

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6687 Data Packet

J.T. Jeter Estate

Non-Op Working Interest in
Gregg County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #6687

Lease Name: J.T. Jeter Estate Non-Op WI

County/State: Gregg, TX

Asset Type: Partial Working Interest

Legal Description: See Outgoing Conveyance
Exhibit A for full legal description

API: See below

GWI: 0.00604530

NRI: 0.00453397

Net Monthly Income: \$20.98

Operator: Bent Wing Energy LLC

Well Name	API	Location
J.T. Jeter Estate #1	42-183-30495	Sec 308 HOKIT, H R, A-95
J.T. Jeter Estate Gas Unit #2	42-183-30793	Sec 308 HOKIT, H R, A-95
J.T. Jeter Estate Gas Unit #3	42-183-31167	Sec 309 Rigsby, L J, A-179

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

14 months income/expense info

Total Income	\$1,347.30
Total Expenses	\$1,053.62
Net Income	\$293.68
Net Monthly Income	\$20.98

Date	Net Income	Expenses	Total
February 2026	\$202.30	\$133.06	\$69.24
January 2026	\$159.50	\$136.52	\$22.98
2025	\$985.50	\$784.04	\$201.46
TOTALS	\$1,347.30	\$1,053.62	\$293.68
14-Month Average	\$96.24	\$75.26	\$20.98

BENT WING ENERGY LLC
c/o Gladewater
25807 WESTHEIMER PKWY, SUITE 418
KATY, TX 77494
(281)410-5972

Settlement Statement

Account:

Date: 02/26/2026

Account: - Statement of Account:

Date	Reference	Description	Charges	Credits
01/26/2026		Balance Forward	185.33	
01/30/2026	RBU00079	Deduction from revenue check		(159.50)
		New Balance Forward	25.83	

Summary by Property:

Invoice Number	Description	Net Income	Expenses	You Owe	Dir Deposit Made to YOU for
	Unpaid Previous Balance			25.83	
00000509	JT Jeter Estate #1	152.73	85.82		66.91
00000510	JT Jeter Estate Gas Unit #2	9.29	15.57	6.28	
00000511	JT Jeter Estate Gas Unit #3	40.28	31.67		8.61
	Deduct to pay what you owe			(32.11)	(32.11)
Totals:		202.30	133.06	0.00	43.41

Amount to be transferred to your account (xxx9541)

For all owner inquiries, please send email to: bentwing.ownerrelations@camstex.com. We are encouraging everyone to use ACH Direct Deposit, if you are interested, please email us.

Owner#:	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
	E000103520	Check Totals:	217.99		174.58		43.41
	02/26/2026	2026 Totals:	389.87		346.46		43.41

From: BENT WING ENERGY LLC
To:

For Checks Dated 02/26/2026 and For Billing Dated 01/31/2026
Account: Page 2

Property: (JETER1) JT Jeter Estate #1 County: GREGG, TX
API: 4218330495
Revenue:

Invoice: JETER1-00000509

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
12/2025	GAS	\$/MCF:4.13	5,879 /39.98	Gas Sales:	24,282.68	165.15
	Wrk NRI:	0.00680095		Gas Production Tax:	1,825.12-	12.42-
				Net Income:	22,457.56	152.73

Expenses:

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
LEASE OPERING COSTS						
LOE - AD VALOREM TAXES						
ADVAL26	Ad-Val 2026 Escrow monthly	01/01/26		1,025.00	1,025.00	9.29
LOE - COMMUNICATIONS						
0796360370	QUORUM BUSINESS SOLUTIONS, INC SCADA HOSTING,CELLULAR AIRTIME,MODEM RENTAL	01/01/26		12.97	12.97	0.12
LOE - SALT WATER DISP 3RD PART						
64725	LEBUS ENERGY haul sw to outside disposal	07/04/25		57.43		
INV-008729	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	09/01/25		127.32		
INV-008787	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	10/01/25		92.52		
INV-008844	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	11/01/25		116.57		
INV-008901	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	12/01/25		117.33		
72007	LEBUS ENERGY SWD	01/08/26		80.82		
72006	LEBUS ENERGY haul salt water	01/31/26		410.24	1,002.23	9.09
LOE - INSURANCE						
5627301	MCGRIFF INSURANCE SERVICES INC	11/03/25		19.42		
5627301	MCGRIFF INSURANCE SERVICES INC Travelers Indemnity - 04/25 - 04/26 Voids Invoice dated 11/03/2025 by CR 01/29/2026 1:36:14 pm	11/03/25		19.42-		0.00
LOE - FIELD LABOR/OPERATORS						
GLADE OH	Bent Wing Energy	01/01/26		500.00		
ARI0040447	CONSOLIDATED ASSET MANAGEMENT SERVICES L CAMS Services - January 2026	01/31/26		1,015.31	1,515.31	13.74
LOE - EQUIPMENT REPAIRS						
21301	NEW LONDON CONTRACTORS INC Rebuilt regulator	01/29/26		95.75	95.75	0.87
LOE - ELECTRICITY						
01272026	SOUTHWESTERN ELECTRIC POWER/BILLING FROM 12/06/2025-01/08/2026	01/08/26		84.39		

From: BENT WING ENERGY LLC
To:

For Checks Dated 02/26/2026 and For Billing Dated 01/31/2026
Account: Page 3

Property: (JETER1) JT Jeter Estate #1 (Continued)

Invoice: JETER1-00000509

API: 4218330495

Expenses: (Continued)

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
1132026	SOUTHWESTERN ELECTRIC POWER/BILLING FROM 12/11/25-01/13/26	01/13/26		6.97	91.36	0.83
LOE - LEGAL						
8699692	PILLSBURY LAW/PORTION OF BILL SENT TO PEP, LLC	01/31/26		632.64	632.64	5.73
LOE - COMPRESSOR						
84903	INGLE COMPRESSOR INC January 2026 Compression	01/01/26		1,463.16	1,463.16	13.27
LOE - PUMPING						
#0126	ROSS & CO CONTRACT OILFIELD SERVICE LLC	01/31/26		591.00	591.00	5.36
LOE -Production Chemicals						
QF0126-7864	QUALITY FOAMER AND QUALITY WEED CONTROL Batch Treatment for Salt	01/07/26		237.24		
QF0126-7906	QUALITY FOAMER AND QUALITY WEED CONTROL Batch Treatment for Salt	01/20/26		543.69		
QF0126-7919	QUALITY FOAMER AND QUALITY WEED CONTROL H2S Scavenger	01/23/26		338.86		
QF0126-7924	QUALITY FOAMER AND QUALITY WEED CONTROL H2S Scavenger	01/23/26		678.19	1,797.98	16.31
LOE-Pipeline Repair & Maint.						
75698	BAGLEY WELL SERVICE CORP PL repair - Creek Crossing	11/13/25		1,215.81	1,215.81	11.02
LOE-Pipeline Safety						
#OCB26-014	TEXAS EXCAVATION SAFETY SYSTEMS INC. Message fee for Jan 2026	01/15/26		4.16		
35167	PIPELINE ACCIDENT PREVENTION SERVICE jan 2026 one call	01/31/26		16.87	21.03	0.19
Total LEASE OPERING COSTS					9,464.24	85.82

INVOICE TOTALS:	Net Rev Int	Wrk Int	WI Revenue	Expenses	Net Cash
JETER1-00000509	0.00680095	0.00906794	152.73	85.82	66.91

Property: (JETER2) JT Jeter Estate Gas Unit #2 County: GREGG, TX

Invoice: JETER2-00000510

API: 4218330793

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
12/2025	GAS	\$/MCF:4.13	496 /2.25	Gas Sales:	2,049.46	9.29
	Wrk NRI:	0.00453397		Gas Production Tax:	0.33-	0.00
					Net Income:	2,049.13 9.29

From: BENT WING ENERGY LLC
To:

For Checks Dated 02/26/2026 and For Billing Dated 01/31/2026
Account: Page 4

Property: (JETER2) JT Jeter Estate Gas Unit #2 (Continued)
API: 4218330793

Invoice: JETER2-00000510

Expenses:

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
LEASE OPERING COSTS						
LOE - AD VALOREM TAXES						
ADVAL26	Ad-Val 2026 Escrow monthly	01/01/26		25.00	25.00	0.15
LOE - COMMUNICATIONS						
0796360370	QUORUM BUSINESS SOLUTIONS, INC SCADA HOSTING,CELLULAR AIRTIME,MODEM RENTAL	01/01/26		1.09	1.09	0.01
LOE - SALT WATER DISP 3RD PART						
64725	LEBUS ENERGY haul sw to outside disposal	07/04/25		4.85		
INV-008729	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	09/01/25		10.70		
INV-008787	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	10/01/25		7.78		
INV-008844	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	11/01/25		9.80		
INV-008901	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	12/01/25		9.86		
72007	LEBUS ENERGY SWD	01/08/26		6.82		
72006	LEBUS ENERGY haul salt water	01/31/26		34.63	84.44	0.51
LOE - INSURANCE						
5627301	MCGRIFF INSURANCE SERVICES INC	11/03/25		19.42		
5627301	MCGRIFF INSURANCE SERVICES INC Travelers Indemnity - 04/25 - 04/26 Voids Invoice dated 11/03/2025 by CR 01/29/2026 1:36:14 pm	11/03/25		19.42-		0.00
LOE - FIELD LABOR/OPERATORS						
GLADE OH	Bent Wing Energy	01/01/26		500.00		
ARI0040447	CONSOLIDATED ASSET MANAGEMENT SERVICES L CAMS Services - January 2026	01/31/26		1,015.31	1,515.31	9.16
LOE - EQUIPMENT REPAIRS						
21301	NEW LONDON CONTRACTORS INC Rebuilt regulator	01/29/26		8.09	8.09	0.05
LOE - ELECTRICITY						
1132026	SOUTHWESTERN ELECTRIC POWER/BILLING FROM 12/11/25-01/13/26	01/13/26		0.59	0.59	0.00
LOE - LEGAL						
8699692	PILLSBURY LAW/PORTION OF BILL SENT TO PEP, LLC	01/31/26		53.40	53.40	0.32

From: BENT WING ENERGY LLC
To:

For Checks Dated 02/26/2026 and For Billing Dated 01/31/2026
Account: Page 5

Property: (JETER2) JT Jeter Estate Gas Unit #2 (Continued)

Invoice: JETER2-00000510

API: 4218330793

Expenses: (Continued)

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
LOE - COMPRESSOR						
84903	INGLE COMPRESSOR INC January 2026 Compression	01/01/26		123.51	123.51	0.75
LOE - PUMPING						
#0126	ROSS & CO CONTRACT OILFIELD SERVICE LLC	01/31/26		591.00	591.00	3.57
LOE -Production Chemicals						
QF0126-7864	QUALITY FOAMER AND QUALITY WEED CONTROL Batch Treatment for Salt	01/07/26		20.02		
QF0126-7919	QUALITY FOAMER AND QUALITY WEED CONTROL H2S Scavenger	01/23/26		28.60	48.62	0.30
LOE-Pipeline Repair & Maint.						
75698	BAGLEY WELL SERVICE CORP PL repair - Creek Crossing	11/13/25		102.63	102.63	0.62
LOE-Pipeline Safety						
#OCB26-014	TEXAS EXCAVATION SAFETY SYSTEMS INC. Message fee for Jan 2026	01/15/26		4.17		
35167	PIPELINE ACCIDENT PREVENTION SERVICE jan 2026 one call	01/31/26		16.88	21.05	0.13
Total LEASE OPERING COSTS					2,574.73	15.57

INVOICE TOTALS:	Net Rev Int	Wrk Int	WI Revenue	Expenses	Net Cash
JETER2-00000510	0.00453397	0.00604530	9.29	15.57	6.28-

Property: (JETER3) JT Jeter Estate Gas Unit #3 County: GREGG, TX

Invoice: JETER3-00000511

API: 4218331167

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
12/2025	GAS	\$/MCF:4.13	2,326 /10.55	Gas Sales:	9,606.23	43.55
	Wrk NRI:	0.00453397		Gas Production Tax:	722.02-	3.27-
					Net Income:	8,884.21
						40.28

Expenses:

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
LEASE OPERING COSTS						
LOE - AD VALOREM TAXES						
ADVAL26	Ad-Val 2026 Escrow monthly	01/01/26		245.00	245.00	1.48
LOE - COMMUNICATIONS						
0796360370	QUORUM BUSINESS SOLUTIONS, INC SCADA HOSTING,CELLULAR AIRTIME,MODEM RENTAL	01/01/26		5.13	5.13	0.03
LOE - SALT WATER DISP 3RD PART						
64725	LEBUS ENERGY haul sw to outside disposal	07/04/25		22.72		
INV-008729	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	09/01/25		37.60		

From: BENT WING ENERGY LLC
To:

For Checks Dated 02/26/2026 and For Billing Dated 01/31/2026
Account: Page 6

Property: (JETER3) JT Jeter Estate Gas Unit #3 (Continued)
API: 4218331167

Invoice: JETER3-00000511

Expenses: (Continued)

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
INV-008787	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	10/01/25		27.32		
INV-008844	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	11/01/25		34.42		
INV-008901	EAST TEXAS SALT WATER DISPOSAL COMPANY SWD	12/01/25		34.65		
72007	LEBUS ENERGY SWD	01/08/26		31.97		
72006	LEBUS ENERGY haul salt water	01/31/26		162.29	350.97	2.12
LOE - INSURANCE						
5627301	MCGRIFF INSURANCE SERVICES INC	11/03/25		19.42		
5627301	MCGRIFF INSURANCE SERVICES INC Travelers Indemnity - 04/25 - 04/26 Voids Invoice dated 11/03/2025 by CR 01/29/2026 1:36:14 pm	11/03/25		19.42-		0.00
LOE - FIELD LABOR/OPERATORS						
GLADE OH	Bent Wing Energy	01/01/26		500.00		
ARI0040447	CONSOLIDATED ASSET MANAGEMENT SERVICES L CAMS Services - January 2026	01/31/26		1,015.32	1,515.32	9.16
LOE - EQUIPMENT REPAIRS						
21301	NEW LONDON CONTRACTORS INC Rebuilt regulator	01/29/26		37.88	37.88	0.23
LOE - ELECTRICITY						
1132026	SOUTHWESTERN ELECTRIC POWER/BILLING FROM 12/11/25-01/13/26	01/13/26		2.76	2.76	0.02
LOE - LEGAL						
8699692	PILLSBURY LAW/PORTION OF BILL SENT TO PEP, LLC	01/31/26		250.27	250.27	1.51
LOE - COMPRESSOR						
84903	INGLE COMPRESSOR INC January 2026 Compression	01/01/26		578.85	578.85	3.50
LOE - PUMPING						
#0126	ROSS & CO CONTRACT OILFIELD SERVICE LLC	01/31/26		591.00	591.00	3.58
LOE -Production Chemicals						
QF0126-7864	QUALITY FOAMER AND QUALITY WEED CONTROL Batch Treatment for Salt	01/07/26		93.86		
QF0126-7889	QUALITY FOAMER AND QUALITY WEED CONTROL Batch Treatment for Salt	01/14/26		543.69		
QF0126-7919	QUALITY FOAMER AND	01/23/26		134.06		

From: BENT WING ENERGY LLC
To:

For Checks Dated 02/26/2026 and For Billing Dated 01/31/2026
Account: Page 7

Property: (JETER3) JT Jeter Estate Gas Unit #3 (Continued)
API: 4218331167

Invoice: JETER3-00000511

Expenses: (Continued)

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
QF0126-7922	QUALITY WEED	01/23/26		387.54	1,159.15	7.00
	CONTROL H2S Scavenger					
	QUALITY FOAMER AND					
	QUALITY WEED					
	CONTROL H2S Scavenger					
LOE-Pipeline Repair & Maint.						
75698	BAGLEY WELL SERVICE	11/13/25		480.99	480.99	2.91
	CORP PL repair - Creek Crossing					
LOE-Pipeline Safety						
#OCB26-014	TEXAS EXCAVATION	01/15/26		4.17		
	SAFETY SYSTEMS INC.					
	Message fee for Jan 2026					
35167	PIPELINE ACCIDENT	01/31/26		16.87	21.04	0.13
	PREVENTION SERVICE					
	jan 2026 one call					
Total LEASE OPERING COSTS					5,238.36	31.67

INVOICE TOTALS:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
JETER3-00000511	0.00453397	0.00604530	40.28	31.67	8.61



Production



Full Details for JETER J. T. ESTATE 1

API #	42-183-30495
API # +4	42-183-30495-00-00
State	Texas
County	Gregg County
Well Name	JETER J. T. ESTATE 1
Lease Number	06-100157
Lease Name	JETER J. T. ESTATE 1
Operator	BENT WING ENERGY, LLC
Closest City	Gladewater
Field / Formation	GLADEWATER (HAYNESVILLE)
Latitude	32.536296
Longitude	-94.942032
Well Type	G
Well Status	PRODUCING
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-95
Survey	SEC 308 HOKIT, H R
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11778

Permit Date	1981-03-24
Approved Date	1982-06-02
Spud Date	1981-08-04
Log Date	
Completion Date	1982-03-18
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	244 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	7,568 MCF
Estimated Monthly PBOE *	972 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

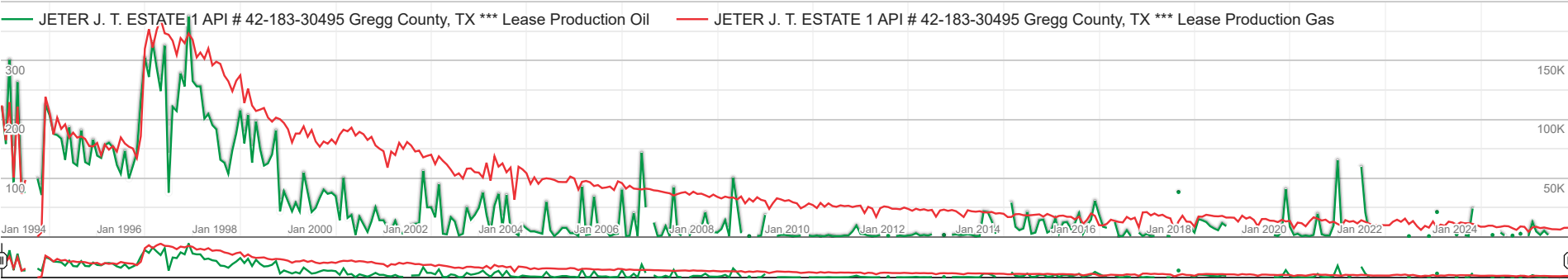
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

/ Well Production

API #42-183-30495

Production Graph of Search Results



Date	JETER J. T. ESTATE 1 API # 42-183-30495 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Nov 2025	07,638
	Oct 2025	07,568
	Sep 2025	06,075
	Aug 2025	06,319
	Jul 2025	06,392
	Jun 2025	37,065
	May 2025	107,858
	Apr 2025	37,357
	Mar 2025	98,492
	Feb 2025	257,916
	Jan 2025	14,267
	Dec 2024	08,439
	Nov 2024	58,763
	Oct 2024	05,801
Date	JETER J. T. ESTATE 1 API # 42-183-30495 Gregg County, TX *** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2024	2	7,254
Aug 2024	0	8,890
Jul 2024	2	9,134
Jun 2024	7	8,469
May 2024	0	8,068
Apr 2024	3	9,371
Mar 2024	0	9,418
Feb 2024	0	8,558
Jan 2024	0	8,511
Dec 2023	0	9,951
Nov 2023	48	10,883
Oct 2023	1	11,516
Sep 2023	3	11,444
Aug 2023	0	12,174
Jul 2023	4	10,251
Jun 2023	0	12,102
May 2023	0	12,878
Apr 2023	0	9,293
Mar 2023	0	10,309
Feb 2023	42	7,739
Jan 2023	0	12,995
Dec 2022	1	7,733
Nov 2022	0	9,225
Oct 2022	0	5,819
Sep 2022	0	8,919
Aug 2022	0	13,360
Jul 2022	1	10,760
Jun 2022	0	15,431
May 2022	0	12,717
Apr 2022	0	14,506
Mar 2022	0	12,797
Feb 2022	0	9,805
Jan 2022	0	9,780
Dec 2021	0	9,955
Nov 2021	0	10,057
Oct 2021	0	9,611
Sep 2021	6	11,032
Aug 2021	41	12,634
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2021	119	14,032
Jun 2021	0	11,337
May 2021	0	13,328
Apr 2021	13	12,703
Mar 2021	0	14,146
Feb 2021	8	9,266
Jan 2021	130	10,836
Dec 2020	19	12,817
Nov 2020	2	11,977
Oct 2020	2	14,515
Sep 2020	4	13,803
Aug 2020	39	15,365
Jul 2020	3	16,519
Jun 2020	1	13,167
May 2020	2	8,877
Apr 2020	1	11,486
Mar 2020	5	12,013
Feb 2020	3	7,276
Jan 2020	17	13,503
Dec 2019	81	13,009
Nov 2019	8	14,356
Oct 2019	1	12,445
Sep 2019	3	13,514
Aug 2019	0	13,679
Jul 2019	0	15,133
Jun 2019	0	15,045
May 2019	0	8,989
Apr 2019	0	14,276
Mar 2019	0	16,669
Feb 2019	0	15,376
Jan 2019	0	17,928
Dec 2018	0	12,874
Nov 2018	0	16,177
Oct 2018	0	16,341
Sep 2018	18	16,284
Aug 2018	23	17,743
Jul 2018	11	17,340
Jun 2018	14	17,497
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2018	18	18,138
Apr 2018	25	18,680
Mar 2018	28	17,026
Feb 2018	30	17,167
Jan 2018	7	8,568
Dec 2017	15	12,657
Nov 2017	0	12,884
Oct 2017	0	17,893
Sep 2017	76	13,022
Aug 2017	0	5,618
Jul 2017	1	15,605
Jun 2017	1	16,622
May 2017	0	18,709
Apr 2017	0	17,885
Mar 2017	1	19,783
Feb 2017	1	18,143
Jan 2017	5	20,944
Dec 2016	1	20,693
Nov 2016	7	7,899
Oct 2016	0	16,190
Sep 2016	1	14,806
Aug 2016	11	16,859
Jul 2016	1	12,158
Jun 2016	1	12,579
May 2016	25	13,407
Apr 2016	0	14,509
Mar 2016	15	10,982
Feb 2016	17	9,576
Jan 2016	38	9,869
Dec 2015	61	17,730
Nov 2015	29	19,747
Oct 2015	19	14,362
Sep 2015	5	10,864
Aug 2015	40	17,084
Jul 2015	23	14,720
Jun 2015	13	16,927
May 2015	25	16,972
Apr 2015	24	17,993
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2015	5	17,743
Feb 2015	31	16,415
Jan 2015	11	17,925
Dec 2014	7	19,390
Nov 2014	29	17,110
Oct 2014	28	19,048
Sep 2014	7	18,713
Aug 2014	5	18,367
Jul 2014	42	18,132
Jun 2014	14	18,353
May 2014	11	19,287
Apr 2014	17	19,153
Mar 2014	58	16,820
Feb 2014	0	16,742
Jan 2014	0	19,525
Dec 2013	0	20,075
Nov 2013	5	19,691
Oct 2013	27	21,121
Sep 2013	42	20,576
Aug 2013	43	20,783
Jul 2013	1	21,716
Jun 2013	1	21,282
May 2013	3	21,659
Apr 2013	4	22,528
Mar 2013	3	16,801
Feb 2013	3	19,275
Jan 2013	4	21,758
Dec 2012	3	22,725
Nov 2012	0	22,027
Oct 2012	3	23,072
Sep 2012	0	22,355
Aug 2012	0	17,065
Jul 2012	4	22,859
Jun 2012	2	22,291
May 2012	3	23,378
Apr 2012	2	22,706
Mar 2012	6	23,833
Feb 2012	3	22,107
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1 API # 42-183-30495 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2012	2	23,681
Dec 2011	1	24,825
Nov 2011	2	23,355
Oct 2011	1	23,792
Sep 2011	0	23,794
Aug 2011	2	25,270
Jul 2011	0	25,811
Jun 2011	3	24,312
May 2011	1	16,853
Apr 2011	1	23,990
Mar 2011	2	25,446
Feb 2011	4	20,171
Jan 2011	5	26,478
Dec 2010	19	26,086
Nov 2010	9	25,278
Oct 2010	2	26,374
Sep 2010	2	26,022
Aug 2010	1	26,704
Jul 2010	1	25,452
Jun 2010	1	26,113
May 2010	3	28,400
Apr 2010	1	25,512
Mar 2010	1	28,778
Feb 2010	2	24,407
Jan 2010	1	26,970
Dec 2009	2	28,318
Nov 2009	0	25,995
Oct 2009	2	24,181
Sep 2009	1	28,445
Aug 2009	1	29,348
Jul 2009	2	31,135
Jun 2009	3	30,453
May 2009	3	31,792
Apr 2009	1	32,727
Mar 2009	0	28,472
Feb 2009	0	23,692
Jan 2009	37	30,506
Dec 2008	2	31,409
Date	JETER J. T. ESTATE 1 API # 42-183-30495 Gregg County, TX *** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2008	1	33,615
Oct 2008	0	29,882
Sep 2008	1	32,432
Aug 2008	0	28,411
Jul 2008	6	34,272
Jun 2008	54	31,705
May 2008	100	33,419
Apr 2008	1	33,257
Mar 2008	28	34,154
Feb 2008	13	32,608
Jan 2008	7	33,926
Dec 2007	8	35,868
Nov 2007	9	33,727
Oct 2007	41	35,277
Sep 2007	15	36,652
Aug 2007	17	36,432
Jul 2007	17	38,340
Jun 2007	1	35,766
May 2007	0	38,007
Apr 2007	2	37,400
Mar 2007	7	36,308
Feb 2007	84	35,064
Jan 2007	1	36,964
Dec 2006	18	37,601
Nov 2006	2	38,358
Oct 2006	1	39,148
Sep 2006	24	39,503
Aug 2006	0	40,549
Jul 2006	50	40,918
Jun 2006	143	40,275
May 2006	1	40,630
Apr 2006	40	40,996
Mar 2006	2	43,418
Feb 2006	1	40,937
Jan 2006	80	45,640
Dec 2005	5	47,165
Nov 2005	4	39,748
Oct 2005	1	42,713
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	11	41,911
Aug 2005	9	41,419
Jul 2005	12	43,974
Jun 2005	68	43,155
May 2005	4	46,387
Apr 2005	3	47,473
Mar 2005	85	46,761
Feb 2005	1	40,172
Jan 2005	6	49,627
Dec 2004	6	51,205
Nov 2004	15	46,516
Oct 2004	15	46,553
Sep 2004	7	46,699
Aug 2004	1	48,329
Jul 2004	11	49,298
Jun 2004	59	49,740
May 2004	5	48,949
Apr 2004	7	45,063
Mar 2004	9	50,576
Feb 2004	9	44,997
Jan 2004	14	54,043
Dec 2003	20	57,417
Nov 2003	2	59,583
Oct 2003	7	31,448
Sep 2003	12	58,809
Aug 2003	71	54,855
Jul 2003	15	62,438
Jun 2003	73	59,667
May 2003	53	68,514
Apr 2003	7	47,716
Mar 2003	37	62,959
Feb 2003	75	50,420
Jan 2003	49	54,601
Dec 2002	37	54,951
Nov 2002	29	58,188
Oct 2002	50	57,903
Sep 2002	5	49,570
Aug 2002	2	53,966
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2002	26	52,019
Jun 2002	33	57,027
May 2002	4	61,488
Apr 2002	5	64,611
Mar 2002	89	68,466
Feb 2002	33	61,851
Jan 2002	50	69,832
Dec 2001	50	68,823
Nov 2001	112	67,569
Oct 2001	23	73,318
Sep 2001	22	72,560
Aug 2001	20	77,648
Jul 2001	0	80,627
Jun 2001	5	74,823
May 2001	8	79,953
Apr 2001	27	69,519
Mar 2001	11	72,538
Feb 2001	15	58,821
Jan 2001	28	72,852
Dec 2000	28	75,019
Nov 2000	50	77,709
Oct 2000	26	85,053
Sep 2000	8	82,395
Aug 2000	21	87,266
Jul 2000	34	89,275
Jun 2000	3	86,116
May 2000	37	92,889
Apr 2000	32	89,741
Mar 2000	100	91,140
Feb 2000	28	86,961
Jan 2000	69	79,191
Dec 1999	75	82,905
Nov 1999	73	79,193
Oct 1999	80	81,068
Sep 1999	66	76,618
Aug 1999	49	81,115
Jul 1999	42	90,776
Jun 1999	75	85,077
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1999	109	93,951
Apr 1999	43	87,833
Mar 1999	58	87,835
Feb 1999	43	80,284
Jan 1999	60	91,526
Dec 1998	77	96,807
Nov 1998	43	100,033
Oct 1998	181	101,390
Sep 1998	140	97,974
Aug 1998	125	101,435
Jul 1998	121	109,613
Jun 1998	150	108,207
May 1998	196	107,047
Apr 1998	126	111,745
Mar 1998	207	126,120
Feb 1998	159	113,789
Jan 1998	215	137,423
Dec 1997	176	132,808
Nov 1997	147	123,850
Oct 1997	107	132,400
Sep 1997	126	137,175
Aug 1997	131	147,139
Jul 1997	183	149,002
Jun 1997	190	145,886
May 1997	209	160,258
Apr 1997	201	151,500
Mar 1997	256	156,823
Feb 1997	256	152,663
Jan 1997	265	167,598
Dec 1996	375	173,027
Nov 1996	256	164,796
Oct 1996	278	169,084
Sep 1996	214	154,737
Aug 1996	221	166,841
Jul 1996	75	172,010
Jun 1996	325	173,214
May 1996	248	185,217
Apr 1996	287	176,052
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1996	331	160,953
Feb 1996	272	176,684
Jan 1996	305	159,971
Dec 1995	231	85,527
Nov 1995	143	66,943
Oct 1995	120	75,152
Sep 1995	99	76,655
Aug 1995	146	79,414
Jul 1995	107	84,526
Jun 1995	122	72,501
May 1995	152	77,146
Apr 1995	160	74,157
Mar 1995	156	78,469
Feb 1995	134	69,354
Jan 1995	138	79,848
Dec 1994	165	76,865
Nov 1994	123	77,217
Oct 1994	127	83,244
Sep 1994	181	85,381
Aug 1994	121	84,411
Jul 1994	126	88,626
Jun 1994	186	84,499
May 1994	131	95,697
Apr 1994	167	91,814
Mar 1994	173	101,379
Feb 1994	175	87,201
Jan 1994	207	106,040
Dec 1993	225	119,199
Nov 1993	71	3,740
Oct 1993	99	10
Sep 1993	0	0
Aug 1993	0	0
Jul 1993	76	48,351
Jun 1993	77	36,399
May 1993	263	110,781
Apr 1993	80	50,508
Mar 1993	301	114,512
Feb 1993	158	82,284
Date	JETER J. T. ESTATE 1	
	API # 42-183-30495	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J. T. ESTATE 1 API # 42-183-30495 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	222	111,840
Jan 1993		
Date	JETER J. T. ESTATE 1 API # 42-183-30495 Gregg County, TX *** Lease Production	

Full Details for JETER J.T. ESTATE GAS UNIT 2

API #	42-183-30793
API # +4	42-183-30793-00-00
State	Texas
County	Gregg County
Well Name	JETER J.T. ESTATE GAS UNIT 2
Lease Number	06-136112
Lease Name	JETER J.T. ESTATE GAS UNIT 2
Operator	BENT WING ENERGY, LLC
Closest City	Gladewater
Field / Formation	GLADEWATER (HAYNESVILLE)
Latitude	32.546795
Longitude	-94.945626
Well Type	G
Well Status	PRODUCING
Well Direction	D
Section	
Township	
Range	
QQ	
Abstract	A-95
Survey	SEC 308 HOKIT, H R
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11910

Permit Date	1989-09-28
Approved Date	1989-11-29
Spud Date	0000-00-00
Log Date	
Completion Date	1990-08-18
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	21 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	639 MCF
Estimated Monthly PBOE *	82 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

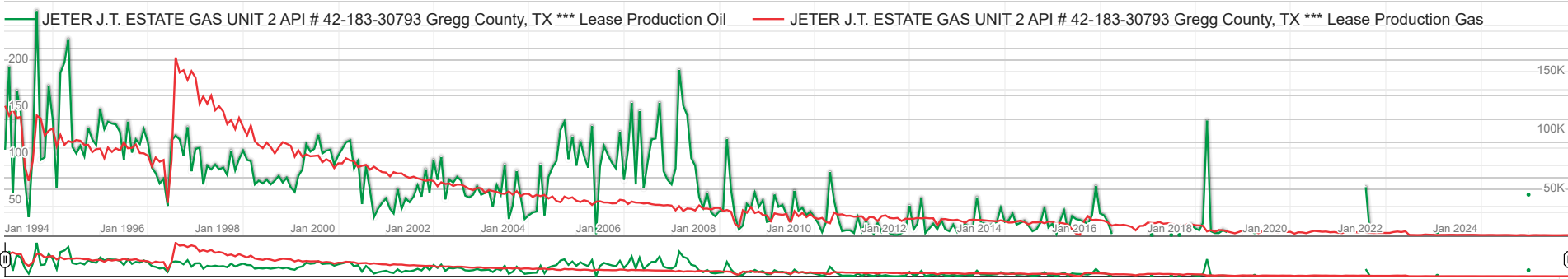
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

/ Well Production

API #42-183-30793

Production Graph of Search Results



Date	JETER J.T. ESTATE GAS UNIT 2 API # 42-183-30793 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2025	0	666
Oct 2025	0	639
Sep 2025	0	541
Aug 2025	0	533
Jul 2025	0	540
Jun 2025	0	596
May 2025	0	663
Apr 2025	0	621
Mar 2025	0	717
Feb 2025	0	668
Jan 2025	44	360
Dec 2024	0	712
Nov 2024	0	740
Oct 2024	0	490
Date	JETER J.T. ESTATE GAS UNIT 2 API # 42-183-30793 Gregg County, TX *** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2024	0	612
Aug 2024	0	750
Jul 2024	0	771
Jun 2024	0	715
May 2024	0	681
Apr 2024	0	791
Mar 2024	0	795
Feb 2024	0	722
Jan 2024	0	718
Dec 2023	0	840
Nov 2023	0	916
Oct 2023	0	909
Sep 2023	0	887
Aug 2023	0	895
Jul 2023	0	832
Jun 2023	0	933
May 2023	0	930
Apr 2023	0	841
Mar 2023	0	844
Feb 2023	4	680
Jan 2023	0	924
Dec 2022	0	999
Nov 2022	0	1,192
Oct 2022	0	752
Sep 2022	0	686
Aug 2022	0	775
Jul 2022	0	819
Jun 2022	0	3,982
May 2022	0	3,282
Apr 2022	0	3,743
Mar 2022	0	3,302
Feb 2022	0	2,530
Jan 2022	0	2,524
Dec 2021	0	2,569
Nov 2021	0	2,595
Oct 2021	0	2,480
Sep 2021	4	2,847
Aug 2021	52	3,261
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2 API # 42-183-30793 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2021	0	3,621
Jun 2021	0	2,926
May 2021	0	3,439
Apr 2021	0	3,278
Mar 2021	0	3,651
Feb 2021	0	2,391
Jan 2021	0	2,796
Dec 2020	0	3,308
Nov 2020	0	3,091
Oct 2020	0	3,746
Sep 2020	0	3,562
Aug 2020	0	3,965
Jul 2020	0	4,263
Jun 2020	0	3,398
May 2020	0	2,291
Apr 2020	0	2,964
Mar 2020	0	3,100
Feb 2020	0	1,878
Jan 2020	0	3,485
Dec 2019	0	3,357
Nov 2019	0	3,705
Oct 2019	0	3,212
Sep 2019	0	3,488
Aug 2019	0	3,530
Jul 2019	0	3,905
Jun 2019	0	3,883
May 2019	0	2,320
Apr 2019	4	3,684
Mar 2019	0	4,302
Feb 2019	0	3,968
Jan 2019	0	4,627
Dec 2018	0	3,338
Nov 2018	0	2,186
Oct 2018	0	3,049
Sep 2018	4	3,880
Aug 2018	6	4,815
Jul 2018	3	5,053
Jun 2018	3	3,526
Date	JETER J.T. ESTATE GAS UNIT 2 API # 42-183-30793 Gregg County, TX *** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2018	5	4,902
Apr 2018	123	3,832
Mar 2018	14	8,618
Feb 2018	6	8,889
Jan 2018	8	9,150
Dec 2017	12	9,752
Nov 2017	0	10,154
Oct 2017	0	7,091
Sep 2017	1	9,289
Aug 2017	0	9,146
Jul 2017	1	10,589
Jun 2017	0	10,780
May 2017	0	10,402
Apr 2017	0	11,887
Mar 2017	0	10,926
Feb 2017	1	10,997
Jan 2017	0	11,364
Dec 2016	0	8,663
Nov 2016	0	8,473
Oct 2016	0	4,808
Sep 2016	0	7,619
Aug 2016	0	8,725
Jul 2016	0	9,496
Jun 2016	0	9,208
May 2016	0	9,583
Apr 2016	2	8,750
Mar 2016	15	11,441
Feb 2016	22	12,895
Jan 2016	24	13,478
Dec 2015	53	13,868
Nov 2015	22	13,509
Oct 2015	13	16,863
Sep 2015	15	12,714
Aug 2015	17	909
Jul 2015	18	2,013
Jun 2015	21	5,604
May 2015	5	9,618
Apr 2015	27	10,589
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2015	16	11,222
Feb 2015	2	10,365
Jan 2015	13	12,141
Dec 2014	9	12,245
Nov 2014	30	10,812
Oct 2014	14	12,048
Sep 2014	7	11,540
Aug 2014	5	11,542
Jul 2014	11	9,851
Jun 2014	16	11,778
May 2014	14	12,968
Apr 2014	12	12,415
Mar 2014	24	11,483
Feb 2014	17	11,387
Jan 2014	15	12,421
Dec 2013	30	13,282
Nov 2013	15	12,445
Oct 2013	13	12,778
Sep 2013	10	12,917
Aug 2013	13	13,300
Jul 2013	14	13,580
Jun 2013	41	13,604
May 2013	9	13,832
Apr 2013	9	13,531
Mar 2013	13	11,027
Feb 2013	8	12,547
Jan 2013	4	13,800
Dec 2012	12	13,433
Nov 2012	5	13,693
Oct 2012	7	14,374
Sep 2012	17	14,238
Aug 2012	7	9,133
Jul 2012	13	15,059
Jun 2012	8	15,003
May 2012	3	15,381
Apr 2012	40	14,972
Mar 2012	13	15,326
Feb 2012	7	14,648
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2012	32	14,527
Dec 2011	6	14,670
Nov 2011	3	12,713
Oct 2011	1	15,338
Sep 2011	1	14,955
Aug 2011	3	15,341
Jul 2011	9	17,530
Jun 2011	4	16,919
May 2011	14	12,656
Apr 2011	2	15,771
Mar 2011	8	16,229
Feb 2011	16	12,973
Jan 2011	5	16,716
Dec 2010	20	16,549
Nov 2010	3	16,401
Oct 2010	6	17,238
Sep 2010	6	17,120
Aug 2010	5	18,418
Jul 2010	19	18,143
Jun 2010	38	19,918
May 2010	68	10,804
Apr 2010	15	11,868
Mar 2010	4	15,377
Feb 2010	13	14,525
Jan 2010	20	15,368
Dec 2009	26	18,596
Nov 2009	22	16,022
Oct 2009	30	19,696
Sep 2009	27	16,801
Aug 2009	48	21,089
Jul 2009	14	10,529
Jun 2009	23	18,714
May 2009	33	17,983
Apr 2009	31	18,426
Mar 2009	44	19,293
Feb 2009	16	12,395
Jan 2009	15	17,360
Dec 2008	38	17,904
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2008	31	20,709
Oct 2008	46	19,565
Sep 2008	30	24,626
Aug 2008	34	19,759
Jul 2008	11	21,882
Jun 2008	7	7,573
May 2008	21	10,450
Apr 2008	50	20,767
Mar 2008	103	22,124
Feb 2008	28	21,289
Jan 2008	26	23,931
Dec 2007	21	23,871
Nov 2007	25	22,607
Oct 2007	46	23,353
Sep 2007	30	23,204
Aug 2007	41	26,006
Jul 2007	75	21,685
Jun 2007	83	23,087
May 2007	129	23,404
Apr 2007	139	21,294
Mar 2007	177	25,354
Feb 2007	72	21,804
Jan 2007	55	25,879
Dec 2006	60	26,302
Nov 2006	69	26,000
Oct 2006	142	26,505
Sep 2006	104	26,541
Aug 2006	103	27,087
Jul 2006	78	28,029
Jun 2006	51	27,660
May 2006	133	28,318
Apr 2006	55	28,448
Mar 2006	142	29,322
Feb 2006	92	27,202
Jan 2006	60	30,341
Dec 2005	111	30,845
Nov 2005	72	27,906
Oct 2005	78	27,752
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	86	28,493
Aug 2005	96	28,501
Jul 2005	74	29,586
Jun 2005	2	29,230
May 2005	117	26,439
Apr 2005	73	29,488
Mar 2005	85	30,480
Feb 2005	101	28,943
Jan 2005	75	30,092
Dec 2004	106	32,942
Nov 2004	82	32,015
Oct 2004	122	33,560
Sep 2004	113	28,733
Aug 2004	80	29,794
Jul 2004	73	33,679
Jun 2004	63	31,945
May 2004	22	34,984
Apr 2004	76	33,978
Mar 2004	26	34,976
Feb 2004	25	33,289
Jan 2004	22	35,875
Dec 2003	18	35,970
Nov 2003	41	34,024
Oct 2003	69	38,304
Sep 2003	33	35,241
Aug 2003	18	38,073
Jul 2003	76	35,859
Jun 2003	44	36,238
May 2003	54	37,524
Apr 2003	31	38,285
Mar 2003	48	39,190
Feb 2003	46	36,746
Jan 2003	44	40,725
Dec 2002	53	41,041
Nov 2002	44	39,095
Oct 2002	41	40,184
Sep 2002	43	42,132
Aug 2002	59	43,739
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2002	63	43,902
Jun 2002	57	42,644
May 2002	60	44,764
Apr 2002	39	44,353
Mar 2002	84	45,785
Feb 2002	60	42,362
Jan 2002	81	46,850
Dec 2001	46	47,728
Nov 2001	71	47,052
Oct 2001	42	48,245
Sep 2001	54	49,104
Aug 2001	42	50,581
Jul 2001	36	49,564
Jun 2001	40	50,904
May 2001	29	53,402
Apr 2001	50	53,268
Mar 2001	24	54,453
Feb 2001	29	50,752
Jan 2001	40	54,116
Dec 2000	35	54,515
Nov 2000	29	56,727
Oct 2000	20	59,105
Sep 2000	48	56,568
Aug 2000	74	60,634
Jul 2000	34	59,883
Jun 2000	80	58,719
May 2000	72	63,788
Apr 2000	102	64,459
Mar 2000	100	66,314
Feb 2000	93	61,924
Jan 2000	86	61,975
Dec 1999	76	57,939
Nov 1999	92	63,489
Oct 1999	91	65,495
Sep 1999	88	62,799
Aug 1999	108	68,674
Jul 1999	93	68,315
Jun 1999	90	67,990
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1999	98	69,669
Apr 1999	71	67,546
Mar 1999	64	73,177
Feb 1999	47	67,671
Jan 1999	52	76,994
Dec 1998	62	78,684
Nov 1998	57	80,053
Oct 1998	64	75,569
Sep 1998	59	70,487
Aug 1998	55	75,786
Jul 1998	60	79,678
Jun 1998	56	74,894
May 1998	59	77,559
Apr 1998	55	80,934
Mar 1998	80	94,273
Feb 1998	81	85,834
Jan 1998	91	92,954
Dec 1997	82	100,803
Nov 1997	70	91,237
Oct 1997	91	99,066
Sep 1997	65	95,475
Aug 1997	73	106,426
Jul 1997	71	110,707
Jun 1997	76	107,326
May 1997	71	119,839
Apr 1997	75	112,889
Mar 1997	55	119,184
Feb 1997	94	112,879
Jan 1997	93	135,158
Dec 1996	69	140,742
Nov 1996	116	133,223
Oct 1996	86	141,564
Sep 1996	103	139,559
Aug 1996	107	152,430
Jul 1996	102	64,378
Jun 1996	32	28,306
May 1996	61	64,869
Apr 1996	56	63,323
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1996	67	66,994
Feb 1996	73	59,464
Jan 1996	100	68,587
Dec 1995	114	70,536
Nov 1995	98	70,747
Oct 1995	103	78,060
Sep 1995	89	75,161
Aug 1995	122	74,850
Jul 1995	81	79,914
Jun 1995	111	73,016
May 1995	119	74,769
Apr 1995	120	71,746
Mar 1995	122	75,472
Feb 1995	114	66,336
Jan 1995	135	74,482
Dec 1994	97	74,114
Nov 1994	103	71,526
Oct 1994	115	77,777
Sep 1994	85	77,745
Aug 1994	96	81,276
Jul 1994	88	81,899
Jun 1994	95	79,875
May 1994	210	81,112
Apr 1994	185	77,737
Mar 1994	174	86,300
Feb 1994	51	76,729
Jan 1994	125	91,794
Dec 1993	160	89,834
Nov 1993	84	85,657
Oct 1993	81	100,409
Sep 1993	240	102,926
Aug 1993	89	63,760
Jul 1993	20	47,079
Jun 1993	60	59,752
May 1993	132	101,611
Apr 1993	155	100,902
Mar 1993	40	108,447
Feb 1993	180	102,756
Date	JETER J.T. ESTATE GAS UNIT 2	
	API # 42-183-30793	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 2 API # 42-183-30793 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 1993	92	111,106
Date	JETER J.T. ESTATE GAS UNIT 2 API # 42-183-30793 Gregg County, TX *** Lease Production	

Full Details for JETER J.T. ESTATE GAS UNIT 3

API #	42-183-31167
API # +4	42-183-31167-00-00
State	Texas
County	Gregg County
Well Name	JETER J.T. ESTATE GAS UNIT 3
Lease Number	06-156405
Lease Name	JETER J.T. ESTATE GAS UNIT 3
Operator	BENT WING ENERGY, LLC
Closest City	Gladewater
Field / Formation	GLADEWATER (HAYNESVILLE)
Latitude	32.544531
Longitude	-94.936266
Well Type	G
Well Status	PRODUCING
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-179
Survey	SEC 309 RIGSBY, L J
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11850

Permit Date	1995-01-20
Approved Date	1995-06-09
Spud Date	1995-08-18
Log Date	
Completion Date	1995-10-23
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	97 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	2,994 MCF
Estimated Monthly PBOE *	385 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

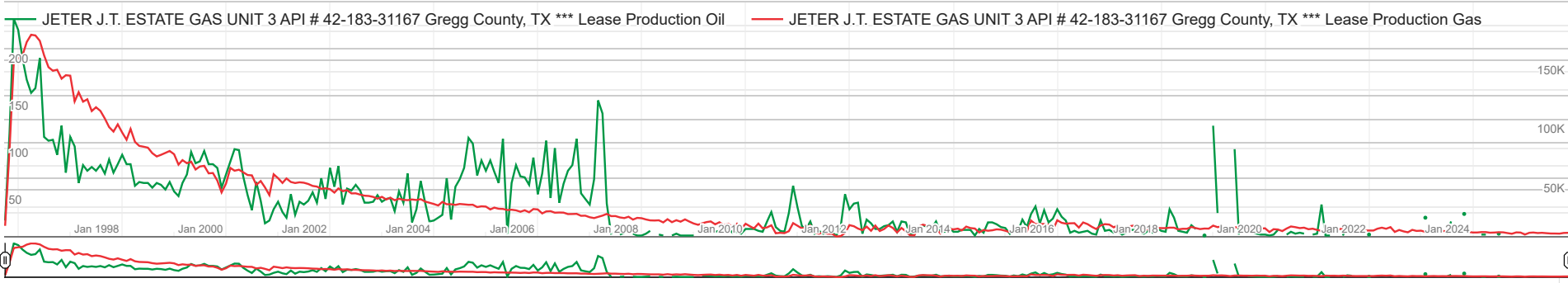
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

/ Well Production

API #42-183-31167

Production Graph of Search Results



Date	JETER J.T. ESTATE GAS UNIT 3 API # 42-183-31167 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2025	0	3,103
Oct 2025	0	2,994
Sep 2025	0	2,403
Aug 2025	0	2,500
Jul 2025	0	2,529
Jun 2025	0	2,795
May 2025	0	3,109
Apr 2025	0	2,911
Mar 2025	0	3,360
Feb 2025	0	3,132
Jan 2025	0	1,688
Dec 2024	0	3,338
Nov 2024	0	3,467
Oct 2024	0	2,295
Date	JETER J.T. ESTATE GAS UNIT 3 API # 42-183-31167 Gregg County, TX *** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2024	0	2,870
Aug 2024	0	3,517
Jul 2024	3	3,613
Jun 2024	0	3,350
May 2024	0	3,192
Apr 2024	2	3,707
Mar 2024	2	3,726
Feb 2024	0	3,385
Jan 2024	0	3,367
Dec 2023	0	3,937
Nov 2023	24	5,261
Oct 2023	0	5,005
Sep 2023	0	5,400
Aug 2023	16	5,222
Jul 2023	3	4,370
Jun 2023	0	4,736
May 2023	0	4,351
Apr 2023	0	5,281
Mar 2023	0	4,494
Feb 2023	20	3,917
Jan 2023	0	4,938
Dec 2022	0	4,718
Nov 2022	0	5,627
Oct 2022	0	3,550
Sep 2022	0	4,327
Aug 2022	0	5,537
Jul 2022	0	3,862
Jun 2022	0	7,965
May 2022	0	6,563
Apr 2022	0	7,487
Mar 2022	0	6,605
Feb 2022	0	5,061
Jan 2022	2	5,048
Dec 2021	0	5,138
Nov 2021	0	5,191
Oct 2021	0	4,961
Sep 2021	9	5,694
Aug 2021	12	6,521
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2021	1	7,242
Jun 2021	0	5,851
May 2021	0	6,879
Apr 2021	1	6,556
Mar 2021	1	7,301
Feb 2021	34	4,782
Jan 2021	3	5,593
Dec 2020	2	6,615
Nov 2020	0	6,182
Oct 2020	3	7,491
Sep 2020	4	7,124
Aug 2020	3	7,930
Jul 2020	5	8,526
Jun 2020	2	6,796
May 2020	0	4,582
Apr 2020	7	5,928
Mar 2020	2	6,200
Feb 2020	1	3,755
Jan 2020	2	6,969
Dec 2019	2	6,714
Nov 2019	3	7,410
Oct 2019	5	6,423
Sep 2019	7	6,975
Aug 2019	0	7,060
Jul 2019	2	7,811
Jun 2019	93	7,765
May 2019	0	4,639
Apr 2019	0	7,368
Mar 2019	0	8,603
Feb 2019	25	7,936
Jan 2019	118	9,253
Dec 2018	0	6,675
Nov 2018	1	6,748
Oct 2018	0	6,301
Sep 2018	8	7,134
Aug 2018	12	8,099
Jul 2018	4	6,533
Jun 2018	5	6,545
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2018	6	6,020
Apr 2018	20	7,472
Mar 2018	29	7,519
Feb 2018	5	7,086
Jan 2018	6	7,092
Dec 2017	9	7,315
Nov 2017	4	7,498
Oct 2017	6	5,796
Sep 2017	3	6,942
Aug 2017	5	4,827
Jul 2017	7	9,415
Jun 2017	7	8,903
May 2017	4	8,029
Apr 2017	2	6,478
Mar 2017	6	9,375
Feb 2017	4	7,781
Jan 2017	7	10,140
Dec 2016	6	10,508
Nov 2016	17	9,323
Oct 2016	2	6,323
Sep 2016	3	8,183
Aug 2016	6	10,517
Jul 2016	5	11,948
Jun 2016	4	7,594
May 2016	6	11,321
Apr 2016	4	11,207
Mar 2016	17	10,925
Feb 2016	21	11,663
Jan 2016	29	13,825
Dec 2015	19	5,268
Nov 2015	15	10,194
Oct 2015	28	10,652
Sep 2015	14	10,596
Aug 2015	32	10,473
Jul 2015	24	13,539
Jun 2015	10	4,169
May 2015	18	4,969
Apr 2015	6	4,224
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2015	11	4,022
Feb 2015	3	3,669
Jan 2015	9	4,870
Dec 2014	10	5,809
Nov 2014	13	6,065
Oct 2014	15	5,253
Sep 2014	15	4,877
Aug 2014	4	5,519
Jul 2014	8	3,394
Jun 2014	1	6,752
May 2014	7	7,145
Apr 2014	7	8,393
Mar 2014	7	5,139
Feb 2014	5	6,666
Jan 2014	5	6,034
Dec 2013	10	6,649
Nov 2013	5	6,350
Oct 2013	5	2,586
Sep 2013	16	7,234
Aug 2013	9	8,807
Jul 2013	10	9,101
Jun 2013	12	10,061
May 2013	9	8,368
Apr 2013	4	862
Mar 2013	2	1,126
Feb 2013	15	4,375
Jan 2013	16	7,211
Dec 2012	5	3,422
Nov 2012	16	7,307
Oct 2012	12	9,384
Sep 2012	11	6,381
Aug 2012	8	4,643
Jul 2012	8	9,303
Jun 2012	14	4,829
May 2012	18	8,396
Apr 2012	3	5,323
Mar 2012	36	6,738
Feb 2012	35	8,740
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2012	29	9,657
Dec 2011	45	3,069
Nov 2011	11	288
Oct 2011	1	10
Sep 2011	4	2,281
Aug 2011	6	2,342
Jul 2011	3	3,640
Jun 2011	6	2,336
May 2011	3	3,412
Apr 2011	16	9,407
Mar 2011	8	7,922
Feb 2011	11	6,838
Jan 2011	31	9,142
Dec 2010	54	11,362
Nov 2010	25	4,497
Oct 2010	5	2,836
Sep 2010	6	3,126
Aug 2010	10	2,747
Jul 2010	26	9,528
Jun 2010	16	7,749
May 2010	5	6,967
Apr 2010	6	10,973
Mar 2010	8	6,857
Feb 2010	8	8,675
Jan 2010	8	10,827
Dec 2009	3	6,556
Nov 2009	5	10,878
Oct 2009	4	7,753
Sep 2009	9	10,855
Aug 2009	5	9,494
Jul 2009	6	12,113
Jun 2009	5	10,351
May 2009	8	12,818
Apr 2009	10	12,242
Mar 2009	11	11,199
Feb 2009	0	9,949
Jan 2009	1	11,026
Dec 2008	1	12,732
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2008	1	14,547
Oct 2008	1	12,605
Sep 2008	3	13,853
Aug 2008	1	12,186
Jul 2008	0	14,703
Jun 2008	1	11,988
May 2008	2	13,783
Apr 2008	0	13,594
Mar 2008	6	13,715
Feb 2008	3	14,473
Jan 2008	1	15,550
Dec 2007	1	15,853
Nov 2007	3	14,384
Oct 2007	0	16,805
Sep 2007	4	15,672
Aug 2007	2	16,237
Jul 2007	0	17,384
Jun 2007	2	17,336
May 2007	35	19,204
Apr 2007	131	17,791
Mar 2007	145	16,688
Feb 2007	61	15,669
Jan 2007	34	16,389
Dec 2006	40	17,730
Nov 2006	46	17,623
Oct 2006	104	19,288
Sep 2006	76	19,145
Aug 2006	70	19,080
Jul 2006	56	20,324
Jun 2006	36	20,426
May 2006	94	20,271
Apr 2006	41	21,559
Mar 2006	102	21,325
Feb 2006	67	19,638
Jan 2006	45	23,022
Dec 2005	84	23,383
Nov 2005	55	20,629
Oct 2005	63	22,316
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	64	21,055
Aug 2005	76	22,266
Jul 2005	57	22,793
Jun 2005	3	22,515
May 2005	104	23,448
Apr 2005	57	23,617
Mar 2005	69	24,584
Feb 2005	81	23,027
Jan 2005	70	25,476
Dec 2004	81	25,710
Nov 2004	65	25,053
Oct 2004	99	27,051
Sep 2004	105	26,987
Aug 2004	73	27,377
Jul 2004	61	27,696
Jun 2004	53	26,918
May 2004	18	27,457
Apr 2004	62	27,449
Mar 2004	23	29,445
Feb 2004	20	26,398
Jan 2004	17	27,686
Dec 2003	16	28,747
Nov 2003	36	29,743
Oct 2003	59	31,778
Sep 2003	29	31,065
Aug 2003	15	31,532
Jul 2003	67	30,970
Jun 2003	36	31,188
May 2003	48	32,154
Apr 2003	27	30,857
Mar 2003	41	33,047
Feb 2003	40	31,507
Jan 2003	37	33,781
Dec 2002	44	32,196
Nov 2002	37	33,709
Oct 2002	36	34,517
Sep 2002	36	34,749
Aug 2002	49	35,672
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2002	55	36,774
Jun 2002	49	36,701
May 2002	51	39,463
Apr 2002	34	38,572
Mar 2002	75	40,929
Feb 2002	53	37,387
Jan 2002	73	40,342
Dec 2001	40	41,046
Nov 2001	62	40,588
Oct 2001	36	42,516
Sep 2001	47	43,085
Aug 2001	38	44,741
Jul 2001	34	45,814
Jun 2001	37	46,172
May 2001	23	45,544
Apr 2001	45	46,446
Mar 2001	20	49,442
Feb 2001	26	45,616
Jan 2001	37	49,705
Dec 2000	29	52,989
Nov 2000	17	35,253
Oct 2000	14	41,849
Sep 2000	38	47,244
Aug 2000	58	43,979
Jul 2000	28	52,089
Jun 2000	44	52,361
May 2000	64	54,697
Apr 2000	92	56,901
Mar 2000	93	56,041
Feb 2000	80	58,434
Jan 2000	66	45,089
Dec 1999	52	37,516
Nov 1999	73	47,620
Oct 1999	77	54,070
Sep 1999	77	53,801
Aug 1999	91	60,217
Jul 1999	80	59,639
Jun 1999	78	57,056
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1999	90	63,770
Apr 1999	66	62,428
Mar 1999	57	65,078
Feb 1999	43	61,247
Jan 1999	48	70,105
Dec 1998	58	72,863
Nov 1998	50	71,231
Oct 1998	55	69,590
Sep 1998	57	68,197
Aug 1998	52	70,976
Jul 1998	57	75,674
Jun 1998	57	76,487
May 1998	58	77,206
Apr 1998	54	80,624
Mar 1998	77	91,650
Feb 1998	77	82,413
Jan 1998	87	88,622
Dec 1997	77	95,560
Nov 1997	68	89,375
Oct 1997	82	93,268
Sep 1997	67	100,542
Aug 1997	76	107,018
Jul 1997	70	110,132
Jun 1997	74	106,875
May 1997	70	116,922
Apr 1997	76	114,874
Mar 1997	57	122,970
Feb 1997	96	115,109
Jan 1997	106	137,047
Dec 1996	68	137,445
Nov 1996	118	134,473
Oct 1996	87	142,098
Sep 1996	103	141,220
Aug 1996	102	144,288
Jul 1996	106	154,400
Jun 1996	190	166,726
May 1996	158	171,333
Apr 1996	153	171,932
Date	JETER J.T. ESTATE GAS UNIT 3	
	API # 42-183-31167	
	Gregg County, TX	
	*** Lease Production	

Date	JETER J.T. ESTATE GAS UNIT 3 API # 42-183-31167 Gregg County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1996	167	165,726
Feb 1996	189	154,655
Jan 1996	220	152,058
Dec 1995	232	148,440
Nov 1995	110	73,762
Oct 1995	17	9,087
Date	JETER J.T. ESTATE GAS UNIT 3 API # 42-183-31167 Gregg County, TX *** Lease Production	



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT & BILL OF SALE

STATE OF TEXAS §
 §
 COUNTY OF GREGG §

That Effective as March 1, 2026 [REDACTED], whose address is [REDACTED]
 [REDACTED], as Assignor, hereby forever ASSIGNS, TRANSFERS, QUIT CLAIMS AND CONVEYS all (100%) of Assignor's Leasehold Working Interest ONLY (*specifically excluding and reserving unto itself —without limitation—any fee mineral interest, royalty interest, non-participating royalty interest, executive rights, overriding royalty interest, and the like*) to the following party, being known as Assignee:

BEING SPECIFICALLY LIMITED TO the interests received by Assignor ONLY which Assignor received by virtue of that Assignment and Bill of Sale executed May 21, 2023, and filed as Document Number 202308090, Official Public Records of Gregg County, State of Texas.

in and to those certain tract(s), parcel(s), lease(s), well(s) and/or other real property associated with the Leasehold Working Interest only and located in the referenced Parish/County and State (the "Property"), described as follows:

SEE EXHIBIT "A"

TO HAVE AND TO HOLD all of Assignor's right, title, and interest in and to the Property, as described herein, together with all and singular the rights and appurtenances belonging in any way to Assignor, by Assignee and Assignee's heirs, personal representatives, successors and assigns forever. Assignee agrees to assume responsibility, including but not limited to the payment of any and all expenses related to the property in any way, including ad valorem taxes and/or property taxes assessed to the Property through and beyond the calendar year 2025. ASSIGNEE FURTHER AGREES TO HOLD ASSIGNOR HARMLESS FOR LIABILITY OF ANY KIND, NATURE OR SORT ASSOCIATED WITH THE PROPERTY, INCLUDING, BUT NOT LIMITED TO, PLUGGING OR ENVIRONMENAL MATTERS ASSOCIATED WITH THE PROPERTY, REGARDLESS OF DATE.

Assignor and Assignee agree to take all further actions and execute, acknowledge, and deliver all necessary or useful documents to carry out the purpose of this Assignment, given without Warranty of any kind or manner, express or implied. THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF ANY KIND, EXPRESS OR IMPLIED.

EXECUTED as of the date herein but effective starting with production and the revenues attributed thereto on and after March 1, 2026.

ASSIGNOR:

BY: _____
[Redacted Signature]

STATE OF TEXAS §
 §
COUNTY OF UPSHUR §

This foregoing instrument was acknowledged before me on _____, 2026 by [Redacted]
[Redacted]

Notary Public State of Texas

ASSIGNEE:

BY: _____

STATE OF _____ §
§
COUNTY OF _____ §

This foregoing instrument was acknowledged before me on _____, 2026 by
_____ in his capacity as _____ of _____.

Notary Public State of _____

EXHIBIT A

Well:

J. T. Jeter Estate Gas Unit #1, containing 701 acres in the D. B. Choate Survey, A-45 and the H. R. Hokit Survey, A-95, Gregg County, Texas

J. T. Jeter Estate Gas Unit #2, containing 701.32 acres in the H. R. Hokit #308 Survey, A-95, Gregg County, Texas

J. T. Jeter Estate Gas Unit #3, containing 721.45 acres in the Lewis J. Rigsby #309 Survey, A-179, Gregg County, Texas