/ 800 sx cmt multi stage @ 5226' toc @ 0 csg 2: 8 5/8" @ 8659' w/ 715 sx cmt toc @ 5226 csg 3: 11 3/4" @ 1782' w/ 1370 sx cmt toc @ 0 csg 3: 8 5/8" @ 8659' w/ 715 sx cmt toc @ 5226 csg 4: 5 1/2" @ 22578' w/ 2805 sx cmt toc @ 2308 tbg 1: 2 7/8" @ 9224'
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ABU GARCIA 28-16 B

Lease #: 421061950

Lease and Production Information

State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production	Months
API: 42-317-45884 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42			SPRABERRY (TREND AREA)	Yes	3	
			Oil	Gas		
First Prod Date		2025-02-01			2025-02-01	
Last Sale		2025-04-01			2025-04-01	
Daily Rate		383.52			669.97	
MoM Change		6644			16920	
YoY Change		19554			26663	
Cumulative		19554			26663	

Production Snapshot

Month	BOPM	MCFPM
02-2025	2420	2045
03-2025	5245	3849
04-2025	11889	20769
Average	6518	8888

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	6518	8888





Total Well Count: 1

Prod Csg	csg 1: 11 3/4" @ 1785' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 5980' w/ 725 sx cmt toc @ 0 csg 3: 5 1/2" @ 21529' w/ 2195 sx cmt toc @ 0 tbg 1: 2 7/8" @ 6794'
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ABU GARCIA 28-16 F

Lease #: 421061930

Lease and Production Information

State	County	Operator					
TX	Martin	DIAMONDBACK E&P LLC					
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45886 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 }			42	SPRABERRY (TREND AREA)		Yes	3
			Oil	Gas			
First Prod Date		2025-02-01		2025-02-01			
Last Sale		2025-04-01		2025-04-01			
Daily Rate		789.42		1146.35			
MoM Change		5682		16752			
YoY Change		47449		61946			
Cumulative		47449		61946			

Production Snapshot

Month	BOPM	MCFPM
02-2025	4187	7624
03-2025	18790	18785
04-2025	24472	35537
Average	15816	20649

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	15816	20649



ABU GARCIA 28-16 F

Associated Wells

Total Well Count: 1

Well Name			API	Operator				Type	Status
ABU GARCIA 28-16 F 6JM			4231745886	DIAMONDBACK E&P LLC				O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802					1233	2165	WEST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion		First Production					
		2025-02-07							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBDT	Drill-Dir		Lateral
2791		8153							

Prod Csg	csg 1: 11 3/4" @ 1775' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 6003' w/ 755 sx cmt toc @ 1152 csg 3: 5 1/2" @ 21555' w/ 2235 sx cmt toc @ 3766 tbg 1: 2 7/8" @ 7365'
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ABU GARCIA 28-16 J

