

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 3118 Data Packet

Remus & Ricartorn

Royalty Interest in
Gonzales & Fayette County, TX

In this Document:

[Lot Summary](#)

[Income & Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #3118

Lease Name: Remus & Ricartorn

County/State: Gonzales & Fayette, TX

Asset Type: Royalty Interest

Legal Description: J. Richards Survey, A-88

API: See below

Decimal Interest: See below

Net Monthly Income: \$79.61

Operator: Baytex Energy USA, Inc.
16285 Park Ten Place Ste 500
Houston, TX 77084
719-722-6500

Well Name	Well Status	API	Owner Decimal	Conveyed 1/15th
Remus A 1H	Producing	42-177-34767	0.00041320	0.00002755
Remus B 2H	Producing	42-177-34768	0.00048124	0.00003208
Ricartorn B 2H	Producing	42-149-33553	0.00003197	0.00000213
Ricartorn C 3H	Producing	42-149-33554	0.00012697	0.00000846

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info (per lot)

Net Income: \$159.22

Per Month: \$79.61

Date	Owner Revenue	Per Lot
9/1/2025	\$1,276.42	\$85.09
8/1/2025	\$1,111.91	\$74.13
AVERAGE PER MONTH		\$79.61



Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
		24,246.16 September 25, 2025 ACH

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 204644.01 RICARTORN B 2H									
DRIP CONDENSATE									
ROYALTY INTEREST	Jul 25		3.93	59.84	235.19	0.00031976	0.00031976	0.00	0.08
Total DRIP CONDENSATE								0.00	0.08
GAS									
ROYALTY INTEREST	Jul 25	1.0154	615.00	2.65	1,628.15	0.00031976	0.00031976	0.20	0.52
GATHERING	Jul 25				(373.49)	0.00031976	0.00031976		(0.12)
GATHERING	Jul 25				(548.67)	0.00031976	0.00031976		(0.18)
Total GAS								0.20	0.22
OIL									
ROYALTY INTEREST	Jul 25		2,867.83	66.24	189,966.26	0.00031976	0.00031976	0.92	60.74
SEVERANCE TAX	Jul 25				(17.92)	0.00031976	0.00031976		(0.01)
PRODUCTION TAX	Jul 25				(8,738.45)	0.00031976	0.00031976		(2.79)
NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(3,818.20)	0.00031976	0.00031976		(1.22)
Total OIL								0.92	56.72
PLANT PRODUCTS									
ROYALTY INTEREST	Jul 25		5,543.04	0.36	1,979.47	0.00031976	0.00031976	1.77	0.63
PRODUCTION TAX	Jul 25				(122.36)	0.00031976	0.00031976		(0.04)
PROCESSING	Jul 25				(283.46)	0.00031976	0.00031976		(0.09)
Total PLANT PRODUCTS								1.77	0.50
Total Property									57.52

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Operator BAYTEX ENERGY USA, INC.									
Type	Production Date	Property Values				Owner Share					
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
		Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value	
Check Total		25,788.53		(379.72)		(1,162.65)				24,246.16	
Year to Date		167,468.06								158,847.04	



Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
		24,246.16 September 25, 2025 ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	205926.01	RICARTORN C 3H								
DRIP CONDENSATE										
	ROYALTY INTEREST	Jul 25		1.33	59.84	79.59	0.00126973	0.00126973	0.00	0.10
							Total DRIP CONDENSATE		0.00	0.10
GAS										
	ROYALTY INTEREST	Jul 25	1.0249	207.00	2.67	553.13	0.00126973	0.00126973	0.26	0.70
	GATHERING	Jul 25				(126.89)	0.00126973	0.00126973		(0.16)
	GATHERING	Jul 25				(186.40)	0.00126973	0.00126973		(0.24)
							Total GAS		0.26	0.30
OIL										
	ROYALTY INTEREST	Jun 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
	TERM FEE FOR FW NGL CRUDE	Jun 25				(20.76)	0.00126973	0.00126973		(0.03)
	ROYALTY INTEREST	Jul 25		847.66	66.24	56,149.35	0.00126973	0.00126973	1.08	71.29
	SEVERANCE TAX	Jul 25				(5.30)	0.00126973	0.00126973		(0.01)
	PRODUCTION TAX	Jul 25				(2,582.87)	0.00126973	0.00126973		(3.28)
	NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(1,128.57)	0.00126973	0.00126973		(1.43)
							Total OIL		1.08	66.54
PLANT PRODUCTS										
	ROYALTY INTEREST	Jul 25		1,902.68	0.36	675.67	0.00126973	0.00126973	2.42	0.86
	PRODUCTION TAX	Jul 25				(41.93)	0.00126973	0.00126973		(0.05)
	PROCESSING	Jul 25				(97.31)	0.00126973	0.00126973		(0.12)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total PLANT PRODUCTS		2.42	0.69
						Total Property			67.63

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	25,788.53	(379.72)	(1,162.65)		24,246.16
Year to Date	167,468.06				158,847.04



Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	207732.01		REMUS B 2H							
DRIP CONDENSATE										
	ROYALTY INTEREST	Jul 25		262.49	28.46	7,470.20	0.00481246	0.00481246	1.26	35.95
	PRODUCTION TAX	Jul 25				(343.63)	0.00481246	0.00481246		(1.65)
	ROYALTY INTEREST	Jul 25		35.19	59.85	2,105.96	0.00481246	0.00481246	0.17	10.13
	PRODUCTION TAX	Jul 25				(96.87)	0.00481246	0.00481246		(0.47)
Total DRIP CONDENSATE									1.43	43.96
GAS										
	ROYALTY INTEREST	Jul 25	1.0238	5,188.00	2.67	13,847.79	0.00481246	0.00481246	24.97	66.64
	SEVERANCE TAX	Jul 25				(3.67)	0.00481246	0.00481246		(0.02)
	GATHERING	Jul 25				(3,176.66)	0.00481246	0.00481246		(15.29)
	GATHERING	Jul 25				(4,666.59)	0.00481246	0.00481246		(22.46)
	MARKETING CONTRACT DEDUCT	Jul 25				(30.60)	0.00481246	0.00481246		(0.15)
	PRODUCTION TAX	Jul 25				0.00	0.00481246	0.00481246		(0.44)
Total GAS									24.97	28.28
OIL										
	ROYALTY INTEREST	Jul 25		20,707.39	66.24	1,371,666.19	0.00481246	0.00481246	99.65	6,601.09
	SEVERANCE TAX	Jul 25				(129.42)	0.00481246	0.00481246		(0.62)
	PRODUCTION TAX	Jul 25				(63,096.64)	0.00481246	0.00481246		(303.65)
	NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(27,569.64)	0.00481246	0.00481246		(132.68)
Total OIL									99.65	6,164.14

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Operator BAYTEX ENERGY USA, INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PLANT PRODUCTS									
ROYALTY INTEREST	Jul 25		61,186.31	0.40	24,195.46	0.00481246	0.00481246	294.46	116.44
PRODUCTION TAX	Jul 25				(1,539.05)	0.00481246	0.00481246		(7.45)
PROCESSING	Jul 25				(3,129.13)	0.00481246	0.00481246		(15.06)
Total PLANT PRODUCTS								294.46	93.93
Total Property									6,330.31

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	25,788.53	(379.72)	(1,162.65)		24,246.16
Year to Date	167,468.06				158,847.04



Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
		24,246.16 September 25, 2025 ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 207733.01	REMUS A 1H								
DRIP CONDENSATE									
ROYALTY INTEREST	Jul 25		263.71	28.46	7,504.92	0.00473209	0.00473209	1.25	35.51
PRODUCTION TAX	Jul 25				(345.23)	0.00473209	0.00473209		(1.63)
ROYALTY INTEREST	Jul 25		34.94	59.85	2,091.00	0.00473209	0.00473209	0.17	9.89
PRODUCTION TAX	Jul 25				(96.19)	0.00473209	0.00473209		(0.46)
Total DRIP CONDENSATE								1.42	43.31
GAS									
ROYALTY INTEREST	Jul 25	1.0241	5,206.00	2.67	13,899.54	0.00473209	0.00473209	24.64	65.77
SEVERANCE TAX	Jul 25				(3.69)	0.00473209	0.00473209		(0.02)
GATHERING	Jul 25				(3,188.53)	0.00473209	0.00473209		(15.09)
GATHERING	Jul 25				(4,684.03)	0.00473209	0.00473209		(22.17)
MARKETING CONTRACT DEDUCT	Jul 25				(30.72)	0.00473209	0.00473209		(0.15)
PRODUCTION TAX	Jul 25				0.00	0.00473209	0.00473209		(0.44)
Total GAS								24.64	27.90
OIL									
ROYALTY INTEREST	Jul 25		21,004.65	66.24	1,391,356.82	0.00473209	0.00473209	99.40	6,584.03
SEVERANCE TAX	Jul 25				(131.28)	0.00473209	0.00473209		(0.62)
PRODUCTION TAX	Jul 25				(64,002.41)	0.00473209	0.00473209		(302.87)
NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(27,965.41)	0.00473209	0.00473209		(132.33)
Total OIL								99.40	6,148.21

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Operator BAYTEX ENERGY USA, INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PLANT PRODUCTS									
ROYALTY INTEREST	Jul 25		59,750.50	0.39	23,422.58	0.00473209	0.00473209	282.74	110.84
PRODUCTION TAX	Jul 25				(1,486.85)	0.00473209	0.00473209		(7.07)
PROCESSING	Jul 25				(3,055.71)	0.00473209	0.00473209		(14.46)
Total PLANT PRODUCTS								282.74	89.31
Total Property									6,308.73

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	25,788.53	(379.72)	(1,162.65)		24,246.16
Year to Date	167,468.06				158,847.04

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
		26,569.12 August 27, 2025 ACH

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	204644.01	RICARTORN B 2H									
DRIP CONDENSATE											
	ROYALTY INTEREST	Apr 25		1.06	55.37	58.69	0.00031976	0.00031976	0.00	0.02	
	ROYALTY INTEREST	May 25		7.19	53.52	384.81	0.00031976	0.00031976	0.00	0.12	
	PRODUCTION TAX	May 25				(17.70)	0.00031976	0.00031976		(0.01)	
	ROYALTY INTEREST	Jun 25		2.92	59.49	173.70	0.00031976	0.00031976	0.00	0.06	
							Total DRIP CONDENSATE		0.00	0.19	
GAS											
	ROYALTY INTEREST	Apr 25	1.0114	148.00	2.71	401.08	0.00031976	0.00031976	0.05	0.13	
	GATHERING	Apr 25				(90.03)	0.00031976	0.00031976		(0.03)	
	GATHERING	Apr 25				(132.32)	0.00031976	0.00031976		(0.04)	
	ROYALTY INTEREST	Mar 25	1.3090	31.00	5.56	172.28	0.00031976	0.00031976	0.01	0.06	
	ROYALTY INTEREST	May 25	1.0141	1,674.00	2.69	4,507.23	0.00031976	0.00031976	0.54	1.44	
	GATHERING	May 25				(1,019.84)	0.00031976	0.00031976		(0.33)	
	GATHERING	May 25				(1,498.17)	0.00031976	0.00031976		(0.48)	
	PRODUCTION TAX	May 25				0.00	0.00031976	0.00031976		(0.01)	
	ROYALTY INTEREST	Apr 25	1.2180	5.00	4.52	22.60	0.00031976	0.00031976	0.00	0.01	
	ROYALTY INTEREST	Apr 25	1.6800	1.00	6.24	6.24	0.00031976	0.00031976	0.00	0.00	
	ROYALTY INTEREST	Jun 25	1.0155	729.00	2.48	1,807.79	0.00031976	0.00031976	0.23	0.58	
	GATHERING	Jun 25				(458.66)	0.00031976	0.00031976		(0.15)	
	GATHERING	Jun 25				(673.78)	0.00031976	0.00031976		(0.22)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Operator BAYTEX ENERGY USA, INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total GAS		0.83	0.96
OIL									
	ROYALTY INTEREST	Apr 25	916.23	61.62	56,461.57	0.00031976	0.00031976	0.29	18.05
	PRODUCTION TAX	Apr 25			(2,594.28)	0.00031976	0.00031976		(0.83)
	TRANSPORTATION	Apr 25			(64.11)	0.00031976	0.00031976		(0.02)
	NON-DEDUCTIBLE PIPELINE FEES	Apr 25			(1,164.82)	0.00031976	0.00031976		(0.37)
	ROYALTY INTEREST	Apr 25	0.00		0.00	0.00031976	0.00031976	0.00	0.00
	OIL STORAGE	Apr 25			(26.59)	0.00031976	0.00031976		(0.01)
	ROYALTY INTEREST	May 25	4,156.69	59.65	247,955.04	0.00031976	0.00031976	1.33	79.29
	SEVERANCE TAX	May 25			(25.98)	0.00031976	0.00031976		(0.01)
	PRODUCTION TAX	May 25			(11,392.51)	0.00031976	0.00031976		(3.64)
	TRANSPORTATION	May 25			(291.84)	0.00031976	0.00031976		(0.09)
	NON-DEDUCTIBLE PIPELINE FEES	May 25			(5,942.10)	0.00031976	0.00031976		(1.90)
	ROYALTY INTEREST	May 25	0.00		0.00	0.00031976	0.00031976	0.00	0.00
	OIL STORAGE	May 25			(173.78)	0.00031976	0.00031976		(0.06)
	ROYALTY INTEREST	Jun 25	2,876.92	65.79	189,279.54	0.00031976	0.00031976	0.92	60.52
	SEVERANCE TAX	Jun 25			(17.98)	0.00031976	0.00031976		(0.01)
	PRODUCTION TAX	Jun 25			(8,706.86)	0.00031976	0.00031976		(2.78)
	NON-DEDUCTIBLE PIPELINE FEES	Jun 25			(4,136.79)	0.00031976	0.00031976		(1.32)
	ROYALTY INTEREST	Jun 25	0.00		0.00	0.00031976	0.00031976	0.00	0.00
	OIL STORAGE	Jun 25			(100.29)	0.00031976	0.00031976		(0.03)
						Total OIL		2.54	146.79
PLANT PRODUCTS									
	ROYALTY INTEREST	Apr 25	1,547.34	0.47	720.92	0.00031976	0.00031976	0.49	0.23
	PRODUCTION TAX	Apr 25			(47.86)	0.00031976	0.00031976		(0.02)
	PROCESSING	Apr 25			(78.47)	0.00031976	0.00031976		(0.03)
	ROYALTY INTEREST	May 25	15,123.99	0.38	5,686.76	0.00031976	0.00031976	4.84	1.82
	PRODUCTION TAX	May 25			(360.13)	0.00031976	0.00031976		(0.12)
	PROCESSING	May 25			(770.86)	0.00031976	0.00031976		(0.25)
	ROYALTY INTEREST	Jun 25	6,714.37	0.39	2,618.11	0.00031976	0.00031976	2.15	0.84
	PRODUCTION TAX	Jun 25			(152.89)	0.00031976	0.00031976		(0.05)
	PROCESSING	Jun 25			(333.39)	0.00031976	0.00031976		(0.11)
						Total PLANT PRODUCTS		7.48	2.31
						Total Property			150.25

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
		26,569.12 August 27, 2025 ACH

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	205926.01	RICARTORN C 3H							
DRIP CONDENSATE									
ROYALTY INTEREST	Mar 25		5.15	60.50	311.59	0.00126973	0.00126973	0.01	0.39
PRODUCTION TAX	Mar 25				(14.33)	0.00126973	0.00126973		(0.02)
ROYALTY INTEREST	Apr 25		0.63	55.37	34.88	0.00126973	0.00126973	0.00	0.04
ROYALTY INTEREST	May 25		2.15	53.52	115.07	0.00126973	0.00126973	0.00	0.15
PRODUCTION TAX	May 25				(5.29)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Jun 25		1.63	59.48	96.96	0.00126973	0.00126973	0.00	0.12
PRODUCTION TAX	Jun 25				(4.46)	0.00126973	0.00126973		(0.01)
Total DRIP CONDENSATE								0.01	0.66
GAS									
ROYALTY INTEREST	Mar 25	1.0159	745.00	3.20	2,386.58	0.00126973	0.00126973	0.95	3.03
GATHERING	Mar 25				(448.85)	0.00126973	0.00126973		(0.57)
GATHERING	Mar 25				(668.96)	0.00126973	0.00126973		(0.85)
MARKETING CONTRACT DEDUCT	Mar 25				(4.79)	0.00126973	0.00126973		(0.01)
PRODUCTION TAX	Mar 25				(25.69)	0.00126973	0.00126973		(0.05)
ROYALTY INTEREST	Apr 25	1.0044	91.00	2.69	244.90	0.00126973	0.00126973	0.12	0.31
GATHERING	Apr 25				(54.97)	0.00126973	0.00126973		(0.07)
GATHERING	Apr 25				(80.80)	0.00126973	0.00126973		(0.10)
ROYALTY INTEREST	Mar 25	1.2875	16.00	5.47	87.46	0.00126973	0.00126973	0.02	0.11
PRODUCTION TAX	Mar 25				(6.43)	0.00126973	0.00126973		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		Operator BAYTEX ENERGY USA, INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	May 25	1.0176	500.00	2.70	1,350.88	0.00126973	0.00126973	0.63	1.72
GATHERING	May 25				(305.66)	0.00126973	0.00126973		(0.39)
GATHERING	May 25				(449.02)	0.00126973	0.00126973		(0.57)
PRODUCTION TAX	May 25				0.00	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Apr 25	1.2400	3.00	4.60	13.81	0.00126973	0.00126973	0.00	0.02
ROYALTY INTEREST	Apr 25	1.0300	1.00	3.82	3.82	0.00126973	0.00126973	0.00	0.00
ROYALTY INTEREST	Jun 25	1.0217	398.00	2.49	992.98	0.00126973	0.00126973	0.51	1.26
GATHERING	Jun 25				(251.93)	0.00126973	0.00126973		(0.32)
GATHERING	Jun 25				(370.09)	0.00126973	0.00126973		(0.47)
PRODUCTION TAX	Jun 25				0.00	0.00126973	0.00126973		(0.01)
							Total GAS	2.23	3.02
OIL									
ROYALTY INTEREST	Mar 25		2,365.05	66.89	158,193.57	0.00126973	0.00126973	3.00	200.86
SEVERANCE TAX	Mar 25				(14.78)	0.00126973	0.00126973		(0.02)
PRODUCTION TAX	Mar 25				(7,269.10)	0.00126973	0.00126973		(9.23)
TRANSPORTATION	Mar 25				(169.76)	0.00126973	0.00126973		(0.21)
NON-DEDUCTIBLE PIPELINE FEES	Mar 25				(3,182.55)	0.00126973	0.00126973		(4.04)
ROYALTY INTEREST	Mar 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	Mar 25				(87.33)	0.00126973	0.00126973		(0.11)
ROYALTY INTEREST	Mar 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
TERM FEE FOR FW NGL CRUDE	Mar 25				(140.37)	0.00126973	0.00126973		(0.18)
ROYALTY INTEREST	Apr 25		341.09	61.62	21,019.26	0.00126973	0.00126973	0.43	26.69
PRODUCTION TAX	Apr 25				(965.79)	0.00126973	0.00126973		(1.23)
TRANSPORTATION	Apr 25				(23.87)	0.00126973	0.00126973		(0.03)
NON-DEDUCTIBLE PIPELINE FEES	Apr 25				(433.63)	0.00126973	0.00126973		(0.55)
ROYALTY INTEREST	Apr 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	Apr 25				(5.74)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	May 25		139.63	59.65	8,329.21	0.00126973	0.00126973	0.18	10.58
PRODUCTION TAX	May 25				(382.69)	0.00126973	0.00126973		(0.49)
TRANSPORTATION	May 25				(9.80)	0.00126973	0.00126973		(0.01)
NON-DEDUCTIBLE PIPELINE FEES	May 25				(199.60)	0.00126973	0.00126973		(0.25)
ROYALTY INTEREST	May 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	May 25				(4.55)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Apr 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
TERM FEE FOR FW NGL CRUDE	Apr 25				(14.09)	0.00126973	0.00126973		(0.02)
ROYALTY INTEREST	May 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
TERM FEE FOR FW NGL CRUDE	May 25				(5.77)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Jun 25		502.38	65.79	33,052.80	0.00126973	0.00126973	0.64	41.97
PRODUCTION TAX	Jun 25				(1,520.43)	0.00126973	0.00126973		(1.93)
NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(722.38)	0.00126973	0.00126973		(0.92)
ROYALTY INTEREST	Jun 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	Jun 25				(23.42)	0.00126973	0.00126973		(0.03)
							Total OIL	4.25	260.82
PLANT PRODUCTS									
ROYALTY INTEREST	Mar 25		6,931.51	0.46	3,170.36	0.00126973	0.00126973	8.80	4.03

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PRODUCTION TAX	Mar 25				(211.45)	0.00126973	0.00126973		(0.27)
PROCESSING	Mar 25				(351.02)	0.00126973	0.00126973		(0.45)
ROYALTY INTEREST	Apr 25		854.32	0.42	362.35	0.00126973	0.00126973	1.08	0.46
PRODUCTION TAX	Apr 25				(23.73)	0.00126973	0.00126973		(0.03)
PROCESSING	Apr 25				(43.33)	0.00126973	0.00126973		(0.06)
ROYALTY INTEREST	May 25		4,623.35	0.37	1,732.96	0.00126973	0.00126973	5.87	2.20
PRODUCTION TAX	May 25				(110.11)	0.00126973	0.00126973		(0.14)
PROCESSING	May 25				(235.66)	0.00126973	0.00126973		(0.30)
ROYALTY INTEREST	Jun 25		3,940.67	0.40	1,561.42	0.00126973	0.00126973	5.00	1.98
PRODUCTION TAX	Jun 25				(92.44)	0.00126973	0.00126973		(0.12)
PROCESSING	Jun 25				(195.67)	0.00126973	0.00126973		(0.25)
Total PLANT PRODUCTS								20.75	7.05
Total Property									271.55

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	28,444.16	(586.80)	(1,288.24)		26,569.12
Year to Date	141,679.53				134,600.88



Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
		26,569.12 August 27, 2025 ACH

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	207732.01		REMUS B 2H								
DRIP CONDENSATE											
	ROYALTY INTEREST	May 25		53.53	28.03	1,500.31	0.00481246	0.00481246	0.26	7.22	
	PRODUCTION TAX	May 25				(69.01)	0.00481246	0.00481246		(0.33)	
	ROYALTY INTEREST	May 25		13.05	53.52	698.44	0.00481246	0.00481246	0.06	3.36	
	PRODUCTION TAX	May 25				(32.13)	0.00481246	0.00481246		(0.15)	
	ROYALTY INTEREST	Jun 25		215.99	28.97	6,257.51	0.00481246	0.00481246	1.04	30.11	
	PRODUCTION TAX	Jun 25				(287.85)	0.00481246	0.00481246		(1.39)	
	ROYALTY INTEREST	Jun 25		17.16	59.48	1,020.76	0.00481246	0.00481246	0.08	4.91	
	PRODUCTION TAX	Jun 25				(46.95)	0.00481246	0.00481246		(0.23)	
Total DRIP CONDENSATE								1.44	43.50		
GAS											
	ROYALTY INTEREST	May 25	1.0228	2,931.00	2.72	7,959.50	0.00481246	0.00481246	14.11	38.30	
	SEVERANCE TAX	May 25				(2.07)	0.00481246	0.00481246		(0.01)	
	GATHERING	May 25				(1,800.97)	0.00481246	0.00481246		(8.67)	
	GATHERING	May 25				(2,645.67)	0.00481246	0.00481246		(12.73)	
	MARKETING CONTRACT DEDUCT	May 25				(20.64)	0.00481246	0.00481246		(0.10)	
	PRODUCTION TAX	May 25				0.00	0.00481246	0.00481246		(0.26)	
	ROYALTY INTEREST	Jun 25	1.0165	4,337.00	2.48	10,765.36	0.00481246	0.00481246	20.87	51.81	
	SEVERANCE TAX	Jun 25				(3.10)	0.00481246	0.00481246		(0.01)	
	GATHERING	Jun 25				(2,731.31)	0.00481246	0.00481246		(13.14)	

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Check Number		Operator BAYTEX ENERGY USA, INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Jun 25				(4,012.36)	0.00481246	0.00481246		(19.31)
MARKETING CONTRACT DEDUCT	Jun 25				(30.82)	0.00481246	0.00481246		(0.15)
PRODUCTION TAX	Jun 25				0.00	0.00481246	0.00481246		(0.30)
Total GAS								34.98	35.43
OIL									
ROYALTY INTEREST	May 25		9,705.61	59.65	578,959.44	0.00481246	0.00481246	46.71	2,786.22
SEVERANCE TAX	May 25				(60.66)	0.00481246	0.00481246		(0.29)
PRODUCTION TAX	May 25				(26,600.79)	0.00481246	0.00481246		(128.02)
TRANSPORTATION	May 25				(681.42)	0.00481246	0.00481246		(3.28)
NON-DEDUCTIBLE PIPELINE FEES	May 25				(13,874.44)	0.00481246	0.00481246		(66.77)
ROYALTY INTEREST	May 25		0.00		0.00	0.00481246	0.00481246	0.00	0.00
OIL STORAGE	May 25				(405.23)	0.00481246	0.00481246		(1.95)
ROYALTY INTEREST	Jun 25		17,321.28	65.79	1,139,609.02	0.00481246	0.00481246	83.36	5,484.32
SEVERANCE TAX	Jun 25				(108.26)	0.00481246	0.00481246		(0.52)
PRODUCTION TAX	Jun 25				(52,422.01)	0.00481246	0.00481246		(252.28)
NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(24,906.68)	0.00481246	0.00481246		(119.86)
ROYALTY INTEREST	Jun 25		0.00		0.00	0.00481246	0.00481246	0.00	0.00
OIL STORAGE	Jun 25				(653.78)	0.00481246	0.00481246		(3.15)
Total OIL								130.07	7,694.42
PLANT PRODUCTS									
ROYALTY INTEREST	May 25		29,778.61	0.41	12,184.53	0.00481246	0.00481246	143.31	58.64
PRODUCTION TAX	May 25				(787.29)	0.00481246	0.00481246		(3.80)
PROCESSING	May 25				(1,517.81)	0.00481246	0.00481246		(7.30)
ROYALTY INTEREST	Jun 25		53,523.22	0.43	23,111.61	0.00481246	0.00481246	257.58	111.22
PRODUCTION TAX	Jun 25				(1,421.37)	0.00481246	0.00481246		(6.95)
PROCESSING	Jun 25				(2,657.58)	0.00481246	0.00481246		(12.79)
Total PLANT PRODUCTS								400.89	139.02
Total Property									7,912.37
		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value			
Check Total		28,444.16	(586.80)	(1,288.24)		26,569.12			
Year to Date		141,679.53				134,600.88			

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	BAYTEX ENERGY USA, INC. HOUSTON OFFICE 16285 PARK TEN PLACE, STE 500 HOUSTON, TX 77084 713-722-6696 usa.owner@baytexenergy.com	Check Number Check Amount Check Date Check Type
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	207733.01	REMUS A 1H									
DRIP CONDENSATE											
	ROYALTY INTEREST	May 25		54.04	28.03	1,514.60	0.00473209	0.00473209	0.26	7.17	
	PRODUCTION TAX	May 25				(69.67)	0.00473209	0.00473209		(0.33)	
	ROYALTY INTEREST	May 25		13.18	53.52	705.40	0.00473209	0.00473209	0.06	3.34	
	PRODUCTION TAX	May 25				(32.45)	0.00473209	0.00473209		(0.15)	
	ROYALTY INTEREST	Jun 25		224.20	28.97	6,495.36	0.00473209	0.00473209	1.06	30.74	
	PRODUCTION TAX	Jun 25				(298.79)	0.00473209	0.00473209		(1.41)	
	ROYALTY INTEREST	Jun 25		17.96	59.48	1,068.35	0.00473209	0.00473209	0.08	5.06	
	PRODUCTION TAX	Jun 25				(49.14)	0.00473209	0.00473209		(0.23)	
							Total DRIP CONDENSATE		1.46	44.19	
GAS											
	ROYALTY INTEREST	May 25	1.0229	2,993.00	2.72	8,128.70	0.00473209	0.00473209	14.16	38.47	
	SEVERANCE TAX	May 25				(2.11)	0.00473209	0.00473209		(0.01)	
	GATHERING	May 25				(1,839.26)	0.00473209	0.00473209		(8.70)	
	GATHERING	May 25				(2,701.92)	0.00473209	0.00473209		(12.79)	
	MARKETING CONTRACT DEDUCT	May 25				(21.08)	0.00473209	0.00473209		(0.10)	
	PRODUCTION TAX	May 25				0.00	0.00473209	0.00473209		(0.26)	
	ROYALTY INTEREST	Jun 25	1.0160	4,579.00	2.48	11,360.54	0.00473209	0.00473209	21.67	53.76	
	SEVERANCE TAX	Jun 25				(3.27)	0.00473209	0.00473209		(0.02)	
	GATHERING	Jun 25				(2,882.32)	0.00473209	0.00473209		(13.64)	

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Jun 25				(4,234.20)	0.00473209	0.00473209		(20.04)
MARKETING CONTRACT DEDUCT	Jun 25				(32.52)	0.00473209	0.00473209		(0.15)
PRODUCTION TAX	Jun 25				0.00	0.00473209	0.00473209		(0.31)
Total GAS								35.83	36.21
OIL									
ROYALTY INTEREST	May 25		11,323.07	59.65	675,444.22	0.00473209	0.00473209	53.58	3,196.26
SEVERANCE TAX	May 25				(70.77)	0.00473209	0.00473209		(0.33)
PRODUCTION TAX	May 25				(31,033.87)	0.00473209	0.00473209		(146.86)
TRANSPORTATION	May 25				(794.98)	0.00473209	0.00473209		(3.76)
NON-DEDUCTIBLE PIPELINE FEES	May 25				(16,186.65)	0.00473209	0.00473209		(76.60)
ROYALTY INTEREST	May 25		0.00		0.00	0.00473209	0.00473209	0.00	0.00
OIL STORAGE	May 25				(472.76)	0.00473209	0.00473209		(2.24)
ROYALTY INTEREST	Jun 25		19,387.38	65.79	1,275,542.74	0.00473209	0.00473209	91.74	6,035.98
SEVERANCE TAX	Jun 25				(121.17)	0.00473209	0.00473209		(0.57)
PRODUCTION TAX	Jun 25				(58,674.97)	0.00473209	0.00473209		(277.66)
NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(27,877.58)	0.00473209	0.00473209		(131.92)
ROYALTY INTEREST	Jun 25		0.00		0.00	0.00473209	0.00473209	0.00	0.00
OIL STORAGE	Jun 25				(730.32)	0.00473209	0.00473209		(3.46)
Total OIL								145.32	8,588.84
PLANT PRODUCTS									
ROYALTY INTEREST	May 25		29,454.45	0.41	11,944.13	0.00473209	0.00473209	139.38	56.52
PRODUCTION TAX	May 25				(770.22)	0.00473209	0.00473209		(3.66)
PROCESSING	May 25				(1,501.29)	0.00473209	0.00473209		(7.10)
ROYALTY INTEREST	Jun 25		55,290.76	0.43	23,694.85	0.00473209	0.00473209	261.64	112.13
PRODUCTION TAX	Jun 25				(1,452.47)	0.00473209	0.00473209		(6.99)
PROCESSING	Jun 25				(2,745.35)	0.00473209	0.00473209		(12.99)
Total PLANT PRODUCTS								401.02	137.91
Total Property									8,807.15
		Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions	
Check Total		28,444.16		(586.80)		(1,288.24)		26,569.12	
Year to Date		141,679.53						134,600.88	



Production

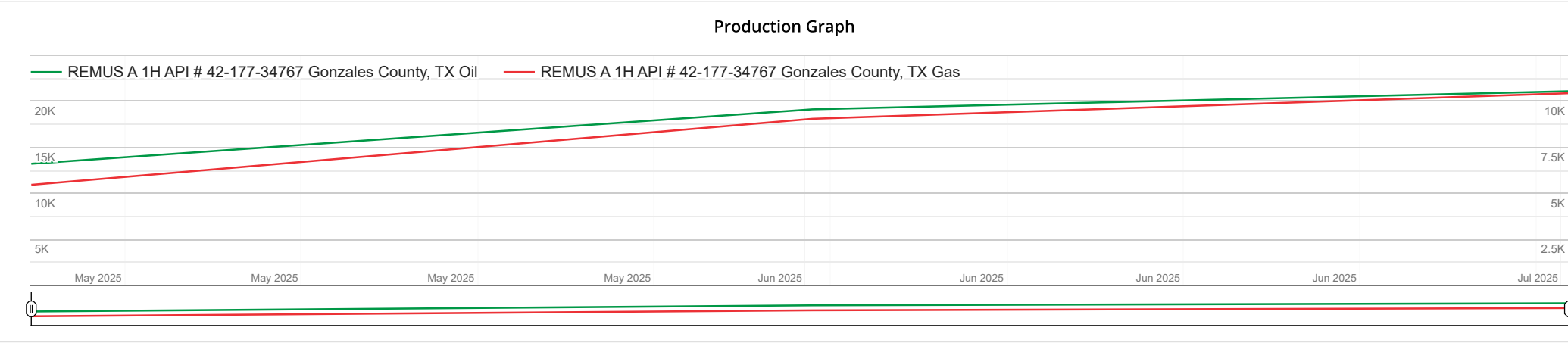


Full Details for REMUS A 1H

API #	42-177-34767
API # +4	42-177-34767-00-00
State	Texas
County	Gonzales County
Well Name	REMUS A 1H
Lease Number	
Lease Name	
Operator	Baytex Energy USA, Inc.
Closest City	Flatonia
Field / Formation	
Latitude	29.646011
Longitude	-97.138660
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-?9
Survey	RICHARD, J
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2025-02-03
Approved Date	2025-02-05
Spud Date	2025-03-04
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2025-05-01 to 2025-05-31
Recently Reported Oil Prod	13,207 BBL
Recently Reported Gas Prod	5,462 MCF
Overall Production Dates Available	2025-05-01 to 2025-07-31
Total Oil Production	53,393 BBL
Total Gas Production	24,936 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	426 BBL
Estimated Daily Gas Production	176 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	12,958 BBL
Estimated Monthly Gas Production	5,359 MCF
Estimated Monthly PBOE *	13,198 BBL
Estimated Maximum Daily Oil Production	680 BBL during Jul 2025
Estimated Maximum Daily Gas Production	336 MCF during Jul 2025
Estimated Maximum Daily PBOE *	695 BBL during Jul 2025

