

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6438 Data Packet

Leased Minerals

Sec 5 & 23-5N-13E
Texas County, OK
100.35714 NMA

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Maps](#)
[Misc.](#)
[Outgoing Conveyance](#)



Summary

BidEx Lot #6438

Lease Name: Leased Minerals in Sec 5-5N-13E and Sec 23-5N-13E

County/State: Texas, OK

Asset Type: Leased Minerals

Legal Description: See below

API: See below

Lease Payment Income: See next page

Net Mineral Acres: 22.85714 (Sec 5) + 77.5 (Sec 23) = 100.35714 NMA

Operator: Merit Energy Co. (Welsh #1-5)
Scout Energy Mgmt, LLC (H.J.Witt #1)

Wells	API	Legal Description	Decimal Interest	Acres	Net Mineral Acres	Operator
Welsh #1-5	35-139-01299	NE/4 SW/4 Sec 5-5N-13E	0.004466	40	22.85714	Merit Energy Company
H.J. Witt #1	35-139-01317	NW/4 Sec 23-5N-13E	N/A	160	77.5	Scout Energy Mgmt, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

	<u>Sec 5</u>	<u>Sec 23</u>
Net Income:	\$13.00 *	\$19.38 **
Per Month:	\$0.54	\$1.62

* $\$13.00 / 24 \text{ months} = \$0.54/\text{mo}$

** $77.5 \text{ NMA} \times 1/8\text{th} = 9.6875 \text{ NMA} = \$19.38 / 12 \text{ months} = \$1.62/\text{mo}$

**MERIT ENERGY COMPANY**

13727 Noel Road, Suite 1200
Dallas, Texas 75240
972-628-1590 - Royalty Line
www.meritenergy.com

To sign up for direct deposit, view your
payment detail online, or submit a change of
address request, please visit
www.energylink.com Contact EnergyLink
Support at www.energylink.com/contact

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PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
	1010113152	08/20/2024	0005701674	\$108.61

PC/Product Codes Interest Types ADJ Codes
1XX-Oil (BBLs) WI-Working Interest 01-Non-Resident Alien Tax 09-Oklahoma Non-Resident Alien Tax
2XX-Gas (MCF) RI-Royalty Interest 02-Ad Valorem Recovery 10-Backup Withholding Tax
3XX-Condensate (BBLs) BL-Blanchard 04-Utah State Tax 12-Non-Resident Income Tax (NM&OK)
4XX-Plant Products (GALS/BBLs) OR-Overriding Royalty 05-Colorado State Tax 17-Other Settlement Differences
7XX-Sulfur (TONS) 06-Interest Paid

Deductions may include compression, processing, gathering, transportation or other marketing fees where applicable.
For a copy of Merit's Privacy Policy, go to meritenergy.com or contact the "Legal Department" at the address or phone number above.

For royalty relation questions please contact royalty.inquiries@meritenergy.com

Property #	DOI #	Property Name	State	County	Legal	Decimal									
Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ. CODE	NET SHARE	
00114111	00001	T-SHIBLUM 1	6-GAS/NGL	OK	TEXAS										
112021	204	BL	0.00	0.00	0.00	-34.57		0.01501000	0.00	-0.51				0.51	
112021	400	BL	0.00	0.00	0.00	-16.75		0.01501000	0.00	-0.25				0.25	
122021	204	BL	0.00	0.00	0.00	-27.92		0.01501000	0.00	-0.43				0.43	
122021	400	BL	0.00	0.00	0.00	-12.79		0.01501000	0.00	-0.21				0.21	
072022	204	BL	5.83	1.92	11.19	0.69		0.64 0.01501000	0.17	0.01		0.01		0.15	
072022	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.01			12	-0.01	
072022	400	BL	0.74	6.46	4.79	0.30		0.01501000	0.07					0.07	
082022	204	BL	7.41	2.58	19.16	1.21		0.98 0.01501000	0.29	0.02		0.02		0.25	
082022	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.01			12	-0.01	
082022	400	BL	0.75	8.00	6.01	0.38		0.01501000	0.10					0.10	
082022	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.01			12	-0.01	
082023	204	BL	2.20	6.65	14.65	0.00		3.94 0.01501000	0.22			0.06		0.16	
082023	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.01			12	-0.01	
082023	400	BL	0.86	13.16	11.34	0.71		0.01501000	0.17					0.17	
082023	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.01			12	-0.01	
022024	204	BL	1.93	705.17	1,359.45	0.11		1,129.64 0.01501000	20.41			16.96		3.45	
022024	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.17			12	-0.17	
022024	400	BL	0.48	2,466.45	1,176.49	67.31		0.01501000	17.67	1.00				16.67	
022024	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.88			12	-0.88	
032024	204	BL	1.17	754.37	885.52	0.11		1,202.42 0.01501000	13.29			18.05		-4.76	
032024	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	-0.24			12	0.24	
032024	400	BL	0.43	2,687.55	1,158.93	64.49		0.01501000	17.40	0.97				16.43	
032024	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.87			12	-0.87	
042024	204	BL	1.16	719.19	833.66	0.11		1,139.52 0.01501000	12.51			17.10		-4.59	
042024	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	-0.23			12	0.23	
042024	400	BL	0.44	2,294.57	1,011.07	56.63		0.01501000	15.18	0.84				14.34	
042024	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.76			12	-0.76	
052024	204	BL	1.23	749.48	918.18	0.11		1,238.50 0.01501000	13.78			18.58		-4.80	
052024	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	-0.24			12	0.24	
052024	400	BL	0.40	2,690.94	1,083.13	59.03		0.01501000	16.26	0.87				15.39	
052024	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.81			12	-0.81	
062024	204	BL	1.50	742.27	1,115.00	0.11		1,248.30 0.01501000	16.74			18.74		-2.00	
062024	204	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	-0.10			12	0.10	
062024	400	BL	0.43	2,674.11	1,146.57	63.71		0.01501000	17.20	0.96				16.24	
062024	400	BL	0.00	0.00	0.00	0.00		0.00000000	0.00	0.86			12	-0.86	

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

**MERIT ENERGY COMPANY**

13727 Noel Road, Suite 1200
Dallas, Texas 75240
972-628-1590 - Royalty Line
www.meritenergy.com

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. 0005701674

64-127
611

PAYEE NO.	DATE	PAY EXACTLY
1010113152	08/20/24	\$108.61

PAY EXACTLY *One Hundred And Eight And 61/100 US Dollars*VOID AFTER 120 DAYS
MERIT ENERGY COMPANYPay to
the
order of

CONTROLLER



**MERIT ENERGY COMPANY**

13727 Noel Road, Suite 1200
Dallas, Texas 75240
972-628-1590 - Royalty Line
www.meritenergy.com

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PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
	1010113152	08/20/24	0005701674	\$108.61

Property #	DOI #	Property Name	State	County						Legal	Decimal					
Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ. CODE	NET SHARE		
00114111	00002	T-SHIBLUM 1 6-HELIUM	OK	TEXAS												
082022	209	BL		0.01	239.00	0.18			0.01501000	0.04						0.04
082023	209	BL		0.03	5.47	0.40			0.01501000	0.08						0.08
022024	209	BL		2.57	681.81	48.96			0.01501000	10.23	0.73					9.50
022024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.51		12			-0.51
032024	209	BL		2.77	732.40	52.59			0.01501000	10.99	0.79					10.20
032024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.55		12			-0.55
042024	209	BL		2.30	610.03	43.81			0.01501000	9.16	0.66					8.50
042024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.46		12			-0.46
052024	209	BL		2.93	775.05	55.65			0.01501000	11.63	0.83					10.80
052024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.58		12			-0.58
062024	209	BL		2.70	713.86	51.26			0.01501000	10.72	0.77					9.95
062024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.54		12			-0.54
00114297	00001	T-WELSH 1 5-GAS/NGL	OK	TEXAS												
112021	204	BL		0.00	0.00	-19.46			0.00446600	0.00	-0.09					0.09
112021	400	BL		0.00	0.00	-9.17			0.00446600	0.00	-0.05					0.05
122021	204	BL		0.00	0.00	-19.22			0.00446600	0.00	-0.10					-0.10
122021	400	BL		0.00	0.00	-8.52			0.00446600	0.00	-0.03					0.03
072022	204	BL		1.24	7.13	0.44		0.41	0.00446600	0.03	0.01					0.02
072022	400	BL		4.02	3.00	0.18			0.00446600	0.02	0.01					0.01
082022	204	BL		1.47	10.98	0.69		0.56	0.00446600	0.05						0.05
082022	400	BL		4.54	3.43	0.22			0.00446600	0.01						0.01
082023	204	BL		3.84	8.47	0.00		2.29	0.00446600	0.03			0.01			0.02
082023	400	BL		7.50	6.42	0.41			0.00446600	0.02						0.02
022024	204	BL		24.18	46.64	0.00		208.90	0.00446600	0.21			0.93			-0.72
022024	400	BL		0.00	0.00	0.00			0.00000000	0.00	-0.04			12		0.04
022024	400	BL		83.47	39.42	2.26			0.00446600	0.17	0.01					0.16
022024	400	BL		0.00	0.00	0.00			0.00000000	0.00	0.01			12		-0.01
032024	204	BL		2.35	2.76	0.00		200.95	0.00446600	0.01			0.89			-0.88
032024	204	BL		0.00	0.00	0.00			0.00000000	0.00	-0.04			12		0.04
032024	400	BL		8.33	3.54	0.18			0.00446600	0.01						0.01
042024	204	BL		1.15	2.12	2.45		200.82	0.00446600	0.01			0.89			-0.88
042024	204	BL		0.00	0.00	0.00			0.00000000	0.00	-0.04			12		0.04
042024	400	BL		6.68	2.89	0.15			0.00446600	0.01						0.01
052024	204	BL		1.23	30.82	37.78		213.84	0.00446600	0.17			0.95			-0.78
052024	204	BL		0.00	0.00	0.00			0.00000000	0.00	-0.04			12		0.04
052024	400	BL		108.93	43.21	2.37			0.00446600	0.20						0.20
052024	400	BL		0.00	0.00	0.00			0.00000000	0.00	0.01			12		-0.01
062024	204	BL		1.51	2.94	4.43		201.42	0.00446600	0.02			0.89			-0.87
062024	204	BL		0.00	0.00	0.00			0.00000000	0.00	-0.04			12		0.04
062024	400	BL		10.44	4.41	0.25			0.00446600	0.01						0.01
00114297	00002	T-WELSH 1 5-HELIUM	OK	TEXAS												
022024	209	BL		0.10	26.75	1.93			0.00446600	0.12	0.01					0.11
022024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.01			12		-0.01
032024	209	BL		0.01	2.65	0.18			0.00446600	0.01						0.01
042024	209	BL		0.01	2.65	0.18			0.00446600	0.01						0.01
052024	209	BL		0.13	34.70	2.48			0.00446600	0.15	0.01					0.14
052024	209	BL		0.00	0.00	0.00			0.00000000	0.00	0.01			12		-0.01
062024	209	BL		0.01	2.65	0.18			0.00446600	0.01						0.01

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE
CURRENT CHECK	215.59	12.90	94.08	108.61
YEAR TO DATE	408.47	18.24	159.04	231.19

TOTAL CHECK

\$108.61

WELSH GAS PAYMENTS

Date	Amount	Sum - Welsh
GAS	\$	2024 Pay Stubs
3/1/2020	0.35	
3/1/2020	0.11	
9/1/2021	0.13	
9/1/2021	0.02	
10/20/2021	0.09	
10/20/2021	0.04	
4/20/2022	-0.03	
4/20/2022	0.01	
5/20/2022	0.05	
5/20/2022	0.01	
6/20/2022	0.03	
6/20/2022	0.02	
9/20/2022	0.07	
9/20/2022	0.03	
10/20/2022	0.08	
10/20/2022	0.04	
11/20/2022	0.06	
11/20/2022	0.05	
12/20/2022	0.08	
12/20/2022	0.04	
7/20/2023	0.01	
11/20/2023	1.15	
11/20/2023	-0.06	
11/20/2023	2.57	
11/20/2023	-0.14	
12/20/2023	0.90	
12/20/2023	-0.05	
12/20/2023	2.78	
12/20/2023	-0.15	
1/20/2024	1.60	
1/20/2024	-0.08	
1/20/2024	2.15	
1/20/2024	-0.11	
		11.85

Date	Amount	Sum - Welsh
GAS	\$	2024 Pay Stubs
11/1/2021	0.09	
11/1/2021	0.05	
12/1/2021	0.10	
12/1/2021	0.03	
7/1/2022	0.02	
7/1/2022	0.01	
8/1/2022	0.05	
8/1/2022	0.01	
8/1/2023	0.02	
8/1/2023	0.02	
2/1/2024	-0.72	
2/1/2024	0.04	
2/1/2024	0.16	
2/1/2024	-0.01	
3/1/2024	-0.88	
3/1/2024	0.04	
3/1/2024	0.01	
4/1/2024	-0.88	
4/1/2024	0.04	
4/1/2024	0.01	
5/1/2024	-0.78	
5/1/2024	0.04	
5/1/2024	0.20	
5/1/2024	-0.01	
6/1/2024	-0.87	
6/1/2024	0.04	
6/1/2024	-0.01	
6/1/2024	0.01	
10/1/2023	0.13	
10/1/2023	-0.01	
7/1/2024	-0.87	
7/1/2024	0.04	
7/1/2024	0.01	

Date	Amount	Sum - Welsh
Helium	\$	2024 Pay Stubs
9/1/2024	-0.88	
9/1/2024	0.04	-4.71
11/20/2023	2.01	
11/20/2023	-0.11	
12/20/2023	1.99	
12/20/2023	-0.11	
1/20/2024	1.31	
1/20/2024	-0.07	
2/1/2024	0.11	
2/1/2024	-0.01	
3/1/3024	0.01	
4/1/2024	0.01	
5/1/2024	0.14	
5/1/2024	-0.01	
6/1/2024	0.01	
2/1/2024	0.11	
2/1/2024	-0.01	
3/1/2024	0.01	
4/1/2024	0.01	
5/1/2024	0.14	
5/1/2024	-0.01	
6/1/2024	0.01	
9/1/2023	0.33	
9/1/2023	-0.02	
7/1/2024	0.01	
		5.86
Total for 2024 :		13.00

SCOUT ENERGY MANAGEMENT LLC.

PAYMENT IS MADE UNDER INSTRUMENT DESCRIBED ON ATTACHED CHECK
PLEASE DEPOSIT AMOUNT OF ATTACHED CHECK TO THE CREDIT OF PARTY OR PARTIES NAMED
THIS PAYMENT IS MADE IN A MANNER TO CONFORM TO THE TERMS OF THE INSTRUMENT REFERRED TO WHEREIN YOU ARE NAMED DEPOSITORY

LEASE NUMBER
10*1104.207SI

ORIGINAL LESSOR/LEASE NAME
WITT HJ 1 SHUT IN

DATE 10/03/24

CHECK NO 322109

**** PAYMENT TYPE **** SI SHUT-IN ****

PAYMENT AMOUNT 19.38

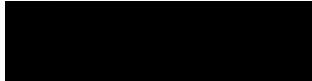
BANK SERVICE CHG

TOTAL AMOUNT 19.38

TO BE CREDITED TO

ADDITIONAL TEXT

OWNER #



WELL NUMBER

WELL NAME

RECORDED BOOK

PAGE

ENTRY

1104.207

WITT H J

PROSPECT NORTH GUYMON

COUNTY/PARISH

STATE OK

TRACT NO 5300

LEGAL DESCRIPTION

SECTION 23-T5N-R13E

PLEASE DETACH THIS PORTION BEFORE DEPOSITING CHECK

WARNING: ORIGINAL DOCUMENT HAS MICROPRINTING • FLOURESCENT FIBERS • CHEMICAL REACTANTS

SCOUT ENERGY MANAGEMENT LLC.

13800 MONTFORT DR, SUITE 100
DALLAS, TX 75240



32-1432-1110

322109

DATE 10/03/24

NO. 322109

				RENTAL PERIOD		
COUNTY / PARISH	STATE	BOOK / PAGE / ENTRY	DATE OF LEASE	MONTHS	FROM	TO
			12/01/22	12	12/01/24	12/01/25
LEASE NUMBER		ORIGINAL LESSOR IDENTIFICATION OR LEASE SERIAL NUMBER				PAY EXACTLY
10*1104.207SI		WITT HJ 1 SHUT IN				\$19.38
PAY NINETEEN DOLLARS AND 38 CENTS						

PAY TO THE
ORDER OF



AUTHORIZED SIGNATURE



Production

Full Details for WELSH #1-5

API #	35-139-01299	Permit Date	
API # +4	35-139-01299	Approved Date	
State	Oklahoma	Spud Date	
County	Texas County	Log Date	
Well Name	WELSH #1-5	Completion Date	
Lease Number	139-009276-0-0000	Test Date	
Lease Name	WELSH 1-5	Production Date	
Operator	MERIT ENERGY COMPANY	Last Activity Date	
Closest City	Elkhart	Abandoned Date	
Field / Formation		Shut In Date	
Latitude	36.927694	Plugged Date	
Longitude	-101.677722	Recent Reporting Date	
Well Type	GAS	Recently Reported Oil Prod	0 BBL
Well Status	ACTIVE	Recently Reported Gas Prod	0 MCF
Well Direction		Overall Production Dates Available	
Section	5.00	Total Oil Production	0 BBL
Township	5N	Total Gas Production	0 MCF
Range	13E	Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract		Estimated Daily Gas Production	1 MCF
Survey		Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	22 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	1 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth		Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Welsh #1-5

No Logs Available

Surrounding Wells

These are the closest 15 wells to Welsh #1-5.

API #	Well Name	Operator	Well Status
35-139-24588	Hovey Morrow Unit #10-3	BREITBURN OPERATING LP	ACTIVE
35-139-24509	Hovey Morrow Unit #10-4	BREITBURN OPERATING LP	ACTIVE
35-139-24506	Hovey Morrow Unit #2-10	BREITBURN OPERATING LP	ACTIVE
35-139-24494	Hovey Morrow Unit #3-2	BREITBURN OPERATING LP	PLUGGED & ABANDONED

Companies in the Area

These are the closest 15 companies operating near the Welsh #1-5 property.

Company Name
Anadarko Petroleum Corporation
Bce-Mach LLC
Berexco LLC
Breitburn Operating LP

API #	Well Name	Operator	Well Status
35-139-24517	Hovey Morrow Unit #3-3	BREITBURN OPERATING LP	ACTIVE
35-139-24493	Hovey Morrow Unit #4-2	BREITBURN OPERATING LP	
35-139-24487	Hovey Morrow Unit #9-10	BREITBURN OPERATING LP	ACTIVE
35-139-20781	Hovey Morrow Unit #9-2	BREITBURN OPERATING LP	ACTIVE
35-139-24499	Hovey Morrow Unit #9-4	BREITBURN OPERATING LP	ACTIVE
35-139-35846	Hovey Morrow Unit (Wilson C-1) #3-1	BREITBURN OPERATING LP	ACTIVE
35-139-30033	Hovey Morrow Unit(Julian #12) #6-12	BREITBURN OPERATING LP	ACTIVE
35-139-30157	McDaniel A #1	PANENERGY SERVICES INC	PLUGGED & ABANDONED
35-139-20463	Miller /F/ #2	PANENERGY SERVICES INC	PLUGGED & ABANDONED
35-139-30050	Miller-G #1	EXXONMOBIL OIL CORPORATION	PLUGGED & ABANDONED
35-139-30037	Welsh -A- #2	PANENERGY SERVICES INC	PLUGGED & ABANDONED

Company Name
Canvas Energy LLC
EOG Resources, Inc.
Exxonmobil Oil Corp
Hamilton Brothers Oil Co.
Nadel And Gussman, L.L.C.
Oxy USA Inc
Panenergy Services Inc
Resource Oil And Gas, LLC
Scout Energy Management LLC
Whiting Oil And Gas Corporation
Wynn-Crosby Operating LP

Permits on Welsh #1-5
<i>No Data Available</i>

Frac'ing activity on Welsh #1-5
<i>No Data Available</i>

Well Production Search

API 35-139-01299

Production Graph



Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	0	22
May 2025	0	27
Apr 2025	0	33
Mar 2025	0	34
Feb 2025	0	10
Sep 2024	0	1
Jul 2024	0	2
Jun 2024	0	3
May 2024	0	31
Apr 2024	0	2
Mar 2024	0	2
Feb 2024	0	24
Jan 2024	0	308
Dec 2023	0	459
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2023	0	449
Oct 2023	0	475
Sep 2023	0	467
Aug 2023	0	391
Jul 2023	0	416
Jun 2023	0	419
May 2023	0	433
Apr 2023	0	421
Mar 2023	0	490
Feb 2023	0	408
Jan 2023	0	441
Dec 2022	0	418
Nov 2022	0	412
Oct 2022	0	436
Sep 2022	0	614
Aug 2022	0	457
Jul 2022	0	506
Jun 2022	0	500
May 2022	0	531
Apr 2022	0	527
Mar 2022	0	543
Feb 2022	0	492
Jan 2022	0	571
Dec 2021	0	543
Nov 2021	0	539
Oct 2021	0	543
Sep 2021	0	606
Aug 2021	0	548
Jul 2021	0	544
Jun 2021	0	511
May 2021	0	524
Apr 2021	0	520
Mar 2021	0	543
Feb 2021	0	478
Jan 2021	0	533
Dec 2020	0	537
Nov 2020	0	533
Oct 2020	0	534
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2020	0	524
Aug 2020	0	524
Jul 2020	0	538
Jun 2020	0	521
May 2020	0	574
Apr 2020	0	535
Mar 2020	0	545
Feb 2020	0	527
Jan 2020	0	572
Dec 2019	0	568
Nov 2019	0	612
Oct 2019	0	566
Sep 2019	0	548
Aug 2019	0	550
Jul 2019	0	552
Jun 2019	0	527
May 2019	0	564
Apr 2019	0	586
Mar 2019	0	591
Feb 2019	0	541
Jan 2019	0	622
Dec 2018	0	635
Nov 2018	0	615
Oct 2018	0	622
Sep 2018	0	558
Aug 2018	0	600
Jul 2018	0	575
Jun 2018	0	600
May 2018	0	629
Apr 2018	0	610
Mar 2018	0	609
Feb 2018	0	530
Jan 2018	0	630
Dec 2017	0	621
Nov 2017	0	607
Oct 2017	0	623
Sep 2017	0	603
Aug 2017	0	631
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2017	0	616
Jun 2017	0	594
May 2017	0	628
Apr 2017	0	606
Mar 2017	0	1,267
Feb 2017	0	592
Jan 2017	0	631
Dec 2016	0	559
Nov 2016	0	499
Oct 2016	0	746
Sep 2016	0	724
Aug 2016	0	742
Jul 2016	0	717
Jun 2016	0	718
May 2016	0	787
Apr 2016	0	754
Mar 2016	0	801
Feb 2016	0	734
Jan 2016	0	810
Dec 2015	0	791
Nov 2015	0	769
Oct 2015	0	790
Sep 2015	0	760
Aug 2015	0	794
Jul 2015	0	785
Jun 2015	0	755
May 2015	0	794
Apr 2015	0	768
Mar 2015	0	815
Feb 2015	0	667
Dec 2014	0	826
Nov 2014	0	1,592
Oct 2014	0	796
Sep 2014	0	753
Aug 2014	0	778
Jul 2014	0	784
May 2014	0	703
Apr 2014	0	736
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	0	778
Feb 2014	0	802
Jan 2014	0	914
Dec 2013	0	918
Nov 2013	0	896
Oct 2013	0	933
Sep 2013	0	898
Aug 2013	0	920
Jul 2013	0	917
Jun 2013	0	905
May 2013	0	954
Apr 2013	0	941
Mar 2013	0	981
Feb 2013	0	890
Jan 2013	0	985
Nov 2012	0	1,866
Oct 2012	0	972
Sep 2012	0	932
Aug 2012	0	961
Jul 2012	0	970
Jun 2012	0	950
May 2012	0	973
Apr 2012	0	1,012
Mar 2012	0	1,069
Feb 2012	0	1,007
Jan 2012	0	1,053
Dec 2011	0	1,081
Nov 2011	0	1,088
Oct 2011	0	1,129
Sep 2011	0	1,066
Aug 2011	0	1,100
Jul 2011	0	0
Jun 2011	0	1,037
May 2011	0	1,136
Apr 2011	0	1,072
Mar 2011	0	1,127
Feb 2011	0	1,011
Jan 2011	0	0
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2010	0	1,157
Nov 2010	0	1,111
Oct 2010	0	1,191
Aug 2010	0	1,159
Jul 2010	0	1,164
Jun 2010	0	1,109
May 2010	0	1,104
Apr 2010	0	1,142
Mar 2010	0	1,173
Feb 2010	0	1,092
Jan 2010	0	1,201
Dec 2009	0	1,199
Nov 2009	0	1,157
Oct 2009	0	1,291
Sep 2009	0	1,238
Aug 2009	0	1,274
Jul 2009	0	1,287
Jun 2009	0	1,117
May 2009	0	1,177
Apr 2009	0	1,065
Mar 2009	0	1,178
Feb 2009	0	1,094
Jan 2009	0	1,232
Oct 2008	0	1,251
Sep 2008	0	1,205
Aug 2008	0	1,281
Jun 2008	0	1,258
May 2008	0	1,333
Apr 2008	0	1,220
Mar 2008	0	1,326
Nov 2007	0	1,396
Oct 2007	0	1,422
Sep 2007	0	1,388
Aug 2007	0	1,434
May 2007	0	1,461
Apr 2007	0	1,388
Mar 2007	0	1,496
Feb 2007	0	1,335
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2007	0	1,604
Oct 2006	0	1,761
Sep 2006	0	1,720
Aug 2006	0	1,767
Jul 2006	0	1,757
Jun 2006	0	1,602
May 2006	0	1,599
Apr 2006	0	1,679
Mar 2006	0	1,790
Feb 2006	0	1,714
Jan 2006	0	1,643
Dec 2005	0	1,126
Nov 2005	0	1,300
Oct 2005	0	1,388
Sep 2005	0	1,394
Aug 2005	0	1,481
Jul 2005	0	1,494
Jun 2005	0	1,463
May 2005	0	1,533
Apr 2005	0	1,372
Mar 2005	0	1,497
Feb 2005	0	1,371
Jan 2005	0	1,536
Dec 2004	0	1,539
Nov 2004	0	1,493
Oct 2004	0	1,545
Sep 2004	0	1,494
Aug 2004	0	1,498
Jul 2004	0	1,444
Jun 2004	0	1,592
May 2004	0	1,691
Apr 2004	0	1,582
Mar 2004	0	1,756
Feb 2004	0	3,340
Jan 2004	0	1,825
Dec 2003	0	1,847
Nov 2003	0	1,806
Oct 2003	0	1,918
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2003	0	1,889
Aug 2003	0	1,934
Jul 2003	0	1,773
Jun 2003	0	1,747
May 2003	0	1,859
Apr 2003	0	1,723
Mar 2003	0	1,858
Feb 2003	0	1,691
Jan 2003	0	1,882
Dec 2002	0	1,866
Nov 2002	0	1,786
Oct 2002	0	1,802
Sep 2002	0	1,775
Aug 2002	0	1,840
Jul 2002	0	1,847
Jun 2002	0	1,835
May 2002	0	1,902
Apr 2002	0	1,773
Mar 2002	0	1,954
Feb 2002	0	1,780
Jan 2002	0	1,983
Dec 2001	0	2,030
Nov 2001	0	2,013
Oct 2001	0	2,035
Sep 2001	0	2,013
Aug 2001	0	2,099
Jul 2001	0	2,062
Jun 2001	0	2,044
May 2001	0	2,133
Apr 2001	0	1,982
Mar 2001	0	2,139
Feb 2001	0	1,923
Jan 2001	0	2,130
Dec 2000	0	2,168
Nov 2000	0	2,170
Oct 2000	0	2,245
Sep 2000	0	2,159
Aug 2000	0	2,319
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2000	0	2,473
Jun 2000	0	2,062
May 2000	0	2,358
Apr 2000	0	2,298
Mar 2000	0	2,346
Feb 2000	0	2,220
Jan 2000	0	2,393
Dec 1999	0	2,378
Nov 1999	0	2,319
Oct 1999	0	2,453
Sep 1999	0	2,351
Aug 1999	0	2,502
Jul 1999	0	2,557
Jun 1999	0	2,470
May 1999	0	2,555
Apr 1999	0	2,253
Mar 1999	0	2,541
Feb 1999	0	2,296
Jan 1999	0	2,539
Dec 1998	0	2,548
Nov 1998	0	2,481
Oct 1998	0	2,624
Sep 1998	0	2,532
Aug 1998	0	2,651
Jul 1998	0	2,526
Jun 1998	0	2,515
May 1998	0	2,693
Apr 1998	0	2,678
Mar 1998	0	2,749
Feb 1998	0	2,482
Jan 1998	0	2,853
Dec 1997	0	2,894
Nov 1997	0	2,901
Oct 1997	0	2,889
Sep 1997	0	2,883
Aug 1997	0	2,871
Jul 1997	0	2,847
Jun 1997	0	2,667
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1997	0	2,610
Apr 1997	0	2,727
Mar 1997	0	2,781
Feb 1997	0	2,385
Jan 1997	0	2,574
Dec 1996	0	2,965
Nov 1996	0	2,876
Oct 1996	0	2,926
Sep 1996	0	2,616
Aug 1996	0	2,904
Jul 1996	0	2,917
Jun 1996	0	2,851
May 1996	0	2,651
Apr 1996	0	2,874
Mar 1996	0	3,006
Feb 1996	0	2,450
Jan 1996	0	2,511
Dec 1995	0	2,702
Nov 1995	0	2,528
Oct 1995	0	2,752
Sep 1995	0	2,681
Aug 1995	0	3,011
Jul 1995	0	2,916
Jun 1995	0	2,975
May 1995	0	2,864
Apr 1995	0	1,823
Mar 1995	0	3,163
Feb 1995	0	2,857
Jan 1995	0	3,062
Dec 1994	0	2,988
Nov 1994	0	3,061
Oct 1994	0	3,335
Sep 1994	0	3,227
Aug 1994	0	2,368
Jul 1994	0	3,431
Jun 1994	0	2,853
May 1994	0	2,536
Apr 1994	0	2,091
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1994	0	3,313
Feb 1994	0	3,058
Jan 1994	0	3,447
Dec 1993	0	3,389
Nov 1993	0	3,523
Oct 1993	0	3,528
Sep 1993	0	3,503
Aug 1993	0	3,348
Jul 1993	0	3,620
Jun 1993	0	3,345
May 1993	0	3,505
Apr 1993	0	4,130
Mar 1993	0	3,998
Feb 1993	0	1,609
Jan 1993	0	3,537
Dec 1992	0	3,574
Nov 1992	0	3,580
Oct 1992	0	3,925
Sep 1992	0	1,220
Aug 1992	0	1,499
Jul 1992	0	1,554
Jun 1992	0	1,524
May 1992	0	1,571
Apr 1992	0	1,557
Mar 1992	0	1,501
Feb 1992	0	881
Jan 1992	0	1,605
Dec 1991	0	1,454
Nov 1991	0	1,728
Oct 1991	0	1,187
Sep 1991	0	1,626
Aug 1991	0	253
Jul 1991	0	1,644
Jun 1991	0	1,619
May 1991	0	1,607
Apr 1991	0	1,663
Mar 1991	0	1,445
Feb 1991	0	915
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 1991	0	1,588
Dec 1990	0	1,734
Nov 1990	0	1,584
Oct 1990	0	1,747
Sep 1990	0	1,637
Aug 1990	0	1,744
Jul 1990	0	1,692
Date	WELSH #1-5 API # 35-139-01299 Texas County, OK *** Lease Production	

Full Details for WITT H J #1

API #	35-139-01317	Permit Date	
API # +4	35-139-01317	Approved Date	
State	Oklahoma	Spud Date	
County	Texas County	Log Date	
Well Name	WITT H J #1	Completion Date	
Lease Number	139-026362-0-0000	Test Date	
Lease Name	WITT GAS UNIT 278	Production Date	
Operator	SCOUT ENERGY MANAGEMENT LLC	Last Activity Date	
Closest City	Guymon	Abandoned Date	
Field / Formation		Shut In Date	
Latitude	36.884030	Plugged Date	
Longitude	-101.622780	Recent Reporting Date	
Well Type	GAS	Recently Reported Oil Prod	0 BBL
Well Status	ACTIVE	Recently Reported Gas Prod	0 MCF
Well Direction		Overall Production Dates Available	
Section	23.00	Total Oil Production	0 BBL
Township	5N	Total Gas Production	0 MCF
Range	13E	Total Water Production	0 BBL
QQ		Estimated Daily Oil Production	0 BBL
Abstract		Estimated Daily Gas Production	0 MCF
Survey		Estimated Daily Water Production	0 BBL
Ground Level Elevation		Estimated Monthly Oil Production	0 BBL
Derrick Level Elevation		Estimated Monthly Gas Production	0 MCF
Kelly Bushing Elevation		Estimated Monthly PBOE *	0 BBL
Drillers Total Depth		Estimated Maximum Daily Oil Production	N/A
True Total Depth		Estimated Maximum Daily Gas Production	N/A
		Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Witt H J #1

No Logs Available

Surrounding Wells

These are the closest 15 wells to Witt H J #1.

API #	Well Name	Operator	Well Status
35-139-20211	Carr #1	SAMEDAN OIL CORPORATION	PLUGGED & ABANDONED
35-139-36113	Dixon #1-23	GRAHAM-MICHAELIS CORPORATION	PLUGGED & ABANDONED
35-139-20301	Dixon #2-23	GRAHAM-MICHAELIS CORPORATION	PLUGGED & ABANDONED
35-139-20264	Elda May Pulaski #1	EXXONMOBIL OIL CORPORATION	PLUGGED & ABANDONED

Companies in the Area

These are the closest 15 companies operating near the Witt H J #1 property.

