

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 3121 Data Packet

Naylor Jones & Whistler

Mineral/Royalty Interest in
La Salle County, TX

In this Document:

[Lot Summary](#)

[Income & Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #3121

Lease Name: Naylor Jones & Whistler

County/State: La Salle, TX

Asset Type: MI/RI

Location: Sec 193 H&GN RR Co, A-294; Menchaca A, A-566

API: See below

Decimal Interest: See below

Net Monthly Income: \$266.17

Operator: EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210
713-651-6552
royalty_interest@eogresources.com

Well Name	Well Status	API	Owner Interest	Conveyed Interest (1/25th)
Naylor Jones Unit 79	Producing	42-283-35118	0.00137236	0.00005489
Whistler A	Producing	42-283-37749	0.00050730	0.00002029
Whistler B	Producing	42-283-37750	0.00041732	0.00001669
Whistler C	Producing	42-283-37751	0.00039574	0.00001583
Whistler D	Producing	42-283-37752	0.00038764	0.00001551
Whistler E	Producing	42-283-37753	0.00038058	0.00001522

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

1 month income info (per lot)

Net Income: \$266.17

Per Month: \$266.17

MONTHLY INCOME		
Date	Owner Revenue	Conveyed Average
1/1/2026	\$6,654.16	\$266.17

Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date January 12, 2026

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Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.]



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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	85278-000	NAYLOR JONES UNIT 79 # 1H, State: TX, County: LA SALLE									
CRUDE OIL											
		ROYALTY INTEREST	Nov 25		169.29	60.96	9,783.29	0.00137236	0.00137236		14.16
		DECK 11									
		TEXAS CLEAN UP FEE	Nov 25				(1.06)	0.00137236	0.00137236		(0.01)
		TRANSPORTATION	Nov 25				(33.01)	0.00137236	0.00137236		(0.04)
		SEVERANCE TAX	Nov 25				(450.03)	0.00137236	0.00137236		(0.62)
								Total CRUDE OIL		13.49	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Nov 25		8.85	61.09	404.89	0.00137236	0.00137236		0.74
SEVERANCE TAX	Nov 25				(18.62)	0.00137236	0.00137236		(0.02)
TRANSPORTATION	Nov 25				(9.79)	0.00137236	0.00137236		(0.02)
Total FIELD CONDENSATE									0.70
FIELD FUEL									
ROYALTY INTEREST DECK 12	Nov 25		35.83	4.09	146.43	0.00137236	0.00137236		0.20
SEVERANCE TAX	Nov 25				(10.98)	0.00137236	0.00137236		(0.01)
Total FIELD FUEL									0.19
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 13	Nov 25		69.09	15.13	1,045.18	0.00137236	0.00137236		1.43
SEVERANCE TAX	Nov 25				(11.65)	0.00137236	0.00137236		(0.02)
TAX REIMBURSEMENT PLANT PROD	Nov 25				11.65	0.00137236	0.00137236		0.02
FUEL	Nov 25				(19.33)	0.00137236	0.00137236		(0.03)
Total NATURAL GAS LIQUIDS									1.40
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		3.11	4.51	14.04	0.00137236	0.00137236		0.02
ROYALTY INTEREST DECK 12	Nov 25		392.72	3.19	1,250.73	0.00137236	0.00137236		1.71
SEVERANCE TAX	Nov 25				(54.18)	0.00137236	0.00137236		(0.08)
TAX REIMBURSEMENT GAS	Nov 25				54.18	0.00137236	0.00137236		0.08
TRANSPORTATION	Nov 25				(78.85)	0.00137236	0.00137236		(0.11)
PROCESSING	Nov 25				(83.79)	0.00137236	0.00137236		(0.11)
FIELD GATHERING EXPENSE	Nov 25				(16.13)	0.00137236	0.00137236		(0.03)
Total RESIDUE GAS FROM AN OIL WELL									1.48
SKIM OIL									
ROYALTY INTEREST DECK S1	Nov 25		3.00	57.79	173.37	0.00137236	0.00137236		0.24
SEVERANCE TAX	Nov 25				(8.00)	0.00137236	0.00137236		(0.01)
Total SKIM OIL									0.23
Total Property									17.49

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	46,592.57	(346.82)	(1,853.78)		44,391.97

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

Owner	Operator	Check
	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number Check Amount Check Date January 12, 2026

