

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Murphy North Unit

Mineral/Royalty Interest in
Fayette & Gonzales County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

Lot Summary

Lease Name: Murphy North Unit

County/State: Fayette & Gonzales, TX

Asset Type: Mineral/Royalty Interest

Legal Description: A-349, A-88, A-268, A-242

API: See below

Decimal Interest: See below

Net Monthly Income: \$119.42

Operator: Baytex Energy USA, Inc.

Property/Well Name	Well Number	API Number	Owner NRI	Conveyed 1/10th
RICARTORN C	3H	42-149-33554	0.00012697	0.000012697
REMUS B	2H	42-177-34768	0.00048124	0.000048124
REMUS A	1H	42-177-34767	0.00047320	0.000047320
RICARTORN B	2H	42-149-33553	0.00003197	0.000003197

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$238.83

Per Month: \$119.42

Monthly Revenue		
Accounting Month	Owner Net Rev	Conveyed Net Rev
Sep-25	\$1,276.42	\$127.64
Aug-25	\$1,111.91	\$111.19
Monthly Avg.	\$1,194.17	\$119.42



Revenue Statement

Owner

Operator

Check

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number 4000247206
Check Amount
Check Date September 25, 2025
Check Type ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 204644.01 RICARTORN B 2H									
DRIP CONDENSATE									
ROYALTY INTEREST	Jul 25		3.93	59.84	235.19	0.00031976	0.00031976	0.00	0.08
						Total DRIP CONDENSATE		0.00	0.08
GAS									
ROYALTY INTEREST	Jul 25	1.0154	615.00	2.65	1,628.15	0.00031976	0.00031976	0.20	0.52
GATHERING	Jul 25				(373.49)	0.00031976	0.00031976		(0.12)
GATHERING	Jul 25				(548.67)	0.00031976	0.00031976		(0.18)
						Total GAS		0.20	0.22
OIL									
ROYALTY INTEREST	Jul 25		2,867.83	66.24	189,966.26	0.00031976	0.00031976	0.92	60.74
SEVERANCE TAX	Jul 25				(17.92)	0.00031976	0.00031976		(0.01)
PRODUCTION TAX	Jul 25				(8,738.45)	0.00031976	0.00031976		(2.79)
NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(3,818.20)	0.00031976	0.00031976		(1.22)
						Total OIL		0.92	56.72
PLANT PRODUCTS									
ROYALTY INTEREST	Jul 25		5,543.04	0.36	1,979.47	0.00031976	0.00031976	1.77	0.63
PRODUCTION TAX	Jul 25				(122.36)	0.00031976	0.00031976		(0.04)
PROCESSING	Jul 25				(283.46)	0.00031976	0.00031976		(0.09)
						Total PLANT PRODUCTS		1.77	0.50
						Total Property			57.52

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Wednesday, September 24, 2025 3:15 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.



Revenue Statement

Owner

Operator

Check

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number	4000247206
Check Amount	
Check Date	September 25, 2025
Check Type	ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	205926.01	RICARTORN C 3H									
DRIP CONDENSATE											
		ROYALTY INTEREST	Jul 25		1.33	59.84	79.59	0.00126973	0.00126973	0.00	0.10
								Total DRIP CONDENSATE		0.00	0.10
GAS											
		ROYALTY INTEREST	Jul 25	1.0249	207.00	2.67	553.13	0.00126973	0.00126973	0.26	0.70
		GATHERING	Jul 25				(126.89)	0.00126973	0.00126973		(0.16)
		GATHERING	Jul 25				(186.40)	0.00126973	0.00126973		(0.24)
								Total GAS		0.26	0.30
OIL											
		ROYALTY INTEREST	Jun 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
		TERM FEE FOR FW NGL CRUDE	Jun 25				(20.76)	0.00126973	0.00126973		(0.03)
		ROYALTY INTEREST	Jul 25		847.66	66.24	56,149.35	0.00126973	0.00126973	1.08	71.29
		SEVERANCE TAX	Jul 25				(5.30)	0.00126973	0.00126973		(0.01)
		PRODUCTION TAX	Jul 25				(2,582.87)	0.00126973	0.00126973		(3.28)
		NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(1,128.57)	0.00126973	0.00126973		(1.43)
								Total OIL		1.08	66.54
PLANT PRODUCTS											
		ROYALTY INTEREST	Jul 25		1,902.68	0.36	675.67	0.00126973	0.00126973	2.42	0.86
		PRODUCTION TAX	Jul 25				(41.93)	0.00126973	0.00126973		(0.05)
		PROCESSING	Jul 25				(97.31)	0.00126973	0.00126973		(0.12)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Wednesday, September 24, 2025 3:15 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total PLANT PRODUCTS		2.42	0.69
						Total Property			67.63



Revenue Statement

Owner**Operator****Check**

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number 4000247206
Check Amount
Check Date September 25, 2025
Check Type ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 207732.01		REMUS B 2H								
DRIP CONDENSATE										
	ROYALTY INTEREST	Jul 25		262.49	28.46	7,470.20	0.00481246	0.00481246	1.26	35.95
	PRODUCTION TAX	Jul 25				(343.63)	0.00481246	0.00481246		(1.65)
	ROYALTY INTEREST	Jul 25		35.19	59.85	2,105.96	0.00481246	0.00481246	0.17	10.13
	PRODUCTION TAX	Jul 25				(96.87)	0.00481246	0.00481246		(0.47)
							Total DRIP CONDENSATE		1.43	43.96
GAS										
	ROYALTY INTEREST	Jul 25	1.0238	5,188.00	2.67	13,847.79	0.00481246	0.00481246	24.97	66.64
	SEVERANCE TAX	Jul 25				(3.67)	0.00481246	0.00481246		(0.02)
	GATHERING	Jul 25				(3,176.66)	0.00481246	0.00481246		(15.29)
	GATHERING	Jul 25				(4,666.59)	0.00481246	0.00481246		(22.46)
	MARKETING CONTRACT DEDUCT	Jul 25				(30.60)	0.00481246	0.00481246		(0.15)
	PRODUCTION TAX	Jul 25				0.00	0.00481246	0.00481246		(0.44)
							Total GAS		24.97	28.28
OIL										
	ROYALTY INTEREST	Jul 25		20,707.39	66.24	1,371,666.19	0.00481246	0.00481246	99.65	6,601.09
	SEVERANCE TAX	Jul 25				(129.42)	0.00481246	0.00481246		(0.62)
	PRODUCTION TAX	Jul 25				(63,096.64)	0.00481246	0.00481246		(303.65)
	NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(27,569.64)	0.00481246	0.00481246		(132.68)
							Total OIL		99.65	6,164.14

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Wednesday, September 24, 2025 3:15 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PLANT PRODUCTS									
ROYALTY INTEREST	Jul 25		61,186.31	0.40	24,195.46	0.00481246	0.00481246	294.46	116.44
PRODUCTION TAX	Jul 25				(1,539.05)	0.00481246	0.00481246		(7.45)
PROCESSING	Jul 25				(3,129.13)	0.00481246	0.00481246		(15.06)
Total PLANT PRODUCTS								294.46	93.93
Total Property									6,330.31



Revenue Statement

Owner

Operator

Check

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number	4000247206
Check Amount	
Check Date	September 25, 2025
Check Type	ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 207733.01		REMUS A 1H								
DRIP CONDENSATE										
	ROYALTY INTEREST	Jul 25		263.71	28.46	7,504.92	0.00473209	0.00473209	1.25	35.51
	PRODUCTION TAX	Jul 25				(345.23)	0.00473209	0.00473209		(1.63)
	ROYALTY INTEREST	Jul 25		34.94	59.85	2,091.00	0.00473209	0.00473209	0.17	9.89
	PRODUCTION TAX	Jul 25				(96.19)	0.00473209	0.00473209		(0.46)
							Total DRIP CONDENSATE		1.42	43.31
GAS										
	ROYALTY INTEREST	Jul 25	1.0241	5,206.00	2.67	13,899.54	0.00473209	0.00473209	24.64	65.77
	SEVERANCE TAX	Jul 25				(3.69)	0.00473209	0.00473209		(0.02)
	GATHERING	Jul 25				(3,188.53)	0.00473209	0.00473209		(15.09)
	GATHERING	Jul 25				(4,684.03)	0.00473209	0.00473209		(22.17)
	MARKETING CONTRACT DEDUCT	Jul 25				(30.72)	0.00473209	0.00473209		(0.15)
	PRODUCTION TAX	Jul 25				0.00	0.00473209	0.00473209		(0.44)
							Total GAS		24.64	27.90
OIL										
	ROYALTY INTEREST	Jul 25		21,004.65	66.24	1,391,356.82	0.00473209	0.00473209	99.40	6,584.03
	SEVERANCE TAX	Jul 25				(131.28)	0.00473209	0.00473209		(0.62)
	PRODUCTION TAX	Jul 25				(64,002.41)	0.00473209	0.00473209		(302.87)
	NON-DEDUCTIBLE PIPELINE FEES	Jul 25				(27,965.41)	0.00473209	0.00473209		(132.33)
							Total OIL		99.40	6,148.21

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Wednesday, September 24, 2025 3:15 PM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PLANT PRODUCTS									
ROYALTY INTEREST	Jul 25		59,750.50	0.39	23,422.58	0.00473209	0.00473209	282.74	110.84
PRODUCTION TAX	Jul 25				(1,486.85)	0.00473209	0.00473209		(7.07)
PROCESSING	Jul 25				(3,055.71)	0.00473209	0.00473209		(14.46)
Total PLANT PRODUCTS								282.74	89.31
Total Property									6,308.73



Revenue Statement

Owner

Operator

Check

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number 4000243893
Check Amount
Check Date August 27, 2025
Check Type ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 204644.01		RICARTORN B 2H								
DRIP CONDENSATE										
	ROYALTY INTEREST	Apr 25		1.06	55.37	58.69	0.00031976	0.00031976	0.00	0.02
	ROYALTY INTEREST	May 25		7.19	53.52	384.81	0.00031976	0.00031976	0.00	0.12
	PRODUCTION TAX	May 25				(17.70)	0.00031976	0.00031976		(0.01)
	ROYALTY INTEREST	Jun 25		2.92	59.49	173.70	0.00031976	0.00031976	0.00	0.06
							Total DRIP CONDENSATE		0.00	0.19
GAS										
	ROYALTY INTEREST	Apr 25	1.0114	148.00	2.71	401.08	0.00031976	0.00031976	0.05	0.13
	GATHERING	Apr 25				(90.03)	0.00031976	0.00031976		(0.03)
	GATHERING	Apr 25				(132.32)	0.00031976	0.00031976		(0.04)
	ROYALTY INTEREST	Mar 25	1.3090	31.00	5.56	172.28	0.00031976	0.00031976	0.01	0.06
	ROYALTY INTEREST	May 25	1.0141	1,674.00	2.69	4,507.23	0.00031976	0.00031976	0.54	1.44
	GATHERING	May 25				(1,019.84)	0.00031976	0.00031976		(0.33)
	GATHERING	May 25				(1,498.17)	0.00031976	0.00031976		(0.48)
	PRODUCTION TAX	May 25				0.00	0.00031976	0.00031976		(0.01)
	ROYALTY INTEREST	Apr 25	1.2180	5.00	4.52	22.60	0.00031976	0.00031976	0.00	0.01
	ROYALTY INTEREST	Apr 25	1.6800	1.00	6.24	6.24	0.00031976	0.00031976	0.00	0.00
	ROYALTY INTEREST	Jun 25	1.0155	729.00	2.48	1,807.79	0.00031976	0.00031976	0.23	0.58
	GATHERING	Jun 25				(458.66)	0.00031976	0.00031976		(0.15)
	GATHERING	Jun 25				(673.78)	0.00031976	0.00031976		(0.22)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Thursday, September 18, 2025 10:13 AM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL							Total GAS		0.83	0.96
	ROYALTY INTEREST	Apr 25		916.23	61.62	56,461.57	0.00031976	0.00031976	0.29	18.05
	PRODUCTION TAX	Apr 25				(2,594.28)	0.00031976	0.00031976		(0.83)
	TRANSPORTATION	Apr 25				(64.11)	0.00031976	0.00031976		(0.02)
	NON-DEDUCTIBLE PIPELINE FEES	Apr 25				(1,164.82)	0.00031976	0.00031976		(0.37)
	ROYALTY INTEREST	Apr 25		0.00		0.00	0.00031976	0.00031976	0.00	0.00
	OIL STORAGE	Apr 25				(26.59)	0.00031976	0.00031976		(0.01)
	ROYALTY INTEREST	May 25		4,156.69	59.65	247,955.04	0.00031976	0.00031976	1.33	79.29
	SEVERANCE TAX	May 25				(25.98)	0.00031976	0.00031976		(0.01)
	PRODUCTION TAX	May 25				(11,392.51)	0.00031976	0.00031976		(3.64)
	TRANSPORTATION	May 25				(291.84)	0.00031976	0.00031976		(0.09)
	NON-DEDUCTIBLE PIPELINE FEES	May 25				(5,942.10)	0.00031976	0.00031976		(1.90)
	ROYALTY INTEREST	May 25		0.00		0.00	0.00031976	0.00031976	0.00	0.00
	OIL STORAGE	May 25				(173.78)	0.00031976	0.00031976		(0.06)
	ROYALTY INTEREST	Jun 25		2,876.92	65.79	189,279.54	0.00031976	0.00031976	0.92	60.52
	SEVERANCE TAX	Jun 25				(17.98)	0.00031976	0.00031976		(0.01)
	PRODUCTION TAX	Jun 25				(8,706.86)	0.00031976	0.00031976		(2.78)
	NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(4,136.79)	0.00031976	0.00031976		(1.32)
	ROYALTY INTEREST	Jun 25		0.00		0.00	0.00031976	0.00031976	0.00	0.00
	OIL STORAGE	Jun 25				(100.29)	0.00031976	0.00031976		(0.03)
						Total OIL		2.54	146.79	
PLANT PRODUCTS	ROYALTY INTEREST	Apr 25		1,547.34	0.47	720.92	0.00031976	0.00031976	0.49	0.23
	PRODUCTION TAX	Apr 25				(47.86)	0.00031976	0.00031976		(0.02)
	PROCESSING	Apr 25				(78.47)	0.00031976	0.00031976		(0.03)
	ROYALTY INTEREST	May 25		15,123.99	0.38	5,686.76	0.00031976	0.00031976	4.84	1.82
	PRODUCTION TAX	May 25				(360.13)	0.00031976	0.00031976		(0.12)
	PROCESSING	May 25				(770.86)	0.00031976	0.00031976		(0.25)
	ROYALTY INTEREST	Jun 25		6,714.37	0.39	2,618.11	0.00031976	0.00031976	2.15	0.84
	PRODUCTION TAX	Jun 25				(152.89)	0.00031976	0.00031976		(0.05)
	PROCESSING	Jun 25				(333.39)	0.00031976	0.00031976		(0.11)
						Total PLANT PRODUCTS		7.48	2.31	
						Total Property			150.25	



Revenue Statement

Owner**Operator**

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check

Check Number	4000243893
Check Amount	
Check Date	August 27, 2025
Check Type	ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 205926.01		RICARTORN C 3H								
DRIP CONDENSATE										
	ROYALTY INTEREST	Mar 25		5.15	60.50	311.59	0.00126973	0.00126973	0.01	0.39
	PRODUCTION TAX	Mar 25				(14.33)	0.00126973	0.00126973		(0.02)
	ROYALTY INTEREST	Apr 25		0.63	55.37	34.88	0.00126973	0.00126973	0.00	0.04
	ROYALTY INTEREST	May 25		2.15	53.52	115.07	0.00126973	0.00126973	0.00	0.15
	PRODUCTION TAX	May 25				(5.29)	0.00126973	0.00126973		(0.01)
	ROYALTY INTEREST	Jun 25		1.63	59.48	96.96	0.00126973	0.00126973	0.00	0.12
	PRODUCTION TAX	Jun 25				(4.46)	0.00126973	0.00126973		(0.01)
							Total DRIP CONDENSATE		0.01	0.66
GAS										
	ROYALTY INTEREST	Mar 25	1.0159	745.00	3.20	2,386.58	0.00126973	0.00126973	0.95	3.03
	GATHERING	Mar 25				(448.85)	0.00126973	0.00126973		(0.57)
	GATHERING	Mar 25				(668.96)	0.00126973	0.00126973		(0.85)
	MARKETING CONTRACT DEDUCT	Mar 25				(4.79)	0.00126973	0.00126973		(0.01)
	PRODUCTION TAX	Mar 25				(25.69)	0.00126973	0.00126973		(0.05)
	ROYALTY INTEREST	Apr 25	1.0044	91.00	2.69	244.90	0.00126973	0.00126973	0.12	0.31
	GATHERING	Apr 25				(54.97)	0.00126973	0.00126973		(0.07)
	GATHERING	Apr 25				(80.80)	0.00126973	0.00126973		(0.10)
	ROYALTY INTEREST	Mar 25	1.2875	16.00	5.47	87.46	0.00126973	0.00126973	0.02	0.11
	PRODUCTION TAX	Mar 25				(6.43)	0.00126973	0.00126973		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Thursday, September 18, 2025 10:13 AM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	May 25	1.0176	500.00	2.70	1,350.88	0.00126973	0.00126973	0.63	1.72
GATHERING	May 25				(305.66)	0.00126973	0.00126973		(0.39)
GATHERING	May 25				(449.02)	0.00126973	0.00126973		(0.57)
PRODUCTION TAX	May 25				0.00	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Apr 25	1.2400	3.00	4.60	13.81	0.00126973	0.00126973	0.00	0.02
ROYALTY INTEREST	Apr 25	1.0300	1.00	3.82	3.82	0.00126973	0.00126973	0.00	0.00
ROYALTY INTEREST	Jun 25	1.0217	398.00	2.49	992.98	0.00126973	0.00126973	0.51	1.26
GATHERING	Jun 25				(251.93)	0.00126973	0.00126973		(0.32)
GATHERING	Jun 25				(370.09)	0.00126973	0.00126973		(0.47)
PRODUCTION TAX	Jun 25				0.00	0.00126973	0.00126973		(0.01)
Total GAS								2.23	3.02
OIL									
ROYALTY INTEREST	Mar 25		2,365.05	66.89	158,193.57	0.00126973	0.00126973	3.00	200.86
SEVERANCE TAX	Mar 25				(14.78)	0.00126973	0.00126973		(0.02)
PRODUCTION TAX	Mar 25				(7,269.10)	0.00126973	0.00126973		(9.23)
TRANSPORTATION	Mar 25				(169.76)	0.00126973	0.00126973		(0.21)
NON-DEDUCTIBLE PIPELINE FEES	Mar 25				(3,182.55)	0.00126973	0.00126973		(4.04)
ROYALTY INTEREST	Mar 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	Mar 25				(87.33)	0.00126973	0.00126973		(0.11)
ROYALTY INTEREST	Mar 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
TERM FEE FOR FW NGL CRUDE	Mar 25				(140.37)	0.00126973	0.00126973		(0.18)
ROYALTY INTEREST	Apr 25		341.09	61.62	21,019.26	0.00126973	0.00126973	0.43	26.69
PRODUCTION TAX	Apr 25				(965.79)	0.00126973	0.00126973		(1.23)
TRANSPORTATION	Apr 25				(23.87)	0.00126973	0.00126973		(0.03)
NON-DEDUCTIBLE PIPELINE FEES	Apr 25				(433.63)	0.00126973	0.00126973		(0.55)
ROYALTY INTEREST	Apr 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	Apr 25				(5.74)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	May 25		139.63	59.65	8,329.21	0.00126973	0.00126973	0.18	10.58
PRODUCTION TAX	May 25				(382.69)	0.00126973	0.00126973		(0.49)
TRANSPORTATION	May 25				(9.80)	0.00126973	0.00126973		(0.01)
NON-DEDUCTIBLE PIPELINE FEES	May 25				(199.60)	0.00126973	0.00126973		(0.25)
ROYALTY INTEREST	May 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	May 25				(4.55)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Apr 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
TERM FEE FOR FW NGL CRUDE	Apr 25				(14.09)	0.00126973	0.00126973		(0.02)
ROYALTY INTEREST	May 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
TERM FEE FOR FW NGL CRUDE	May 25				(5.77)	0.00126973	0.00126973		(0.01)
ROYALTY INTEREST	Jun 25		502.38	65.79	33,052.80	0.00126973	0.00126973	0.64	41.97
PRODUCTION TAX	Jun 25				(1,520.43)	0.00126973	0.00126973		(1.93)
NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(722.38)	0.00126973	0.00126973		(0.92)
ROYALTY INTEREST	Jun 25		0.00		0.00	0.00126973	0.00126973	0.00	0.00
OIL STORAGE	Jun 25				(23.42)	0.00126973	0.00126973		(0.03)
Total OIL								4.25	260.82
PLANT PRODUCTS									
ROYALTY INTEREST	Mar 25		6,931.51	0.46	3,170.36	0.00126973	0.00126973	8.80	4.03

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Thursday, September 18, 2025 10:13 AM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PRODUCTION TAX	Mar 25				(211.45)	0.00126973	0.00126973		(0.27)
PROCESSING	Mar 25				(351.02)	0.00126973	0.00126973		(0.45)
ROYALTY INTEREST	Apr 25		854.32	0.42	362.35	0.00126973	0.00126973	1.08	0.46
PRODUCTION TAX	Apr 25				(23.73)	0.00126973	0.00126973		(0.03)
PROCESSING	Apr 25				(43.33)	0.00126973	0.00126973		(0.06)
ROYALTY INTEREST	May 25		4,623.35	0.37	1,732.96	0.00126973	0.00126973	5.87	2.20
PRODUCTION TAX	May 25				(110.11)	0.00126973	0.00126973		(0.14)
PROCESSING	May 25				(235.66)	0.00126973	0.00126973		(0.30)
ROYALTY INTEREST	Jun 25		3,940.67	0.40	1,561.42	0.00126973	0.00126973	5.00	1.98
PRODUCTION TAX	Jun 25				(92.44)	0.00126973	0.00126973		(0.12)
PROCESSING	Jun 25				(195.67)	0.00126973	0.00126973		(0.25)
Total PLANT PRODUCTS								20.75	7.05
Total Property									271.55



Revenue Statement

Owner**Operator****Check**

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number 4000243893
Check Amount
Check Date August 27, 2025
Check Type ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 207732.01		REMUS B 2H								
DRIP CONDENSATE										
	ROYALTY INTEREST	May 25		53.53	28.03	1,500.31	0.00481246	0.00481246	0.26	7.22
	PRODUCTION TAX	May 25				(69.01)	0.00481246	0.00481246		(0.33)
	ROYALTY INTEREST	May 25		13.05	53.52	698.44	0.00481246	0.00481246	0.06	3.36
	PRODUCTION TAX	May 25				(32.13)	0.00481246	0.00481246		(0.15)
	ROYALTY INTEREST	Jun 25		215.99	28.97	6,257.51	0.00481246	0.00481246	1.04	30.11
	PRODUCTION TAX	Jun 25				(287.85)	0.00481246	0.00481246		(1.39)
	ROYALTY INTEREST	Jun 25		17.16	59.48	1,020.76	0.00481246	0.00481246	0.08	4.91
	PRODUCTION TAX	Jun 25				(46.95)	0.00481246	0.00481246		(0.23)
			Total DRIP CONDENSATE						1.44	43.50
GAS										
	ROYALTY INTEREST	May 25	1.0228	2,931.00	2.72	7,959.50	0.00481246	0.00481246	14.11	38.30
	SEVERANCE TAX	May 25				(2.07)	0.00481246	0.00481246		(0.01)
	GATHERING	May 25				(1,800.97)	0.00481246	0.00481246		(8.67)
	GATHERING	May 25				(2,645.67)	0.00481246	0.00481246		(12.73)
	MARKETING CONTRACT DEDUCT	May 25				(20.64)	0.00481246	0.00481246		(0.10)
	PRODUCTION TAX	May 25				0.00	0.00481246	0.00481246		(0.26)
	ROYALTY INTEREST	Jun 25	1.0165	4,337.00	2.48	10,765.36	0.00481246	0.00481246	20.87	51.81
	SEVERANCE TAX	Jun 25				(3.10)	0.00481246	0.00481246		(0.01)
	GATHERING	Jun 25				(2,731.31)	0.00481246	0.00481246		(13.14)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Thursday, September 18, 2025 10:13 AM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	GATHERING	Jun 25				(4,012.36)	0.00481246	0.00481246		(19.31)
	MARKETING CONTRACT DEDUCT	Jun 25				(30.82)	0.00481246	0.00481246		(0.15)
	PRODUCTION TAX	Jun 25				0.00	0.00481246	0.00481246		(0.30)
								Total GAS	34.98	35.43
OIL	ROYALTY INTEREST	May 25		9,705.61	59.65	578,959.44	0.00481246	0.00481246	46.71	2,786.22
	SEVERANCE TAX	May 25				(60.66)	0.00481246	0.00481246		(0.29)
	PRODUCTION TAX	May 25				(26,600.79)	0.00481246	0.00481246		(128.02)
	TRANSPORTATION	May 25				(681.42)	0.00481246	0.00481246		(3.28)
	NON-DEDUCTIBLE PIPELINE FEES	May 25				(13,874.44)	0.00481246	0.00481246		(66.77)
	ROYALTY INTEREST	May 25		0.00		0.00	0.00481246	0.00481246	0.00	0.00
	OIL STORAGE	May 25				(405.23)	0.00481246	0.00481246		(1.95)
	ROYALTY INTEREST	Jun 25		17,321.28	65.79	1,139,609.02	0.00481246	0.00481246	83.36	5,484.32
	SEVERANCE TAX	Jun 25				(108.26)	0.00481246	0.00481246		(0.52)
	PRODUCTION TAX	Jun 25				(52,422.01)	0.00481246	0.00481246		(252.28)
	NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(24,906.68)	0.00481246	0.00481246		(119.86)
	ROYALTY INTEREST	Jun 25		0.00		0.00	0.00481246	0.00481246	0.00	0.00
	OIL STORAGE	Jun 25				(653.78)	0.00481246	0.00481246		(3.15)
								Total OIL	130.07	7,694.42
PLANT PRODUCTS	ROYALTY INTEREST	May 25		29,778.61	0.41	12,184.53	0.00481246	0.00481246	143.31	58.64
	PRODUCTION TAX	May 25				(787.29)	0.00481246	0.00481246		(3.80)
	PROCESSING	May 25				(1,517.81)	0.00481246	0.00481246		(7.30)
	ROYALTY INTEREST	Jun 25		53,523.22	0.43	23,111.61	0.00481246	0.00481246	257.58	111.22
	PRODUCTION TAX	Jun 25				(1,421.37)	0.00481246	0.00481246		(6.95)
	PROCESSING	Jun 25				(2,657.58)	0.00481246	0.00481246		(12.79)
								Total PLANT PRODUCTS	400.89	139.02
								Total Property		7,912.37