Lease #: 421062189

Lease and Production Information

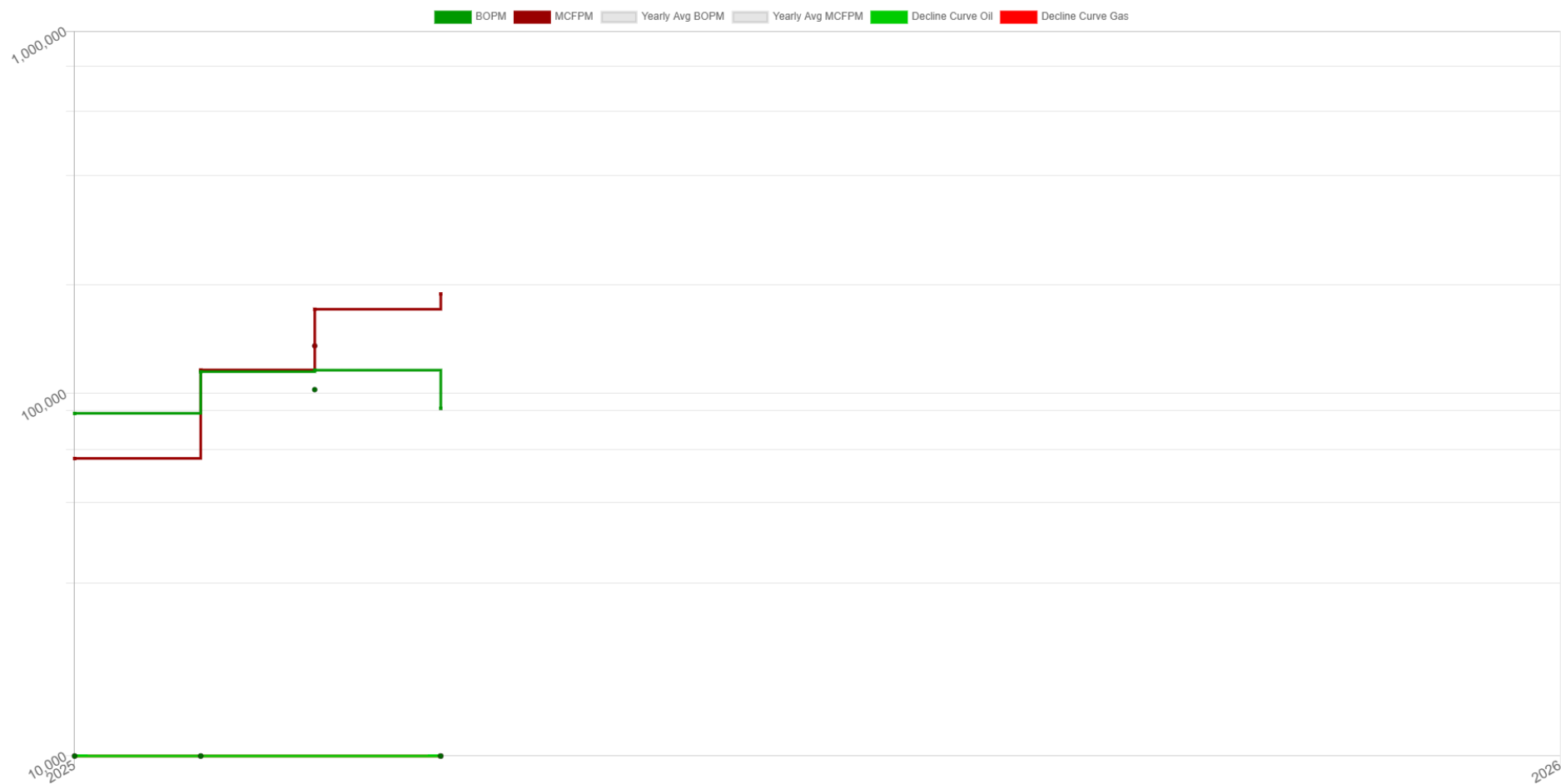
State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45893 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 }						
API: 42-317-45894 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42						
API: 42-317-45895 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 }						
			Oil	Gas		
First Prod Date		2025-01-01		2025-01-01		
Last Sale		2025-04-01		2025-04-01		
Daily Rate		2937.94		6072.48		
MoM Change		-24924		17390		
YoY Change		410077		541453		
Cumulative		410077		541453		

Production Snapshot

Month	BOPM	MCFPM
01-2025	88153	66204
02-2025	114848	116145
03-2025	116000	170857
04-2025	91076	188247
Average	102519	135363

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	102519	135363



ABU GARCIA 28-16 J

Associated Wells

Total Well Count: 3

Well Name			API	Operator				Type	Status
ABU GARCIA 28-16 J 10LS			4231745893	DIAMONDBACK E&P LLC				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802				2018	2160	WEST SOUTH	SPRABERRY (TREND AREA)		
Spud		Completion		First Production					
		2025-01-15							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBDT	Drill-Dir	Lateral		
2794		8557							