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116950-000	WHISTLER A # 1H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Nov 25		38,532.02	60.96	2,226,769.29	0.00050730	0.00050730		1,191.68
DECK 11									
TEXAS CLEAN UP FEE	Nov 25				(240.83)	0.00050730	0.00050730		(0.12)
TRANSPORTATION	Nov 25				(7,513.74)	0.00050730	0.00050730		(3.81)
TRANSPORTATION	Nov 25				(2,658.71)	0.00050730	0.00050730		(1.34)
SEVERANCE TAX	Nov 25				(102,431.39)	0.00050730	0.00050730		(51.96)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		Total CRUDE OIL							1,134.45
FIELD CONDENSATE	ROYALTY INTEREST DECK 11	Nov 25	403.00	61.09	18,437.29	0.00050730	0.00050730		12.48
	SEVERANCE TAX	Nov 25			(848.12)	0.00050730	0.00050730		(0.43)
	TRANSPORTATION	Nov 25			(445.71)	0.00050730	0.00050730		(0.22)
		Total FIELD CONDENSATE							11.83
FIELD FUEL	ROYALTY INTEREST DECK 12	Nov 25	1,510.95	4.09	6,174.06	0.00050730	0.00050730		3.14
	SEVERANCE TAX	Nov 25			(463.05)	0.00050730	0.00050730		(0.24)
		Total FIELD FUEL							2.90
NATURAL GAS LIQUIDS	ROYALTY INTEREST DECK 13	Nov 25	3,008.67	16.02	48,188.27	0.00050730	0.00050730		24.45
	SEVERANCE TAX	Nov 25			(708.66)	0.00050730	0.00050730		(0.36)
	TAX REIMBURSEMENT PLANT PROD	Nov 25			708.47	0.00050730	0.00050730		0.36
	FUEL	Nov 25			(830.03)	0.00050730	0.00050730		(0.42)
		Total NATURAL GAS LIQUIDS							24.03
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST DECK U1	Nov 25	133.53	4.52	603.12	0.00050730	0.00050730		0.30
	ROYALTY INTEREST DECK 12	Nov 25	16,558.88	3.19	52,747.68	0.00050730	0.00050730		26.76
	SEVERANCE TAX	Nov 25			(2,274.98)	0.00050730	0.00050730		(1.16)
	TAX REIMBURSEMENT GAS	Nov 25			2,274.38	0.00050730	0.00050730		1.15
	TRANSPORTATION	Nov 25			(3,385.77)	0.00050730	0.00050730		(1.72)
	PROCESSING	Nov 25			(3,597.89)	0.00050730	0.00050730		(1.83)
	FIELD GATHERING EXPENSE	Nov 25			(692.74)	0.00050730	0.00050730		(0.36)
		Total RESIDUE GAS FROM AN OIL WELL							23.14
SKIM OIL	ROYALTY INTEREST DECK S1	Nov 25	62.00	57.79	3,582.99	0.00050730	0.00050730		1.82
	SEVERANCE TAX	Nov 25			(165.28)	0.00050730	0.00050730		(0.08)
		Total SKIM OIL							1.74
		Total Property							1,198.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	46,592.57	(346.82)	(1,853.78)		44,391.97