Revenue Statement

Owner

Operator

Check

BAYTEX ENERGY USA, INC.
HOUSTON OFFICE
16285 PARK TEN PLACE, STE 500
HOUSTON, TX 77084
713-722-6696
usa.owner@baytexenergy.com

Check Number	4000243893
Check Amount	
Check Date	August 27, 2025
Check Type	ACH

Copyright Notice

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than downloading of PDF copies of processed invoices for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 207733.01		REMUS A 1H								
DRIP CONDENSATE										
	ROYALTY INTEREST	May 25		54.04	28.03	1,514.60	0.00473209	0.00473209	0.26	7.17
	PRODUCTION TAX	May 25				(69.67)	0.00473209	0.00473209		(0.33)
	ROYALTY INTEREST	May 25		13.18	53.52	705.40	0.00473209	0.00473209	0.06	3.34
	PRODUCTION TAX	May 25				(32.45)	0.00473209	0.00473209		(0.15)
	ROYALTY INTEREST	Jun 25		224.20	28.97	6,495.36	0.00473209	0.00473209	1.06	30.74
	PRODUCTION TAX	Jun 25				(298.79)	0.00473209	0.00473209		(1.41)
	ROYALTY INTEREST	Jun 25		17.96	59.48	1,068.35	0.00473209	0.00473209	0.08	5.06
	PRODUCTION TAX	Jun 25				(49.14)	0.00473209	0.00473209		(0.23)
			Total DRIP CONDENSATE						1.46	44.19
GAS										
	ROYALTY INTEREST	May 25	1.0229	2,993.00	2.72	8,128.70	0.00473209	0.00473209	14.16	38.47
	SEVERANCE TAX	May 25				(2.11)	0.00473209	0.00473209		(0.01)
	GATHERING	May 25				(1,839.26)	0.00473209	0.00473209		(8.70)
	GATHERING	May 25				(2,701.92)	0.00473209	0.00473209		(12.79)
	MARKETING CONTRACT DEDUCT	May 25				(21.08)	0.00473209	0.00473209		(0.10)
	PRODUCTION TAX	May 25				0.00	0.00473209	0.00473209		(0.26)
	ROYALTY INTEREST	Jun 25	1.0160	4,579.00	2.48	11,360.54	0.00473209	0.00473209	21.67	53.76
	SEVERANCE TAX	Jun 25				(3.27)	0.00473209	0.00473209		(0.02)
	GATHERING	Jun 25				(2,882.32)	0.00473209	0.00473209		(13.64)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Thursday, September 18, 2025 10:13 AM

© 2025 Enverus. All rights reserved. Unauthorized use prohibited.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	GATHERING	Jun 25				(4,234.20)	0.00473209	0.00473209		(20.04)
	MARKETING CONTRACT DEDUCT	Jun 25				(32.52)	0.00473209	0.00473209		(0.15)
	PRODUCTION TAX	Jun 25				0.00	0.00473209	0.00473209		(0.31)
								Total GAS	35.83	36.21
OIL	ROYALTY INTEREST	May 25		11,323.07	59.65	675,444.22	0.00473209	0.00473209	53.58	3,196.26
	SEVERANCE TAX	May 25				(70.77)	0.00473209	0.00473209		(0.33)
	PRODUCTION TAX	May 25				(31,033.87)	0.00473209	0.00473209		(146.86)
	TRANSPORTATION	May 25				(794.98)	0.00473209	0.00473209		(3.76)
	NON-DEDUCTIBLE PIPELINE FEES	May 25				(16,186.65)	0.00473209	0.00473209		(76.60)
	ROYALTY INTEREST	May 25		0.00		0.00	0.00473209	0.00473209	0.00	0.00
	OIL STORAGE	May 25				(472.76)	0.00473209	0.00473209		(2.24)
	ROYALTY INTEREST	Jun 25		19,387.38	65.79	1,275,542.74	0.00473209	0.00473209	91.74	6,035.98
	SEVERANCE TAX	Jun 25				(121.17)	0.00473209	0.00473209		(0.57)
	PRODUCTION TAX	Jun 25				(58,674.97)	0.00473209	0.00473209		(277.66)
	NON-DEDUCTIBLE PIPELINE FEES	Jun 25				(27,877.58)	0.00473209	0.00473209		(131.92)
	ROYALTY INTEREST	Jun 25		0.00		0.00	0.00473209	0.00473209	0.00	0.00
	OIL STORAGE	Jun 25				(730.32)	0.00473209	0.00473209		(3.46)
								Total OIL	145.32	8,588.84
PLANT PRODUCTS	ROYALTY INTEREST	May 25		29,454.45	0.41	11,944.13	0.00473209	0.00473209	139.38	56.52
	PRODUCTION TAX	May 25				(770.22)	0.00473209	0.00473209		(3.66)
	PROCESSING	May 25				(1,501.29)	0.00473209	0.00473209		(7.10)
	ROYALTY INTEREST	Jun 25		55,290.76	0.43	23,694.85	0.00473209	0.00473209	261.64	112.13
	PRODUCTION TAX	Jun 25				(1,452.47)	0.00473209	0.00473209		(6.99)
	PROCESSING	Jun 25				(2,745.35)	0.00473209	0.00473209		(12.99)
								Total PLANT PRODUCTS	401.02	137.91
								Total Property		8,807.15



Production



Full Details for RICARTORN C

API #	42-149-33554	Permit Date	2022-07-26
API # +4	42-149-33554-00-00	Approved Date	2022-08-02
State	Texas	Spud Date	0000-00-00
County	Fayette County	Log Date	
Well Name	RICARTORN C 3H	Completion Date	2022-11-19
Lease Number	03-28040	Test Date	
Lease Name	RICARTORN C	Production Date	
Operator	Baytex Energy USA, Inc.	Last Activity Date	
Closest City	Flatonia	Abandoned Date	
Field / Formation	SOUTHERN BAY (EAGLE FORD)	Shut In Date	0000-00-00
Latitude	29.651615	Plugged Date	
Longitude	-97.135413	Recent Reporting Date	
Well Type	O	Recently Reported Oil Prod	0 BBL
Well Status	PRODUCING	Recently Reported Gas Prod	0 MCF
Well Direction	H	Overall Production Dates Available	
Section		Total Oil Production	0 BBL
Township		Total Gas Production	0 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	20 BBL
Abstract	A-88	Estimated Daily Gas Production	27 MCF
Survey	RICHARD, J	Estimated Daily Water Production	106 BBL
Ground Level Elevation		Estimated Monthly Oil Production	599 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	813 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	637 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth	10427	Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Permits on Ricartorn C 3H

Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Application Type	Drill Type	Well Type	Permit Status	Proposed Depth
42-149-33554	RICARTORN C 3H	PENN VIRGINIA OIL & GAS, L.P.	SOUTHERN BAY (EAGLE FORD)	2022-08-02	2022-07-26	2022-08-02	New Drill	Horizontal	Oil & GAS	Approved	14500

Frac'ing activity on Ricartorn C 3H

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
42-149-33554	Penn Virginia Corporation	2022-11-04	2022-11-14	10,426	19,686,500

Well Production

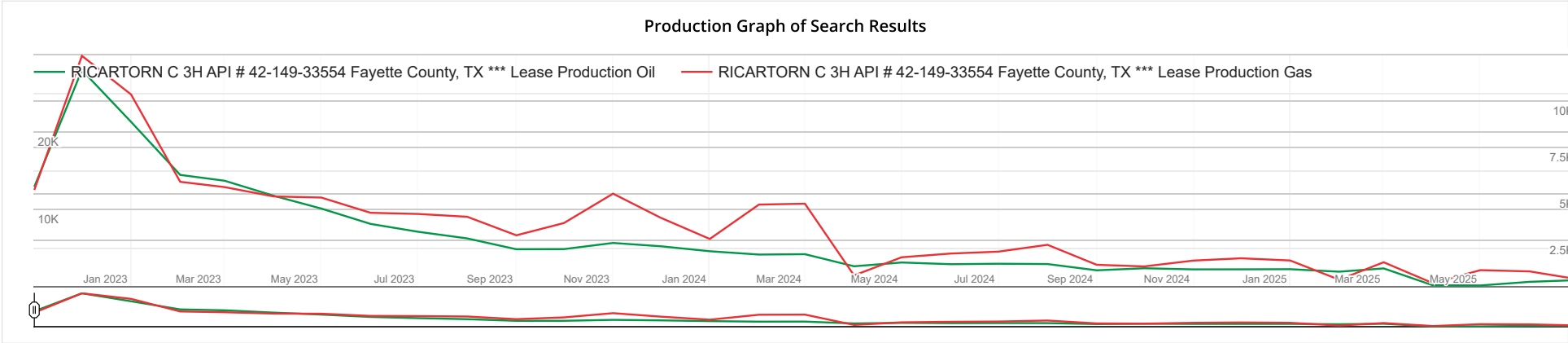
API #

▼

contains

▼

42-149-33554



Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	821	394
Jun 2025	599	813
May 2025	128	880
Apr 2025	151	178
Mar 2025	2,338	1,306
Feb 2025	1,912	363
Jan 2025	2,236	1,402
Dec 2024	2,218	1,519
Nov 2024	2,212	1,396
Oct 2024	2,357	1,081
Sep 2024	2,092	1,169
Aug 2024	2,902	2,247
Jul 2024	2,940	1,879
Jun 2024	2,883	1,776
Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	

Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2024	3,102	1,574
Apr 2024	2,613	596
Mar 2024	4,178	4,464
Feb 2024	4,130	4,418
Jan 2024	4,561	2,563
Dec 2023	5,204	3,708
Nov 2023	5,633	5,006
Oct 2023	4,835	3,421
Sep 2023	4,817	2,759
Aug 2023	6,221	3,760
Jul 2023	7,082	3,911
Jun 2023	8,102	3,975
May 2023	10,083	4,796
Apr 2023	11,741	4,856
Mar 2023	13,689	5,360
Feb 2023	14,443	5,645
Jan 2023	21,310	10,358
Dec 2022	28,016	12,442
Nov 2022	12,914	5,208
Date	RICARTORN C 3H API # 42-149-33554 Fayette County, TX *** Lease Production	

Full Details for REMUS B 2H

API #	42-177-34768	Permit Date	2025-02-05
API # +4	42-177-34768-00-00	Approved Date	2025-02-10
State	Texas	Spud Date	2025-03-05
County	Gonzales County	Log Date	
Well Name	REMUS B 2H	Completion Date	
Lease Number		Test Date	
Lease Name		Production Date	
Operator	Baytex Energy USA, Inc.	Last Activity Date	
Closest City	Flatonia	Abandoned Date	
Field / Formation		Shut In Date	0000-00-00
Latitude	29.645988	Plugged Date	
Longitude	-97.138699	Recent Reporting Date	2025-06-01 to 2025-06-30
Well Type		Recently Reported Oil Prod	17,028 BBL
Well Status	Horizontal Well Surface Locatio	Recently Reported Gas Prod	8,625 MCF
Well Direction	H	Overall Production Dates Available	2025-05-01 to 2025-07-31
Section		Total Oil Production	49,238 BBL
Township		Total Gas Production	24,500 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	568 BBL
Abstract	A-?9	Estimated Daily Gas Production	288 MCF
Survey	RICHARD, J	Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	17,265 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	8,745 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	17,671 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	673 BBL during Jul 2025
True Total Depth	0	Estimated Maximum Daily Gas Production	338 MCF during Jul 2025
		Estimated Maximum Daily PBOE *	689 BBL during Jul 2025

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Permits on Remus B 2H

Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Date Spud	Application Type	Drill Type	Well Type	Permit Status	Proposed Depth
42-177-34768	REMUS B 2H	Baytex Energy USA, Inc.	SOUTHERN BAY (EAGLE FORD)	2025-02-10	2025-02-05	2025-02-10	2025-03-05	New Drill	Horizontal	Oil & GAS	Approved	14500

Well Production

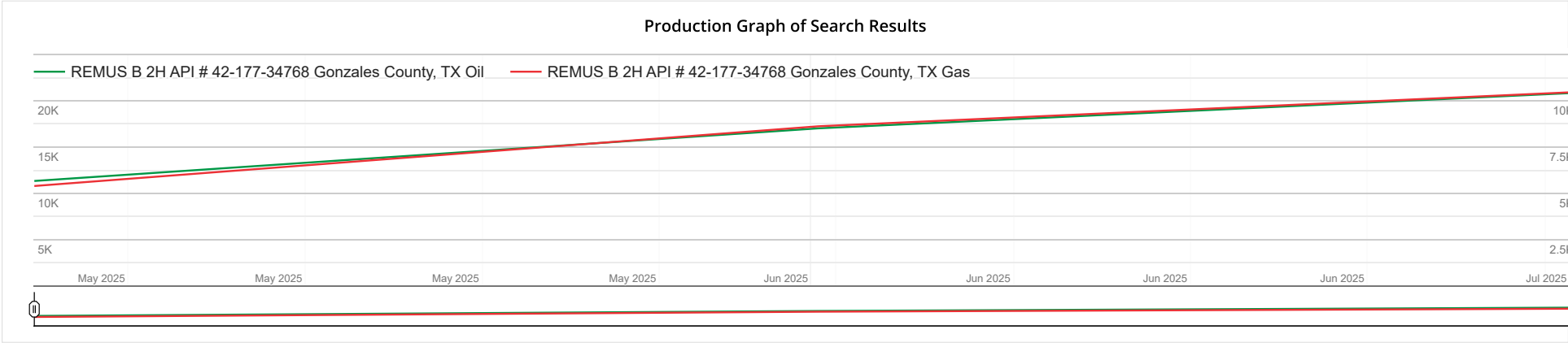
☐ API #

▼

 contains

▼

 42-177-34768



Date	REMUS B 2H	
	API # 42-177-34768	
	Gonzales County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	20,874	10,479
Jun 2025	17,028	8,625
May 2025	11,336	5,396

Full Details for REMUS A 1H

API #	42-177-34767	Permit Date	2025-02-03
API # +4	42-177-34767-00-00	Approved Date	2025-02-05
State	Texas	Spud Date	2025-03-04
County	Gonzales County	Log Date	
Well Name	REMUS A 1H	Completion Date	
Lease Number		Test Date	
Lease Name		Production Date	
Operator	Baytex Energy USA, Inc.	Last Activity Date	
Closest City	Flatonia	Abandoned Date	
Field / Formation		Shut In Date	0000-00-00
Latitude	29.646011	Plugged Date	
Longitude	-97.138660	Recent Reporting Date	2025-06-01 to 2025-06-30
Well Type		Recently Reported Oil Prod	19,113 BBL
Well Status	Horizontal Well Surface Locatio	Recently Reported Gas Prod	9,044 MCF
Well Direction	H	Overall Production Dates Available	2025-05-01 to 2025-07-31
Section		Total Oil Production	53,393 BBL
Township		Total Gas Production	24,936 MCF
Range		Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	637 BBL
Abstract	A-?9	Estimated Daily Gas Production	301 MCF
Survey	RICHARD, J	Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	19,378 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	9,170 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	19,804 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	680 BBL during Jul 2025
True Total Depth	0	Estimated Maximum Daily Gas Production	336 MCF during Jul 2025
		Estimated Maximum Daily PBOE *	696 BBL during Jul 2025

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Permits on Remus A 1H

Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Date Spud	Application Type	Drill Type	Well Type	Permit Status	Proposed Depth
42-177-34767	REMUS A 1H	Baytex Energy USA, Inc.	SOUTHERN BAY (EAGLE FORD)	2025-02-05	2025-02-03	2025-02-05	2025-03-04	New Drill	Horizontal	Oil & GAS	Approved	14500

Well Production

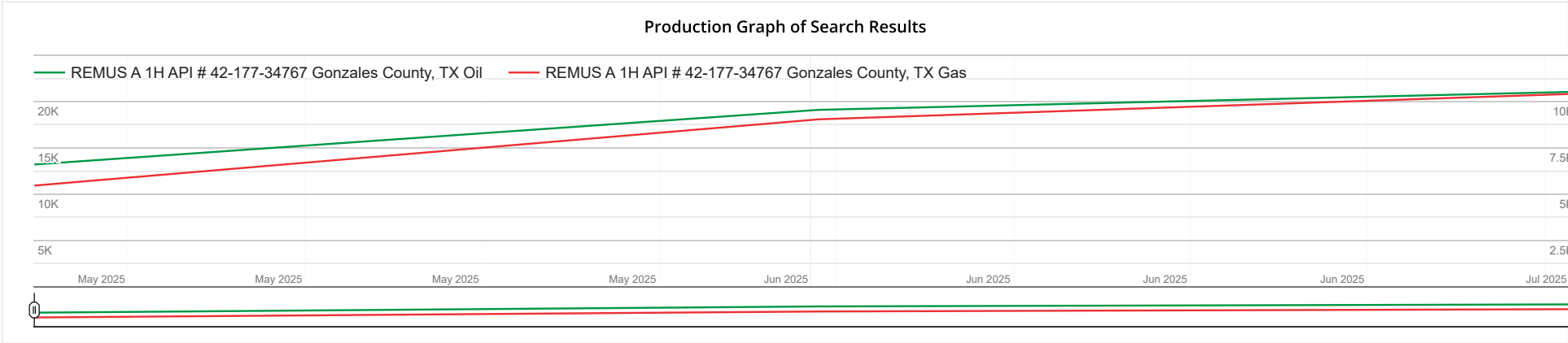
☐ API #

▼

 contains

▼

 42-177-34767



Date	REMUS A 1H API # 42-177-34767 Gonzales County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Jul 2025	21,07310,430
	Jun 2025	19,1139,044
	May 2025	13,2075,462

Full Details for RICARTORN B 2H

API #	42-149-33553
API # +4	42-149-33553-00-00
State	Texas
County	Fayette County
Well Name	RICARTORN B 2H
Lease Number	01-21016
Lease Name	RICARTORN B
Operator	Baytex Energy USA, Inc.
Closest City	Flatonia
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	29.651656
Longitude	-97.135415
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-88
Survey	RICHARD, J
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	10707

Permit Date	2022-07-26
Approved Date	2022-10-26
Spud Date	0000-00-00
Log Date	
Completion Date	2023-03-20
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	85 BBL
Estimated Daily Gas Production	49 MCF
Estimated Daily Water Production	118 BBL
Estimated Monthly Oil Production	2,560 BBL
Estimated Monthly Gas Production	1,459 MCF
Estimated Monthly PBOE *	2,628 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Permits on Ricartorn B 2H

Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Application Type	Drill Type	Well Type	Permit Status	Proposed Depth
42-149-33553	RICARTORN B 2H	PENN VIRGINIA OIL & GAS, L.P.	EAGLEVILLE (EAGLE FORD-1)	2022-10-26	2022-10-21	2022-10-26	New Drill	Horizontal	Oil & GAS	Approved	14500
42-149-33553	RICARTORN B 2H	PENN VIRGINIA OIL & GAS, L.P.	EAGLEVILLE (EAGLE FORD-1)	2022-08-02	2022-07-26	2022-08-02	New Drill	Horizontal	Oil & GAS	Approved	14500

Frac'ing activity on Ricartorn B 2H

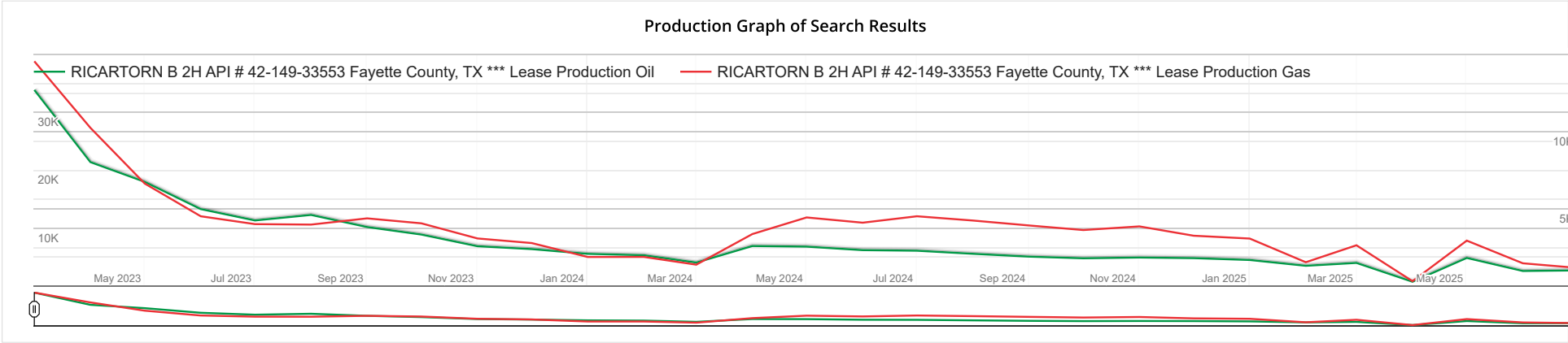
API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
42-149-33553	Penn Virginia Corporation	2023-02-13	2023-02-23	10,703	17,173,100

Well Production

API #

contains

42-149-33553



Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	2,660	1,163
Jun 2025	2,560	1,459
May 2025	4,819	2,931
Apr 2025	697	298
Mar 2025	3,957	2,628
Feb 2025	3,459	1,528
Jan 2025	4,462	3,064
Dec 2024	4,782	3,248
Nov 2024	4,889	3,853
Oct 2024	4,755	3,617
Sep 2024	5,044	3,913
Aug 2024	5,533	4,233
Jul 2024	6,066	4,511
Jun 2024	6,165	4,094
Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	

Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2024	6,772	4,434
Apr 2024	6,879	3,356
Mar 2024	4,015	1,370
Feb 2024	5,283	1,873
Jan 2024	5,524	1,869
Dec 2023	6,346	2,772
Nov 2023	6,844	3,071
Oct 2023	8,864	4,052
Sep 2023	10,164	4,375
Aug 2023	12,261	3,970
Jul 2023	11,304	4,001
Jun 2023	13,271	4,511
May 2023	17,989	6,636
Apr 2023	21,401	10,250
Mar 2023	33,888	14,566
Date	RICARTORN B 2H API # 42-149-33553 Fayette County, TX *** Lease Production	



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF FAYETTE AND GONZALES

§

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **10% of 100% as of November 1, 2025** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Fayette and Gonzales County, Texas:

SABINE RIVER ENERGY, L.L.C - MURPHY NORTH UNIT, (hereinafter "Murphy North Unit") being 597.03 acres, more or less, situated in the J. Murphy Survey, A-349, and the Jesse Richards Survey, A-88, Gonzales County, Texas; and the Thomas Rumley Survey, A-268, the J. Murphy Survey, A-242, and the Jesse Richards Survey, A-88, Fayette County, Texas, more specifically described in that certain Declaration of Unit, dated March 9, 2015, recorded in Volume 1731, Page 242, of the Official Records of Fayette County, Texas, together with any amendments or revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s);

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

Lot _____

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **December 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the ____ of _____, 2025, by _____.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary

Lot _____