Prod Csg	csg 1: 11 3/4" @ 1775' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 6024' w/ 840 sx cmt toc @ 0 csg 3: 5 1/2" @ 21979' w/ 2520 sx cmt toc @ 0 tbg 1: 2 7/8" @ 7881'
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Well Name			API	Operator			Type	Status
ABU GARCIA 28-16 J 16WA			4231745894	DIAMONDBACK E&P LLC			O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802				1993	2160	WEST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2025-01-07								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBDT	Drill-Dir	Lateral
2794		8988						

Prod Csg	csg 1: 11 3/4" @ 1757' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 6030' w/ 770 sx cmt toc @ 1450 csg 3: 5 1/2" @ 22277' w/ 2620 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8260'
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Well Name			API	Operator			Type	Status	
ABU GARCIA 28-16 J 22WB			4231745895	DIAMONDBACK E&P LLC			O&G	SHUT IN	
Location			Spot			Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802			1968			2159	WEST SOUTH		SPRABERRY (TREND AREA)
Spud		Completion		First Production					
		2025-01-07							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral		
2794		9237							



ABU GARCIA 28-16 L

Lease #: 421061966

Lease and Production Information

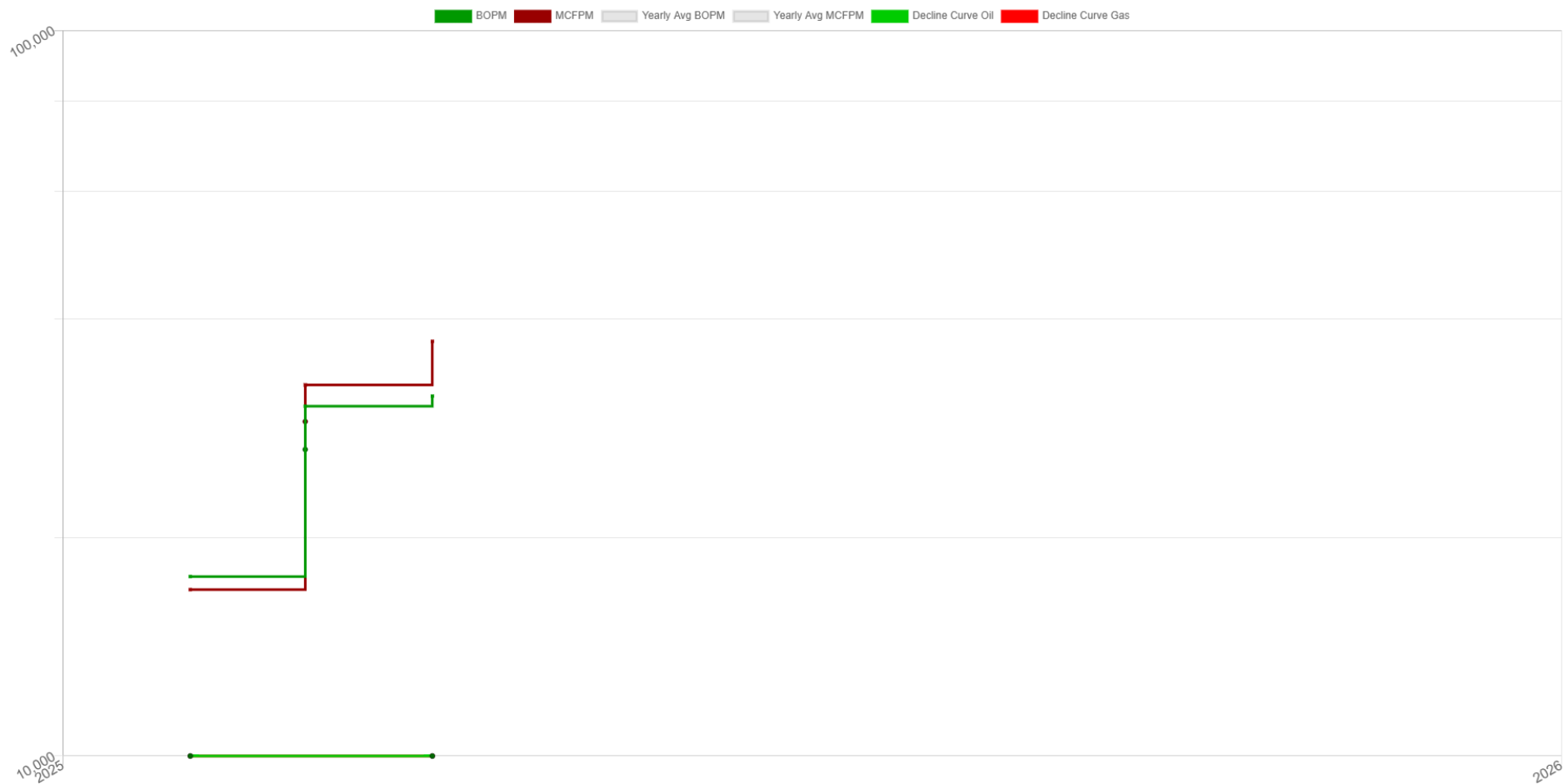
State	County	Operator					
TX	Martin	DIAMONDBACK E&P LLC					
Location	Meridan		Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45888 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 }			42	SPRABERRY (TREND AREA)		Yes	3
			Oil	Gas			
First Prod Date		2025-02-01		2025-02-01			
Last Sale		2025-04-01		2025-04-01			
Daily Rate		1010.52		1202.16			
MoM Change		990		4805			
YoY Change		79330		86679			
Cumulative		79330		86679			