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116951-000	WHISTLER B # 2H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Nov 25		45,254.35	60.96	2,615,253.41	0.00041732	0.00041732		1,151.34
DECK 11									
TEXAS CLEAN UP FEE	Nov 25				(282.84)	0.00041732	0.00041732		(0.12)
TRANSPORTATION	Nov 25				(8,824.60)	0.00041732	0.00041732		(3.69)
TRANSPORTATION	Nov 25				(3,122.55)	0.00041732	0.00041732		(1.30)
SEVERANCE TAX	Nov 25				(120,301.66)	0.00041732	0.00041732		(50.21)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number	Owner	Operator	EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Total CRUDE OIL									1,096.02	
FIELD CONDENSATE	ROYALTY INTEREST	Nov 25		560.16	61.09	25,627.38	0.00041732	0.00041732	14.28	
	DECK 11									
	SEVERANCE TAX	Nov 25				(1,178.86)	0.00041732	0.00041732	(0.50)	
	TRANSPORTATION	Nov 25				(619.53)	0.00041732	0.00041732	(0.26)	
Total FIELD CONDENSATE									13.52	
FIELD FUEL	ROYALTY INTEREST	Nov 25		2,100.17	4.09	8,581.74	0.00041732	0.00041732	3.58	
	DECK 12									
	SEVERANCE TAX	Nov 25				(643.63)	0.00041732	0.00041732	(0.27)	
Total FIELD FUEL									3.31	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 25		4,181.95	16.02	66,981.04	0.00041732	0.00041732	27.95	
	DECK 13									
	SEVERANCE TAX	Nov 25				(985.01)	0.00041732	0.00041732	(0.41)	
	TAX REIMBURSEMENT PLANT PROD	Nov 25				983.81	0.00041732	0.00041732	0.41	
	FUEL	Nov 25				(1,153.72)	0.00041732	0.00041732	(0.48)	
Total NATURAL GAS LIQUIDS									27.47	
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST	Nov 25		185.60	4.52	838.31	0.00041732	0.00041732	0.35	
	DECK U1									
	ROYALTY INTEREST	Nov 25		23,016.29	3.19	73,320.56	0.00041732	0.00041732	30.60	
	DECK 12									
	SEVERANCE TAX	Nov 25				(3,162.14)	0.00041732	0.00041732	(1.32)	
	TAX REIMBURSEMENT GAS	Nov 25				3,158.28	0.00041732	0.00041732	1.32	
	TRANSPORTATION	Nov 25				(4,706.11)	0.00041732	0.00041732	(1.97)	
	PROCESSING	Nov 25				(5,000.95)	0.00041732	0.00041732	(2.09)	
	FIELD GATHERING EXPENSE	Nov 25				(962.88)	0.00041732	0.00041732	(0.40)	
Total RESIDUE GAS FROM AN OIL WELL									26.49	
SKIM OIL	ROYALTY INTEREST	Nov 25		105.00	57.79	6,067.96	0.00041732	0.00041732	2.54	
	DECK S1									
	SEVERANCE TAX	Nov 25				(279.64)	0.00041732	0.00041732	(0.12)	
Total SKIM OIL									2.42	
Total Property									1,169.23	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	46,592.57	(346.82)	(1,853.78)		44,391.97

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116952-000	WHISTLER C # 3H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Nov 25		65,866.92	60.96	3,806,455.89	0.00039574	0.00039574		1,589.10
DECK 11									
TRANSPORTATION	Nov 25				(4,544.82)	0.00039574	0.00039574		(1.80)
TEXAS CLEAN UP FEE	Nov 25				(411.67)	0.00039574	0.00039574		(0.16)
TRANSPORTATION	Nov 25				(12,844.05)	0.00039574	0.00039574		(5.09)
SEVERANCE TAX	Nov 25				(175,096.97)	0.00039574	0.00039574		(69.29)

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		Total CRUDE OIL							1,512.76
FIELD CONDENSATE	ROYALTY INTEREST DECK 11	Nov 25		787.37	61.09	36,022.26	0.00039574	0.00039574	19.04
	SEVERANCE TAX	Nov 25				(1,657.02)	0.00039574	0.00039574	(0.66)
	TRANSPORTATION	Nov 25				(870.83)	0.00039574	0.00039574	(0.34)
		Total FIELD CONDENSATE							18.04
FIELD FUEL	ROYALTY INTEREST DECK 12	Nov 25		2,952.07	4.09	12,062.77	0.00039574	0.00039574	4.77
	SEVERANCE TAX	Nov 25				(904.71)	0.00039574	0.00039574	(0.36)
		Total FIELD FUEL							4.41
NATURAL GAS LIQUIDS	ROYALTY INTEREST DECK 13	Nov 25		5,878.28	16.02	94,150.93	0.00039574	0.00039574	37.26
	SEVERANCE TAX	Nov 25				(1,384.57)	0.00039574	0.00039574	(0.55)
	TAX REIMBURSEMENT PLANT PROD	Nov 25				1,382.64	0.00039574	0.00039574	0.55
	FUEL	Nov 25				(1,621.70)	0.00039574	0.00039574	(0.65)
		Total NATURAL GAS LIQUIDS							36.61
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST DECK U1	Nov 25		260.88	4.52	1,178.36	0.00039574	0.00039574	0.46
	ROYALTY INTEREST DECK 12	Nov 25		32,352.44	3.19	103,062.51	0.00039574	0.00039574	40.79
	SEVERANCE TAX	Nov 25				(4,444.81)	0.00039574	0.00039574	(1.75)
	TAX REIMBURSEMENT GAS	Nov 25				4,438.61	0.00039574	0.00039574	1.76
	TRANSPORTATION	Nov 25				(6,615.06)	0.00039574	0.00039574	(2.62)
	PROCESSING	Nov 25				(7,029.51)	0.00039574	0.00039574	(2.78)
	FIELD GATHERING EXPENSE	Nov 25				(1,353.46)	0.00039574	0.00039574	(0.54)
		Total RESIDUE GAS FROM AN OIL WELL							35.32
SKIM OIL	ROYALTY INTEREST DECK S1	Nov 25		95.00	57.79	5,490.06	0.00039574	0.00039574	2.17
	SEVERANCE TAX	Nov 25				(252.96)	0.00039574	0.00039574	(0.10)
		Total SKIM OIL							2.07
		Total Property							1,609.21
Check Total		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value			
		46,592.57	(346.82)	(1,853.78)		44,391.97			