Company Name
Anadarko Petroleum Corporation
Bce-Mach LLC
Breitburn Operating LP
Celero Energy LP

API #	Well Name	Operator	Well Status
35-139-24558	Hough Morrow A Unit #65	BREITBURN OPERATING LP	ACTIVE
35-139-30181	Hough Morrow"A"(Dixon #1-23) #10wiw	GRAHAM-MICHAELIS CORPORATION	PLUGGED & ABANDONED
35-139-20775	Hovey Morrow Unit #36-3	EXXONMOBIL OIL CORPORATION	PLUGGED & ABANDONED
35-139-24224	Hovey Morrow Unit #36-4	BREITBURN OPERATING LP	ACTIVE
35-139-24518	Hovey Morrow Unit #40-2	WHITING OIL AND GAS CORP	PLUGGED & ABANDONED
35-139-24568	Hovey Morrow Unit #40-3	BREITBURN OPERATING LP	ACTIVE
35-139-24569	Hovey Morrow Unit #40-4	BREITBURN OPERATING LP	ACTIVE
35-139-24527	Hovey Morrow Unit #40-5	BREITBURN OPERATING LP	ACTIVE
35-139-24618	Hovey Morrow Unit #40-6	BREITBURN OPERATING LP	PLUGGED & ABANDONED
35-139-20776	Hovey Morrowan Unit #37-2	BREITBURN OPERATING LP	ACTIVE
35-139-24539	West Hough Morrow Unit #222	BREITBURN OPERATING LP	ACTIVE

Company Name
EOG Resources, Inc.
Exxonmobil Oil Corp
Graham-Michaelis Corporation
Merit Energy Company
Nadel And Gussman, L.L.C.
Oxy USA Inc
Panenergy Services Inc
Samedan Oil Corporation
Swenton, Michael J.
Whiting Oil And Gas Corporation
XTO Energy Inc.

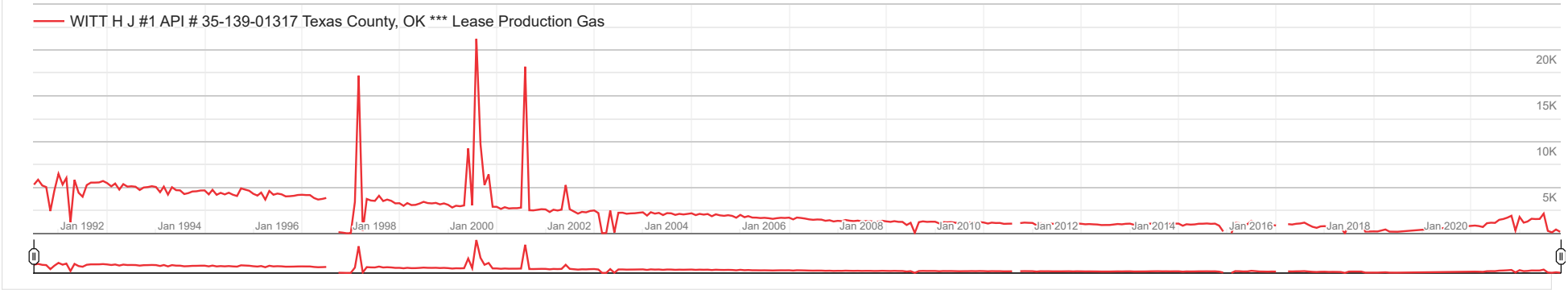
Permits on Witt H J #1
No Data Available

Frac'ing activity on Witt H J #1
No Data Available

Well Production

API 35-139-01317

Production Graph



Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2021	0	158
Oct 2021	0	413
Sep 2021	0	100
Aug 2021	0	258
Jul 2021	0	2,146
Jun 2021	0	1,566
May 2021	0	1,553
Apr 2021	0	1,587
Mar 2021	0	1,279
Feb 2021	0	1,163
Jan 2021	0	1,784
Dec 2020	0	298
Nov 2020	0	1,915
Oct 2020	0	1,704
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2020	0	1,559
Aug 2020	0	1,471
Jul 2020	0	1,135
Jun 2020	0	1,155
May 2020	0	1,098
Apr 2020	0	683
Mar 2020	0	792
Feb 2020	0	843
Jul 2018	0	170
Jun 2018	0	176
May 2018	0	183
Apr 2018	0	416
Feb 2018	0	200
Jan 2018	0	206
Dec 2017	0	196
Nov 2017	0	190
Oct 2017	0	876
Sep 2017	0	878
Aug 2017	0	892
Jul 2017	0	873
Jun 2017	0	5
May 2017	0	596
Apr 2017	0	657
Mar 2017	0	692
Feb 2017	0	650
Jan 2017	0	781
Dec 2016	0	757
Nov 2016	0	595
Oct 2016	0	710
Sep 2016	0	921
Aug 2016	0	1,164
Jul 2016	0	1,072
Jun 2016	0	1,039
May 2016	0	955
Apr 2016	0	999
Mar 2016	0	0
Jan 2016	0	852
Dec 2015	0	908
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2015	0	816
Oct 2015	0	883
Sep 2015	0	917
Aug 2015	0	1,150
Jul 2015	0	1,362
Jun 2015	0	987
May 2015	0	944
Apr 2015	0	1,098
Mar 2015	0	1,144
Feb 2015	0	1
Jan 2015	0	0
Dec 2014	0	201
Nov 2014	0	832
Oct 2014	0	1,053
Sep 2014	0	1,030
Aug 2014	0	1,071
Jul 2014	0	1,044
Jun 2014	0	1,041
May 2014	0	969
Apr 2014	0	947
Mar 2014	0	986
Feb 2014	0	824
Jan 2014	0	1,054
Dec 2013	0	1,055
Nov 2013	0	1,016
Oct 2013	0	1,067
Sep 2013	0	1,039
Aug 2013	0	1,108
Jul 2013	0	1,082
Jun 2013	0	1,049
May 2013	0	974
Apr 2013	0	953
Mar 2013	0	944
Feb 2013	0	925
Jan 2013	0	1,052
Dec 2012	0	1,035
Nov 2012	0	979
Oct 2012	0	1,013
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2012	0	959
Aug 2012	0	906
Jul 2012	0	905
Jun 2012	0	898
May 2012	0	958
Apr 2012	0	978
Mar 2012	0	1,007
Feb 2012	0	984
Jan 2012	0	1,038
Dec 2011	0	1,071
Nov 2011	0	992
Oct 2011	0	1,092
Sep 2011	0	1,056
Aug 2011	0	1,030
Jul 2011	0	1,037
Jun 2011	0	1,031
May 2011	0	1,097
Apr 2011	0	1,080
Mar 2011	0	1,103
Feb 2011	0	871
Jan 2011	0	1,128
Dec 2010	0	1,143
Nov 2010	0	1,165
Oct 2010	0	1,112
Sep 2010	0	0
Aug 2010	0	1,051
Jul 2010	0	1,046
Jun 2010	0	1,028
May 2010	0	1,129
Apr 2010	0	1,121
Mar 2010	0	1,163
Feb 2010	0	1,062
Jan 2010	0	1,174
Dec 2009	0	1,226
Nov 2009	0	1,145
Oct 2009	0	1,200
Sep 2009	0	1,137
Aug 2009	0	1,132
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2009	0	1,091
Jun 2009	0	1,153
May 2009	0	1,221
Apr 2009	0	1,198
Mar 2009	0	1,226
Feb 2009	0	1,075
Jan 2009	0	1,260
Dec 2008	0	1,266
Nov 2008	0	1,246
Oct 2008	0	1,301
Sep 2008	0	1,216
Aug 2008	0	42
Jul 2008	0	1,147
Jun 2008	0	904
May 2008	0	1,243
Apr 2008	0	1,248
Mar 2008	0	1,323
Feb 2008	0	1,245
Jan 2008	0	1,298
Dec 2007	0	1,368
Nov 2007	0	1,279
Oct 2007	0	1,249
Sep 2007	0	1,328
Aug 2007	0	1,336
Jul 2007	0	1,293
Jun 2007	0	1,381
May 2007	0	1,331
Apr 2007	0	1,374
Mar 2007	0	1,450
Feb 2007	0	1,328
Jan 2007	0	1,359
Dec 2006	0	1,292
Nov 2006	0	1,423
Oct 2006	0	1,366
Sep 2006	0	1,491
Aug 2006	0	1,507
Jul 2006	0	1,473
Jun 2006	0	1,518
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2006	0	1,606
Apr 2006	0	1,671
Mar 2006	0	1,717
Feb 2006	0	1,520
Jan 2006	0	1,707
Dec 2005	0	1,673
Nov 2005	0	1,693
Oct 2005	0	1,646
Sep 2005	0	1,575
Aug 2005	0	1,645
Jul 2005	0	1,689
Jun 2005	0	1,664
May 2005	0	1,709
Apr 2005	0	1,715
Mar 2005	0	1,873
Feb 2005	0	1,753
Jan 2005	0	2,008
Dec 2004	0	1,699
Nov 2004	0	1,898
Oct 2004	0	1,972
Sep 2004	0	1,906
Aug 2004	0	1,957
Jul 2004	0	2,070
Jun 2004	0	1,862
May 2004	0	2,103
Apr 2004	0	2,038
Mar 2004	0	2,118
Feb 2004	0	1,983
Jan 2004	0	2,180
Dec 2003	0	2,115
Nov 2003	0	2,056
Oct 2003	0	2,118
Sep 2003	0	2,007
Aug 2003	0	2,179
Jul 2003	0	2,198
Jun 2003	0	1,989
May 2003	0	2,227
Apr 2003	0	2,147
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1	
	API # 35-139-01317	
	Texas County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2003	0	2,298
Feb 2003	0	1,934
Jan 2003	0	2,288
Dec 2002	0	2,239
Nov 2002	0	2,189
Oct 2002	0	2,172
Sep 2002	0	2,128
Aug 2002	0	2,245
Jul 2002	0	2,239
Jun 2002	0	82
May 2002	0	2,479
Apr 2002	0	33
Mar 2002	0	13
Feb 2002	0	2,206
Jan 2002	0	2,492
Dec 2001	0	2,438
Nov 2001	0	2,286
Oct 2001	0	2,337
Sep 2001	0	2,145
Aug 2001	0	2,385
Jul 2001	0	2,628
Jun 2001	0	5,264
May 2001	0	2,578
Apr 2001	0	2,486
Mar 2001	0	2,574
Feb 2001	0	2,320
Jan 2001	0	2,606
Dec 2000	0	2,631
Nov 2000	0	2,563
Oct 2000	0	2,498
Sep 2000	0	2,515
Aug 2000	0	18,179
Jul 2000	0	2,799
Jun 2000	0	2,741
May 2000	0	2,739
Apr 2000	0	2,710
Mar 2000	0	2,845
Feb 2000	0	2,659
Date	WITT H J #1	
	API # 35-139-01317	
	Texas County, OK	
	*** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2000	0	2,888
Dec 1999	0	2,896
Nov 1999	0	6,430
Oct 1999	0	5,265
Sep 1999	0	9,728
Aug 1999	0	21,220
Jul 1999	0	3,046
Jun 1999	0	9,275
May 1999	0	3,040
Apr 1999	0	2,953
Mar 1999	0	3,006
Feb 1999	0	2,814
Jan 1999	0	3,108
Dec 1998	0	3,261
Nov 1998	0	3,156
Oct 1998	0	3,316
Sep 1998	0	3,261
Aug 1998	0	3,298
Jul 1998	0	3,434
Jun 1998	0	3,245
May 1998	0	3,099
Apr 1998	0	3,079
Mar 1998	0	3,297
Feb 1998	0	2,997
Jan 1998	0	3,282
Dec 1997	0	3,265
Nov 1997	0	3,541
Oct 1997	0	3,680
Sep 1997	0	3,519
Aug 1997	0	4,095
Jul 1997	0	3,537
Jun 1997	0	3,577
May 1997	0	3,747
Apr 1997	0	234
Mar 1997	0	17,210
Feb 1997	0	3,427
Jan 1997	0	10
Dec 1996	0	4
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 1996	0	71
Oct 1996	0	124
Sep 1996	0	0
Aug 1996	0	0
Jul 1996	0	3,853
Jun 1996	0	3,749
May 1996	0	3,681
Apr 1996	0	3,847
Mar 1996	0	4,171
Feb 1996	0	4,171
Jan 1996	0	4,204
Dec 1995	0	4,179
Nov 1995	0	4,090
Oct 1995	0	4,046
Sep 1995	0	4,026
Aug 1995	0	4,252
Jul 1995	0	4,335
Jun 1995	0	4,204
May 1995	0	4,619
Apr 1995	0	3,678
Mar 1995	0	4,442
Feb 1995	0	4,114
Jan 1995	0	4,311
Dec 1994	0	4,644
Nov 1994	0	4,766
Oct 1994	0	4,900
Sep 1994	0	4,069
Aug 1994	0	4,207
Jul 1994	0	4,428
Jun 1994	0	4,243
May 1994	0	4,414
Apr 1994	0	4,199
Mar 1994	0	4,745
Feb 1994	0	4,245
Jan 1994	0	4,680
Dec 1993	0	4,667
Nov 1993	0	4,584
Oct 1993	0	4,560
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 1993	0	4,387
Aug 1993	0	4,280
Jul 1993	0	4,683
Jun 1993	0	4,704
May 1993	0	5,027
Apr 1993	0	4,223
Mar 1993	0	5,096
Feb 1993	0	4,485
Jan 1993	0	5,051
Dec 1992	0	5,138
Nov 1992	0	5,043
Oct 1992	0	4,995
Sep 1992	0	4,723
Aug 1992	0	5,080
Jul 1992	0	5,130
Jun 1992	0	5,092
May 1992	0	5,365
Apr 1992	0	4,769
Mar 1992	0	5,432
Feb 1992	0	5,121
Jan 1992	0	5,476
Dec 1991	0	5,705
Nov 1991	0	5,550
Oct 1991	0	5,531
Sep 1991	0	5,531
Aug 1991	0	5,263
Jul 1991	0	3,992
Jun 1991	0	4,422
May 1991	0	5,822
Apr 1991	0	1,209
Mar 1991	0	6,034
Feb 1991	0	5,319
Jan 1991	0	6,491
Dec 1990	0	4,660
Nov 1990	0	2,426
Oct 1990	0	5,041
Sep 1990	0	5,219
Aug 1990	0	5,849
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	

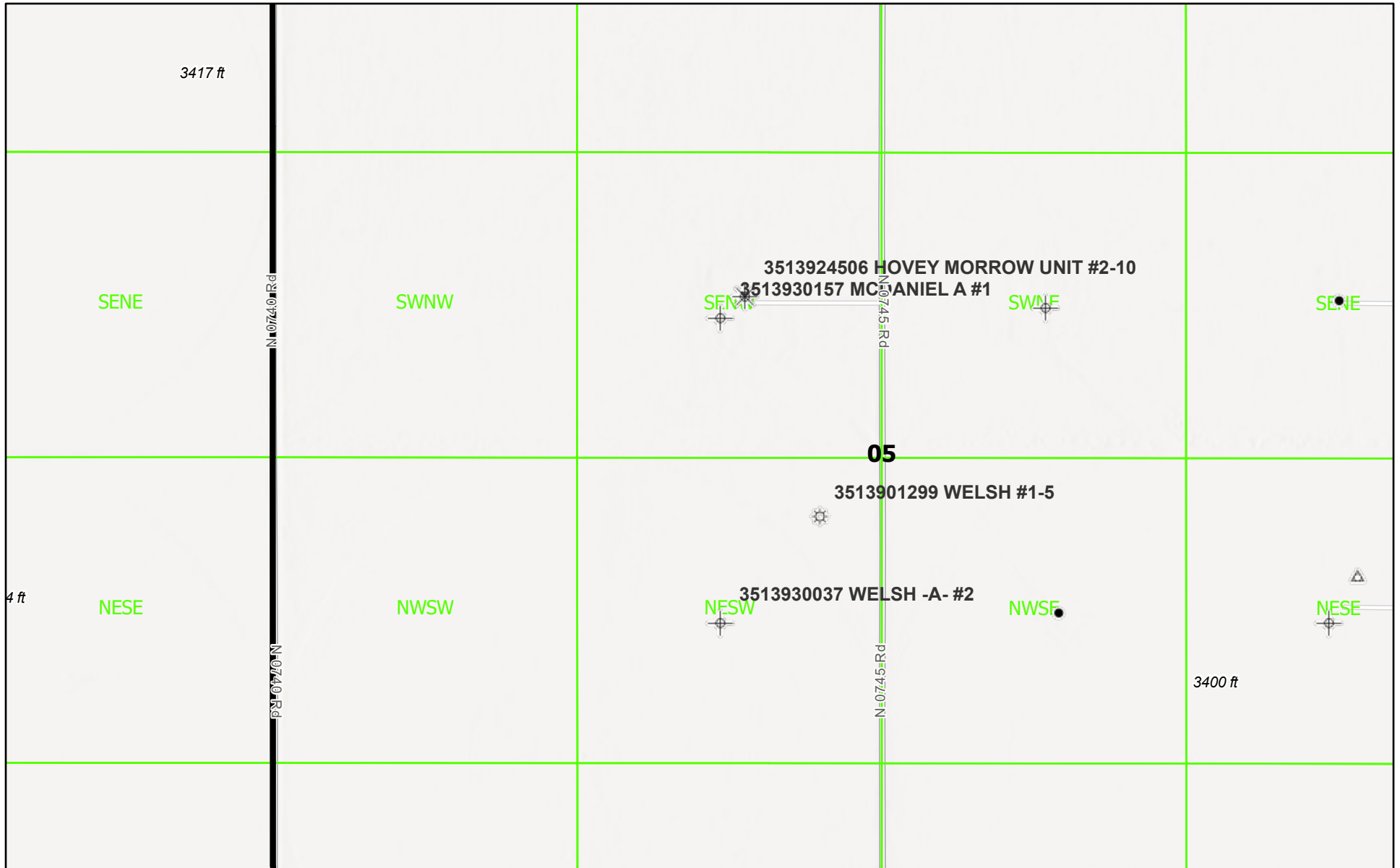
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	0	5,312
Jul 1990		
Date	WITT H J #1 API # 35-139-01317 Texas County, OK *** Lease Production	



Maps



OCC WELL DATA FINDER MAP



10/6/2025, 10:35:08 AM

RBDMS_WELLS



GAS



OIL

PLUGGED

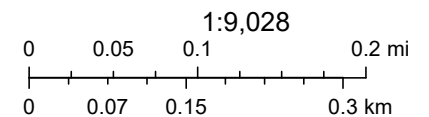


TERMINATED

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UIC



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OCC ArcGIS

Esri, NASA, NGA, USGS, FEMA | Esri Community Maps Contributors, © OpenStreetMap, Microsoft, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA, USFWS | <https://gisdata->

OCC WELL DATA FINDER MAP



10/6/2025, 10:41:46 AM

RBDMS_WELLS



GAS

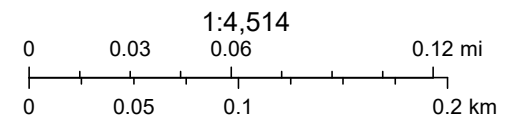


OIL



PLUGGED

-



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OCC ArcGIS

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Misc. Info



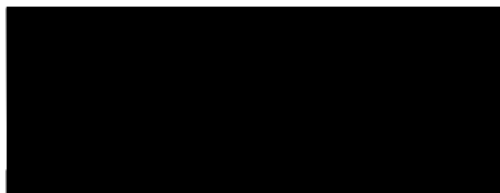
Michael D. Leonhart

Petroleum Landman
Oil and Gas Interests

Post Office Box 4143
Amarillo, Texas 79116-4143

E-mail: mike.leonhart@outlook.com
Cell: (806) 670-6718
Fax: (806) 352-9400

October 22, 2025



Re: The NE/4SW/4 of Section 05, Township 5
North, Range 13 ECM, Texas County,
Oklahoma and containing 40.00 acres, more or
less.

Dear [REDACTED]

Pursuant to your request, I have reviewed the Index and certain instruments maintained by the Texas County Clerk's Office to determine the amount of mineral interest [REDACTED] (the Trust) owns in the subject tract of land. Based on my review of the information the Trust does not own any interest in this tract of land.

The Trust does own an undivided 1/7th mineral interest or 22.85714 net mineral acres in the NW/4 a/d/a Lots 3 & 4 and the S/2NW/4 of Section 05, T5N, R13ECM, Insofar and Only Insofar as same covers rights outside the Hovey Morrow Unit. The source deeds into the Trust are Mineral Deed dated August 27, 1990, recorded in Book 837, Page 814 and Quit Claim Deed dated April 3, 1992, recorded in Book 857, Page 272. The Conveyance of the Hovey Morrow Unit rights out of the Trust is Royalty, Overriding Royalty, And Mineral Conveyance dated July 16, 2007, recorded in Book 1162, Page 738.

The vesting Deeds into [REDACTED] individually, are Mineral Deed dated September 21, 1950, recorded in Book 269, Page 331, and Mineral Deed dated July 26, 1965, recorded in Book 379, Page 618.



Page 2

The mineral interest of the Trust in the NW/4 remains subject to that certain Oil and Gas Lease dated February 26, 1946, recorded in Book 251, Page 558, covering all of the NW/4. In OCC Order dated October 5 1951, recorded in Book 292, Page 15, the lease was pooled and communitized with all other leases in Section 05, T5N, R13ECM to form a 640.00 acre gas unit. I believe gas production from the Merit Energy Company – Welsh #1-5 Well located in the NE/4SW/4 of Section 5 holds the lease in full force and effect.

COMMENTS

1) The decimal royalty interest of 0.004466 credited to the Trust as shown on the Merit Energy Company Check Stub agrees with the Trust owning an undivided 22.85714 net mineral acres – $(22.85714 \times 1/8^{\text{th}} \text{ royalty interest divided by } 640.00 \text{ unit acres} = .00446428)$.

2) I have attached the documents referenced above for your review.

3) This report is not, nor can it be used as a Title Opinion, as I am not a licensed Oklahoma Attorney and cannot certify to a legal certainty. It is rather my best belief as to the current ownership of the Trust in the NE/4SW/4 and NW/4 of Section 05.

Please let me know if you have any questions.

Very truly yours,



Michael D. Leonhart

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS, That William A. Shattuck and Linda V. Shattuck,

of Sedgwick County, State of Kansas hereinafter called Grantor,
for and in consideration of the sum of Ten DOLLARS
(\$ 10.00) cash in hand paid by William A. Shattuck and Linda V. Shattuck,

hereinafter called Grantee, the receipt of which is hereby acknowledged, have granted, sold, conveyed, assigned and delivered, and by these presents do grant, sell, convey, assign and deliver unto said Grantee an undivided 1/7 X 1/2 interest in and to all of the oil, gas and other minerals in and under, and that may be produced from the following described land situated in Texas County, State of Oklahoma to-wit:
Northwest Quarter (NW1/4) of Section Five (5) in Township Five (5)
North, Range Thirteen (13), E.C.M.

of Section Township Range containing acres more or less, together with the right of ingress and egress at all times for the purpose of mining, drilling and exploring said lands for oil, gas and other minerals and removing the same therefrom, with the right at any time to remove any or all equipment in connection therewith.

Said land being now under an oil and gas lease executed in favor of, as appears of record, it is understood and agreed that this sale is made subject to the terms of said lease, but covers and includes 1/7 X 1/2 of all the oil royalty, and gas rental or royalty due and to be paid under the terms of said lease, in so far as it covers the land above described.

It is understood and agreed that 1/7 X 1/2 of the money rentals which may be paid to extend the term within which a well may be begun under the terms of said lease is to be paid to the said Grantee and in the event that the above described lease for any reason becomes cancelled or forfeited then and in that event an undivided 1/7 X 1/2 of the lease interests and all future rentals and bonuses on said land for oil, gas and other mineral privileges shall be owned by the said Grantee, said Grantee owning 1/7 X 1/2 of all oil, gas, and other minerals in and under said lands, together with 1/7 X 1/2 interest in all future events.

TO HAVE AND TO HOLD the above described property, together with all and singular the rights, appurtenances thereto in anywise belonging unto the said Grantee, herein, ~~their~~ ^{successors} and assigns ~~forever~~ ^{forever} and as long thereafter as oil and/or gas is produced from these premises or the property is being developed or operated and grantors do hereby bind ~~themselves~~ ^{themselves}, ~~their heirs, executors and administrators~~ ^{their heirs, executors and administrators} to warrant and forever defend all and singular the said property unto said Grantee, herein, ~~their successors~~ ^{their successors} and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, and agree that the Grantee shall have the right at any time to redeem for Grantors by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by Grantors, and be subrogated to the rights of the holder thereof.

Witness our hands this 27th day of August, 19 90.

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
 COUNTY OF Sedgwick

Before me, the undersigned, a Notary Public, within and for said County and State, on this 27th
 day of August, 1990, personally appeared _____
 and _____

to me personally known to be the identical person s who executed the within and foregoing instrument and acknowledged to me
 that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____



Notary Public

STATE OF TEXAS,
 COUNTY OF _____

ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Texas)

Before me _____ a Notary Public, in and for said County and State, on this day personally
 appeared _____, known to me
 to be the identical person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed
 the same for the purpose and consideration therein expressed.

Given under my hand and seal of office, this _____ day of _____, A. D. 19____

Notary Public

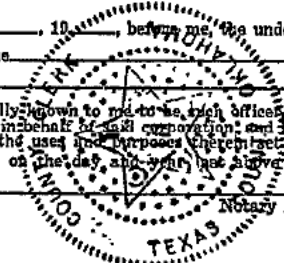
STATE OF _____ } ss.
 COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION

Be it remembered that on this _____ day of _____, 19____, before me, the undersigned, a
 Notary Public, duly commissioned, in and for the county and state aforesaid, came _____
 _____ president of _____

a corporation of the State of _____, personally known to me to be such officer, and to be
 the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly ac-
 knowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires _____



Notary Public

597741

No. _____

MINERAL DEED

FROM _____

TO _____

Date _____, 19____
 Section _____ Twp _____ Rge _____
 No. of Acres _____ Term _____
 County _____

STATE OF Oklahoma } ss.
 County of Wash

This instrument was filed for record on the

8 day of November, 1990

at 10:10 o'clock A.M., and duly recorded

in Book 837 Page 814

the records of this office.

By Linda Borman
 Register of Deeds,

When recorded, return to _____

Buyer: Blue Print Co.

Wichita, Kansas

10/21/90

THE KANSAS BLUE PRINT CO.
 NORTH MARKET ST., WICHITA, KANSAS
 PHOTOSTAT SERVICE-UP-TO-DATE OIL MAPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
 For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
 COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said County and State, on this _____
 day of _____, 19____, personally appeared _____
 and _____

to me personally known to be the identical person _____ who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

BK0857PG0272

No Stamps Required
Transfer into trust
QUIT CLAIM DEED

THIS INDENTURE, made this 2 day of April, 1992,
between [REDACTED] husband and
wife, of the first part, and [REDACTED] an
inter vivos trust created on March 22, 1990, and their successors
in trust, of the second part.

WITNESSETH:

That said parties of the first part, in consideration of the
sum of One Dollar (\$1.00) in hand paid, the receipt of which is
hereby acknowledged, do hereby quitclaim, grant, bargain, sell
and convey unto the said parties of the second part, all their
right, title, interest, estate and every claim and demand, both
at law and in equity, in and to all of the oil, gas and other
minerals in and under, and that may be produced from the
following described land situated in Texas County, State of
Oklahoma, to-wit:

Northwest Quarter (NW/4) of Section Five (5), Township Five
(5) North, Range Thirteen (13) E.C.M.

TO HAVE AND TO HOLD, the above described premises unto the
said parties of the second part, their successors and assigns
forever, so that neither parties of the first part, the said
[REDACTED] nor any person in
their name and behalf, shall or will hereafter claim or demand
any right or title to the said premises or any part thereof; but
they and everyone of them shall by these presents be excluded and
forever barred.

IN WITNESS WHEREOF, the said parties of the first part have
hereunto set their hands, the day and year first above written.

WITNESSETH:
JIM Gregory L. Franken
NAME Beverly Dye Mustard-Belton
ADDRESS 700 1st Nat'l Bldg
P.O. BOX 106 W. Douglas
CITY & STATE Wichita, KS 67202-
(60905) 3390
STATE OF KANSAS)
COUNTY OF SEDGWICK) ss.

[REDACTED]
William A. Shattuck

[REDACTED]
Linda V. Shattuck

Before me, the undersigned, a Notary Public in and for said
County and State, on this 3 day of April, 1992,

personally appeared [REDACTED] to me known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

[REDACTED]
Notary Public

My appointment expires:



Grantee's address: [REDACTED]

Q: SHATTUCK.DED/GLF

604220

This instrument was filed for record on the 6 day of April, 1992, at 11:30 o'clock AM, and duly recorded in book 857 Page 272 of the records of this office. Fee: \$ 10.00
[REDACTED] County Clerk
cm



ROYALTY/OVERRIDING ROYALTY/MINERAL CONVEYANCE

Rev. 51.75

STATE OF OKLAHOMA

County of Texas

Know All Men by These Presents:

THAT

hereinafter called Grantor, for and in consideration of the sum of Ten and more dollars (\$10.00) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, assign, and deliver unto William C. Eiland, (1/2) and Ken Karon, (1/2)

hereinafter called Grantee, whether one or several, all of Grantor's undivided interest in and to all the oil, gas or other minerals in and under and that may be produced, together with any and all royalties, overriding royalties, and production payments Grantor may own under the tracts of land described below.

Description of Lands

TEXAS COUNTY, OKLAHOMA

TSN-R13ECM

Section 23: NW/4

Percentage
Net Revenue
Interest

6.0547%

TSN-R13ECM

Section 5: Lot Nos. 3 and 4 and S/2 NW/4

1.7858%

Grantor further conveys any and all rights of ingress and egress that Grantor may have for the purpose of mining, drilling, exploring, operating, and developing said lands for oil, gas or other minerals, and storing, handling, transporting and marketing the same therefrom. Grantor warrants that the interest conveyed hereby represents equivalent to or not less than the percentage net revenue interests (defined as the percentage interests in and to applicable production produced, saved, and sold from the leases covering the lands described above under or by virtue of each lease or unitization, pooling or similar agreement relating thereto, free and clear of the obligation to pay any cost or expenses of exploration, drilling, operation, or marketing thereof, other than taxes on or measured by production) specified above. It is the intent of Grantor to convey all of Grantor's right, title and interest in the Hovey Morrow Unit to Grantee. Grantor does hereby covenant and agree that the interest assigned herein is free and clear from all former and other grants, bargains, sales, loans, taxes, assessments, and encumbrances of any kind.

Grantor does hereby irrevocably appoint and constitute Grantee as Grantor's agent and attorney in fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that Grantee may act in Grantor's place and stead for this limited purpose only. Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted.

Grantor does hereby Transfer, Assign, and Set Over unto Grantee all of Grantor's interest in and to all monies, proceeds, income, and other properties now on hand or in the possession of any third party, bank, trustee, or pipeline company, which have heretofore accrued to the mineral, royalty, and/or overriding royalty interest of Grantor in said land that has been herein conveyed to Grantee. The provisions, terms, covenants and conditions of this assignment shall be binding upon and shall inure to the benefit of Grantor and Grantee and their respective heirs, successors, and assigns.

EXECUTED this 16th day of July, A.D. 2007.

200700002966
Filed for Record in
TEXAS COUNTY OKLAHOMA
MARCIA HOLLINGSHEAD
07-23-2007 At 11:10 am.
MINERAL DEED 15.00
DOC STAMPS 51.75
OR Book 1162 Page 738 - 739

NOTARY ACKNOWLEDGEMENT

THE STATE OF Texas
County of Texas

Before me, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared William C. Eiland, Ken Karon personally known to me (or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity. Given under my hand and seal of office, this the 16th day of July, A.D. 2007.

Notary Public in and for said County and State
Printed Name:
Commission Expires:

GRACE E. ROGERS
Notary Public - State of Kansas
My Appt. Expires 11-1-08

STATE OF OKLAHOMA

Texas

County

Documentary Stamp: \$ 51.75

NOTARY ACKNOWLEDGEMENT

THE STATE OF KS
County of Sedgwick Before me, the undersigned authority, a Notary Public in and for said County and State,
on this day personally appeared [redacted] personally known to me (or
(or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and
acknowledged to me that she executed the same in her authorized capacity. Given under my hand and seal of office, this the
16 day of July, A.D. 2007.

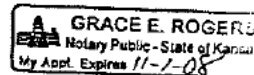
[redacted]
Notary Public in and for said County and State
Printed Name:
Commission Expires:



NOTARY ACKNOWLEDGEMENT

THE STATE OF KS
County of Sedgwick Before me, the undersigned authority, a Notary Public in and for said County and State,
on this day personally appeared [redacted] personally known to me
(or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and
acknowledged to me that she executed the same in her authorized capacity. Given under my hand and seal of office, this the
16 day of July, A.D. 2007.

[redacted]
Notary Public in and for said County and State
Printed Name:
Commission Expires:



Return to:
200700002966
KEN KATON
PO BOX 10589
MIDLAND, TX 79702

10. In the event Lessor considers that Lessee has failed to comply with any obligation hereunder, express or implied, Lessor shall notify Lessee in writing specifying in what respects Lessor claims Lessee has breached this lease. The service of such notice and the lapse of sixty days without Lessee's meeting or commencing to meet the alleged breaches shall be a condition precedent to any action by Lessor for any cause. If within sixty days after receipt of such notice Lessee shall meet or commence to meet the breaches alleged by Lessor, Lessee shall not be deemed in default hereunder. The breach by Lessee of any obligation hereunder shall not work a forfeiture or termination, in whole or in part, of this lease.

11. When drilling, production or other operations are delayed or interrupted by lack of water, labor or material, or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers to transport or furnish facilities for transportation or lack of market, for the minerals produced, or as a result of some order, requisition or necessity of the government, or as the result of any cause whatsoever beyond the control of Lessee, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force during such delay or interruption and ninety days thereafter, anything in this lease to the contrary notwithstanding.

12. Lessor hereby warrants and agrees to defend the title to said land. If Lessor owns less interest than the entire fee or mineral estate (even though this lease purports to cover only such lesser interest) the rentals and royalties to be paid Lessor shall be reduced proportionately. Lessee at its option may discharge any tax, mortgage, or other lien upon said land either in whole or in part, and thereby be subrogated to such lien with the right to enforce same and apply rentals, and royalties toward satisfying same.

13. Should any one or more of the parties above named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor" as used in this lease means the party or parties who executed this lease as Lessor, although not named above.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.
WITNESSES

Rev. \$.55

AJT /s/ A. J. Trent
FBT /s/ Freda B. Trent Lessor

The Texas Company
By /s/ Richard T. Maxwell Lessee

STATE OF OKLAHOMA COUNTY OF TEXAS SS:

Before me, the undersigned, a Notary Public, within and for said County and State, on this 22nd day of August, 1950, personally appeared A. J. Trent and his wife Freda B. Trent, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires Aug. 14, 1952 (SEAL) /s/ Nora D. Key Notary Public

STATE OF OKLAHOMA COUNTY OF TEXAS SS:

This instrument was filed for record on the 21 day of Sept. 1950, at 8:15 o'clock AM and duly recorded in Book 269 page 329 of the records of this office.
Fee \$3.60 (SEAL) Bessie M. Stice County Clerk

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

That C. David Long and Mary Long, his wife of Guymon, Texas County, Oklahoma, hereinafter called Grantor, (whether one or more) for an in consideration of the sum of One and no/100----Dollars (\$1.00) cash in hand paid and other good and valuable considerations the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign and deliver unto Vernon E. Shattuck, Jack B. Shattuck, William A. Shattuck, Geneva Arnette Shattuck Bass, Loretta Mae Shattuck Malloy, Julia Ann Shattuck Ridge & Thyra June Shattuck Locke hereinafter called Grantee (whether one or more) an undivided One-Half interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in Texas County, State of Oklahoma, to-wit:

The Northwest Quarter (NW $\frac{1}{4}$) of Section Five (5) in Township Five (5) North, Range Thirteen (13), ECM.
containing 160 acres more or less, together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid and subsisting oil and gas lease of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein granted undivided interests in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease insofar as it covers the above described land from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the land described and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described land, upon default in payment by Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Grantee herein their heirs, successors, personal representatives, administrators, executors, and assigns forever, and Grantor does hereby warrant said title ~~to Grantor and assigns forever~~ to Grantees their heirs, executors, administrators, personal representatives, successors and assigns forever and do hereby agree to defend all and singular the said property unto the said Grantee herein their heirs, successors, executors, personal representatives, and assigns against every person whomsoever claiming or to claim the same or any part thereof.

WITNESS our hands this 21 day of Sept., 1950.

/s/ C. David Long
/s/ Mary Long

(ORDER BY NUMBER)

This Space Reserved for Filing Stamp

Mid-Continent Royalty Owners Association
Approved Form Revised

That Thyra June Shattuck Locke and Wendell V. Locke,
her husband

at Oklahoma City, Oklahoma

***Give exact Post Office Address**

hereinafter called Grantor, (whether one or more) for and in consideration of the

sum of Ten and no/100-----

Dollars (\$ 10.00) cash

in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, do hereby

grant, bargain, sell, convey, transfer, assign and deliver unto William A. Shattuck and Linda V. Shattuck, husband and wife, as joint tenants and not as tenants in common with full _____ of Wichita, Kansas having the

rights of survivorship, the whole estate to vest in the survivor in the event of the death of either, Give exact Post Office Address hereinafter called Grantee (Whether one or more) an undivided 1/14 interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands

situated in Texas County, State of Oklahoma to-wit:

The Northwest Quarter (NW/4) of Section Five (5) in Township Five (5) North, Range Thirteen (13) East of the Cimarron Meridian.

STATE OF OKLAHOMA, COUNTY OF TEXAS, ss.

This instrument was filed for record on the 14 day of November, 1945, at 8 o'clock A.M., and duly recorded in Book 579, Page 618 of the records of this office. 17 Fee: 5-17-0.

containing 160 acres, more or less, together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, and storing, handling, transporting and marketing the same therefrom with the right to remove said land and all of Grantco's property and improvements.

This sale is made subject to any rights now existing in any lease or assignment under any valid and subsisting oil, gas and/or lease, if records heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein described undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease inasmuch as it covers the above-described tract of land, and the same shall constitute part of the consideration for the making of said lease the owner of said lease the owner of a similar undivided interest in and to the land described and Grantee one of the lessors hereinto.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described land, upon default in payment by Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD The above described property and easement with all and singular of the rights, privileges and appurtenances therunto or in any wise belonging to the said Grantee herein / as such / and / to the heirs and assigns of the survivor / heirs, successors, personal

representatives, administrators, executors, and assigns for ever, and Grantor do _____ hereby warrant said title to Grantee his heirs, executors, administrators, personal representatives, successors and assigns forever and do _____ hereby agree to defend all and singular the said property unto the said Grantee herein their heirs, successors, executors, personal representatives, and assigns against every person whomsoever claiming or to claim the same or any part thereof.

WITNESS our hand this 26th day of July, 19 65.

STATE OF OKLAHOMA, County of Oklahoma ss: **Individual Acknowledgment**

Before me, the undersigned, a Notary Public in and for said County and State on this 26th day of July, 1965, personally appeared Thyra June Shattuck Locke and

Wendell V. Locke, her husband

that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires March 22, 1969 [Redacted] Notary Public

STATE OF OKLAHOMA
COUNTY OF _____ } SS: _____

CORPORATION ACKNOWLEDGMENT
Oklahoma Form

Before me, the undersigned, a Notary Public in and for said County and State on this _____ day of _____

19 personally appeared

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its

President and acknowledged to me that _____ executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

Form L. B. 35 Revised

Texas County Publishing Co., Guymon, Okla.

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the Feb. 26, 1946 day of February, 1946, between C. David Long, a single man Lessor

AND J. M. Kessler and Kenneth A. Ellison and Leo J. Portman hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of One and no/100 Dollars (\$1.00) in hand paid, and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted and leased and hereby grants, leases and lets unto the lessee for the purpose of mining and operating for and producing oil and gas, casinghead gas and casinghead gasoline, laying pipe lines, building tanks, storing oil, building power, stations, telephone lines and other structures thereon to produce, save, take care of and manufacture all of such substances, and for housing and boarding employees, the following described tract of land in Texas County, Oklahoma, to-wit:

The Northwest quarter (NW1/4)

in Section 5, Township 5North, Range 13E-C.M., and containing 160 acres, more or less.

2. This lease shall remain in force for a term ending ten years from date and as long thereafter as oil, gas, casinghead gas, casinghead gasoline, or any of them is produced.

3. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option, may pay to the lessor for such one-eighth royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line, or into storage tanks.

4. The lessee shall monthly pay lessor as royalty on gas marketed from each well where gas only is found, one-eighth (1/8) of the proceeds if sold at the well, or if marketed by lessee off the leased premises then one-eighth (1/8) of its market value at the well. The lessee shall pay the lessor: (a) one-eighth (1/8) of the proceeds received by the lessee from the sale of casinghead gas produced from any oil well; (b) one-eighth (1/8) of the value at the mouth of the well, computed at the prevailing market price, of the casinghead gas produced from any oil well and used by lessee off the leased premises for any purpose or used on the leased premises by the lessee for the purpose other than the development and operation thereof. Lessor shall have the privilege at his own risk and expense of using gas from any gas well on said land for stoves and inside lights in the principal dwelling located on the leased premises by making his own connections thereto.

Where gas from a well or wells, capable of producing gas only, is not sold or used for a period of one year, lessee shall pay or tender as royalty, an amount equal to the delay rental as provided in paragraph (5) hereof, payable annually at the end of each year during which such gas is not sold or used, and while said royalty is so paid or tendered this lease shall be held as a producing property under paragraph numbered two hereof.

5. If operations for the drilling of a well for oil or gas on said land or for gas, on a consolidated leasehold estate of which this land is a part thereof, as contemplated in paragraph 9, are not commenced on or before Feb. 26, 1947, this lease shall terminate as to both parties unless the lessee shall on or before that date, pay or tender to the lessor, or to the lessor's credit in the

bank of First National Bank at Guymon, Oklahoma or its successors, which bank and its successors are the lessor's agent and shall continue as the depository of any and all sums payable under this lease regardless of changes of ownership in said land or in the oil and gas, or in the rentals to accrue thereunder, the sum of One Hundred Sixty and no/100 Dollars (\$160.00) which shall operate as rental and cover the privilege of deferring the commencement of drilling operations for a period of one year. In like manner and upon like terms and conditions the commencement of drilling operations may be deferred for successive years. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors, and administrators of such person.

6. If at any time prior to the discovery of oil or gas on this land and during the term of this lease, the lessee shall drill a dry hole, or holes, on this land, this lease shall not terminate, provided operations for drilling of a well shall be commenced by the next one (1) rental paying date, or provided the lessee begins, or resumes, the payment of rentals in the manner and amount hereinbefore provided; and in this event the preceding paragraphs hereof governing the payment of rentals, and the manner and effect thereof shall continue in force.

7. In case said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the said lessor only in the proportion which his interest bears to the whole and undivided fee.

8. The lessee shall have the right to use free of cost, gas, oil and water found on said land for its operations thereon, except water from the wells of the lessor. When required by lessee, the lessee shall bury pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the lease or land now on said premises without written consent of the lessor. Lessee shall have the right at any time during or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

9. As to the gas leasehold estate hereby granted (excluding casinghead gas produced from oil wells), lessee is expressly granted the right and privilege to consolidate said gas leasehold with any other adjacent or contiguous gas leasehold estates to form a consolidated gas leasehold estate which shall not exceed a total area of 160 acres; and in the event lessee exercises the right and privilege of consolidation, as herein provided, the consolidated gas leasehold estate shall be deemed, treated and operated in the same manner as though the entire consolidated leasehold estate were originally covered by and included in this lease, and all royalties which shall accrue on gas (excluding casinghead gas produced from oil wells) produced and marketed from the consolidated estate, including all royalties payable hereunder, shall be prorated and paid to the lessor of the various tracts included in the consolidated estate in the same proportion that the acreage of each said lessor bears to the total acreage of the consolidated estate, and a producing gas well on any portion of the consolidated estate shall operate to continue the oil and gas leasehold estate hereby granted so long as gas is produced therefrom.

10. If the estate of either party herein is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties shall be binding on the lessee until after notice to the lessor and it has been furnished with the written transfer or assignment of a verified copy thereof.

11. If the leased premises shall hereafter be owned in severally or in separate tracts, the premises nevertheless shall be developed and operated as one lease and all royalties accruing hereunder shall be treated as one entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to effect wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, or otherwise, or to furnish separate metering or recording tanks. It is hereby agreed that, in the event this lease shall be assigned as to a part or as to parts of the above described lands, and the holder or owner of any such part or parts shall fail or make default in the payment of the proportionate part of the rent due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said land upon which the said lessee or any assignee hereof shall make due payment of said rentals. If at any time there be as many as four parties entitled to rentals or royalties, lessee may withhold payments thereof unless and until all parties designate, in writing, in a recordable instrument to be filed with the lessee, a common agent to receive all payments due hereunder, and to execute division and transfer orders on behalf of said parties, and their respective successors in title.

12. Lessor hereby warrants and agrees to defend the title to the land herein described, and agrees that the lessee, at its option, may pay and discharge any taxes, mortgages or other liens existing, levied, or assessed on or against the above described land, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

13. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lessee shall commence drilling operations at any time while this lease is in force, this lease shall remain in force and its term shall continue so long as such operations are prosecuted and, if production results therefrom, then as long as production continues.

14. If, within the primary term of this lease, the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall cease to be productive, this lease shall not terminate, provided operations for the drilling of a well on the leased premises, or on the consolidated gas leasehold estate, shall be commenced before or on the next ensuing rental paying date; or, provided lessee begins or resumes the payment of rentals in the manner and amount hereinbefore provided. It is agreed, however, that the completion of a well producing or capable of producing gas, upon the property hereinabove described or the inclusion of such property in a consolidation unit producing or capable of producing gas as provided by paragraph number 9 hereof, shall constitute full and complete development with respect to the gas leasehold estate hereby granted. If, upon, or after, the expiration of the primary term of this lease, the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall be incapable of producing, this lease shall not terminate provided lessee resumes operations for drilling a well on the leased premises or on the consolidated gas leasehold estate within one hundred twenty (120) days from such cessation, and this lease shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as production continues.

15. It is contemplated and agreed by both lessor and lessee that this lease shall at all times and in all respects be subject to valid orders, rules and regulations of any duly constituted authority having jurisdiction of the subject matter hereof.

16. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all the heirs, grantees, administrators or assigns of said Lessor or Lessee.

IN WITNESS WHEREOF, we sign the day and year first above written. C. David Long

STATE OF Oklahoma } ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)
COUNTY OF Texas }

Before me, the undersigned, a Notary Public within and for said County and State, on this 26 day of February, 1946, personally appeared C. David Long, a single man and

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires June 26, 1948. (SEAL) Clara Bradshaw Notary Public.

STATE OF OKLAHOMA } ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)
COUNTY OF TEXAS }

Before me, the undersigned, a Notary Public, within and for said County and State, on this 13 day of April, 1946, personally appeared Ressie M. Stice and

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires April 13, 1946. (SEAL) Ressie M. Stice Notary Public.

STATE OF OKLAHOMA }
COUNTY OF TEXAS }

This instrument was filed for record on the 13 day of April, 1946, at 8 o'clock, A. M., and duly recorded in Book 251 Page 558 of the records of this office.

Fee \$ 2.45. (SEAL) Ressie M. Stice County Clerk.

STATE OF OKLAHOMA, TEXAS COUNTY, SS.

Before me, Juanita Reiswig, a notary public in and for said state, on this 9th day of November 1951, personally appeared Dempsey Noble and Bernice Noble to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

My commission expires May 29, 1952.

(SEAL) /s/ Juanita Reiswig, Notary Public

STATE OF OKLAHOMA, COUNTY OF TEXAS, SS.

This instrument was filed for record on Nov 14, 1951 at 9 o'clock A. M. and duly recorded in book 292 of page 14.

Fee \$1.10

(SEAL) Bessie M. Stice, County Clerk

ORDER DISTRIBUTING TO IDA B. STAMPS HER
SHARE IN LANDS AS LEGATEE OF GEORGE W.
REUST, DECEASED

IN THE COUNTY COURT IN AND FOR TEXAS COUNTY, STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE

OF

NO. 2725

GEORGE W. REUST, Deceased.

THIS cause comes on for hearing this the 6th day of July, 1951, pursuant to an order of this Court issued on the 14th day of June, 1951, upon the application of Ida B. Stamps asking that the legacy in lands under the Will of George W. Reust, deceased, be delivered and distributed to her forthwith; and Ida B. Stamps appearing in person and by her Attorney's Dale and Dale, and Charles W. Reust, Executor of the Estate of George W. Reust, Deceased appeared in person and by his Attorneys, Alice Stamper and Hughes, Ogden & Ogden, and thereupon Ida B. Stamps, Petitioner, and Charles W. Reust, Executor of the Estate of George W. Reust, Deceased, announced ready for trial.

THEREUPON, the Court having heard the evidence and being fully advised in the premises, finds:

1. That more than four months have elapsed since the issuance of Letters Testamentary;
2. That said Estate is but little indebted; and
3. That the share of the Petitioner may be allowed to her without loss to the creditors of the Estate without Petitioner giving bond.

THE COURT FURTHER FINDS that under and by virtue of the terms of the Last Will and Testament of George W. Reust, Deceased, Ida B. Stamps was devised the following described lands in Texas County, Oklahoma, to-wit:

The Southwest Quarter (SW/4); the Northwest Quarter (NW/4) of the Southeast Quarter (SE/4); and West Half (W/2) of the Northeast Quarter (NE/4); all in Section Twenty (20) Township One (1) North of Range Fifteen (15) East of the Cimarron Meridian;

that she is an heir of said Estate and entitled to said lands being decreed to her.

IT IS THEREFORE, ordered, decreed and adjudged by the Court that said above described lands be, and the same are hereby transferred, vested and assigned and conveyed to the said Ida B. Stamps in fee simple.

Dated this 6th day of July, 1951.

(SEAL) A. S. Dickson, Temporary County Judge

O. K.

DALE & DALE, ATTORNEYS FOR PETITIONER

ENDORSEMENTS:

FILED Oct 9, 1951 Bess Brown Court Clerk

RECORDED Book 20 of Page J at page 158 Bess Brown Court Clerk By JR Deputy

I, Bess Brown, Court Clerk in and for Texas County, Oklahoma, do hereby certify that the within instrument is a true and correct copy of the original instrument as the same appears of record in this office.

Witness my hand and official seal at Guymon, Oklahoma, this 17 day of November A. D. 1951.

(SEAL) /s/ Bess Brown, Court Clerk

STATE OF OKLAHOMA, COUNTY OF TEXAS, SS.

This instrument was filed for record on Nov 17 1951 at 10:30 o'clock A. M. and duly recorded in book 292 of page 15.

Fee \$1.20

(SEAL) Bessie M. Stice, County Clerk

REPORT OF THE COMMISSION

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICATION OF KENNETH A. ELLISON AND LEO J. PORTMAN FOR AN ORDER DETERMINING AND ADJUDICATING THE RESPECTIVE RIGHTS AND EQUITIES OF THE OWNERS OF OIL AND GAS LEASES WITHIN SECTION 5, TOWNSHIP 5 NORTH, RANGE 13 ECM, TEXAS COUNTY, OKLAHOMA.

CAUSE CD NO. 3314

ORDER NO. 25134

This cause came on for hearing before the Corporation Commission of Oklahoma on the 2nd day of October 1951, at 10 o'clock a.m., in the Commission's Court Room, Capitol Office Building, Oklahoma City, Oklahoma; the Honorable Reford Bond, Chairman, Ray O. Weems, Vice-Chairman and Ray C. Jones, Commissioner, sitting.

When the case was called, the same was referred to W. H. Sollers, Trial Examiner, for the purpose of taking testimony and reporting to the Commission.

T. Murray Robinson, attorney, appeared for the applicants, Kenneth A. Ellison and Leo J. Portman and Samuel H. Riggs, attorney, appeared for Panhandle Eastern Pipe Line Company. Floyd Green, Conservation Attorney and Ferrill H. Rogers, Assistant Conservation Attorney, appeared for the Commission.

The Trial Examiner proceeded to hear the cause and has filed his report recommending that the application be granted, which report and recommendation is hereby adopted and

and the Commission therefore finds as follows:

FINDINGS

1. That this is an application of Kenneth A. Ellison and Leo J. Portman for an order determining and adjudicating the rights and equities of owners of oil and gas leases, and pooling the oil and gas leases and royalty interests within Section 5, Township 5 North, Range 13 ECM, Texas County, Oklahoma.
2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and no protests have been entered to the granting of the application.
3. That by Order No. 17867 the Commission established each governmental section as a drilling and spacing unit for the production of natural gas from the Guymon-Hugoton Field with the permitted well for each unit to be located within 467 feet of the center thereof, and said Section 5 constitutes one of said units.
4. That the applicant is the owner of an oil and gas lease on the NW/4 of said Section 5 and the Panhandle Eastern Pipeline Company is the owner of oil and gas leases on the NE/4 and the S/2 of said Section 5; that the applicant desires to drill a well on said unit for the production of natural gas from the Guymon-Hugoton common source of supply, and at the time the application in this matter was filed the above named parties had not agreed upon a plan for the development of said unit, however, since the filing of said application said parties have agreed upon a plan for the development of said unit.
5. That by Order No. 17867, all royalty interests within any unit were automatically communitized and each royalty owner should participate in the royalty interests received from the production of gas from any well drilled on the unit in the relation that the acreage owned by him bears to the total acreage in the unit.
6. That an order should be made communitizing all gas royalty rights of mineral owners and all oil and gas leasehold interest in Section 5, Township 5 North, Range 13 ECM, Texas County, Oklahoma, and each owner of gas royalty rights and leasehold mineral interests within said unit should be allowed to receive their proportionate share of the production of gas from any well drilled on said unit in the proportion that the acreage owned by him bears to the total acreage in the unit, and that the proportionate part of the production of gas from the well allocated to each separately owned lease tract or interest should be considered as if produced from each separately owned lease tract or interest by a well drilled thereon.
7. That in the interest of encouraging development in the area, the prevention of drilling unnecessary wells and the protection of correlative rights, this application should be granted.

ORDER

ORDER NO. 25134

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. That the applicants be and they are hereby permitted and authorized to drill a well at the location provided for in Order No. 17867 in Section 5, Township 5 North, Range 13 ECM, Texas County, Oklahoma, to the Guymon-Hugoton common source of supply of natural gas and to produce a full allowable therefrom.
2. That all gas royalty interests and all oil and gas leasehold interests within such section are hereby pooled and communitized and each royalty owner and oil and gas leasehold owner shall receive his share of the production from the well to be drilled in said Section in the relation that the acreage owned by him bears to the total acreage in the unit, and that the proportionate part of the production of gas from the well allocated to each separately owned lease tract or interest shall be considered as if produced from each separately owned lease tract or interest by a well drilled thereon.

DONE AND PERFORMED this 5th day of October, 1951.

CORPORATION COMMISSION OF OKLAHOMA.

Reford Bond, Chairman
Ray O. Weems, Vice Chairman
Ray C. Jones, Commissioner

ATTEST:

Tom McMurray, Secretary

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, SS.

This undersigned, Tom McMurray, Secretary of the Corporation Commission of the State of Oklahoma, hereby certifies that the order attached hereto is a true and correct copy of the original order on file with the Corporation Commission of the State of Oklahoma and that the undersigned has the legal custody of the original order from which the attached is a true and correct copy.

IN TESTIMONY WHEREOF, I hereunto set my hand and affix the seal of the Corporation Commission of the State of Oklahoma.

Done in Oklahoma City, Oklahoma, this the 29th day of October, 1951.

(SEAL) /s/ Tom McMurray, Secretary

STATE OF OKLAHOMA, COUNTY OF TEXAS, SS.

This instrument was filed for record on Nov 17 1951 at 11 o'clock A. M. and duly recorded in book 292 of page 15.

Fee \$1.50

(SEAL) Bessie M. Stice, County Clerk

CONTRACT FOR DEED

THIS AGREEMENT, Made and entered into this 4th day of July, 1950, by and between F. Hiner Dale party of the first part, and Rollen B. Burgan party of the second part:

WITNESSETH, That the said party of the first part hereby agrees to sell and convey unto the said party of the second part by a good and sufficient warranty deed clear of all encumbrances the following described real estate, to-wit:

Lots Twenty-four (24) Twenty-five (25) Twenty-six (26) and Twenty-seven (27) in Block Twelve (12) of the North Park Addition to the Town of Guymon, now City of Guymon, according to the recorded plat thereof.

In the County of Texas State of Oklahoma, for the sum of Four Hundred & no/100 Dollars (\$400.00) payable as follows, to-wit: \$ No cash in hand, the receipt of which is hereby acknowledged \$20.00 on the First day of August, 1950 \$20.00 on the First day of each month thereafter until purchase price with interest is paid

With interest at the rate of 5 percent per annum from date hereof on each and all of said deferred payments, and to keep said property insured for not less than debt owing first party and in his favor.

Michael D. Leonhart

Post Office Box 4143
Amarillo, Texas 79116-4143

Petroleum Landman
Oil and Gas Interests

E-mail: mike.leonhart@outlook.com
Cell: (806) 670-6718
Fax: (806) 352-9400

February 11, 2019



Re: The NW/4 of Section 23, Township 5 North,
Range 13 ECM, Texas County, Oklahoma and
containing 160.00 acres, more or less

Dear [REDACTED]:

Pursuant to your request, I have reviewed the Index and certain instruments maintained by the Texas County Clerk's Office to determine the amount of mineral interest [REDACTED] (the Trust) owns in the subject tract of land. Based on my review of the information I report as follows:

The [REDACTED] currently owns an undivided 31/64ths mineral interest or 77.50 net mineral acres in the subject tract Insofar and Only Insofar as same covers rights outside the Hovey Morrow Unit. The source deed into the Trust is Mineral Deed dated August 27, 1990, recorded in Book 837, Page 812 and the Conveyance of the Hovey Morrow Unit rights out of the Trust is Royalty, Overriding Royalty, And Mineral Conveyance dated July 16, 2007, recorded in Book 1162, Page 738.

The mineral interest of the Trust remains subject to that certain Oil and Gas Lease dated July 11, 1941, recorded in Book 210, Page 120, covering all of the subject land. In Gas Unitization Agreement dated March 15, 1947, recorded in Book 267, Page 538, the lease was unitized with other leases to form a 640.00 acre gas unit comprising all of Section 23, T5N, R13ECM, Texas County, Oklahoma. I believe gas production from the Scout Energy Management – H. J. Witt #1 Well located in the NE/4NE/4SW/4 of Section 23 holds the lease in full force and effect.

COMMENTS

1) The decimal royalty interest of 0.01513701 credited to the Trust as shown on the Linn Operating, LLC Check Stub agrees with the Trust owning an undivided 77.50 net mineral acres – ($77.50 \times 1/8^{\text{th}}$ royalty interest divided by 640.00 unit acres = .01513701).

2) For the purpose of this report, I have assumed Delbert F. Shepler and William A. Shattuck are the sole heirs and shared equally in the Estate of Adah B. Shiblum Carr, Deceased. Adah B. Shiblum Carr owned full mineral interest in the subject land prior to her death. The Texas County Clerk's records do not contain the Adah B. Shiblum Carr Probate.

3) The records show a Voluntary Drilling And Spacing Unit Agreement dated February 10, 1968, recorded in Book 416, Page 23, by and between, Adah B. Shiblum Carr, as First Party, and Mobil Oil Corporation and Samedan Oil Corporation, as Second Parties. This Unit covers all of the subject tract (160.00) and was created for oil production whose top is more than 2,982 feet below the surface. I believe the Samedan Oil Corporation Carr #1 Well was drilled and completed in this unit. According to the Oklahoma Corporation Commission the Carr #1 Well has been plugged and abandoned.

4) I have attached the documents referenced above for your review.

5) This report is not, nor can it be used as a Title Opinion, as I am not a licensed Oklahoma Attorney and cannot certify to a legal certainty. It is rather my best belief as to the current ownership of the Trust in the mineral estate in the subject tract of land.

Please let me know if you have any questions.

Very truly yours,

Michael D. Leonhart

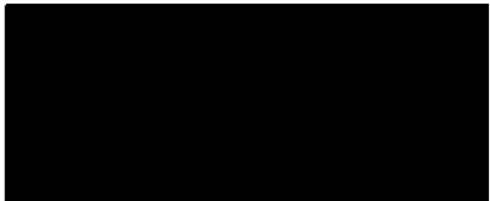
Michael D. Leonhart

Post Office Box 4143
Amarillo, Texas 79116-4143

Petroleum Landman
Oil and Gas Interests

E-mail: mike.leonhart@outlook.com
Cell: (806) 670-6718
Fax: (806) 352-9400

October 21, 2025



Re: The NE/4SW/4 of Section 23, Township 5 North,
Range 13 ECM, Texas County, Oklahoma and
containing 40.00 acres, more or less

Dear [REDACTED]

Pursuant to your request, I have reviewed the Index and certain instruments maintained by the Texas County Clerk's Office to determine the amount of mineral interest [REDACTED] (the Trust) owns in the subject tract of land. Based on my review of the information the Trust does not own any interest in this tract of land.

The Trust does own an undivided 31/64ths mineral interest or 77.50 net mineral acres in the NW/4 of Section 23, T5N, R13ECM, Insofar and Only Insofar as same covers rights outside the Hovey Morrow Unit. The source deed into the Trust is Mineral Deed dated August 27, 1990, recorded in Book 837, Page 812 and the Conveyance of the Hovey Morrow Unit rights out of the Trust is Royalty, Overriding Royalty, And Mineral Conveyance dated July 16, 2007, recorded in Book 1162, Page 738.

The mineral interest of the Trust in the NW/4 remains subject to that certain Oil and Gas Lease dated July 11, 1941, recorded in Book 210, Page 120, covering all of the NW/4. In Gas Unitization Agreement dated March 15, 1947, recorded in Book 267, Page 538, the lease was unitized with other leases to form a 640.00 acre gas unit comprising all of Section 23, T5N, R13ECM, Texas County, Oklahoma. I believe the shut-in gas well payments from Scout Energy Management you are receiving on the — H. J. Witt #1 Well located in the NE/4SW/4 of Section 23 holds the lease covering the NW/4 in full force and effect.

[REDACTED]
October 21, 2025

Page 2

COMMENTS

1) Scout must be paying shut-in gas payments based on \$2.00 per net acre (77.50 nma x 1/8th lease royalty equal 9.6875 nma x \$2.00 equal \$19.38 which is the amount of your check).

2) I have attached the documents referenced above for your review.

3) This report is not, nor can it be used as a Title Opinion, as I am not a licensed Oklahoma Attorney and cannot certify to a legal certainty. It is rather my best belief as to the current ownership of the Trust in the NE/4SW/4 and NW/4 of Section 23.

Please let me know if you have any questions.

Very truly yours,

[REDACTED]
Michael D. Leonhart

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS, That

of Sedgwick County, State of Kansas hereinafter called Grantor,
for and in consideration of the sum of Ten DOLLARS
(\$ 10.00) cash in hand paid by

hereinafter called Grantee, the receipt of which is hereby acknowledged, have granted, sold, conveyed, assigned and delivered, and by these presents do grant, sell, convey, assign and deliver unto said Grantee an undivided 1/7 X 1/2 interest in and to all of the oil, gas and other minerals in and under, and that may be produced from the following described land situated in Texas County, State of Oklahoma to-wit:
Northwest Quarter(NW1/4) of Section Five(5) in Township Five(5)
North, Range Thirteen(13), E.C.M.

of Section _____ Township _____ Range _____ containing _____ acres more or less, together with the right of ingress and egress at all times for the purpose of mining, drilling and exploring said lands for oil, gas and other minerals and removing the same therefrom, with the right at any time to remove any or all equipment in connection therewith.

Said land being now under an oil and gas lease executed in favor of, as appears of record, it is understood and agreed that this sale is made subject to the terms of said lease, but covers and includes 1/7 X 1/2 of all the oil royalty, and gas rental or royalty due and to be paid under the terms of said lease, in so far as it covers the land above described.

It is understood and agreed that 1/7 X 1/2 of the money rentals which may be paid to extend the term within which a well may be begun under the terms of said lease is to be paid to the said Grantee, and in the event that the above described lease for any reason becomes cancelled or forfeited then and in that event an undivided 1/7 X 1/2 of the lease interests and all future rentals and bonuses on said land for oil, gas and other mineral privileges shall be owned by the said Grantee, said Grantee owning 1/7 X 1/2 of all oil, gas, and other minerals in and under said lands, together with 1/7 X 1/2 interest in all future events.

TO HAVE AND TO HOLD the above described property, together with all and singular the rights, appurtenances thereto in anywise belonging unto the said Grantee, herein, ~~their successors~~ ^{forever} and assigns, ~~for a period of ten years from the date hereof~~ ^{forever} and as long thereafter as oil and/or gas is produced from these premises or the property is being developed or operated and grantors do hereby bind themselves, their heirs, executors and administrators to warrant and forever defend all and singular the said property unto said Grantee, herein, their successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, and agree that the Grantee shall have the right at any time to redeem for Grantors by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by Grantors, and be subrogated to the rights of the holder thereof.

Witness our hands this 27th day of August, 19 90.

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
 COUNTY OF Sedgwick

Before me, the undersigned, a Notary Public, within and for said County and State, on this 27th
 day of August, 1990, personally appeared _____
 and _____

to me personally known to be the identical person s who executed the within and foregoing instrument and acknowledged to me
 that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____



 Notary Public

STATE OF TEXAS, } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Texas)
 COUNTY OF _____

Before me _____ a Notary Public, in and for said County and State, on this day personally
 appeared _____, known to me
 to be the identical person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed
 the same for the purpose and consideration therein expressed.

Given under my hand and seal of office, this _____ day of _____, A. D. 19____

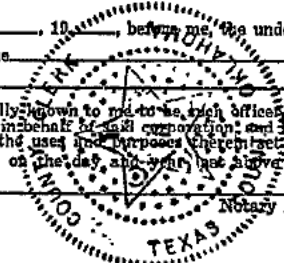
 Notary Public

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
 COUNTY OF _____

Be it remembered that on this _____ day of _____, 19____, before me, the undersigned, a
 Notary Public, duly commissioned, in and for the county and state aforesaid, came _____
 _____ president of _____

a corporation of the State of _____, personally known to me to be such officer, and to be
 the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly ac-
 knowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires _____



 Notary Public

597741

No. _____

MINERAL DEED

FROM _____

TO _____

Date _____, 19____

Section _____ Twp _____ Rge _____

No. of Acres _____ Term _____

County _____

STATE OF Oklahoma } ss:
 County of Wash

This instrument was filed for record on the

8 day of November, 1990

at 10:10 o'clock A.M., and duly recorded

in Book 837 Page 814

the records of this office.

By Linda Borman

Register of Deeds,

When recorded, return to _____

First State Trust and

Wichita, KS 67202

THE KANSAS BLUE PRINT CO.

NORTH MARKET ST. WICHITA, KANSAS

PHOTOSTAT SERVICE-UP-TO-DATE OIL MAPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
 For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
 COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said County and State, on this _____
 day of _____, 19____, personally appeared _____
 and _____

to me personally known to be the identical person _____ who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

ROYALTY/OVERRIDING ROYALTY/MINERAL CONVEYANCE

Rev. 51.75

STATE OF OKLAHOMA

County of Texas

Know All Men by These Presents:

THAT

_____ hereinafter called Grantor, for and in consideration of the sum of Ten and more dollars (\$10.00) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, assign, and deliver unto William C. Eiland, _____ (1/2) and Ken Kamon, _____ (1/2) hereinafter called Grantee, whether one or several, all of Grantor's undivided interest in and to all the oil, gas or other minerals in and under and that may be produced, together with any and all royalties, overriding royalties, and production payments Grantor may own under the tracts of land described below.