Production Snapshot

Month	BOPM	MCFPM
02-2025	17668	16950
03-2025	30336	32462
04-2025	31326	37267
Average	26443	28893

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	26443	28893





Total Well Count: 1

Prod Csg	csg 1: 11 3/4" @ 1776' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 5925' w/ 720 sx cmt toc @ 1473 csg 3: 5" @ 21950' w/ 2185 sx cmt toc @ 2409 tbg 1: 2 7/8" @ 7814'
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ABU GARCIA 28-16 X

Lease #: 421061965

Lease and Production Information

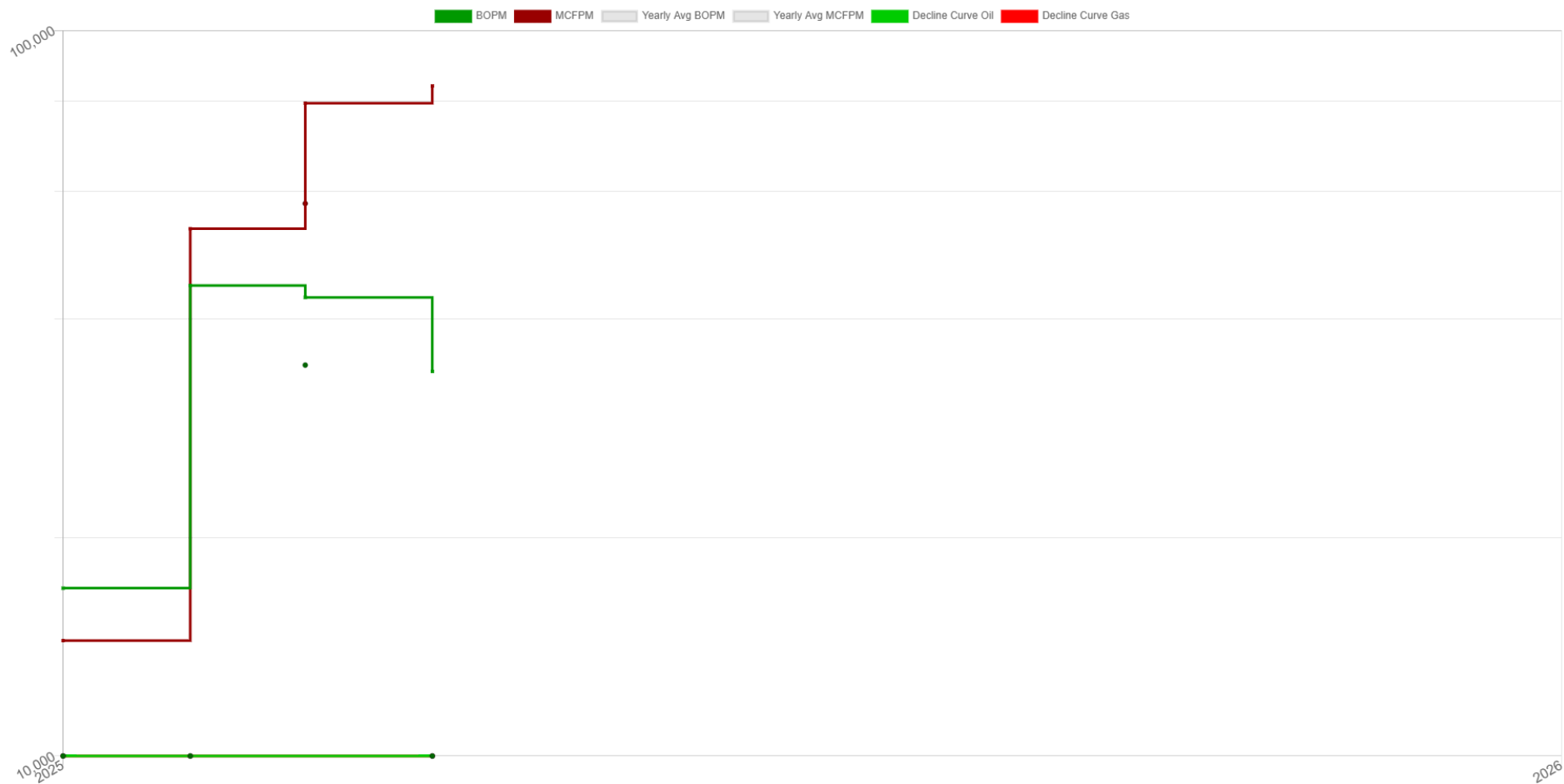
State	County	Operator				
TX	Martin	DIAMONDBACK E&P LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-45892 { Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802 } 42			SPRABERRY (TREND AREA)	Yes	4	
			Oil	Gas		
First Prod Date		2025-01-01	2025-01-01			
Last Sale		2025-04-01	2025-04-01			
Daily Rate		1093	2703			
MoM Change		-8967	4439			
YoY Change		138243	230849			
Cumulative		138243	230849			

Production Snapshot

Month	BOPM	MCFPM
01-2025	17031	14421
02-2025	44479	53281
03-2025	42850	79354
04-2025	33883	83793
Average	34561	57712

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	34561	57712





ABU GARCIA 28-16 X

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
ABU GARCIA 28-16 X 24WB			4231745892	DIAMONDBACK E&P LLC			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 28 · Blk: 36 T1N · Survey: T&P RR CO/ROBERTSON, B · Abstract: 802				1183	2166	WEST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
		2025-01-16						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2791		9228						

Prod Csg	csg 1: 11 3/4" @ 1797' w/ 1370 sx cmt toc @ 0 csg 2: 8 5/8" @ 8601' w/ 765 sx cmt multi stage @ 5020' toc @ 0 csg 3: 8 5/8" @ 8601' w/ 600 sx cmt toc @ 5020 csg 4: 5 1/2" @ 22600' w/ 2435 sx cmt toc @ 0 tbq 1: 2 7/8" @ 9287'
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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

STATE OF TEXAS §
 §
COUNTY OF MARTIN § **KNOWN ALL MEN BY THESE PRESENTS:**

(“Grantee”), **5% of 100% as of August 1, 2025** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in Martin County, Texas:

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

Lot #

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **November 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2025, by _____.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary