

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Flying Chanclas/WLS Unit

Mineral & Royalty Interest in
La Salle County, TX

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Lot Summary

Lease Name: Flying Chanclas/WLS Unit

County/State: La Salle, TX

Asset Type: Mineral/Royalty Interest

Legal Description: SL: J. Lindsey Survey, A-563; BHL: Sec 501, E. Hendricks Survey, A-1479

API: See below

Decimal Interest: See below

Net Monthly Income: \$284.51

Operator: EOG Resources, Inc.

Property/Well Name	API Number	INTEREST TYPE	Owner interest	Conveyed Interest 1/10TH
Flying Chanclas C 3H	42-283-37619	MI/RI	0.00047894	0.000047894
Flying Chanclas B 2H	42-283-37618	MI/RI	0.00064324	0.000064324
Flying Chanclas A 1H	42-283-37617	MI/RI	0.00067131	0.000067131
WLS Unit 1H	42-283-34669	MI/RI	0.00158408	0.000158408

IRS Sec. 1031 EXCHANGE. The Seller intends that the sale of this property will qualify as a tax-deferred exchange under Section 1031 of the Internal Revenue Code. Buyer is hereby notified Seller has assigned its rights as Seller in Mid-Continent Energy Exchange LLC's ("Mid-Continent") online oil and gas market place, to Petroleum Strategies, INC. ("PSI"), in an Assignment of Rights in order to effect a like-kind exchange of property under IRS Section 1031 Regulations, as provided for in arrangements made a part of the Mid-Continent listing.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

**4 WELL MINERAL/ROYALTY PACKAGE Eagle Ford 1 FORMATION
LA SALLE COUNTY, TX**

FIELD NAME: Eagleville PRODUCING FORMATION: Eagle Ford-1

OPERATOR: EOG RESOURCES 1111 BAGBY ST, SKY LOBBY2, HOUSTON, TX 77002

713-651-7000

Legal Description:

Surface Location: J. Lindsey Survey, A-563 BHL: Section 501, E. Hendricks Survey, A-1479

EMAIL: Owner_Relations@eogresources.com

Property/Well Name	Completion Interval (Feet to Feet)	Completion Date	Facility Type	Operated (Y/N)	Well Type	API Number	State Well ID Number	Producing Formation	Estimated plugged back TD (feet)	Cum Production 8/8ths Oil (BBL)	Cum Production 8/8ths Gas (MCF)	Average Daily Production Last 5 months - Oil (BBL)	Average Daily Production Last 5 months - Gas (MCF)
Flying Chancas C 3H	9,385' - 25,086'	1/20/2025	Well	N	Oil	42-283-37619	21625	Eagle Ford-1	9,218' (TVD); 25,086' (TMD)	93,940	49,339	618.03	325
Flying Chancas B 2H	9,438' - 20,973	1/22/2025	Well	N	Oil	42-283-37618	897657	Eagle Ford-1	9,048' (TVD); 20,973' (TMD)	77,656	46,219	510.84	304
Flying Chancas A 1H	9,617' - 21,078'	1/20/2025	Well	N	Oil	42-283-37617	21623	Eagle Ford-1	9,039' (TVD); 21,078' (TMD)	72,144	40,544	474.63	267
WLS Unit 1H	9,105' - 13,428'	9/13/2014	Well	N	Oil	42-283-34669	18005	Eagle Ford-1	8,880' (TVD); 13,531' (TMD)	231,362	216,587	25.79	9
totals										397,446	312,145	1,118	580



Income and Expenses

Summary

3 months income info

Net Income: \$853.53

Per Month: \$284.51

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/10TH
Feb-25	\$3,472.63	\$347.26
Mar-25	\$2,894.19	\$289.42
Apr-25	\$2,168.51	\$216.85
TOTAL	\$8,535.33	\$853.53
MONTHLY AVERAGE	\$2,845.11	\$284.51

Revenue Statement

Owner

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Operator

PEOG01
 EOG RESOURCES INC.
 P. O. BOX 4362
 HOUSTON, TX 77210-4362
 (713)651-6552 or (877)363-EOGR(3647)
 Royalty_Interest@eogresources.com

Check

Check Number	0082433617
Check Amount	58,645.20
Check Date	June 12, 2025

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 116668-000 FLYING CHANCLASA # 1H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST	Apr 25	13,567.65	65.02	834,843.01	0.01074094	0.01074094			9,475.61
<i>DECK 11</i>									
TEXAS CLEAN UP FEE	Apr 25			(84.79)	0.01074094	0.01074094			(0.91)
TRANSPORTATION	Apr 25			(2,645.69)	0.01074094	0.01074094			0.00
SEVERANCE TAX	Apr 25			(38,402.78)	0.01074094	0.01074094			(412.48)
Total CRUDE OIL									9,062.22
FIELD CONDENSATE									
ROYALTY INTEREST	Apr 25	40.40	64.97	1,999.47	0.01074094	0.01074094			28.19
<i>DECK 11</i>									
SEVERANCE TAX	Apr 25			(91.98)	0.01074094	0.01074094			(0.98)
Total FIELD CONDENSATE									27.21

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
ROYALTY INTEREST DECK 12	Apr 25		588.72	4.11	2,418.52	0.01074094	0.01074094		25.98
SEVERANCE TAX	Apr 25				(181.39)	0.01074094	0.01074094		(1.95)
								Total FIELD FUEL	24.03
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Apr 25		1,093.66	22.48	24,589.35	0.01074094	0.01074094		264.12
SEVERANCE TAX	Apr 25				(1,167.62)	0.01074094	0.01074094		(12.54)
TAX REIMBURSEMENT PLANT PROD	Apr 25				1,167.62	0.01074094	0.01074094		12.54
								Total NATURAL GAS LIQUIDS	264.12
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Apr 25		45.10	4.39	198.14	0.01074094	0.01074094		2.13
ROYALTY INTEREST DECK 12	Apr 25		5,224.98	3.09	16,165.40	0.01074094	0.01074094		173.63
SEVERANCE TAX	Apr 25				(670.54)	0.01074094	0.01074094		(7.21)
TAX REIMBURSEMENT GAS	Apr 25				670.54	0.01074094	0.01074094		7.21
								Total RESIDUE GAS FROM AN OIL WELL	175.76
SKIM OIL									
ROYALTY INTEREST DECK S1	Apr 25		17.00	61.53	1,046.04	0.01074094	0.01074094		11.24
SEVERANCE TAX	Apr 25				(48.26)	0.01074094	0.01074094		(0.52)
								Total SKIM OIL	10.72
								Total Property	9,564.06
Property:	116669-000	FLYING CHANCLAS B # 2H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST DECK 11	Apr 25		14,048.27	65.02	864,416.46	0.01029191	0.01029191		9,401.11
TEXAS CLEAN UP FEE	Apr 25				(87.80)	0.01029191	0.01029191		(0.91)
TRANSPORTATION	Apr 25				(2,739.41)	0.01029191	0.01029191		0.00
SEVERANCE TAX	Apr 25				(39,763.15)	0.01029191	0.01029191		(409.24)
								Total CRUDE OIL	8,990.96
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Apr 25		51.69	64.97	2,558.24	0.01029191	0.01029191		34.57
SEVERANCE TAX	Apr 25				(117.68)	0.01029191	0.01029191		(1.21)
								Total FIELD CONDENSATE	33.36
FIELD FUEL									
ROYALTY INTEREST DECK 12	Apr 25		717.65	4.11	2,948.20	0.01029191	0.01029191		30.34
SEVERANCE TAX	Apr 25				(221.12)	0.01029191	0.01029191		(2.28)
								Total FIELD FUEL	28.06

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Apr 25		1,307.21	21.84	28,552.63	0.01029191	0.01029191		293.86
SEVERANCE TAX	Apr 25				(1,332.55)	0.01029191	0.01029191		(13.72)
TAX REIMBURSEMENT PLANT PROD	Apr 25				1,332.55	0.01029191	0.01029191		13.72
Total NATURAL GAS LIQUIDS									293.86
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Apr 25		54.32	4.39	238.63	0.01029191	0.01029191		2.45
ROYALTY INTEREST DECK 12	Apr 25		6,369.31	3.09	19,702.70	0.01029191	0.01029191		202.78
SEVERANCE TAX	Apr 25				(820.44)	0.01029191	0.01029191		(8.44)
TAX REIMBURSEMENT GAS	Apr 25				820.44	0.01029191	0.01029191		8.44
Total RESIDUE GAS FROM AN OIL WELL									205.23
SKIM OIL									
ROYALTY INTEREST DECK S1	Apr 25		19.00	61.53	1,169.11	0.01029191	0.01029191		12.03
SEVERANCE TAX	Apr 25				(53.93)	0.01029191	0.01029191		(0.55)
Total SKIM OIL									11.48
Total Property									9,562.95
 Property: 116670-000 FLYING CHANCLAS C # 3H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Apr 25		17,617.68	65.02	1,084,048.98	0.00766311	0.00766311		8,778.38
TEXAS CLEAN UP FEE	Apr 25				(110.11)	0.00766311	0.00766311		(0.84)
TRANSPORTATION	Apr 25				(3,435.45)	0.00766311	0.00766311		0.00
SEVERANCE TAX	Apr 25				(49,866.25)	0.00766311	0.00766311		(382.13)
Total CRUDE OIL									8,395.41
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Apr 25		51.86	64.97	2,566.65	0.00766311	0.00766311		25.81
SEVERANCE TAX	Apr 25				(118.07)	0.00766311	0.00766311		(0.90)
Total FIELD CONDENSATE									24.91
FIELD FUEL									
ROYALTY INTEREST DECK 12	Apr 25		757.97	4.11	3,113.83	0.00766311	0.00766311		23.86
SEVERANCE TAX	Apr 25				(233.54)	0.00766311	0.00766311		(1.79)
Total FIELD FUEL									22.07
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 13	Apr 25		1,409.59	22.52	31,741.23	0.00766311	0.00766311		243.24
SEVERANCE TAX	Apr 25				(1,508.57)	0.00766311	0.00766311		(11.56)
TAX REIMBURSEMENT PLANT PROD	Apr 25				1,508.57	0.00766311	0.00766311		11.56

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total NATURAL GAS LIQUIDS			243.24
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Apr 25		58.11	4.39	255.28	0.00766311	0.00766311		1.96
ROYALTY INTEREST DECK 12	Apr 25		6,727.13	3.09	20,813.03	0.00766311	0.00766311		159.49
SEVERANCE TAX	Apr 25				(863.14)	0.00766311	0.00766311		(6.62)
TAX REIMBURSEMENT GAS	Apr 25				863.14	0.00766311	0.00766311		6.62
						Total RESIDUE GAS FROM AN OIL WELL			161.45
SKIM OIL									
ROYALTY INTEREST DECK S1	Apr 25		30.00	61.53	1,845.96	0.00766311	0.00766311		14.15
SEVERANCE TAX	Apr 25				(85.16)	0.00766311	0.00766311		(0.65)
						Total SKIM OIL			13.50
						Total Property			8,860.58

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 84254-000

WLS UNIT # 1H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST	Apr 25	1,447.47		65.02	89,065.55	0.02534527	0.02534527		2,385.42
DECK 17									
TEXAS CLEAN UP FEE	Apr 25				(9.05)	0.02534527	0.02534527		(0.23)
TRANSPORTATION	Apr 25				(282.25)	0.02534527	0.02534527		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Apr 25				(4,097.02)	0.02534527	0.02534527		(103.84)
Total CRUDE OIL									2,281.35
FIELD CONDENSATE									
ROYALTY INTEREST DECK 17	Apr 25		1.99	64.97	98.49	0.02534527	0.02534527		3.27
SEVERANCE TAX	Apr 25				(4.53)	0.02534527	0.02534527		(0.11)
Total FIELD CONDENSATE									3.16
FIELD FUEL									
ROYALTY INTEREST DECK 18	Apr 25		37.40	4.11	153.63	0.02534527	0.02534527		3.89
SEVERANCE TAX	Apr 25				(11.52)	0.02534527	0.02534527		(0.29)
Total FIELD FUEL									3.60
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 18	Apr 25		75.58	25.09	1,896.15	0.02534527	0.02534527		48.06
SEVERANCE TAX	Apr 25				(95.50)	0.02534527	0.02534527		(2.42)
TAX REIMBURSEMENT PLANT PROD	Apr 25				95.50	0.02534527	0.02534527		2.42
Total NATURAL GAS LIQUIDS									48.06
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Apr 25		3.02	4.39	13.27	0.02534527	0.02534527		0.34
ROYALTY INTEREST DECK 18	Apr 25		331.89	3.10	1,027.56	0.02534527	0.02534527		26.04
SEVERANCE TAX	Apr 25				(41.88)	0.02534527	0.02534527		(1.06)
TAX REIMBURSEMENT GAS	Apr 25				41.88	0.02534527	0.02534527		1.06
Total RESIDUE GAS FROM AN OIL WELL									26.38
SKIM OIL									
ROYALTY INTEREST DECK S2	Apr 25		6.00	61.53	369.19	0.02534527	0.02534527		9.36
SEVERANCE TAX	Apr 25				(17.03)	0.02534527	0.02534527		(0.43)
Total SKIM OIL									8.93
Total Property									2,371.48

Revenue Statement

Owner

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Operator

PEOG01
 EOG RESOURCES INC.
 P. O. BOX 4362
 HOUSTON, TX 77210-4362
 (713)651-6552 or (877)363-EOGR(3647)
 Royalty_Interest@eogresources.com

Check

Check Number	0082417431
Check Amount	75,310.31
Check Date	May 12, 2025

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number 0082417431

Owner

Operator PEOG01 EOG RESOURCES INC.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 116668-000

FLYING CHANCLAS A # 1H, State: TX, County: LA SALLE

CRUDE OIL	ROYALTY INTEREST	Mar 25	16,814.86	70.18	1,123,358.25	0.01074094	0.01074094		12,674.49
	DECK 11								
	TEXAS CLEAN UP FEE	Mar 25			(105.09)	0.01074094	0.01074094		(1.13)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Mar 25				(3,278.90)	0.01074094	0.01074094		0.00
SEVERANCE TAX	Mar 25				(51,674.48)	0.01074094	0.01074094		(555.04)
Total CRUDE OIL									12,118.32
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Mar 25		101.43	70.28	5,555.06	0.01074094	0.01074094		76.57
SEVERANCE TAX	Mar 25				(255.53)	0.01074094	0.01074094		(2.75)
Total FIELD CONDENSATE									73.82
FIELD FUEL									
ROYALTY INTEREST DECK 12	Mar 25		638.58	4.11	2,624.87	0.01074094	0.01074094		28.19
SEVERANCE TAX	Mar 25				(196.87)	0.01074094	0.01074094		(2.11)
Total FIELD FUEL									26.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Mar 25		1,306.83	22.82	29,820.75	0.01074094	0.01074094		320.30
SEVERANCE TAX	Mar 25				(1,427.63)	0.01074094	0.01074094		(15.33)
TAX REIMBURSEMENT PLANT PROD	Mar 25				1,427.63	0.01074094	0.01074094		15.33
Total NATURAL GAS LIQUIDS									320.30
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Mar 25		32.56	4.32	140.56	0.01074094	0.01074094		1.51
ROYALTY INTEREST DECK 12	Mar 25		6,744.18	3.08	20,802.24	0.01074094	0.01074094		223.43
SEVERANCE TAX	Mar 25				(941.51)	0.01074094	0.01074094		(10.12)
TAX REIMBURSEMENT GAS	Mar 25				941.51	0.01074094	0.01074094		10.12
Total RESIDUE GAS FROM AN OIL WELL									224.94
SKIM OIL									
ROYALTY INTEREST DECK S1	Mar 25		27.00	66.81	1,803.80	0.01074094	0.01074094		19.38
SEVERANCE TAX	Mar 25				(83.19)	0.01074094	0.01074094		(0.90)
Total SKIM OIL									18.48
Total Property									12,781.94

Property: 116669-000

FLYING CHANCLAS B # 2H, State: TX, County: LA SALLE

CRUDE OIL									
ROYALTY INTEREST DECK 11	Mar 25		18,279.27	70.18	1,221,191.78	0.01029191	0.01029191		13,202.30
TEXAS CLEAN UP FEE	Mar 25				(114.25)	0.01029191	0.01029191		(1.17)
TRANSPORTATION	Mar 25				(3,564.46)	0.01029191	0.01029191		0.00
SEVERANCE TAX	Mar 25				(56,174.82)	0.01029191	0.01029191		(578.14)
Total CRUDE OIL									12,622.99
FIELD CONDENSATE									
ROYALTY INTEREST	Mar 25		129.72	70.28	7,104.44	0.01029191	0.01029191		93.83

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<i>DECK 11</i>									
SEVERANCE TAX	Mar 25				(326.80)	0.01029191	0.01029191		(3.37)
Total FIELD CONDENSATE									90.46
FIELD FUEL									
ROYALTY INTEREST	Mar 25		780.49	4.11	3,208.21	0.01029191	0.01029191		33.02
<i>DECK 12</i>									
SEVERANCE TAX	Mar 25				(240.62)	0.01029191	0.01029191		(2.48)
Total FIELD FUEL									30.54
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Mar 25		1,586.43	22.36	35,478.07	0.01029191	0.01029191		365.14
<i>DECK 12</i>									
SEVERANCE TAX	Mar 25				(1,678.80)	0.01029191	0.01029191		(17.27)
TAX REIMBURSEMENT PLANT PROD	Mar 25				1,678.80	0.01029191	0.01029191		17.27
Total NATURAL GAS LIQUIDS									365.14
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Mar 25		39.59	4.32	170.89	0.01029191	0.01029191		1.76
<i>DECK U1</i>									
ROYALTY INTEREST	Mar 25		8,242.96	3.08	25,423.90	0.01029191	0.01029191		261.66
<i>DECK 12</i>									
SEVERANCE TAX	Mar 25				(1,151.96)	0.01029191	0.01029191		(11.86)
TAX REIMBURSEMENT GAS	Mar 25				1,151.96	0.01029191	0.01029191		11.86
Total RESIDUE GAS FROM AN OIL WELL									263.42
SKIM OIL									
ROYALTY INTEREST	Mar 25		28.00	66.81	1,870.61	0.01029191	0.01029191		19.26
<i>DECK S1</i>									
SEVERANCE TAX	Mar 25				(86.28)	0.01029191	0.01029191		(0.88)
Total SKIM OIL									18.38
Total Property									13,390.93
Property:	116670-000	FLYING CHANCLAS C # 3H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Mar 25		22,035.36	70.18	1,472,126.65	0.00766311	0.00766311		11,850.04
<i>DECK 11</i>									
TEXAS CLEAN UP FEE	Mar 25				(137.72)	0.00766311	0.00766311		(1.06)
TRANSPORTATION	Mar 25				(4,296.90)	0.00766311	0.00766311		0.00
SEVERANCE TAX	Mar 25				(67,717.82)	0.00766311	0.00766311		(518.93)
Total CRUDE OIL									11,330.05
FIELD CONDENSATE									
ROYALTY INTEREST	Mar 25		128.23	70.28	7,022.83	0.00766311	0.00766311		69.06
<i>DECK 11</i>									
SEVERANCE TAX	Mar 25				(323.05)	0.00766311	0.00766311		(2.48)
Total FIELD CONDENSATE									66.58
FIELD FUEL									
ROYALTY INTEREST	Mar 25		815.97	4.11	3,354.04	0.00766311	0.00766311		25.70

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, May 19, 2025 7:34 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
<i>DECK 12</i>									
SEVERANCE TAX	Mar 25				(251.55)	0.00766311	0.00766311		(1.93)
Total FIELD FUEL									23.77
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Mar 25		1,672.42	22.92	38,335.43	0.00766311	0.00766311		293.77
<i>DECK 13</i>									
SEVERANCE TAX	Mar 25				(1,839.93)	0.00766311	0.00766311		(14.10)
TAX REIMBURSEMENT PLANT PROD	Mar 25				1,839.93	0.00766311	0.00766311		14.10
Total NATURAL GAS LIQUIDS									293.77
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Mar 25		41.66	4.32	179.81	0.00766311	0.00766311		1.38
<i>DECK U1</i>									
ROYALTY INTEREST	Mar 25		8,617.64	3.09	26,581.21	0.00766311	0.00766311		203.70
<i>DECK 12</i>									
SEVERANCE TAX	Mar 25				(1,202.76)	0.00766311	0.00766311		(9.22)
TAX REIMBURSEMENT GAS	Mar 25				1,202.76	0.00766311	0.00766311		9.22
Total RESIDUE GAS FROM AN OIL WELL									205.08
SKIM OIL									
ROYALTY INTEREST	Mar 25		44.00	66.81	2,939.53	0.00766311	0.00766311		22.52
<i>DECK S1</i>									
SEVERANCE TAX	Mar 25				(135.58)	0.00766311	0.00766311		(1.04)
Total SKIM OIL									21.48
Total Property									11,940.73

Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 84254-000 WLS UNIT # 1H, State: TX, County: LA SALLE										
CRUDE OIL										
ROYALTY INTEREST DECK 17	Mar 25		1,362.32	70.18	91,013.15	0.02534527	0.02534527			2,423.10
TEXAS CLEAN UP FEE	Mar 25				(8.51)	0.02534527	0.02534527			(0.22)
TRANSPORTATION	Mar 25				(265.66)	0.02534527	0.02534527			0.00
SEVERANCE TAX	Mar 25				(4,186.61)	0.02534527	0.02534527			(106.12)
Total CRUDE OIL										2,316.76
FIELD CONDENSATE										
ROYALTY INTEREST DECK 17	Mar 25		4.45	70.28	243.72	0.02534527	0.02534527			7.94
SEVERANCE TAX	Mar 25				(11.21)	0.02534527	0.02534527			(0.28)
Total FIELD CONDENSATE										7.66
FIELD FUEL										
ROYALTY INTEREST DECK 18	Mar 25		35.14	4.11	144.45	0.02534527	0.02534527			3.66
SEVERANCE TAX	Mar 25				(10.83)	0.02534527	0.02534527			(0.27)
Total FIELD FUEL										3.39
NATURAL GAS LIQUIDS										
ROYALTY INTEREST DECK 18	Mar 25		74.04	24.75	1,832.22	0.02534527	0.02534527			46.44
SEVERANCE TAX	Mar 25				(91.59)	0.02534527	0.02534527			(2.33)
TAX REIMBURSEMENT PLANT PROD	Mar 25				91.59	0.02534527	0.02534527			2.33
Total NATURAL GAS LIQUIDS										46.44
RESIDUE GAS FROM AN OIL WELL										
ROYALTY INTEREST DECK U1	Mar 25		1.83	4.32	7.91	0.02534527	0.02534527			0.20
ROYALTY INTEREST DECK 18	Mar 25		371.14	3.09	1,145.04	0.02534527	0.02534527			29.02
SEVERANCE TAX	Mar 25				(51.57)	0.02534527	0.02534527			(1.31)
TAX REIMBURSEMENT GAS	Mar 25				51.57	0.02534527	0.02534527			1.31
Total RESIDUE GAS FROM AN OIL WELL										29.22
SKIM OIL										
ROYALTY INTEREST DECK S2	Mar 25		1.00	66.81	66.81	0.02534527	0.02534527			1.69
SEVERANCE TAX	Mar 25				(3.08)	0.02534527	0.02534527			(0.08)
Total SKIM OIL										1.61
Total Property										2,405.08