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Page 2 of 2

Revenue Statement

Owner

Operator

Check

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_interest@eogresources.com

Check Number
Check Amount
Check Date January 12, 2026

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Check Comment 2026-01-08 7:09:15 AM - From EOG RESOURCES, INC. (Service Account) to CADDO MINERALS LP

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.]



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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	116953-000	WHISTLER D # 4H, State: TX, County: LA SALLE							
CRUDE OIL									
ROYALTY INTEREST	Nov 25		59,546.29	60.96	3,441,186.05	0.00038764	0.00038764		1,407.20
DECK 11									
TRANSPORTATION	Nov 25				(4,108.68)	0.00038764	0.00038764		(1.60)
TEXAS CLEAN UP FEE	Nov 25				(372.17)	0.00038764	0.00038764		(0.15)
TRANSPORTATION	Nov 25				(11,611.52)	0.00038764	0.00038764		(4.50)
SEVERANCE TAX	Nov 25				(158,294.55)	0.00038764	0.00038764		(61.36)

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Check Number		Owner	Operator EOG RESOURCES INC.						
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		Total CRUDE OIL							1,339.59
FIELD CONDENSATE	ROYALTY INTEREST DECK 11	Nov 25		786.23	61.09	35,970.10	0.00038764	0.00038764	18.62
	SEVERANCE TAX	Nov 25				(1,654.62)	0.00038764	0.00038764	(0.64)
	TRANSPORTATION	Nov 25				(869.57)	0.00038764	0.00038764	(0.34)
		Total FIELD CONDENSATE							17.64
FIELD FUEL	ROYALTY INTEREST DECK 12	Nov 25		2,947.74	4.09	12,045.08	0.00038764	0.00038764	4.67
	SEVERANCE TAX	Nov 25				(903.36)	0.00038764	0.00038764	(0.35)
		Total FIELD FUEL							4.32
NATURAL GAS LIQUIDS	ROYALTY INTEREST DECK 13	Nov 25		5,869.66	16.02	94,012.93	0.00038764	0.00038764	36.44
	SEVERANCE TAX	Nov 25				(1,382.54)	0.00038764	0.00038764	(0.54)
	TAX REIMBURSEMENT PLANT PROD	Nov 25				1,380.59	0.00038764	0.00038764	0.53
	FUEL	Nov 25				(1,619.33)	0.00038764	0.00038764	(0.63)
		Total NATURAL GAS LIQUIDS							35.80
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST DECK U1	Nov 25		260.50	4.52	1,176.63	0.00038764	0.00038764	0.46
	ROYALTY INTEREST DECK 12	Nov 25		32,305.01	3.19	102,911.47	0.00038764	0.00038764	39.89
	SEVERANCE TAX	Nov 25				(4,438.30)	0.00038764	0.00038764	(1.72)
	TAX REIMBURSEMENT GAS	Nov 25				4,432.05	0.00038764	0.00038764	1.72
	TRANSPORTATION	Nov 25				(6,605.36)	0.00038764	0.00038764	(2.56)
	PROCESSING	Nov 25				(7,019.20)	0.00038764	0.00038764	(2.72)
	FIELD GATHERING EXPENSE	Nov 25				(1,351.47)	0.00038764	0.00038764	(0.52)
		Total RESIDUE GAS FROM AN OIL WELL							34.55
SKIM OIL	ROYALTY INTEREST DECK S1	Nov 25		97.00	57.79	5,605.64	0.00038764	0.00038764	2.17
	SEVERANCE TAX	Nov 25				(258.28)	0.00038764	0.00038764	(0.10)
		Total SKIM OIL							2.07
		Total Property							1,433.97
Check Total		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions		Owner Net Value		
		46,592.57	(346.82)	(1,853.78)			44,391.97		