Well Production



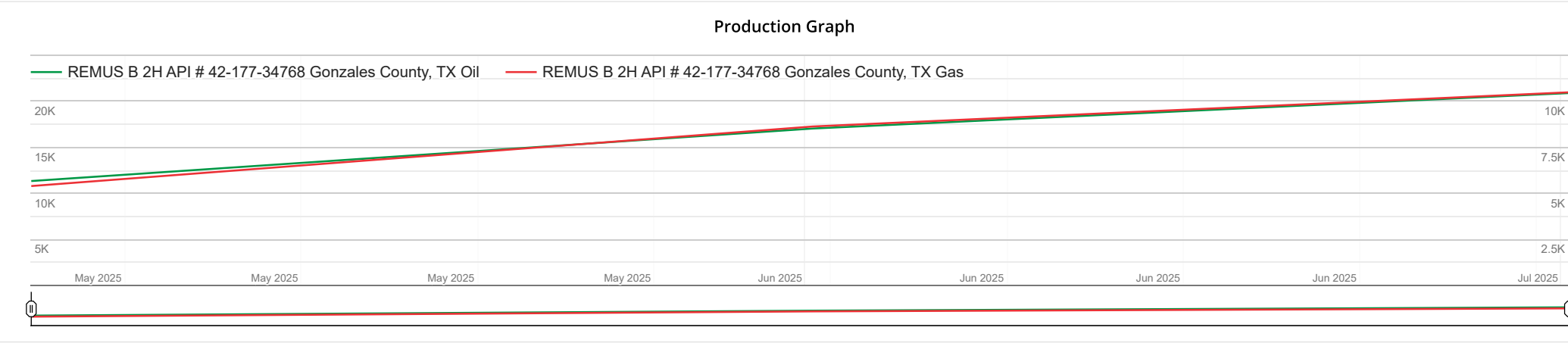
Date	REMUS A 1H API # 42-177-34767 Gonzales County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	21,073	10,430
Jun 2025	19,113	9,044
May 2025	13,207	5,462

Full Details for REMUS B 2H

API #	42-177-34768
API # +4	42-177-34768-00-00
State	Texas
County	Gonzales County
Well Name	REMUS B 2H
Lease Number	
Lease Name	
Operator	Baytex Energy USA, Inc.
Closest City	Flatonia
Field / Formation	
Latitude	29.645988
Longitude	-97.138699
Well Type	
Well Status	Horizontal Well Surface Locatio
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-?9
Survey	RICHARD, J
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	0

Permit Date	2025-02-05
Approved Date	2025-02-10
Spud Date	2025-03-05
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	2025-05-01 to 2025-05-31
Recently Reported Oil Prod	11,336 BBL
Recently Reported Gas Prod	5,396 MCF
Overall Production Dates Available	2025-05-01 to 2025-07-31
Total Oil Production	49,238 BBL
Total Gas Production	24,500 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	366 BBL
Estimated Daily Gas Production	174 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	11,123 BBL
Estimated Monthly Gas Production	5,294 MCF
Estimated Monthly PBOE *	11,361 BBL
Estimated Maximum Daily Oil Production	673 BBL during Jul 2025
Estimated Maximum Daily Gas Production	338 MCF during Jul 2025
Estimated Maximum Daily PBOE *	688 BBL during Jul 2025

Well Production



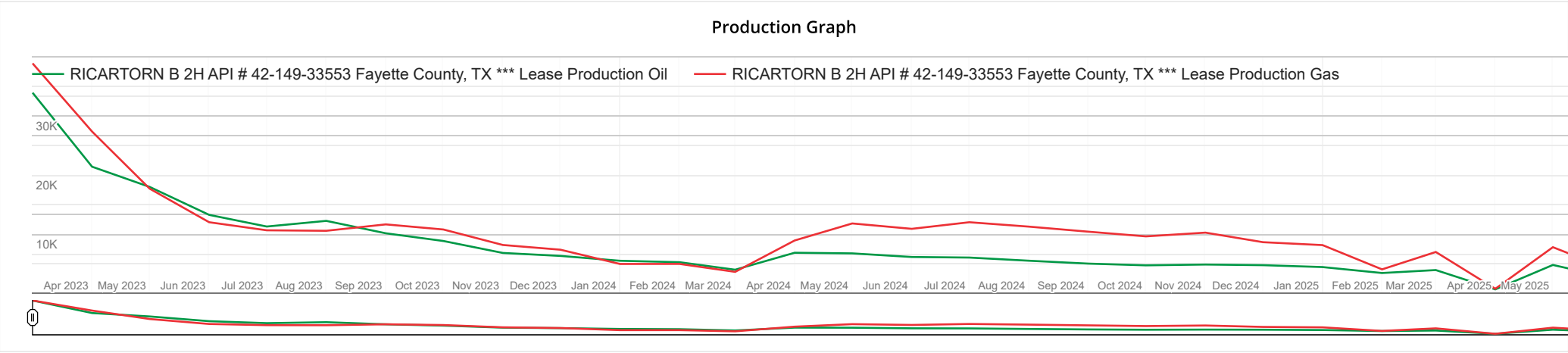
Date	REMUS B 2H API # 42-177-34768 Gonzales County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	20,874	10,479
Jun 2025	17,028	8,625
May 2025	11,336	5,396

Full Details for RICARTORN B 2H

API #	42-149-33553
API # +4	42-149-33553-00-00
State	Texas
County	Fayette County
Well Name	RICARTORN B 2H
Lease Number	01-21016
Lease Name	RICARTORN B
Operator	Baytex Energy USA, Inc.
Closest City	Flatonia
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	29.651656
Longitude	-97.135415
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-88
Survey	RICHARD, J
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	10707

Permit Date	2022-07-26
Approved Date	2022-10-26
Spud Date	0000-00-00
Log Date	
Completion Date	2023-03-20
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	155 BBL
Estimated Daily Gas Production	95 MCF
Estimated Daily Water Production	118 BBL
Estimated Monthly Oil Production	4,819 BBL
Estimated Monthly Gas Production	2,931 MCF
Estimated Monthly PBOE *	4,951 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