Revenue Statement

Owner

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Operator

PEOG01 EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com

Check

Check Number	0082400202
Check Amount	84,621.06
Check Date	April 11, 2025

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

Property: 116668-000

FLYING CHANCLAS A # 1H, State: TX, County: LA SALLE

CRUDE OIL									
	ROYALTY INTEREST	Feb 25	20,534.59	73.38	1,436,050.82	0.01074094	0.01074094		16,185.63
	DECK 11								
	TEXAS CLEAN UP FEE	Feb 25			(128.34)	0.01074094	0.01074094		(1.38)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, April 14, 2025 6:55 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Feb 25				(4,004.25)	0.01074094	0.01074094		0.00
SEVERANCE TAX	Feb 25				(66,058.34)	0.01074094	0.01074094		(709.53)
Total CRUDE OIL									15,474.72
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Feb 25		0.01	92.99	0.93	0.01074094	0.01074094		0.01
SEVERANCE TAX	Feb 25				(0.04)	0.01074094	0.01074094		0.00
ROYALTY INTEREST DECK 11	Feb 25		135.39	73.45	7,838.17	0.01074094	0.01074094		106.81
SEVERANCE TAX	Feb 25				(360.56)	0.01074094	0.01074094		(3.87)
Total FIELD CONDENSATE									102.95
FIELD FUEL									
ROYALTY INTEREST DECK 12	Feb 25		827.30	4.06	3,355.98	0.01074094	0.01074094		36.05
SEVERANCE TAX	Feb 25				(251.70)	0.01074094	0.01074094		(2.71)
Total FIELD FUEL									33.34
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Feb 25		1,654.71	22.32	36,935.30	0.01074094	0.01074094		396.72
SEVERANCE TAX	Feb 25				(1,746.53)	0.01074094	0.01074094		(18.76)
TAX REIMBURSEMENT PLANT PROD	Feb 25				1,746.53	0.01074094	0.01074094		18.76
Total NATURAL GAS LIQUIDS									396.72
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Feb 25		115.44	4.40	507.88	0.01074094	0.01074094		5.46
SEVERANCE TAX	Feb 25				(35.43)	0.01074094	0.01074094		(0.38)
ROYALTY INTEREST DECK 12	Feb 25		8,757.60	3.10	27,109.05	0.01074094	0.01074094		291.18
SEVERANCE TAX	Feb 25				(1,235.12)	0.01074094	0.01074094		(13.26)
TAX REIMBURSEMENT GAS	Feb 25				1,235.12	0.01074094	0.01074094		13.26
Total RESIDUE GAS FROM AN OIL WELL									296.26
SKIM OIL									
ROYALTY INTEREST DECK S1	Feb 25		37.00	69.93	2,587.53	0.01074094	0.01074094		27.80
SEVERANCE TAX	Feb 25				(119.33)	0.01074094	0.01074094		(1.28)
Total SKIM OIL									26.52
Total Property									16,330.51
Property: 116669-000 FLYING CHANCLAS B # 2H, State: TX, County: LA SALLE									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Feb 25		21,949.98	73.38	1,535,033.66	0.01029191	0.01029191		16,577.98
TEXAS CLEAN UP FEE	Feb 25				(137.18)	0.01029191	0.01029191		(1.41)
TRANSPORTATION	Feb 25				(4,280.25)	0.01029191	0.01029191		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Feb 25				(70,611.55)	0.01029191	0.01029191		(726.73)
Total CRUDE OIL									15,849.84
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Feb 25		0.01	98.96	0.99	0.01029191	0.01029191		0.01
SEVERANCE TAX	Feb 25				(0.04)	0.01029191	0.01029191		0.00
ROYALTY INTEREST DECK 11	Feb 25		140.39	73.45	8,127.63	0.01029191	0.01029191		106.14
SEVERANCE TAX	Feb 25				(373.87)	0.01029191	0.01029191		(3.85)
Total FIELD CONDENSATE									102.30
FIELD FUEL									
ROYALTY INTEREST DECK 12	Feb 25		863.95	4.06	3,504.63	0.01029191	0.01029191		36.07
SEVERANCE TAX	Feb 25				(262.85)	0.01029191	0.01029191		(2.71)
Total FIELD FUEL									33.36
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 12	Feb 25		1,729.52	22.41	38,750.18	0.01029191	0.01029191		398.81
SEVERANCE TAX	Feb 25				(1,836.38)	0.01029191	0.01029191		(18.90)
TAX REIMBURSEMENT PLANT PROD	Feb 25				1,836.38	0.01029191	0.01029191		18.90
Total NATURAL GAS LIQUIDS									398.81
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Feb 25		120.64	4.40	530.75	0.01029191	0.01029191		5.46
SEVERANCE TAX	Feb 25				(37.03)	0.01029191	0.01029191		(0.39)
ROYALTY INTEREST DECK 12	Feb 25		9,145.52	3.10	28,310.03	0.01029191	0.01029191		291.36
SEVERANCE TAX	Feb 25				(1,289.65)	0.01029191	0.01029191		(13.27)
TAX REIMBURSEMENT GAS	Feb 25				1,289.65	0.01029191	0.01029191		13.27
Total RESIDUE GAS FROM AN OIL WELL									296.43
SKIM OIL									
ROYALTY INTEREST DECK S1	Feb 25		35.00	69.93	2,447.66	0.01029191	0.01029191		25.19
SEVERANCE TAX	Feb 25				(112.88)	0.01029191	0.01029191		(1.16)
Total SKIM OIL									24.03
Total Property									16,704.77
Property:	116670-000	FLYING CHANCLAS C # 3H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST DECK 11	Feb 25		26,873.77	73.38	1,879,370.35	0.00766311	0.00766311		15,112.46
TEXAS CLEAN UP FEE	Feb 25				(167.96)	0.00766311	0.00766311		(1.29)
TRANSPORTATION	Feb 25				(5,240.38)	0.00766311	0.00766311		0.00
SEVERANCE TAX	Feb 25				(86,451.04)	0.00766311	0.00766311		(662.48)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Generated on Monday, April 14, 2025 6:55 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total CRUDE OIL									14,448.69
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Feb 25		0.01	116.96	1.17	0.00766311	0.00766311		0.01
SEVERANCE TAX	Feb 25				(0.05)	0.00766311	0.00766311		0.00
ROYALTY INTEREST DECK 11	Feb 25		150.29	73.45	8,700.78	0.00766311	0.00766311		84.60
SEVERANCE TAX	Feb 25				(400.24)	0.00766311	0.00766311		(3.07)
Total FIELD CONDENSATE									81.54
FIELD FUEL									
ROYALTY INTEREST DECK 12	Feb 25		957.77	4.06	3,885.25	0.00766311	0.00766311		29.77
SEVERANCE TAX	Feb 25				(291.39)	0.00766311	0.00766311		(2.23)
Total FIELD FUEL									27.54
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 13	Feb 25		1,925.34	22.81	43,910.03	0.00766311	0.00766311		336.49
SEVERANCE TAX	Feb 25				(2,102.26)	0.00766311	0.00766311		(16.11)
TAX REIMBURSEMENT PLANT PROD	Feb 25				2,102.26	0.00766311	0.00766311		16.11
Total NATURAL GAS LIQUIDS									336.49
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Feb 25		134.19	4.40	590.39	0.00766311	0.00766311		4.53
SEVERANCE TAX	Feb 25				(41.19)	0.00766311	0.00766311		(0.31)
ROYALTY INTEREST DECK 12	Feb 25		10,138.76	3.10	31,385.73	0.00766311	0.00766311		240.51
SEVERANCE TAX	Feb 25				(1,428.69)	0.00766311	0.00766311		(10.95)
TAX REIMBURSEMENT GAS	Feb 25				1,428.69	0.00766311	0.00766311		10.95
Total RESIDUE GAS FROM AN OIL WELL									244.73
SKIM OIL									
ROYALTY INTEREST DECK S1	Feb 25		57.00	69.93	3,986.20	0.00766311	0.00766311		30.54
SEVERANCE TAX	Feb 25				(183.83)	0.00766311	0.00766311		(1.40)
Total SKIM OIL									29.14
Total Property									15,168.13

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 84254-000		WLS UNIT # 1H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST <i>DECK 17</i>	Feb 25		226.19	73.38	15,818.21	0.02534527	0.02534527		420.70
TEXAS CLEAN UP FEE	Feb 25				(1.42)	0.02534527	0.02534527		(0.04)
TRANSPORTATION	Feb 25				(44.10)	0.02534527	0.02534527		0.00
SEVERANCE TAX	Feb 25				(727.64)	0.02534527	0.02534527		(18.45)
Total CRUDE OIL									402.21
FIELD CONDENSATE									
ROYALTY INTEREST <i>DECK 17</i>	Feb 25		0.51	73.45	29.53	0.02534527	0.02534527		0.95
SEVERANCE TAX	Feb 25				(1.36)	0.02534527	0.02534527		(0.03)
Total FIELD CONDENSATE									0.92
FIELD FUEL									
ROYALTY INTEREST <i>DECK 18</i>	Feb 25		4.49	4.06	18.21	0.02534527	0.02534527		0.46
SEVERANCE TAX	Feb 25				(1.37)	0.02534527	0.02534527		(0.03)
Total FIELD FUEL									0.43
NATURAL GAS LIQUIDS									
ROYALTY INTEREST <i>DECK 18</i>	Feb 25		9.32	25.81	240.56	0.02534527	0.02534527		6.10
SEVERANCE TAX	Feb 25				(12.28)	0.02534527	0.02534527		(0.31)
TAX REIMBURSEMENT PLANT PROD	Feb 25				12.28	0.02534527	0.02534527		0.31
Total NATURAL GAS LIQUIDS									6.10
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST <i>DECK 18</i>	Feb 25		47.52	3.10	147.14	0.02534527	0.02534527		3.72
SEVERANCE TAX	Feb 25				(6.66)	0.02534527	0.02534527		(0.17)
TAX REIMBURSEMENT GAS	Feb 25				6.66	0.02534527	0.02534527		0.17
Total RESIDUE GAS FROM AN OIL WELL									3.72
Total Property									413.38



Production



Lease and Production Information

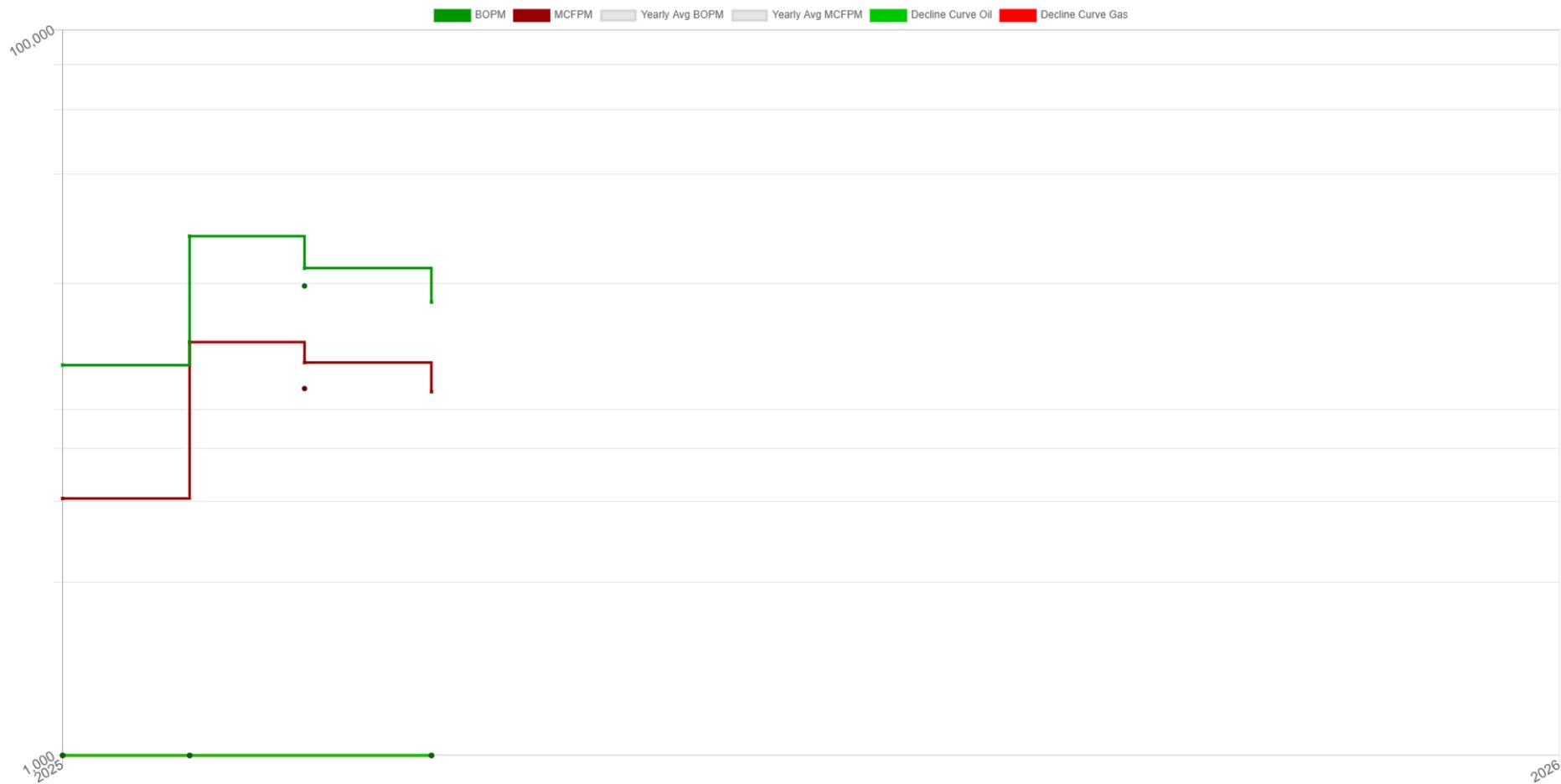
State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-37619 { Survey: LINDSEY, J · Abstract: 563 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	4	
	Oil			Gas		
First Prod Date	2025-01-01		2025-01-01			
Last Sale	2025-04-01		2025-04-01			
Daily Rate	571.97		323.94			
MoM Change	-4268		-2042			
YoY Change	78589		40998			
Cumulative	78589		40998			

Production Snapshot

Month	BOPM	MCFPM
01-2025	11895	5102
02-2025	26964	13770
03-2025	21999	12084
04-2025	17731	10042
Average	19647	10250

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	19647	10250





FLYING CHANCLAS C

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status	
FLYING CHANCLAS C 3H	4228337619	EOG RESOURCES INC.				O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Survey: LINDSEY, J · Abstract: 563		2864	344	NE SE	EAGLEVILLE (EAGLE FORD-1)			
Spud	Completion	First Production						
	2025-01-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
400		9217						

Prod Csg csg 1: 9 5/8" @ 3664' w/ 969 sx cmt toc @ 0
 csg 2: 6" @ 25076' w/ 3486 sx cmt toc @ 0
 tbg 1: 2 7/8" @ 8242' pkr @ 8224"

Lease and Production Information

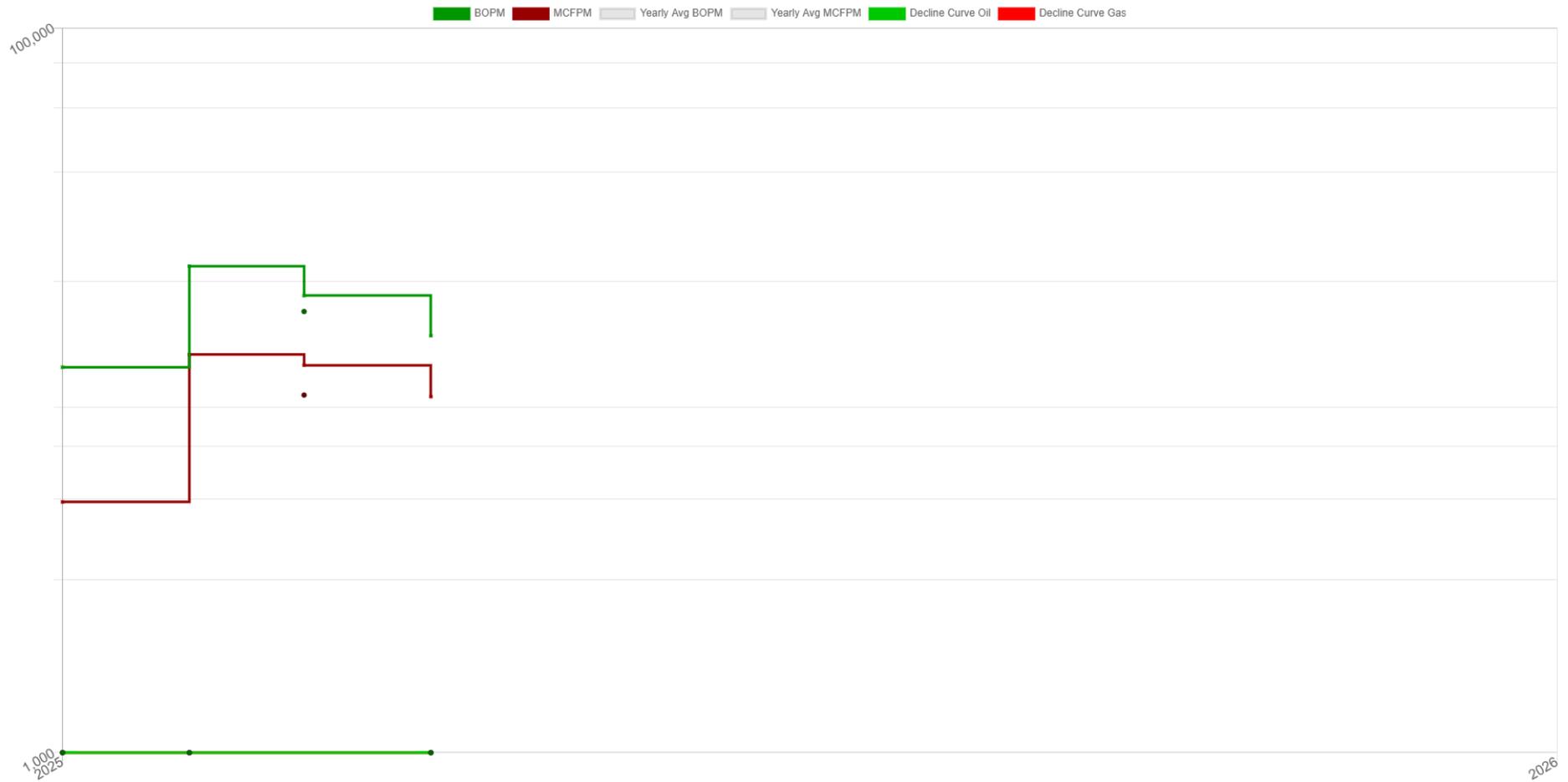
State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-37618 { Survey: LINDSEY, J · Abstract: 563 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	4	
	Oil			Gas		
First Prod Date	2025-01-01		2025-01-01			
Last Sale	2025-04-01		2025-04-01			
Daily Rate	455.81		309.52			
MoM Change	-4113		-2123			
YoY Change	65934		38775			
Cumulative	65934		38775			

Production Snapshot

Month	BOPM	MCFPM
01-2025	11570	4918
02-2025	21991	12544
03-2025	18243	11718
04-2025	14130	9595
Average	16484	9694

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	16484	9694





FLYING CHANCLAS B

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status	
FLYING CHANCLAS B 2H	4228337618	EOG RESOURCES INC.				O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Survey: LINDSEY, J · Abstract: 563		2883	364	NE SE	EAGLEVILLE (EAGLE FORD-1)			
Spud	Completion	First Production						
	2025-01-22							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
400		9047						

Prod Csg csg 1: 6" @ 20962' w/ 2612 sx cmt toc @ 2974
 csg 2: 9 5/8" @ 3663' w/ 969 sx cmt toc @ 0
 tbg 1: 2 7/8" @ 8350' pkr @ 8332"

Lease and Production Information

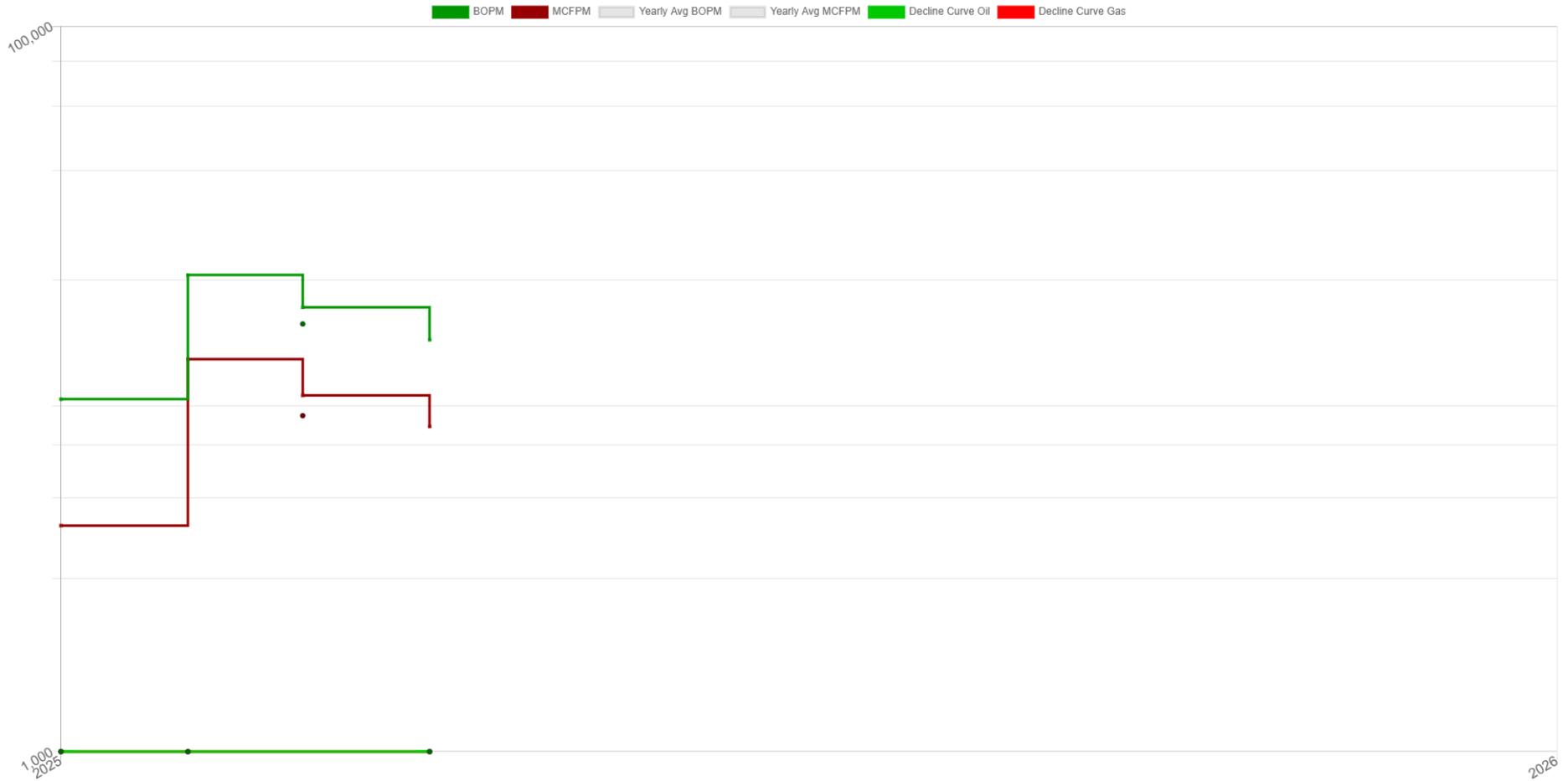
State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-37617 { Survey: LINDSEY, J · Abstract: 563 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	4	
	Oil			Gas		
First Prod Date	2025-01-01			2025-01-01		
Last Sale	2025-04-01			2025-04-01		
Daily Rate	440.29			253.97		
MoM Change	-3132			-1716		
YoY Change	60393			33734		
Cumulative	60393			33734		

Production Snapshot

Month	BOPM	MCFPM
01-2025	9369	4198
02-2025	20594	12074
03-2025	16781	9589
04-2025	13649	7873
Average	15098	8434

Annual Averages

Year	Avg BOPM	Avg MCFPM
2025	15098	8434





FLYING CHANCLAS A

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status	
FLYING CHANCLAS A 1H	4228337617	EOG RESOURCES INC.				O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
Survey: LINDSEY, J · Abstract: 563		2902	382	NE SE	EAGLEVILLE (EAGLE FORD-1)			
Spud	Completion	First Production						
	2025-01-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
400		9038						

Prod Csg
csg 1: 9 5/8" @ 3826' w/ 969 sx cmt toc @ 0
csg 2: 6" @ 21065' w/ 2600 sx cmt toc @ 3118
tbg 1: 2 7/8" @ 8495' pkr @ 8476"

Lease and Production Information

State	County	Operator				
TX	La Salle	EOG RESOURCES, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-283-34669 { Survey: COCHRANE, R · Abstract: 143 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	129	
	Oil			Gas		
First Prod Date	2014-08-01		2014-09-01			
Last Sale	2025-04-01		2025-04-01			
Daily Rate	47.13		15.19			
MoM Change	93		-15			
YoY Change	1236		154			
Cumulative	230191		216138			

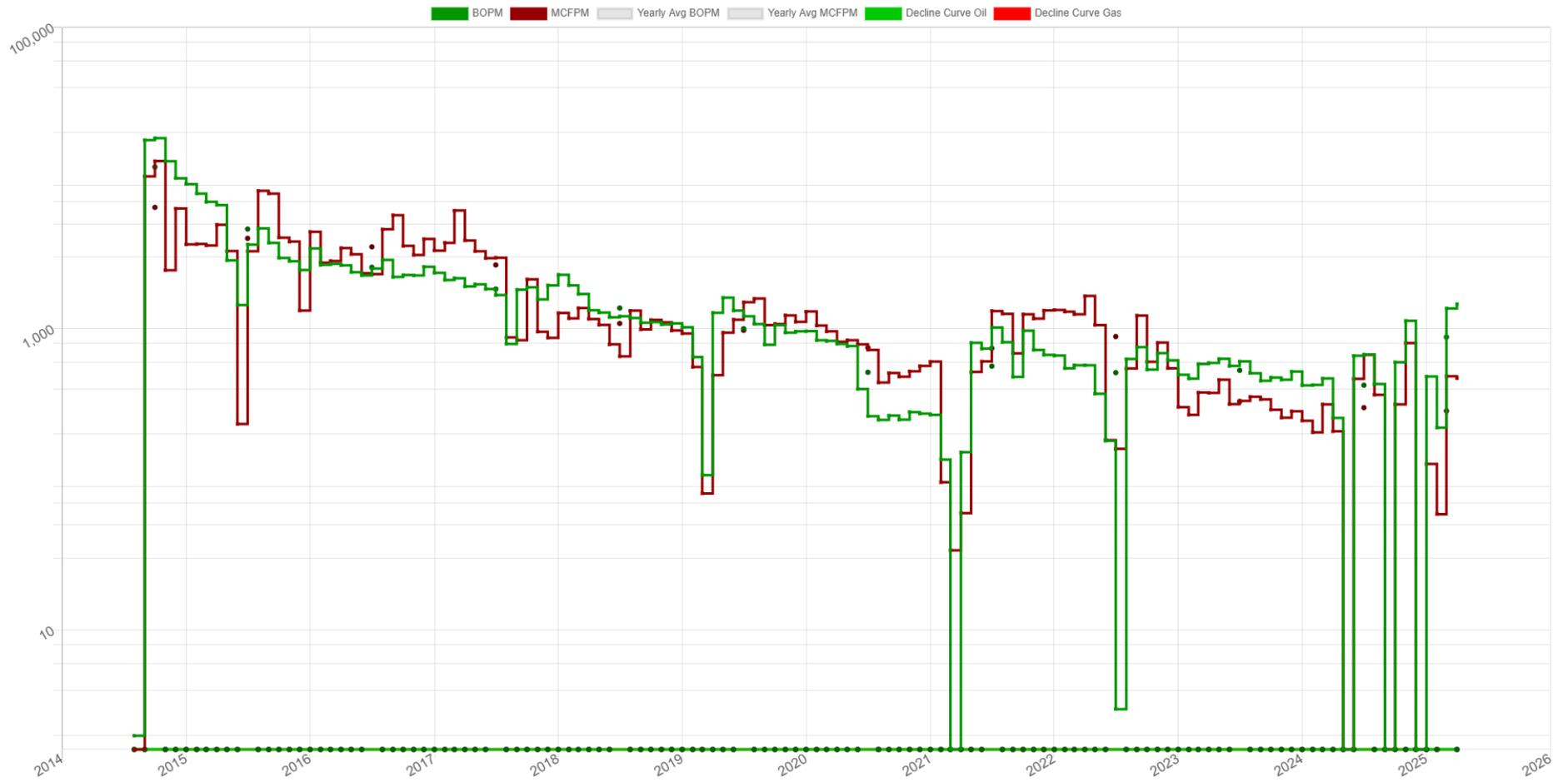
Production Snapshot

Month	BOPM	MCFPM
05-2024		
06-2024	663	467
07-2024	677	673
08-2024	431	365
09-2024		
10-2024	602	316
11-2024	1133	806
12-2024		
01-2025	483	127
02-2025	221	59
03-2025	1368	486
04-2025	1461	471
Average	782	419

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	567	745
2022	513	891
2023	531	331
2024	423	300
2025	883	286

WLS UNIT - Production Plot





WLS UNIT

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
WLS UNIT 1H	4228334669	EOG RESOURCES INC.	OIL	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: COCHRANE, R · Abstract: 143		103	5972	NW NE	EAGLEVILLE (EAGLE FORD-1)		
Spud	Completion	First Production					
2014-06-21	2014-09-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
400		8805					

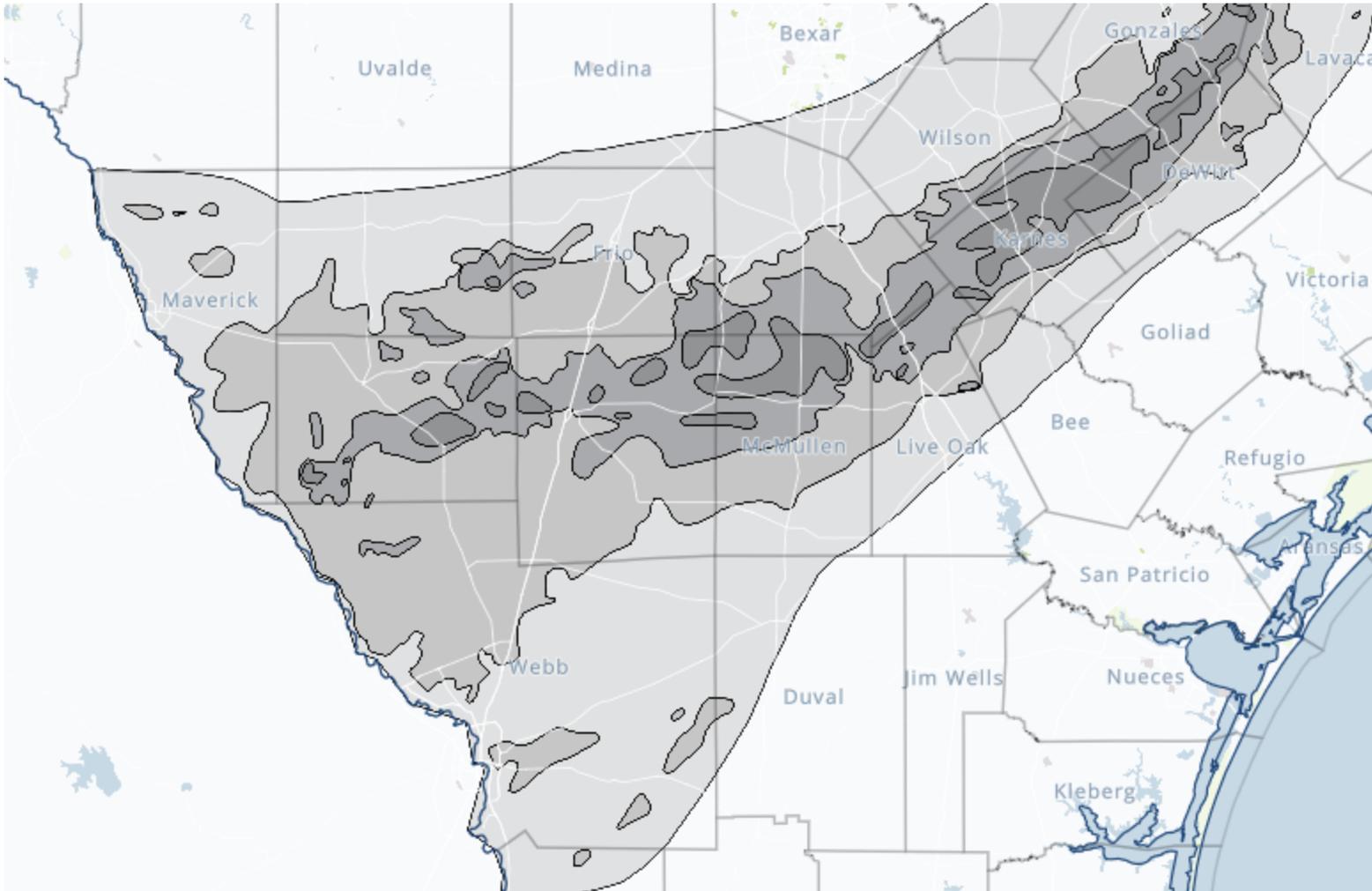
Prod Csg
csg 1: 9 5/8" @ 3982' w/ 1261 sx cmt toc @ SURFACE
csg 2: 5 1/2" @ 13528' w/ 1600 sx cmt toc @ 2141
tbg 1: 2 7/8" @ 8263' pkr @ 8243"



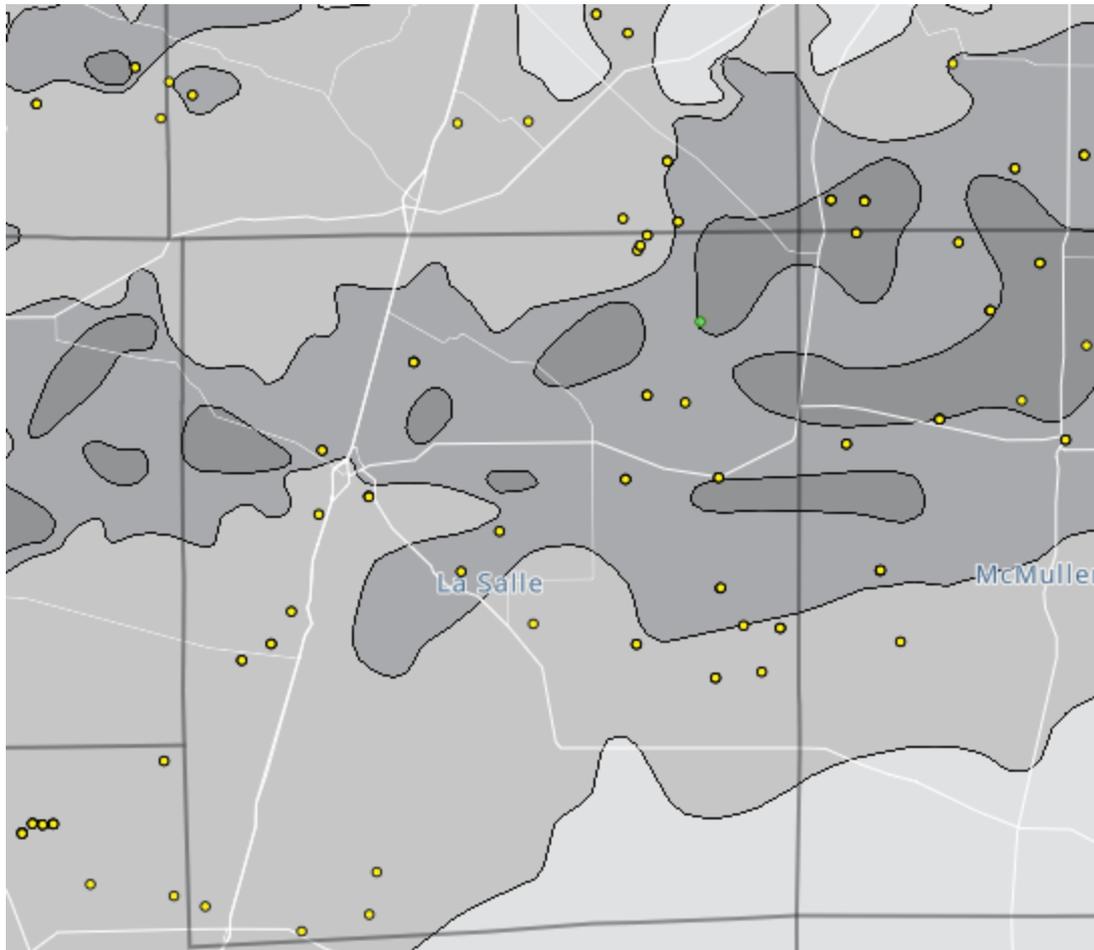
Maps



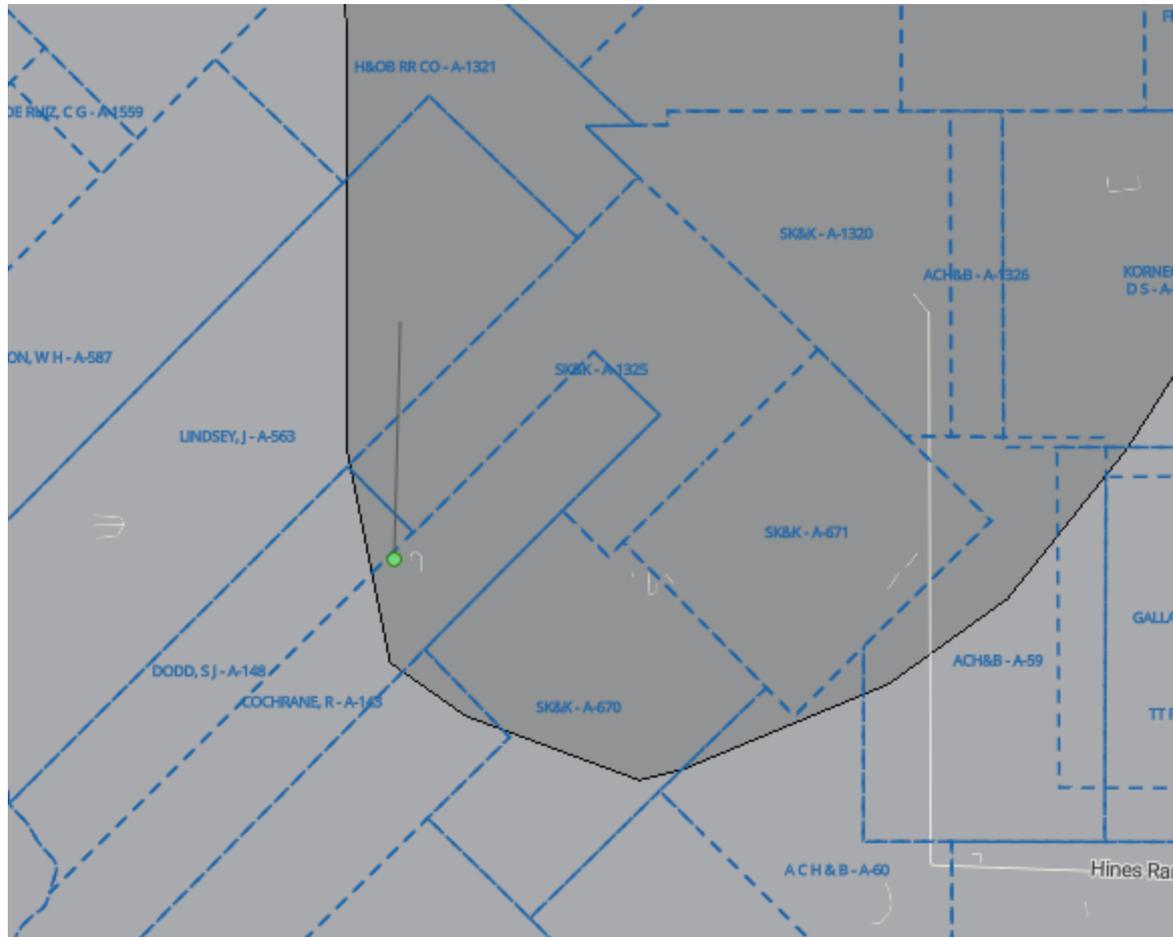
General location Eagleford Shale MI/RI LaSalle, TX



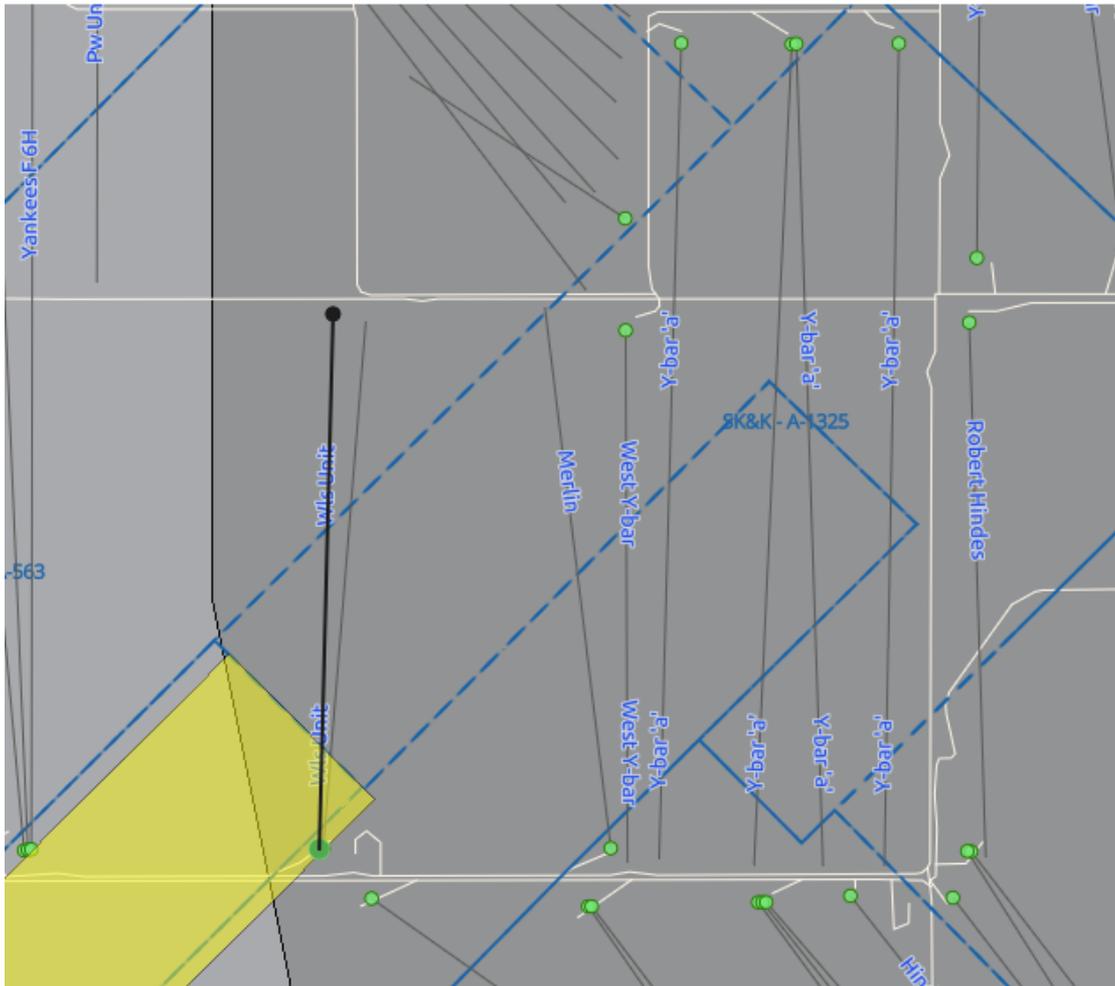
General location Eagleford Shale TIER 1 ACREAGE MI/RI LaSalle, TX



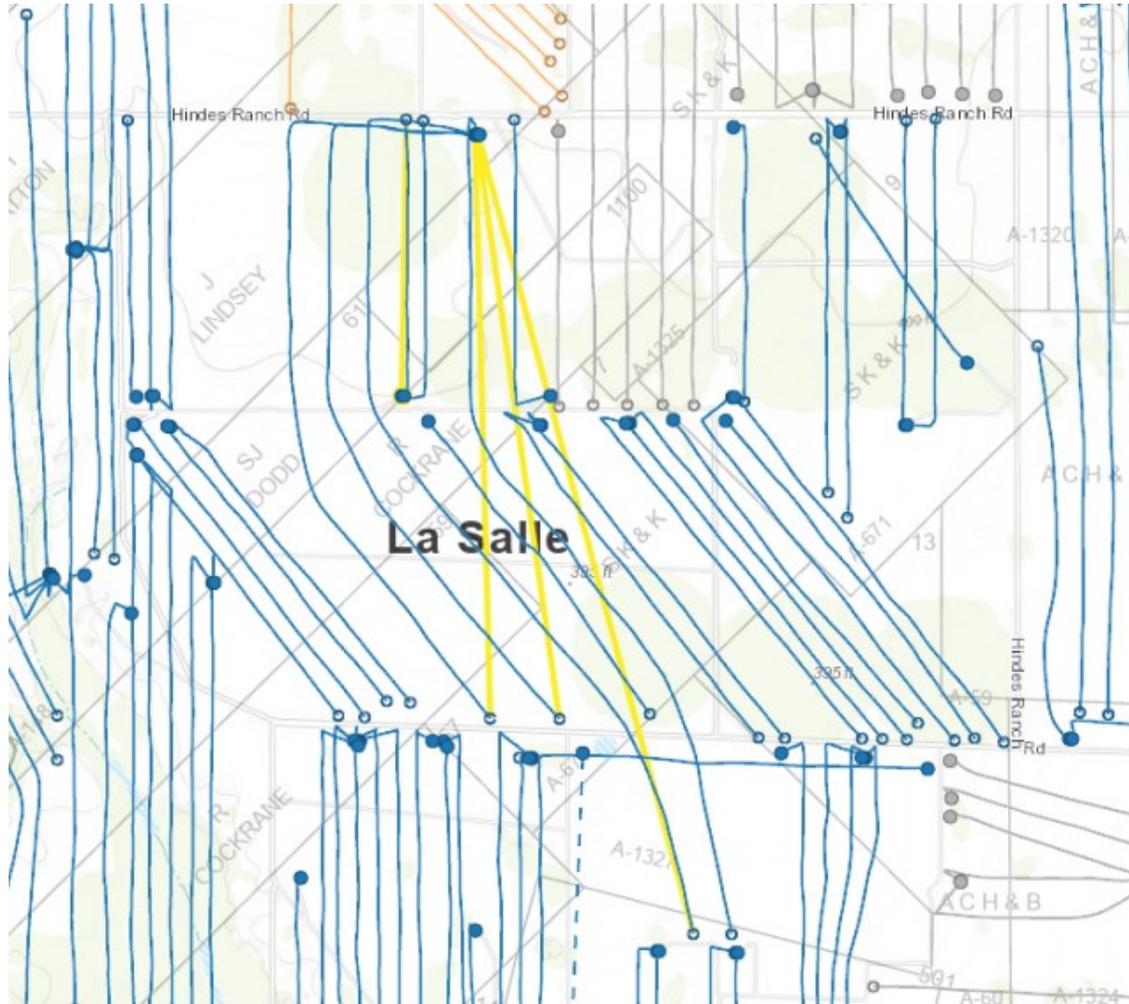
General location Eagleford Shale TIER 1 ACREAGE MI/RI LaSalle, TX



General location Eagleford Shale TIER 1 ACREAGE MI/RI LaSalle, TX



General location Eagleford Shale TIER 1 ACREAGE MI/RI LaSalle, TX





Misc. Info



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: LaSalle

GRANTOR: Grace Marie Harrington

Grantor's Mailing Address: [REDACTED]

GRANTEE: .

Grantee's Mailing Address:

EFFECTIVE DATE: March 1, 2020

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, **all** of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in LaSalle County, Texas, to wit:

106 2/3 acres, more or less, situated in La Salle County, Texas, being a part of the lands of the La Salle Company, as shown by plat of Subdivision of the O'Conner Ranch made for the La Salle Company, which plat is of record in Volume E-2, Page 21, in the office of the County Clerk, of La Salle County, Texas, and is also a part of Block No. 27 of said Subdivision, as described in Deed dated May 22, 1925, and recorded in Volume Q-2, Page 105, in La Salle County, Texas, and as more fully described as follows: Beginning at the N.E. corner of Block No. 27, Thence S. with the E. line of said Block 633-1/3 varas to stake for corner, the S.E. corner hereof; Thence W. parallel with the N. line of said Block 950 varas to stake for corner, the S.W. corner hereof; Thence N. parallel with E. line of said Block 633-1/3 varas to stake in N. line of said Block for the N.W. corner hereof; Thence East with the N. line of said Block 950 varas to the place of beginning; and

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106 2/3 acres, more or less, situated in La Salle County, Texas, being a part of the lands of the La Salle Company, as shown by plat of Subdivision of the O'Conner Ranch made for the La Salle Company, which plat is of record in Volume E-2, Page 21, in the office of the County Clerk, of La Salle County, Texas, and is also a part of Block No. 27 of said Subdivision, as described in Deed dated May 22, 1925, and recorded in Volume Q-2, Page 128, in La Salle County, Texas, and as more fully described as follows: Beginning at a stake set in the East boundary line of Block No. 27, 633-1/3 varas South from the N.E. corner of said Block for the beginning point hereof, same being the N.E. corner hereof; Thence South with the East line of said Block 27, 633-1/3 varas to stake for corner, the S.E. corner hereof; Thence West parallel with South line of said Block 950 varas to stake for corner, the S.W. corner hereof; Thence North 633-1/3 varas, parallel with the East line of said Block to stake for corner, the N.W. corner hereof; Thence East, 950 varas, parallel with the South line of said Block, to the place of beginning.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder

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thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantee does hereby warrant that the interest herein conveyed covers all depths and all formations.

This Mineral and Royalty Deed is expressly made subject to, and incorporates by reference, the terms of that certain Purchase and Sale Agreement (the "Agreement") between Grantor and Grantee. Capitalized terms used, but not otherwise defined herein, are defined in the Agreement. The delivery of this Mineral and Royalty Deed shall not affect, enlarge, diminish, or otherwise impair any of the representations, warranties, covenants, indemnities, terms, or provisions of the Agreement. The representations, warranties, covenants, indemnities, terms, and provisions contained in the Agreement shall not be merged with or into this Mineral and Royalty Deed but shall survive the execution and delivery of this Mineral and Royalty Deed to the extent, and in the manner, set forth in the Agreement. In the event of an express conflict between this Mineral and Royalty Deed and the Agreement, then the terms and conditions of the Agreement shall control. Grantee shall retain a fully executed copy of the Agreement at its principal place of business.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All

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additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following page for signature)

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IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



Grace Marie Harrington

ACKNOWLEDGMENT

State of Texas
County of Harris

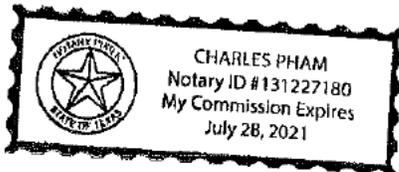
This instrument was acknowledged before me on this the 21 day of March 2020, by Grace Marie Harrington.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Charles Pham

Notary Public for the State of Texas



FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Apr 01, 2020 at 11:05A

Document Number: 00134043

Amount 42.00

HONORABLE MARGARITA A ESQUEDA
COUNTY CLERK

By
Ana Ramon,
LA SALLE COUNTY

ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: LaSalle

GRANTOR: Patricia A. Clark, Individually and as Trustee of the Patricia Clark Revocable Trust dated August 20, 2013

Grantor's Mailing Address: [REDACTED]

GRANTEE:

Grantee's Mailing Address.

EFFECTIVE DATE: December 1, 2019

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in LaSalle County, Texas, to wit:

106 2/3 acres, more or less, situated in La Salle County, Texas, being a part of the lands of the La Salle Company, as shown by plat of Subdivision of the O'Conner Ranch made for the La Salle Company, which plat is of record in Volume E-2, Page 21, in the office of the County Clerk, of La Salle County, Texas, and is also a part of Block No. 27 of said Subdivision, as described in Deed dated May 22, 1925, and recorded in Volume Q-2, Page 105, in La Salle County, Texas, and as more fully described as follows: Beginning at the N.E. corner of Block No. 27, Thence S. with the E. line of said Block 633-1/3 varas to stake for corner, the S.E. corner hereof; Thence W. parallel with the N. line of said Block 950 varas to stake for corner, the S.W. corner hereof; Thence N. parallel with E. line of said Block 633-1/3 varas to stake in N. line of said Block for the N.W. corner hereof; Thence East with the N. line of said Block 950 varas to the place of beginning.

COPIES

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The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject

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royalties to any other person. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantee does hereby warrant that the interest herein conveyed covers all depths and all formations.

This Mineral and Royalty Deed is expressly made subject to, and incorporates by reference, the terms of that certain Purchase and Sale Agreement (the "Agreement") between Grantor and Grantee. Capitalized terms used, but not otherwise defined herein, are defined in the Agreement. The delivery of this Mineral and Royalty Deed shall not affect, enlarge, diminish, or otherwise impair any of the representations, warranties, covenants, indemnities, terms, or provisions of the Agreement. The representations, warranties, covenants, indemnities, terms, and provisions contained in the Agreement shall not be merged with or into this Mineral and Royalty Deed but shall survive the execution and delivery of this Mineral and Royalty Deed to the extent, and in the manner, set forth in the Agreement. In the event of an express conflict between this Mineral and Royalty Deed and the Agreement, then the terms and conditions of the Agreement shall control. Grantee shall retain a fully executed copy of the Agreement at its principal place of business.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following page for signature)

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IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



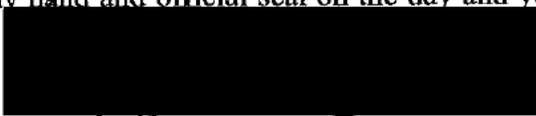
Patricia A. Clark, Individually and as Trustee of the Patricia Clark Revocable Trust

ACKNOWLEDGMENT

State of Arkansas
County of Benton

This instrument was acknowledged before me on this the 17th day of December 2019, by Patricia A. Clark.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of Arkansas



FILED AND RECORDED
BY TAYLOR AND CO. RECORDERS
ON 12-17-2019 AT 10:00 AM
Boone County, Arkansas
Notary Public
JO ANN SMITH
Comm. No. 12385759
Exp. 01-08-2022

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Correction of Mineral and Royalty Deed

Notice of confidentiality rights: If you are a natural person, you may remove or strike any or all of the following information from any instrument that transfers an interest in real property before it is filed for record in the public records: your Social Security number or your driver's license number.

State: Texas

County: LaSalle

Date: Effective December 1, 2019, regardless of the date actually executed by the undersigned

Grantor: Patricia A. Clark, Individually and as Trustee of the Patricia Clark Revocable Trust dated August 20, 2013, [REDACTED]

Grantee: _____

Consideration: The correction made herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

Property:

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to Frank S. Leshikar, recorded in Volume Q-2, at Page 105, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to John Svadlenak, et al, recorded in Volume Q-2, at Page 128, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

Grantor, for the Consideration and subject to the terms of the Corrected Deed (as modified herein), grants, sells, and conveys to Grantee all of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the Property. Grantor binds Grantor and Grantor's heirs and successors to warrant and forever

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defend all and singular the Property to Grantee and Grantee's heirs, successors, and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

When the context requires, singular nouns and pronouns include the plural.

This deed is made as a correction deed in substitution of the deed titled "Mineral and Royalty Deed" (Corrected Deed") recorded January 13, 2020 as Document No. 00133191, Volume 1062, Page 98 of the real property records of LaSalle County, Texas, to correct the following incorrect information: The Corrected Deed erroneously included an incorrect legal description of the Property conveyed. The correct legal description of the Property is recited herein this deed.

Other than the stated correction, this deed is intended to restate in all respects the Corrected Deed, and the effective date of this correction deed relates back to the effective date of the Corrected Deed.

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

FILED AND RECORDED
DEEDS PUBLIC RECORDS
FILED FEB 10 2020 10 02 12 AM
Document Number: 00133191
Amount: 20.00
INDIVIDUALLY MARGARITA A. FERRERA
COUNTY CLERK
BY
Mia Ragan
LA SALLE COUNTY
CLERK OF COURTS
1017 W. WASHINGTON ST. IN PALACE GROUNDS
DALLAS, TEXAS 75201
TELEPHONE: 972.712.2100
FAX: 972.712.2101
WWW.LASALLECOUNTYTX.GOV

GRANTOR:

[Redacted Signature]

Patricia A. Clark, Individually and as Trustee of the Patricia Clark Revocable Trust

ACKNOWLEDGMENT

State of Arkansas
County of Benton

This instrument was acknowledged before me on this the 30th day of Jan, 2020, by Patricia A. Clark.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

[Redacted Signature]
Notary Public for the State of Arkansas



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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: LaSalle

GRANTOR: Carolyn Sewell Lesikar

Grantor's Mailing Address: [REDACTED]

GRANTEE:

Grantee's Mailing Address:

EFFECTIVE DATE: November 1, 2019

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in LaSalle County, Texas, to wit:

106 2/3 acres, more or less, situated in La Salle County, Texas, being a part of the lands of the La Salle Company, as shown by plat of Subdivision of the O'Conner Ranch made for the La Salle Company, which plat is of record in Volume E-2, Page 21, in the office of the County Clerk, of La Salle County, Texas, and is also a part of Block No. 27 of said Subdivision, as described in Deed dated May 22, 1925, and recorded in Volume Q-2, Page 105, in La Salle County, Texas, and as more fully described as follows: Beginning at the N.E. corner of Block No. 27, Thence S. with the E. line of said Block 633-1/3 varas to stake for corner, the S.E. corner hereof; Thence W. parallel with the N. line of said Block 950 varas to stake for corner, the S.W. corner hereof; Thence N. parallel with E. line of said Block 633-1/3 varas to stake in N. line of said Block for the N.W. corner hereof; Thence East with the N. line of said Block 950 varas to the place of beginning.

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The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In this instrument, "including" and "includes" means "including, but not limited to"; "other minerals" includes coal, lignite, uranium, sulphur, iron ore, and every other "mineral" now or hereafter recognized as such under the laws of Texas; the plural includes the singular, and vice versa; each gender includes the other; and references to "Grantors" includes "Grantors, or any of them."

By execution of this instrument, Grantor also authorizes and directs all persons responsible for paying and/or delivering the royalties subject to this instrument (the "subject royalties") to commence paying and/or delivering the subject royalties to Grantee in accordance with this instrument. Grantor warrants and represents to each such person and to that person's heirs, successors, assigns and legal representatives that, prior to making this conveyance, Grantor was the lawful owner of the subject royalties and that Grantor has not heretofore conveyed the subject royalties to any other person. Grantor shall indemnify and hold each person responsible for paying

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and/or delivering the subject royalties, and that person's heirs, successors, assigns and legal representatives harmless from and against any lawful claims to the subject royalties of Grantor.

STATUTORY NOTICE: TEXAS PROPERTY CODE §5.151 "BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN".

TO HAVE AND TO HOLD the above-described Lands and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and Grantee's heirs, successors, administrators, executors and assigns forever, and Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their (as the case may be) heirs, successors, administrators, executors and assigns to warrant and forever defend all and singular, the said Lands and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof. Grantor does hereby warrant that the interest herein conveyed covers all depths and all formations.

This Mineral and Royalty Deed is expressly made subject to, and incorporates by reference, the terms of that certain Purchase and Sale Agreement (the "Agreement") between Grantor and Grantee. Capitalized terms used, but not otherwise defined herein, are defined in the Agreement. The delivery of this Mineral and Royalty Deed shall not affect, enlarge, diminish, or otherwise impair any of the representations, warranties, covenants, indemnities, terms, or provisions of the Agreement. The representations, warranties, covenants, indemnities, terms, and provisions contained in the Agreement shall not be merged with or into this Mineral and Royalty Deed but shall survive the execution and delivery of this Mineral and Royalty Deed to the extent, and in the manner, set forth in the Agreement. In the event of an express conflict between this Mineral and Royalty Deed and the Agreement, then the terms and conditions of the Agreement shall control. Grantee shall retain a fully executed copy of the Agreement at its principal place of business.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following page for signature)

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: LaSalle

GRANTOR: Gracie Marie Harrington

Grantor's Mailing Address:



GRANTEE:

Grantee's Mailing Address:

EFFECTIVE DATE: November 1, 2019

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, 1/3 of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in LaSalle County, Texas, to wit:

106 2/3 acres, more or less, situated in La Salle County, Texas, being a part of the lands of the La Salle Company, as shown by plat of Subdivision of the O'Conner Ranch made for the La Salle Company, which plat is of record in Volume E-2, Page 21, in the office of the County Clerk, of La Salle County, Texas, and is also a part of Block No. 27 of said Subdivision, as described in Deed dated May 22, 1925, and recorded in Volume Q-2, Page 105, in La Salle County, Texas, and as more fully described as follows: Beginning at the N.E. corner of Block No. 27, Thence S. with the E. line of said Block 633-1/3 varas to stake for corner, the S.E. corner hereof; Thence W. parallel with the N. line of said Block 950 varas to stake for corner, the S.W. corner hereof; Thence N. parallel with E. line of said Block 633-1/3 varas to stake in N. line of said Block for the N.W. corner hereof; Thence East with the N. line of said Block 950 varas to the place of beginning; and

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106 2/3 acres, more or less, situated in La Salle County, Texas, being a part of the lands of the La Salle Company, as shown by plat of Subdivision of the O'Conner Ranch made for the La Salle Company, which plat is of record in Volume E-2, Page 21, in the office of the County Clerk, of La Salle County, Texas, and is also a part of Block No. 27 of said Subdivision, as described in Deed dated May 22, 1925, and recorded in Volume Q-2, Page 128, in La Salle County, Texas, and as more fully described as follows: Beginning at a stake set in the East boundary line of Block No. 27, 633-1/3 varas South from the N.E. corner of said Block for the beginning point hereof, same being the N.E. corner hereof; Thence South with the East line of said Block 27, 633-1/3 varas to stake for corner, the S.E. corner hereof; Thence West parallel with South line of said Block 950 varas to stake for corner, the S.W. corner hereof; Thence North 633-1/3 varas, parallel with the East line of said Block to stake for corner, the N.W. corner hereof; Thence East, 950 varas, parallel with the South line of said Block, to the place of beginning.

The Lands subject to this Deed also include all strips, gores, roadways, water bottoms and other lands adjacent to or contiguous with the Lands specifically described above and owned or claimed by Grantor. If the description above proves incorrect in any respect or does not include these adjacent or contiguous lands, Grantor shall, without additional consideration, execute, acknowledge, and deliver to Grantee, its successors and assigns, such instruments as are useful or necessary to correct the description and evidence such correction in the appropriate public records.

For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this Deed (i) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market, and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas, and mineral estate; (ii) each valid and subsisting oil, gas, and/or other mineral lease evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interests under each lease, insofar as it covers the Lands; and (iii) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands after the Effective Date of this Deed.

Grantor and Grantee agree that any claims for overpayment of royalties for production prior to Effective Date shall be the responsibility of Grantor and that any payments received by Grantee for underpayment of royalties attributable to production prior to Effective Date shall be paid by Grantee to Grantor.

Grantor agrees to execute such further instruments as may be reasonably requested or required to allow Grantee full use and enjoyment of the interest conveyed by this Deed. Grantor agrees that Grantee shall have the right at any time to redeem for Grantor by payment any mortgage, taxes, or liens on the Lands upon default in payment by Grantor and be subrogated to the rights of the holder

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THIS
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additions, changes, deletions, or attachments to this instrument are recognized by Grantors as having been made prior to its execution and acknowledgment.

(See following page for signature)

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IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



Gracie Marie Harrington

ACKNOWLEDGMENT

State of TEXAS
County of HARRIS

This instrument was acknowledged before me on this the 23rd day of December 2019, by Gracie Marie Harrington.

IN WITNESS HEREOF, I have hereunto set my hand and official seal, on the day and year first above written.



Notary Public for the State of TX



FILED AND RETURNED
NOTARY PUBLIC STATE OF TEXAS
My Comm. Expires 10-25-2020
Notary Public ID 125097125
LAURA MIRELA DAMIAN
Notary Public, State of Texas
Comm. Expires 10-25-2020
Notary ID 125097125

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: LaSalle

GRANTOR: Cassidy Steven Moore, with an address of [REDACTED] and Audrey Valka Moore Smith a/k/a Audrey Valka Smith a/k/a Audrey Moore Smith, with an address of [REDACTED]

GRANTEE:

Grantee's Mailing Address:

EFFECTIVE DATE: November 1, 2019

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in LaSalle County, Texas, to wit:

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to Frank S. Leshikar, recorded in Volume Q-2, at Page 105, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to John Svadlenak, et al, recorded in Volume Q-2, at Page 128, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE: Texas

COUNTY: LaSalle

GRANTOR: Cassidy Steven Moore, with an address of [REDACTED] and Audrey Valka Moore Smith a/k/a Audrey Valka Smith a/k/a Audrey Moore Smith, with an address of [REDACTED]

GRANTEE: Maven Royalty 2, LP, a Delaware limited partnership

Grantee's Mailing Address: [REDACTED]

EFFECTIVE DATE: November 1, 2019

For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), Grantor (whether one or more), named above, has granted, sold, conveyed, assigned and delivered, and by these presents does grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), named above, ALL of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the following land or lands (the "Lands") in LaSalle County, Texas, to wit:

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to Frank S. Leshikar, recorded in Volume Q-2, at Page 105, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to John Svadlenak, et al, recorded in Volume Q-2, at Page 128, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

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IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



Cassidy Steven Moore

ACKNOWLEDGMENT

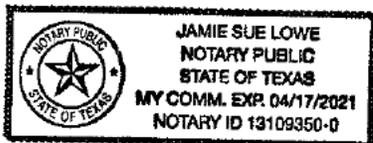
State of Texas
County of Montgomery

This instrument was acknowledged before me on this the 22 day of January 2020, by Cassidy Steven Moore.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of Texas



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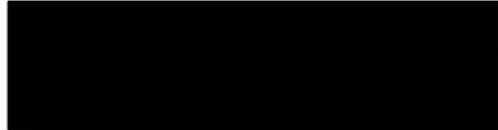
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IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:



Audrey Valka Moore Smith

ACKNOWLEDGMENT

State of ENGLAND UK
County of Durham

This instrument was acknowledged before me on this the 30th day of January 2020, by Audrey Valka Moore Smith.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Notary Public for the State of ENGLAND & WALES



Peter Rodney Blackett
Notary Public
Westgate House
Darlington
DL3 0PZ England
+44(0) 1325 466794

FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Feb 24, 2020 at 11:10A

Document Number: 00133641

Amount: 42.00

HONORABLE MARGARITA A ESQUEDA
COUNTY CLERK

By
And Reason:
LA SALLE COUNTY

ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

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Correction of Mineral and Royalty Deed

Notice of confidentiality rights: If you are a natural person, you may remove or strike any or all of the following information from any instrument that transfers an interest in real property before it is filed for record in the public records: your Social Security number or your driver's license number.

State: Texas

County: LaSalle

Date: Effective November 1, 2019, regardless of the date actually executed by the undersigned

Grantor: Carolyn Sewell Lesikar, [REDACTED]

Grantee:

Consideration: The correction made herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged.

Property:

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to Frank S. Leshikar, recorded in Volume Q-2, at Page 105, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

106 2/3 acres, more or less, out of Block 27, of the Subdivision of the O'Connor Ranch as per plat thereof in Volume E-2, Page 21, LaSalle County, Texas, as described in the Deed dated May 22, 1925, from S.J. Merka, et al, to John Svadlenak, et al, recorded in Volume Q-2, at Page 128, LaSalle County Deed Records, said land being part of the J. Lindsey Survey, A-563, the M.C. Shiner Survey #8, A-1325, and the S.J. Dodd Survey, A-148, LaSalle County, Texas.

Grantor, for the Consideration and subject to the terms of the Corrected Deed (as modified herein), grants, sells, and conveys to Grantee all of Grantor's right, title and interest in and to all oil, gas, and other minerals, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the Property. Grantor binds Grantor and Grantor's heirs and successors to warrant and forever defend all and singular the Property to Grantee and Grantee's heirs, successors, and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

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When the context requires, singular nouns and pronouns include the plural.

This deed is made as a correction deed in substitution of the deed titled "Mineral and Royalty Deed" (Corrected Deed") recorded January 13, 2020 as Document No. 00133194, Volume 1062, Page 118 of the real property records of LaSalle County, Texas, to correct the following incorrect information: The Corrected Deed erroneously included an incorrect legal description of the Property conveyed. The correct legal description of the Property is recited herein this deed.

Other than the stated correction, this deed is intended to restate in all respects the Corrected Deed, and the effective date of this correction deed relates back to the effective date of the Corrected Deed.

IN WITNESSS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgement annexed hereto, but effective for all purposes as of the Effective Date.

GRANTOR:

[Redacted Signature]

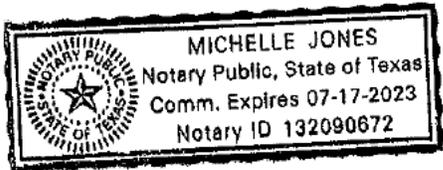
Carolyn Sewell Lesikar

ACKNOWLEDGMENT

State of Texas
County of Harris

This instrument was acknowledged before me on this the 30 day of January, 2020 by Carolyn Sewell Lesikar.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



[Redacted Signature]
Notary Public for the State of Texas

FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On Feb 10, 2020 at 02:43P
Document Number: 00133056
Amount: \$0.00
HONORABLE MARGARITA A FIGUEROA
COUNTY CLERK
By
And Notary
LaSALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, MORTGAGE OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS UNLAWFUL AND
UNENFORCEABLE UNDER FEDERAL LAW.

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98, Instrument No. 133191 in the Official Public Records of LaSalle County, Texas, as corrected by that certain Correction of Mineral and Royalty Deed by Patricia A. Clark et al., dated effective December 1, 2019 and recorded February 10, 2020 in Book OR, Volume 1065, Page 122, Instrument No. 133457 in the Official Public Records of LaSalle County, Texas (jointly the “**Clark Deeds**”); and that certain Mineral and Royalty Deed from Cassidy Steven Moore, et al, dated effective November 1, 2019 and recorded February 24, 2020 in Book OR, Volume 1066, Page 442, Instrument No. 133641 in the Official Public Records of LaSalle County, Texas (the “**Moore Deed**”), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey _____ of all interest it owns in the Property (defined above), including, but not limited to, the interest it acquired via the Sewell, Harrington, Clark, and Moore Deeds.

This deed is limited to only such mineral and royalty interests, revenues and benefits associated with production attributable to the Property, together with any interests in any vertical wells (if any) located within the lateral boundaries of the Property, but this Deed should not be construed as an assignment of wellbore only.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantors as of the date of acknowledgment of Grantor’s signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgment.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

(Signatures on next page)

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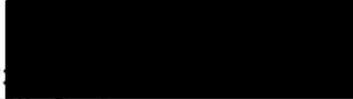
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GRANTOR:

Maven Royalty 2, LP

By 
Sollie Graham
Managing Partner

DIRECT ACKNOWLEDGEMENT

STATE OF LOUISIANA
PARISH OF CADDO

This instrument was acknowledged before me on this the 8th of August, 2025, by

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.



BRAD E. WILKERSON, NOTARY PUBLIC
BAR ROLL No. 30120
STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



FILED AND RECORDED
OFFICIAL PUBLIC RECORDS
On: Oct 15, 2025 at 09:43A
Document Number: 00146172
Amount 33.00
Honorable Sonia Maldonado
COUNTY CLERK
By
Ana Ramon
LA SALLE COUNTY
ANY PROVISION HEREIN WHICH RESTRICTS
THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF
COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

001928172 BK 1523 158



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS §

§

COUNTY OF LA SALLE §

Effective Date: November 1, 2025

Grantor: 

Grantee: _____

Property: **WLS HORIZONTAL UNIT** being 321.26 acres, more or less, more particularly described in that certain Designation of WLS Horizontal Unit, dated February 3, 2014, by EOG Resources, Inc. and recorded in Book OR, Volume 793, page 264, Instrument No. 00112046 of the Official Public Records of La Salle County, Texas, and any amendments thereto, including that certain Supplemental Designation of WLS Horizontal Unit, effective February 3, 2014, by EOG Resources Inc. and recorded in Volume 838, Page 75, Instrument No. 00115874 of the Official Public Records of La Salle County, Texas. Reference is made to said Real property records for descriptive purposes only and shall not limit this conveyance to any particular depths.

Conveyance: For and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, cash in hand paid by Grantee, the receipt and sufficiency of which are hereby acknowledged, by this Mineral and Royalty Deed (the "Deed"), subject to the reservations and limitations contained herein, Grantor does hereby grant, sell, convey, assign, set over and deliver unto Grantee (whether one or more), an undivided **1/10 (one-tenth)** of Grantor's interest in and to all oil, gas and associated liquid or liquifiable hydrocarbons, including royalty, overriding royalty, unit interests and mineral interests of whatever nature, in, on and under and that may be produced from or attributable to the interest in the Property (defined above) **acquired by Grantor** by virtue of that certain Mineral & Royalty Deed from Maven Royalty 2, LP, dated effective September 1, 2025 and recorded October 15, 2025 as Instrument Number 146172 in the Official Public Records of La Salle County, Texas (the "Maven Deed"), subject to all conveyances of record, including without limitation any existing NPRI burdens.

It is the intent of Grantor to convey 1/10 of the total interest it acquired in the Property (defined above) via the Maven Deed.

Lot _____

This deed is limited to only such mineral and royalty interests, revenues and benefits associated with production attributable to the Property, together with any interests in any vertical wells (if any) located within the lateral boundaries of the Property, but this Deed should not be construed as an assignment of wellbore only.

Notwithstanding anything to the contrary herein contained, this conveyance is limited to oil, gas, and associated liquid or liquifiable hydrocarbons or their byproducts, and such sulphur as may be produced therewith. This conveyance does NOT include, and there is hereby reserved unto Grantor, its successors and assigns, all other minerals, including coal, iron ore, lignite, lithium, uranium, bauxite, and any other non-hydrocarbon minerals or hard minerals. If it is unclear as to whether a mineral is reserved to Grantor, this paragraph shall be interpreted as reserving same.

This Deed is made subject to any existing oil and gas lease on the Property now of record which is valid and in force and effect as of the Effective Date of this Deed and is further subject to all conveyances of record.

TO HAVE AND TO HOLD the above-described Property, together with all and singular the rights and appurtenances thereto and anywise belonging unto Grantee, its successors and assigns forever.

Grantee is taking the property in its AS IS condition. Grantor makes no warranties or representations as to fitness or condition. Grantee acknowledges and stipulates that Grantee is relying on its inspections, and not in reliance on any representations or warranties by Grantor as to fitness or condition. **This Conveyance is made expressly without warranty.**

This Deed is signed by Grantor as of the date of acknowledgement of Grantor's signature below but is effective for all purposes as of the Effective Date stated above.

This instrument may be executed in one or more counterparts or in multiple originals, either one of which shall be deemed valid, and when taken together shall constitute one instrument. All additions, changes, deletions, or attachments to this instrument are recognized by Grantor as having been made prior to its execution and acknowledgement.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE SELLING ALL OR A PORTION OF YOUR MINERAL OR ROYALTY INTEREST AS DESCRIBED HEREIN.

(Signatures on next page)

Lot _____