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Revenue Statement

Owner

Operator

Check

EOG RESOURCES INC.
P. O. BOX 4362
HOUSTON, TX 77210-4362
(713)651-6552 or (877)363-EOGR(3647)
Royalty_Interest@eogresources.com

Check Number
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Check Date

January 12, 2026

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Check Comment 2026-01-08 7:09:15 AM - From EOG RESOURCES, INC. (Service Account) to CADDO MINERALS LP

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	116954-000	WHISTLER E # 5H, State: TX, County: LA SALLE									
CRUDE OIL											
	ROYALTY INTEREST	Nov 25		52,248.68	60.96	3,019,456.44	0.00038058	0.00038058		1,212.26	
	DECK 11										
	TEXAS CLEAN UP FEE	Nov 25				(326.56)	0.00038058	0.00038058		(0.12)	
	TRANSPORTATION	Nov 25				(10,188.50)	0.00038058	0.00038058		(3.87)	
	TRANSPORTATION	Nov 25				(3,605.16)	0.00038058	0.00038058		(1.38)	
	SEVERANCE TAX	Nov 25				(138,895.00)	0.00038058	0.00038058		(52.86)	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Page 1 of 2

Check Number	Owner	Operator EOG RESOURCES INC.							
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		Total CRUDE OIL							1,154.03
FIELD CONDENSATE	ROYALTY INTEREST DECK 11	Nov 25	808.98	61.09	27,860.90	0.00038058	0.00038058		14.16
	SEVERANCE TAX	Nov 25			(1,281.60)	0.00038058	0.00038058		(0.49)
	TRANSPORTATION	Nov 25			(673.53)	0.00038058	0.00038058		(0.26)
		Total FIELD CONDENSATE							13.41
FIELD FUEL	ROYALTY INTEREST DECK 12	Nov 25	2,283.24	4.09	9,329.82	0.00038058	0.00038058		3.55
	SEVERANCE TAX	Nov 25			(699.74)	0.00038058	0.00038058		(0.27)
		Total FIELD FUEL							3.28
NATURAL GAS LIQUIDS	ROYALTY INTEREST DECK 13	Nov 25	4,546.49	16.02	72,820.02	0.00038058	0.00038058		27.72
	SEVERANCE TAX	Nov 25			(1,070.88)	0.00038058	0.00038058		(0.41)
	TAX REIMBURSEMENT PLANT PROD	Nov 25			1,069.38	0.00038058	0.00038058		0.41
	FUEL	Nov 25			(1,254.29)	0.00038058	0.00038058		(0.47)
		Total NATURAL GAS LIQUIDS							27.25
RESIDUE GAS FROM AN OIL WELL	ROYALTY INTEREST DECK U1	Nov 25	201.77	4.52	911.39	0.00038058	0.00038058		0.35
	ROYALTY INTEREST DECK 12	Nov 25	25,022.64	3.19	79,712.59	0.00038058	0.00038058		30.34
	SEVERANCE TAX	Nov 25			(3,437.79)	0.00038058	0.00038058		(1.31)
	TAX REIMBURSEMENT GAS	Nov 25			3,432.97	0.00038058	0.00038058		1.31
	TRANSPORTATION	Nov 25			(5,116.35)	0.00038058	0.00038058		(1.95)
	PROCESSING	Nov 25			(5,436.89)	0.00038058	0.00038058		(2.07)
	FIELD GATHERING EXPENSE	Nov 25			(1,046.82)	0.00038058	0.00038058		(0.40)
		Total RESIDUE GAS FROM AN OIL WELL							26.27
SKIM OIL	ROYALTY INTEREST DECK S1	Nov 25	92.00	57.79	5,316.69	0.00038058	0.00038058		2.02
	SEVERANCE TAX	Nov 25			(244.97)	0.00038058	0.00038058		(0.09)
		Total SKIM OIL							1.93
		Total Property							1,226.17

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	46,592.57	(346.82)	(1,853.78)		44,391.97

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

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Production

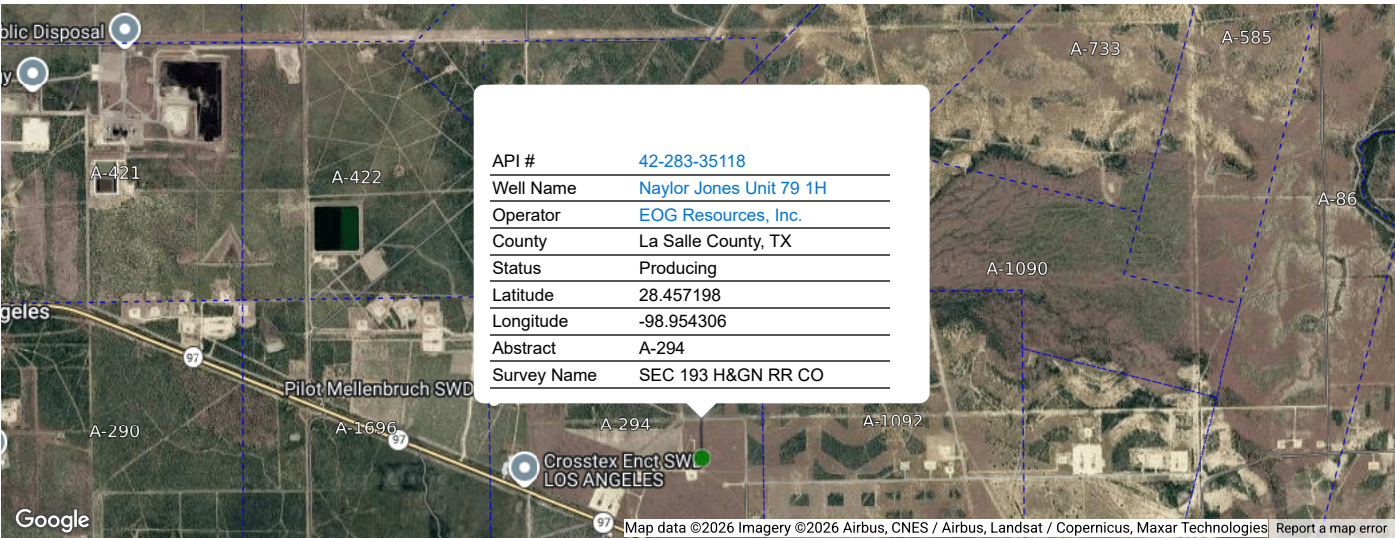


Naylor Jones Unit 79 1H | API 42-283-35118

Well in La Salle County, TX

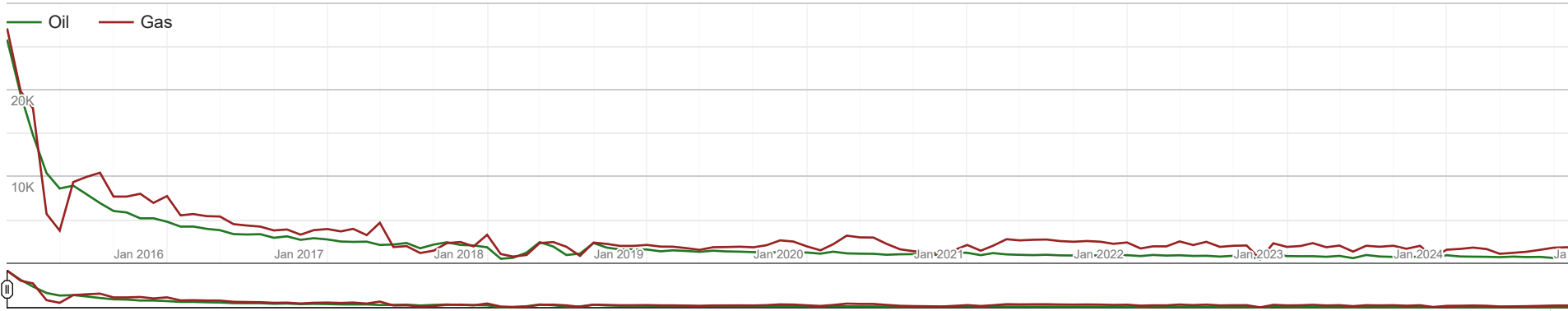
Oil & Gas Data for La Salle County, TX / EOG Resources Inc / Naylor Jones Property / NAYLOR JONES UNIT 79 / API # 42-283-35118