Description of Lands

TEXAS COUNTY, OKLAHOMA

TSN-R13ECM

Section 23: NW/4

Percentage
Net Revenue
Interest

6.0547%

TSN-R13ECM

Section 5: Lot Nos. 3 and 4 and S/2 NW/4

1.7858%

Grantor further conveys any and all rights of ingress and egress that Grantor may have for the purpose of mining, drilling, exploring, operating, and developing said lands for oil, gas or other minerals, and storing, handling, transporting and marketing the same therefrom. Grantor warrants that the interest conveyed hereby represents equivalent to or not less than the percentage net revenue interests (defined as the percentage interests in and to applicable production produced, saved, and sold from the leases covering the lands described above under or by virtue of each lease or unitization, pooling or similar agreement relating thereto, free and clear of the obligation to pay any cost or expenses of exploration, drilling, operation, or marketing thereof, other than taxes on or measured by production) specified above. It is the intent of Grantor to convey all of Grantor's right, title and interest in the Hovey Morrow Unit to Grantee. Grantor does hereby covenant and agree that the interest assigned herein is free and clear from all former and other grants, bargains, sales, loans, taxes, assessments, and encumbrances of any kind.

Grantor does hereby irrevocably appoint and constitute Grantee as Grantor's agent and attorney in fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that Grantee may act in Grantor's place and stead for this limited purpose only. Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted.

Grantor does hereby Transfer, Assign, and Set Over unto Grantee all of Grantor's interest in and to all monies, proceeds, income, and other properties now on hand or in the possession of any third party, bank, trustee, or pipeline company, which have heretofore accrued to the mineral, royalty, and/or overriding royalty interest of Grantor in said land that has been herein conveyed to Grantee. The provisions, terms, covenants and conditions of this assignment shall be binding upon and shall inure to the benefit of Grantor and Grantee and their respective heirs, successors, and assigns.

EXECUTED this 16th day of July, A.D. 2007.

200700002966
Filed for Record in
TEXAS COUNTY OKLAHOMA
MARCIA HOLLINGSHEAD
07-23-2007 At 11:10 am.
MINERAL DEED 15.00
DOC STAMPS 51.75
OR Book 1162 Page 738 - 739

NOTARY ACKNOWLEDGEMENT

THE STATE OF _____
County of _____

Before me, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared _____ personally known to me (or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity. Given under my hand and seal of office, this the 16th day of July, A.D. 2007.

Notary Public in and for said County and State
Printed Name:
Commission Expires:

GRACE E. ROGERS
Notary Public - State of Kansas
My Appt. Expires 11-1-08

STATE OF OKLAHOMA

Texas

Documentary Stamp: \$ 51.75

NOTARY ACKNOWLEDGEMENT

THE STATE OF KS
County of Sedgwick Before me, the undersigned authority, a Notary Public in and for said County and State,
on this day personally appeared [redacted] personally known to me (or
(or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and
acknowledged to me that she executed the same in her authorized capacity. Given under my hand and seal of office, this the
16 day of July, A.D. 2007.

[redacted]
Notary Public in and for said County and State
Printed Name:
Commission Expires:



NOTARY ACKNOWLEDGEMENT

THE STATE OF KS
County of Sedgwick Before me, the undersigned authority, a Notary Public in and for said County and State,
on this day personally appeared [redacted] personally known to me
(or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and
acknowledged to me that she executed the same in her authorized capacity. Given under my hand and seal of office, this the
16 day of July, A.D. 2007.

Grace E. Rogers
Notary Public in and for said County and State
Printed Name:
Commission Expires:



Return to:
200700002966
KEN KATON
PO BOX 10589
MIDLAND, TX 79702

STATE OF KANSAS)

COUNTY OF JOHNSON)

Before me, the undersigned, a Notary Public within and for said County and State on this 4th day of June, 1947, personally appeared Elvira H. Hires and Alva Hires, her husband to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof I have hereunto set my hand and official seal the day and year last above written.

(SEAL)

Geo. D. Campbell, Notary Public

My commission expires January 30th, 1950

STATE OF OKLAHOMA)

COUNTY OF TEXAS)

Before me, the undersigned, a Notary Public within and for said County and State on this 9th day of June, 1947, personally appeared Gladys M. Southern, a single woman to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my hand and seal the day and year last above written.

(SEAL)

E. L. Carpenter, Notary Public

My commission expires Apr. 8, 1950

STATE OF OKLAHOMA)

COUNTY OF CIMARRON)

Before me, the undersigned, a Notary Public within and for said County and State on this 14th day of June, 1947, personally appeared Elsie A. Coats and husband, Theodore E. Coats, to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.

(SEAL)

E. B. McMahan, Notary Public

My commission expires 2/12/1951

STATE OF OKLAHOMA, COUNTY OF TEXAS)SS

This instrument was filed for record on Jul. 8, 1947 at 9 o'clock A.M. and duly recorded in Book 267 of Page 537.

(SEAL)

Bessie M. Stice, County Clerk

Fee: \$2.20

GAS UNITIZATION AGREEMENT

THIS AGREEMENT made the 15th day of March, A.D. 1947, by and between Adah B. Shiblum, a widow; Alliance Life Insurance Company, a Corporation; John Dixon and Irma Dixon, his wife; H. L. Witt (also known as Herman L. Witt) and Effie Witt, his wife; James B. Langston and Mary E. Langston, his wife, hereinafter designated as "Lessors" (whether one or more) and REPUBLIC NATURAL GAS COMPANY, a Delaware Corporation, hereinafter designated as "Lessee": WITNESSETH:

WHEREAS, the following described land situated in Texas County, State of Oklahoma, to-wit:

Section Twenty-three (23), Township Five (5),

Range Thirteen (13)

and containing 640 acres, more or less, shall be hereinafter designated and referred to as the "Unitized Area"; and,

WHEREAS, Lessors own, in severalty the oil, gas and other minerals in and under and that may be produced from the tracts of land described and set out under their names respectively in Schedule "A" hereof, subject to the terms of the respective oil and gas leases owned by Lessee covering said tracts or parcels of land collectively comprising the unitized area; and,

WHEREAS, the parties hereto desire that said leases described in Schedule "A" hereof comprising the unitized area, insofar as the gas and gas rights therein and thereunder are concerned, be hereby and herein consolidated and unitized and Lessors agree to accept pro rata division, according to the percentages set opposite their names respectively in Schedule "A" hereof, of all royalties on gas produced from the unitized area which shall be developed and operated as provided herein;

NOW, THEREFORE, in consideration of the premises and the sum of One Dollar (\$1.00) in hand paid by each of the parties to the other, receipt of which is hereby acknowledged, and of the mutual covenants and agreement hereinafter set out contained, it is agreed by the parties hereto as follows, to-wit:

1. Lessors, jointly and severally, hereby agree that for all purposes (except the division and payment of royalties on oil and minerals other than gas) said unitized area shall hereafter be developed and operated as one leased tract, regardless of how the same or the minerals thereunder may now or hereafter be divided in ownership, just as though such unitized area had been originally covered by a single oil and gas lease. The gas produced from said unitized area shall be treated as an entirety, and the royalty thereon shall be paid ratably to the owners of the mineral interest in each particular tract in such unitized area (as their interests in each such particular tract may appear and according to the applicable royalty provisions and other terms of the lease covering their particular tract) according to the percentages set opposite their names respectively in Schedule "A" hereof.

2. Any gas well drilled under the terms of this unitizing agreement, regardless of where located on said unitized area, shall be deemed to be drilled under the terms of and located upon the lands covered by each of said oil and gas leases, and operations for the drilling or reworking of, or production of gas from any such well or wells shall operate to keep in force the entire oil and gas leasehold estate under each of said leases as to the unitized area just as though such well or wells were located on the particular land covered by each particular lease set forth in Schedule "A" hereof. If Lessee drills and completes a well producing gas in paying quantities upon the unitized area such well shall constitute full and complete development thereof for the production of gas, and Lessee shall not expressly or impliedly be required to drill any additional well or wells for gas upon the unitized area, or to offset gas wells on contiguous or adjacent premises, regardless of when, where or by whom such wells are drilled.

3. If any particular lease described in Schedule "A" hereof also covers additional land not included in the unitized area, this agreement shall not affect the payment or non-payment of delay rentals in respect to such lands not included in the unitized area but each such lease as to such lands not included in the unitized area shall be deemed and construed for all purposes a separate lease covering only such lands not included in the unitized area. It is expressly agreed by the parties hereto that this agreement shall not effect an apportionment of royalty payable on oil, nor shall it constitute a waiver of any rights of Lessors to require offsets to oil wells, it being the intention of the parties hereto that all royalties, except gas royalties as gas is herein defined remain in the same status as though this agreement had not been entered into.

4. Each of the Lessors, for himself, herself or itself and not for the other or others warrants the title to his, her or its mineral interest within the unitized area as shown in Schedule "A" and agrees that if his, her or its title thereto or to any part thereof shall fail, his, her or its interest under this agreement shall be reduced proportionately and the interests of the other parties hereunder shall be proportionately increased, provided that the successful adverse claimant shall have the right, to be exercised on or before the expiration of 60 days from the date his, her or its title is legally perfected to the satisfaction of Lessee, to become a party hereto and to agree that the disputed interest shall continue to be part of the unitized area and of the interests covered by this agreement. In case the successful claimant shall not so become a party hereto, an accounting among the Lessors shall be had so as to restore the parties to their rightful positions with respect to the interests, title to which has failed, but it is expressly understood that if such adverse claimant shall recover any gas, or the value thereof, produced from any part of the unitized area and Lessee shall be required to pay same to such adverse claimant; and any royalties thereon shall have been paid to Lessors, then Lessors receiving such royalties shall repay the same to Lessee. During the pendency of any controversy or dispute as to the title to any mineral interest within the unitized area, and also, if for any reason title thereto is unsatisfactory to Lessee, Lessee shall have the right to withhold and retain without interest all sums payable hereunder to the party whose title in the Lessee's opinion is in dispute until the final termination of the controversy or dispute, or until title is made satisfactory to Lessee and then to distribute the same among those lawfully entitled thereto.

5. Should any Federal or State Laws, Executive Orders, Rules or Regulations for any reason prohibit the inclusion and use of any part of or interest in the land comprising the unitized area as a factor in determining the allowable gas production for this unitized area, or should Lessors' interest in or title to all or any part of the land embraced in the unitized area as herein designated fail for any reason and should the successful claimant to any such title or interest refuse or otherwise fail to become a party hereto as provided by paragraph "4" hereof, then, and in any such event, Lessee may, from time to time, in the manner hereinafter in this paragraph set forth, remove and exclude from this unitization agreement any such part of said land or any such interest or interests therein, and, in lieu thereof, Lessee may substitute therefor and include within the unitized area other land or interest or interests in land which may be used as a factor in determining the allowable gas production for such unitized area. Provided, however, that the inclusion, by way of substitution, of any such additional land or interest or interests in land shall not reduce the percentages of royalty now specified in Schedule "A" hereof to be paid the Lessors whose land or interests in land has not been excluded from this agreement. Any and all such exclusions from and additions to the unitized area shall be made by and shall become effective upon the recordation of, an instrument executed by Lessee designating and describing the revised unitized area and setting out the percentage of royalty of each Lessor in and to the royalty on gas produced from the revised unitized area. And all the provisions of this agreement and, in particular, of this paragraph shall extend and be applicable to any such revised unitized area and to the Lessors whose lands or interests in land are included therein, to the same extent and with the same effect as though said revised unitized area and said Lessors had originally been designated herein.

6. This agreement and the oil and gas leasehold rights of Lessee under all leases covering tracts of land within the unitized area shall be and remain in full force and effect so long as gas is or can be produced in paying quantities from any well in said area and shall not be affected by the expiration of the primary term of said leases, or any of them.

7. All express or implied covenants of this unitization agreement and the leases hereby unitized shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations and this agreement and said leases shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of any such Law, Order, Rule or Regulation.

8. Where gas from a well or wells located upon the unitized area, and capable of producing gas only in paying quantities, is not sold or marketed for a period of one year Lessee shall pay or tender to Lessors as royalty an amount equal to One Dollar (\$1.00) per acre of land contained in the unitized area, payable annually at the end of each year during which gas is not sold or marketed, and while said royalty is so paid or tendered the said leases comprising the unitized area and this agreement shall be and remain in full force and effect.

9. Except as herein modified the terms and provisions of the respective leases hereby unitized shall be and remain in full force and effect and each of the Lessors hereby ratifies, adopts and confirms in its entirety the oil and gas lease now held by Lessee covering mineral interest owned by such Lessor and comprising a part of the unitized area. This unitization agreement shall apply to all extensions and renewals of the above described leases.

10. Lessee at any time prior to the commencement of a well upon any part of unitized area may terminate and surrender this agreement and the exercise of such right and option shall be evidenced by the recordation (if this agreement be of record) of an instrument evidencing the release and surrender of this agreement by Lessee in the same county records wherein this agreement has been recorded or, in the event this agreement has not been recorded, by mailing to Lessors such instrument or duly executed copies thereof and thereupon the respective rights of the parties hereto shall be as though this agreement had never been made and all obligations of the parties hereunder shall cease.

11. The term "gas" as used herein means gas in its natural state as produced from the well, including its content of gasoline and of all liquefiable hydrocarbons but does not include casinghead gas and/or gas produced from oil wells. The term "oil" means petroleum, including casinghead gas and/or any gasoline or other liquefiable hydrocarbons contained in the gas as produced from the same sand or formation as the oil. "Lessors" and "leases" denote the singular as well as the plural.

12. Lessors do hereby grant, demise, lease and let unto Lessee all rights and privileges necessary to make this agreement fully effective and do agree that this agreement and all the terms and conditions hereof shall be considered as covenants running with the land herein described and covenants running with any land that may be substituted as pro-

vided in paragraph "5" hereof, and shall likewise extend to and be binding upon the heirs, successors and assigns of the parties hereto.

13. This agreement is prepared in multiple copies and it is agreed that the execution of the different copies shall have the same effect as if all of the parties had joined in the execution of one instrument. Furthermore, this agreement shall be binding upon such parties who may execute the same irrespective of whether all parties named herein join in the execution hereof.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

James B. Langston
Mary E. Langston
Adah B. Shiblum

H. D. Witt
Effie Witt
John Dixon
Irma Dixon

(SEAL)
ATTEST: R. A. Cover
Secretary

ALLIANCE LIFE INSURANCE COMPANY
By M. A. Kern, President

"LESSORS"

(SEAL)
ATTEST: L. J. Golden
Secretary

REPUBLIC NATURAL GAS COMPANY
By W. H. Wildes, President

"LESSEE"

STATE OF KANSAS, COUNTY OF HARVEY

Before me, the undersigned, a Notary Public in and for said County and State on this 19th day of May, 1947, personally appeared H. L. Witt (also known as Herman L. Witt) and Effie Witt, his wife, to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) C. M. Davis, Notary Public
My commission expires 4-14-51

STATE OF OKLAHOMA, COUNTY OF TEXAS

Before me, the undersigned, a Notary Public in and for said County and State on this 7th day of June, 1947, personally appeared John Dixon and Irma Dixon, his wife, to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) Gerald Dixon, Notary Public
My commission expires Nov. 27, 1950

STATE OF OKLAHOMA, COUNTY OF TEXAS

Before me, the undersigned, a Notary Public in and for said County and State on this 7th day of May, 1947, personally appeared James B. Langston and Mary E. Langston, his wife to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) H. W. Long, Notary Public
My commission expires 2/12/48

STATE OF KANSAS, COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public in and for said County and State on this 23rd day of May, 1947, personally appeared Adah B. Shiblum (a widow) and to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) Bess Nicholson, Notary Public
My commission expires June 29, 1947

STATE OF ILLINOIS)

) SS

COUNTY OF COOK)

BE IT REMEMBERED, that before me, the undersigned, a Notary Public in and for said County and State on this 25 day of June, A.D. 1947 personally appeared M. A. Kerr, President of ALLIANCE LIFE INSURANCE COMPANY, a corporation, to me personally known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and for and on behalf of and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

(SEAL) Lucille Peters, Notary Public
My commission expires 3-16-1950

STATE OF TEXAS, COUNTY OF DALLAS

BE IT REMEMBERED, That before me, the undersigned, a Notary Public in and for said County and State on this 1st day of July, A.D. 1947, personally appeared W. H. Wildes, President of REPUBLIC NATURAL GAS COMPANY, a corporation, to me personally known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed and for and on behalf of and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

(SEAL) Martha A. Powell, Notary Public
My commission expires June 1, 1949

LEASE NO.	NAME OF LESSOR	SCHEDULE "A" ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1431	Adah B. Shiblum	4050 S. Broadway, Wichita, Kansas	25% of 1/8

MINERAL INTEREST OWNED:

The Northwest Quarter (NW/4) Section Twenty Three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1073	James B. Langston	Guymon, Oklahoma	25% of 1/8

MINERAL INTEREST OWNED:

The Southeast Quarter (SE/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1203	H. L. Witt	Walton, Kansas	25% of 1/8

MINERAL INTEREST OWNED:

The Southwest Quarter (SW/4), Section Twenty-three (23), Township Five (5) Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1385	John Dixon	Guymon, Oklahoma	18.75% of 1/8

MINERAL INTEREST OWNED:

Undivided 3/4 interest in the Northeast Quarter (NE/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1385	Alliance Life Insurance Company	Peoria, Illinois	6.25% of 1/8

MINERAL INTEREST OWNED:

Undivided 1/4 interest in the Northeast Quarter (NE/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

STATE OF OKLAHOMA, COUNTY OF TEXAS)SS

This instrument was filed for record on Jul. 8, 1947 at 11 o'clock AM and duly recorded in Book 267 of Page 538.