Well Production



Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	2,560	1,459
May 2025	4,819	2,931
Apr 2025	697	298
Mar 2025	3,957	2,628
Feb 2025	3,459	1,528
Jan 2025	4,462	3,064
Dec 2024	4,782	3,248
Nov 2024	4,889	3,853
Oct 2024	4,755	3,617
Sep 2024	5,044	3,913
Aug 2024	5,533	4,233
Jul 2024	6,066	4,511
Jun 2024	6,165	4,094
May 2024	6,772	4,434
Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	

Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2024	6,879	3,356
Mar 2024	4,015	1,370
Feb 2024	5,283	1,873
Jan 2024	5,524	1,869
Dec 2023	6,346	2,772
Nov 2023	6,844	3,071
Oct 2023	8,864	4,052
Sep 2023	10,164	4,375
Aug 2023	12,261	3,970
Jul 2023	11,304	4,001
Jun 2023	13,271	4,511
May 2023	17,989	6,636
Apr 2023	21,401	10,250
Mar 2023	33,888	14,566
Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	

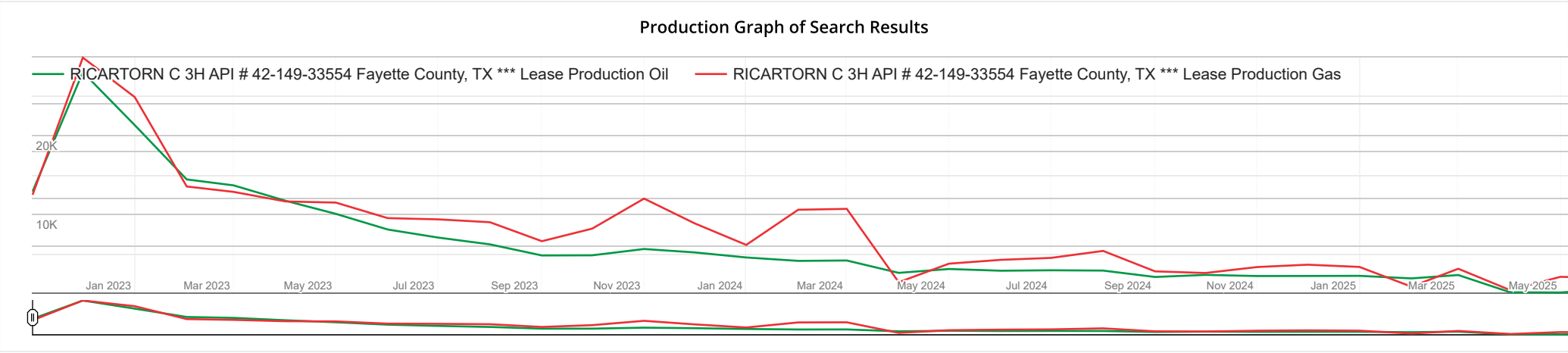
Full Details for RICARTORN C 3H

API #	42-149-33554
API # +4	42-149-33554-00-00
State	Texas
County	Fayette County
Well Name	RICARTORN C 3H
Lease Number	03-28040
Lease Name	RICARTORN C
Operator	Baytex Energy USA, Inc.
Closest City	Flatonia
Field / Formation	SOUTHERN BAY (EAGLE FORD)
Latitude	29.651615
Longitude	-97.135413
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-88
Survey	RICHARD, J
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	10427

Permit Date	2022-07-26
Approved Date	2022-08-02
Spud Date	0000-00-00
Log Date	
Completion Date	2022-11-19
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	4 BBL
Estimated Daily Gas Production	28 MCF
Estimated Daily Water Production	106 BBL
Estimated Monthly Oil Production	128 BBL
Estimated Monthly Gas Production	880 MCF
Estimated Monthly PBOE *	167 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production



Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	599	813
May 2025	128	880
Apr 2025	151	178
Mar 2025	2,338	1,306
Feb 2025	1,912	363
Jan 2025	2,236	1,402
Dec 2024	2,218	1,519
Nov 2024	2,212	1,396
Oct 2024	2,357	1,081
Sep 2024	2,092	1,169
Aug 2024	2,902	2,247
Jul 2024	2,940	1,879
Jun 2024	2,883	1,776
May 2024	3,102	1,574
Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	

Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2024	2,613	596
Mar 2024	4,178	4,464
Feb 2024	4,130	4,418
Jan 2024	4,561	2,563
Dec 2023	5,204	3,708
Nov 2023	5,633	5,006
Oct 2023	4,835	3,421
Sep 2023	4,817	2,759
Aug 2023	6,221	3,760
Jul 2023	7,082	3,911
Jun 2023	8,102	3,975
May 2023	10,083	4,796
Apr 2023	11,741	4,856
Mar 2023	13,689	5,360
Feb 2023	14,443	5,645
Jan 2023	21,310	10,358
Dec 2022	28,016	12,442
Nov 2022	12,914	5,208
Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF FAYETTE & GONZALES}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____ whose address is _____, **("Grantee"), an undivided 6.66666% of Grantors Right, Title and Interest acquired as of Effective date November 1, 2025 in that certain Mineral and Royalty Deed recorded as Document Number _____**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Karnes County, Texas:

SABINE RIVER ENERGY, LLC – MURPHY NORTH UNIT –, being 597.03 acres, more or less, more specifically described in that certain J. Murphy Survey, A-349, and the Jesse Richards Survey, A-88, Gonzales County, Texas; and the Thomas Rumley Survey, A-268, the J. Murphy Survey, A -242, and the Jesse Richards Survey, A-88, Fayette County, Texas, dated effective March 9, 2015, recorded in Volume 1731, Page 242, of the Official Records of Fayette County, Texas, together with any amendments and revisions thereto;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective November 1, 2025, from _____ to _____, recorded as Document Number _____, Vol: _____, P: _____, of the Official Public Records of Fayette & Gonzales County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

The Grantor agrees to execute such further assurances as may be necessary or requisite for the full

Lot #3118

and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **December 1, 2025** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 25,
by _____

My Commission Expires:

Notary Public

Lot #3118