(SEAL)

Fee: \$3.70

Bessie M. Stice, County Clerk

DECLARATION OF CONSOLIDATION AND UNITIZATION

#8742-BB

WHEREAS, the undersigned Skelly Oil Company, a Delaware corporation, with offices at Tulsa, Oklahoma, is the owner of the following described oil and gas leases, insofar as they cover the natural or dry gas rights, to-wit:

Oil and Gas Lease dated July 14, 1941, made by Charles A. Lee and Nola M. Lee, his wife, as lessors, to Panhandle Eastern Pipe Line Company, as lessee, covering Southeast Quarter (SE $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 232, Page 57, County Clerk's office of said County.

Oil and Gas Lease dated April 22, 1930, made by Edna V. Hughes and W. G. Hughes, her husband, as lessors, to Skelly Oil Company, as lessee, covering Northeast Quarter (NE $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 172, Page 319, County Clerk's Office of said County.

Oil and Gas Lease dated April 22, 1930, made by Edna V. Hughes and W. G. Hughes, her husband, as lessors, to Skelly Oil Company, as lessee, covering Northwest Quarter (NW $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 172, Page 284, County Clerk's Office of said County.

Oil and Gas Lease dated April 9, 1942, made by Rees W. Wilson, as lessor, to Frank Parkes, as lessee, covering Southwest Quarter (SW $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 232, Page 103, County Clerk's Office of said County.

WHEREAS, by virtue of the laws of the State of Oklahoma, the Corporation Commission of the State of Oklahoma, at the time of the filing of this Declaration of Consolidation and Unitization, has defined and established by orders, rules and regulations duly made and promulgated as the drainage area of a gas well in Texas County, Oklahoma, a gas drilling unit of approximately 640 acres, comprising one section according to Government Survey (subject to certain exceptions), which orders, rules and regulations are now in full force and effect; and

WHEREAS, the above described tracts of land are contiguous and/or adjacent to each other and in the aggregate comprise Section 1, of Township 2 North, Range 16 East of the Cimarron Meridian, containing according to Government Survey, 640.16 acres.

NOW, THEREFORE, the undersigned, the present owner of the natural or dry gas rights and privileges covered and granted by each and all of the above described oil and gas leases, does hereby consolidate, unitize and communitize all of the above described leases (to the extent only that each such lease covers or relates to the natural or dry gas rights and privileges in and under said Section 1) into a consolidated, unitized and communitized area covering said Section 1 for the development, production, operation and saving of natural or dry gas therefrom.

EXECUTED this 16th day of June, 1947.

ATTEST: W. A. Paulea,
Assistant Secretary (SEAL)

SKELLY OIL COMPANY
BY Arch H. Hyden, Vice-President

STATE OF OKLAHOMA, COUNTY OF TULSA

Before me, the undersigned, a Notary Public, in and for said County and State, on this 16 day of June, 1947, personally appeared Arch H. Hyden to me known to be the identical person who subscribed the name of Skelly Oil Company to the foregoing instrument as its Vice-President, and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

3. If any particular lease described in Schedule "A" hereof also covers additional land not included in the unitized area, this agreement shall not affect the payment or non-payment of delay rentals in respect to such lands not included in the unitized area but each such lease as to such lands not included in the unitized area shall be deemed and construed for all purposes a separate lease covering only such lands not included in the unitized area. It is expressly agreed by the parties hereto that this agreement shall not effect an apportionment of royalty payable on oil, nor shall it constitute a waiver of any rights of Lessors to require offsets to oil wells, it being the intention of the parties hereto that all royalties, except gas royalties as gas is herein defined remain in the same status as though this agreement had not been entered into.

4. Each of the Lessors, for himself, herself or itself and not for the other or others warrants the title to his, her or its mineral interest within the unitized area as shown in Schedule "A" and agrees that if his, her or its title thereto or to any part thereof shall fail, his, her or its interest under this agreement shall be reduced proportionately and the interests of the other parties hereunder shall be proportionately increased, provided that the successful adverse claimant shall have the right, to be exercised on or before the expiration of 60 days from the date his, her or its title is legally perfected to the satisfaction of Lessee, to become a party hereto and to agree that the disputed interest shall continue to be part of the unitized area and of the interests covered by this agreement. In case the successful claimant shall not so become a party hereto, an accounting among the Lessors shall be had so as to restore the parties to their rightful positions with respect to the interests, title to which has failed, but it is expressly understood that if such adverse claimant shall recover any gas, or the value thereof, produced from any part of the unitized area and Lessee shall be required to pay same to such adverse claimant; and any royalties thereon shall have been paid to Lessors, then Lessors receiving such royalties shall repay the same to Lessee. During the pendency of any controversy or dispute as to the title to any mineral interest within the unitized area, and also, if for any reason title thereto is unsatisfactory to Lessee, Lessee shall have the right to withhold and retain without interest all sums payable hereunder to the party whose title in the Lessee's opinion is in dispute until the final termination of the controversy or dispute, or until title is made satisfactory to Lessee and then to distribute the same among those lawfully entitled thereto.

5. Should any Federal or State Laws, Executive Orders, Rules or Regulations for any reason prohibit the inclusion and use of any part of or interest in the land comprising the unitized area as a factor in determining the allowable gas production for this unitized area, or should Lessors' interest in or title to all or any part of the land embraced in the unitized area as herein designated fail for any reason and should the successful claimant to any such title or interest refuse or otherwise fail to become a party hereto as provided by paragraph "4" hereof, then, and in any such event, Lessee may, from time to time, in the manner hereinafter in this paragraph set forth, remove and exclude from this unitization agreement any such part of said land or any such interest or interests therein, and, in lieu thereof, Lessee may substitute therefor and include within the unitized area other land or interest or interests in land which may be used as a factor in determining the allowable gas production for such unitized area. Provided, however, that the inclusion, by way of substitution, of any such additional land or interest or interests in land shall not reduce the percentages of royalty now specified in Schedule "A" hereof to be paid the Lessors whose land or interests in land has not been excluded from this agreement. Any and all such exclusions from and additions to the unitized area shall be made by and shall become effective upon the recordation of, an instrument executed by Lessee designating and describing the revised unitized area and setting out the percentage of royalty of each Lessor in and to the royalty on gas produced from the revised unitized area. And all the provisions of this agreement and, in particular, of this paragraph shall extend and be applicable to any such revised unitized area and to the Lessors whose lands or interests in land are included therein, to the same extent and with the same effect as though said revised unitized area and said Lessors had originally been designated herein.

6. This agreement and the oil and gas leasehold rights of Lessee under all leases covering tracts of land within the unitized area shall be and remain in full force and effect so long as gas is or can be produced in paying quantities from any well in said area and shall not be affected by the expiration of the primary term of said leases, or any of them.

7. All express or implied covenants of this unitization agreement and the leases hereby unitized shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations and this agreement and said leases shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of any such Law, Order, Rule or Regulation.

8. Where gas from a well or wells located upon the unitized area, and capable of producing gas only in paying quantities, is not sold or marketed for a period of one year Lessee shall pay or tender to Lessors as royalty an amount equal to One Dollar (\$1.00) per acre of land contained in the unitized area, payable annually at the end of each year during which gas is not sold or marketed, and while said royalty is so paid or tendered the said leases comprising the unitized area and this agreement shall be and remain in full force and effect.

9. Except as herein modified the terms and provisions of the respective leases hereby unitized shall be and remain in full force and effect and each of the Lessors hereby ratifies, adopts and confirms in its entirety the oil and gas lease now held by Lessee covering mineral interest owned by such Lessor and comprising a part of the unitized area. This unitization agreement shall apply to all extensions and renewals of the above described leases.

10. Lessee at any time prior to the commencement of a well upon any part of unitized area may terminate and surrender this agreement and the exercise of such right and option shall be evidenced by the recordation (if this agreement be of record) of an instrument evidencing the release and surrender of this agreement by Lessee in the same county records wherein this agreement has been recorded or, in the event this agreement has not been recorded, by mailing to Lessors such instrument or duly executed copies thereof and thereupon the respective rights of the parties hereto shall be as though this agreement had never been made and all obligations of the parties hereunder shall cease.

11. The term "gas" as used herein means gas in its natural state as produced from the well, including its content of gasoline and of all liquefiable hydrocarbons but does not include casinghead gas and/or gas produced from oil wells. The term "oil" means petroleum, including casinghead gas and/or any gasoline or other liquefiable hydrocarbons contained in the gas as produced from the same sand or formation as the oil. "Lessors" and "leases" denote the singular as well as the plural.

12. Lessors do hereby grant, demise, lease and let unto Lessee all rights and privileges necessary to make this agreement fully effective and do agree that this agreement and all the terms and conditions hereof shall be considered as covenants running with the land herein described and covenants running with any land that may be substituted as pro-

vided in paragraph "5" hereof, and shall likewise extend to and be binding upon the heirs, successors and assigns of the parties hereto.

13. This agreement is prepared in multiple copies and it is agreed that the execution of the different copies shall have the same effect as if all of the parties had joined in the execution of one instrument. Furthermore, this agreement shall be binding upon such parties who may execute the same irrespective of whether all parties named herein join in the execution hereof.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

James B. Langston
Mary E. Langston
Adah B. Shiblum

H. D. Witt
Effie Witt
John Dixon
Irma Dixon

(SEAL)
ATTEST: R. A. Cover
Secretary

ALLIANCE LIFE INSURANCE COMPANY
By M. A. Kern, President

"LESSORS"

(SEAL)
ATTEST: L. J. Golden
Secretary

REPUBLIC NATURAL GAS COMPANY
By W. H. Wildes, President

"LESSEE"

STATE OF KANSAS, COUNTY OF HARVEY

Before me, the undersigned, a Notary Public in and for said County and State on this 19th day of May, 1947, personally appeared H. L. Witt (also known as Herman L. Witt) and Effie Witt, his wife, to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) C. M. Davis, Notary Public
My commission expires 4-14-51

STATE OF OKLAHOMA, COUNTY OF TEXAS

Before me, the undersigned, a Notary Public in and for said County and State on this 7th day of June, 1947, personally appeared John Dixon and Irma Dixon, his wife, to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) Gerald Dixon, Notary Public
My commission expires Nov. 27, 1950

STATE OF OKLAHOMA, COUNTY OF TEXAS

Before me, the undersigned, a Notary Public in and for said County and State on this 7th day of May, 1947, personally appeared James B. Langston and Mary E. Langston, his wife to me known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) H. W. Long, Notary Public
My commission expires 2/12/48

STATE OF KANSAS, COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public in and for said County and State on this 23rd day of May, 1947, personally appeared Adah B. Shiblum (a widow) and to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the use and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL) Bess Nicholson, Notary Public
My commission expires June 29, 1947

STATE OF ILLINOIS)

) SS

COUNTY OF COOK)

BE IT REMEMBERED, that before me, the undersigned, a Notary Public in and for said County and State on this 25 day of June, A.D. 1947 personally appeared M. A. Kerr, President of ALLIANCE LIFE INSURANCE COMPANY, a corporation, to me personally known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and for and on behalf of and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

(SEAL) Lucille Peters, Notary Public
My commission expires 3-16-1950

STATE OF TEXAS, COUNTY OF DALLAS

BE IT REMEMBERED, That before me, the undersigned, a Notary Public in and for said County and State on this 1st day of July, A.D. 1947, personally appeared W. H. Wildes, President of REPUBLIC NATURAL GAS COMPANY, a corporation, to me personally known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed and for and on behalf of and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

(SEAL) Martha A. Powell, Notary Public
My commission expires June 1, 1949

LEASE NO.	NAME OF LESSOR	SCHEDULE "A" ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1431	Adah B. Shiblum	4050 S. Broadway, Wichita, Kansas	25% of 1/8

MINERAL INTEREST OWNED:

The Northwest Quarter (NW/4) Section Twenty Three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1073	James B. Langston	Guymon, Oklahoma	25% of 1/8

MINERAL INTEREST OWNED:

The Southeast Quarter (SE/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1203	H. L. Witt	Walton, Kansas	25% of 1/8

MINERAL INTEREST OWNED:

The Southwest Quarter (SW/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1385	John Dixon	Guymon, Oklahoma	18.75% of 1/8

MINERAL INTEREST OWNED:

Undivided 3/4 interest in the Northeast Quarter (NE/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

LEASE NO.	NAME OF LESSOR	ADDRESS FOR PAYMENT	PERCENTAGE OF ROYALTY
1385	Alliance Life Insurance Company	Peoria, Illinois	6.25% of 1/8

MINERAL INTEREST OWNED:

Undivided 1/4 interest in the Northeast Quarter (NE/4), Section Twenty-three (23), Township Five (5), Range Thirteen (13).

STATE OF OKLAHOMA, COUNTY OF TEXAS)SS

This instrument was filed for record on Jul. 8, 1947 at 11 o'clock AM and duly recorded in Book 267 of Page 538.

(SEAL)

Bessie M. Stice, County Clerk

Fee: \$3.70

DECLARATION OF CONSOLIDATION AND UNITIZATION

#8742-BB

WHEREAS, the undersigned Skelly Oil Company, a Delaware corporation, with offices at Tulsa, Oklahoma, is the owner of the following described oil and gas leases, insofar as they cover the natural or dry gas rights, to-wit:

Oil and Gas Lease dated July 14, 1941, made by Charles A. Lee and Nola M. Lee, his wife, as lessors, to Panhandle Eastern Pipe Line Company, as lessee, covering Southeast Quarter (SE $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 232, Page 57, County Clerk's office of said County.

Oil and Gas Lease dated April 22, 1930, made by Edna V. Hughes and W. G. Hughes, her husband, as lessors, to Skelly Oil Company, as lessee, covering Northeast Quarter (NE $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 172, Page 319, County Clerk's Office of said County.

Oil and Gas Lease dated April 22, 1930, made by Edna V. Hughes and W. G. Hughes, her husband, as lessors, to Skelly Oil Company, as lessee, covering Northwest Quarter (NW $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 172, Page 284, County Clerk's Office of said County.

Oil and Gas Lease dated April 9, 1942, made by Rees W. Wilson, as lessor, to Frank Parkes, as lessee, covering Southwest Quarter (SW $\frac{1}{4}$) of Section 1, Township 2 North, Range 16 East, Texas County, Oklahoma, and recorded in Book 232, Page 103, County Clerk's Office of said County.

WHEREAS, by virtue of the laws of the State of Oklahoma, the Corporation Commission of the State of Oklahoma, at the time of the filing of this Declaration of Consolidation and Unitization, has defined and established by orders, rules and regulations duly made and promulgated as the drainage area of a gas well in Texas County, Oklahoma, a gas drilling unit of approximately 640 acres, comprising one section according to Government Survey (subject to certain exceptions), which orders, rules and regulations are now in full force and effect; and

WHEREAS, the above described tracts of land are contiguous and/or adjacent to each other and in the aggregate comprise Section 1, of Township 2 North, Range 16 East of the Cimarron Meridian, containing according to Government Survey, 640.16 acres.

NOW, THEREFORE, the undersigned, the present owner of the natural or dry gas rights and privileges covered and granted by each and all of the above described oil and gas leases, does hereby consolidate, unitize and communitize all of the above described leases (to the extent only that each such lease covers or relates to the natural or dry gas rights and privileges in and under said Section 1) into a consolidated, unitized and communitized area covering said Section 1 for the development, production, operation and saving of natural or dry gas therefrom.

EXECUTED this 16th day of June, 1947.

ATTEST: W. A. Paulea,
Assistant Secretary (SEAL)

SKELLY OIL COMPANY
BY Arch H. Hyden, Vice-President

STATE OF OKLAHOMA, COUNTY OF TULSA

Before me, the undersigned, a Notary Public, in and for said County and State, on this 16 day of June, 1947, personally appeared Arch H. Hyden to me known to be the identical person who subscribed the name of Skelly Oil Company to the foregoing instrument as its Vice-President, and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

QUITCLAIM MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

That _____, of _____ County, State of Kansas, hereinafter called GRANTOR, (whether one or more) for and in consideration of the sum of Ten Dollars (\$10.00) in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby quitclaim, grant, bargain, sell and convey unto, _____, hereinafter called GRANTEE (whether one or more) all of GRANTOR'S interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in Texas County, State of Oklahoma, to-wit:

SEE EXHIBIT "A"

subject to easements, rights-of-way, encumbrances, prior reservations or conveyances of oil, gas and other minerals and oil and gas leases of record, if any, together with all and singular the hereditaments and appurtenances thereunto belonging.

TO HAVE AND TO HOLD the above described premises unto the said Grantee, Grantee's heirs and assigns forever, so that neither the said Grantor nor any person in said Grantor's name and behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; but they and every one of them shall by these presents be excluded and forever barred.

Dated this ____ day of November 2025 but effective December 1, 2025.

See Memorandum of Trust Book 1522 Page 422-424.

STATE OF KANSAS, COUNTY OF _____, SS:

The foregoing instrument was acknowledged before me this ____ day
of _____, 202__, by _____

(seal)

Notary Public

My Commission Expires: _____

EXHIBIT "A"

The Northeast Quarter of the Southwest Quarter (NE/4 SW/4) of Section Five (5), Township Five (5) North, Range Thirteen (13) E.C.M., containing 40.00 acres, more or less,

The Northwest Quarter (NW/4) of Section Twenty-Three (23), Township Five (5) North, Range Thirteen (13) E.C.M., containing 160.00 acres, more or less,