Map of Naylor Jones Unit 79 1H



Entire Lease Production Graph | NAYLOR JONES UNIT 79

Lease production as reported by the state



Full Details for NAYLOR JONES UNIT 79 1H

API #	42-283-35118
API # +4	42-283-35118-00-00
State	Texas
County	La Salle County
Well Name	NAYLOR JONES UNIT 79 1H
Lease Number	01-18258
Lease Name	NAYLOR JONES UNIT 79
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.457198
Longitude	-98.954306
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-294
Survey	SEC 193 H&GN RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9429

Permit Date	2014-09-19
Approved Date	2014-10-03
Spud Date	2014-11-10
Log Date	
Completion Date	2015-01-07
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	5 BBL
Estimated Daily Gas Production	2 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	142 BBL
Estimated Monthly Gas Production	73 MCF
Estimated Monthly PBOE *	151 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

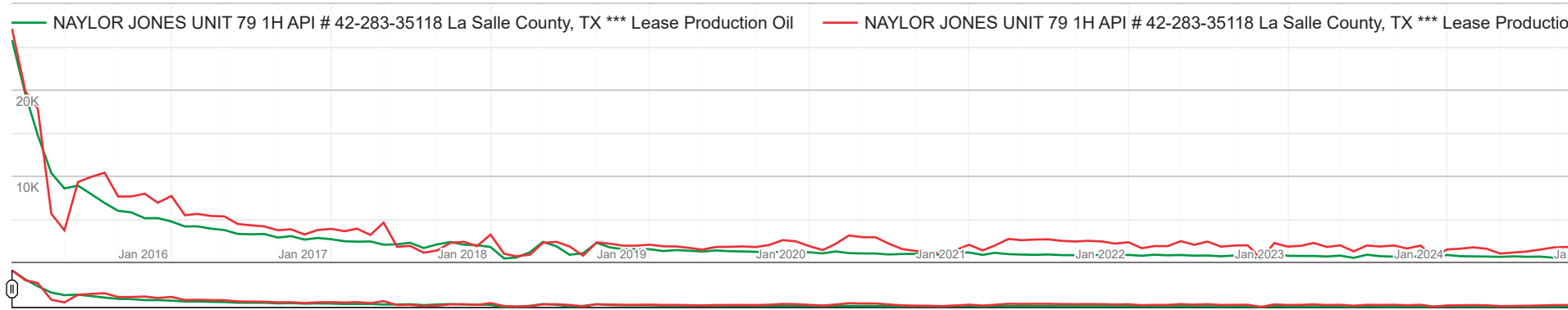
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-283-35118

Production Graph of Search Results



Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2025	103	581
Oct 2025	142	73
Sep 2025	1	1
Aug 2025	91	0
Jul 2025	135	37
Jun 2025	524	265
May 2025	763	1,083
Apr 2025	496	756
Mar 2025	778	1,278
Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	

Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2025	438	794
Jan 2025	608	1,222
Dec 2024	684	1,793
Nov 2024	671	1,588
Oct 2024	782	1,818
Sep 2024	578	1,767
Aug 2024	706	1,519
Jul 2024	689	1,295
Jun 2024	737	1,175
May 2024	677	1,062
Apr 2024	715	1,607
Mar 2024	732	1,779
Feb 2024	753	1,627
Jan 2024	897	1,535
Dec 2023	586	694
Nov 2023	694	1,981
Oct 2023	746	1,643
Sep 2023	705	1,992
Aug 2023	749	1,876
Jul 2023	923	1,989
Jun 2023	560	1,315
May 2023	821	2,011
Apr 2023	719	1,822
Mar 2023	783	2,293
Feb 2023	780	1,961
Jan 2023	798	1,859
Dec 2022	1,088	2,273
Nov 2022	417	469
Oct 2022	816	2,020
Sep 2022	829	1,989
Aug 2022	744	1,864
Jul 2022	834	2,445
Jun 2022	815	2,073
May 2022	892	2,490
Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	

Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2022	857	1,921
Mar 2022	927	1,923
Feb 2022	802	1,677
Jan 2022	905	2,370
Dec 2021	835	2,214
Nov 2021	860	2,457
Oct 2021	897	2,535
Sep 2021	867	2,454
Aug 2021	882	2,529
Jul 2021	951	2,710
Jun 2021	909	2,679
May 2021	944	2,609
Apr 2021	992	2,746
Mar 2021	1,143	1,992
Feb 2021	906	1,422
Jan 2021	1,178	2,081
Dec 2020	1,206	1,459
Nov 2020	892	1,059
Oct 2020	1,011	1,243
Sep 2020	1,024	1,356
Aug 2020	1,008	1,579
Jul 2020	954	2,207
Jun 2020	1,062	2,938
May 2020	1,076	2,956
Apr 2020	1,111	3,157
Mar 2020	1,306	2,165
Feb 2020	1,078	1,464
Jan 2020	1,208	1,919
Dec 2019	1,242	2,477
Nov 2019	1,214	2,611
Oct 2019	1,244	2,052
Sep 2019	1,255	1,814
Aug 2019	1,308	1,881
Jul 2019	1,338	1,841
Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	

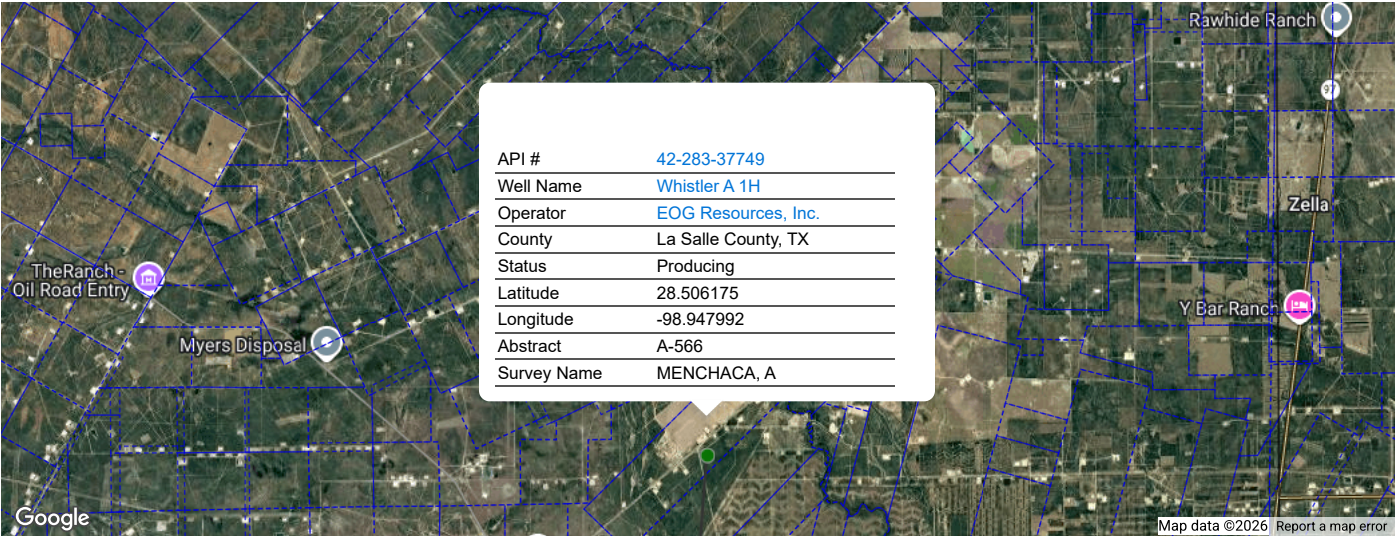
Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2019	1,420	1,819
May 2019	1,291	1,516
Apr 2019	1,386	1,714
Mar 2019	1,461	1,883
Feb 2019	1,348	1,894
Jan 2019	1,557	2,085
Dec 2018	1,579	1,976
Nov 2018	1,560	1,971
Oct 2018	1,777	2,204
Sep 2018	2,303	2,354
Aug 2018	1,085	821
Jul 2018	920	1,875
Jun 2018	1,902	2,416
May 2018	2,408	2,298
Apr 2018	1,203	925
Mar 2018	595	745
Feb 2018	492	1,037
Jan 2018	1,816	3,253
Dec 2017	2,027	1,917
Nov 2017	2,086	2,423
Oct 2017	2,392	2,293
Sep 2017	2,128	1,426
Aug 2017	1,698	1,154
Jul 2017	2,308	1,947
Jun 2017	2,134	1,842
May 2017	2,083	4,643
Apr 2017	2,462	3,220
Mar 2017	2,436	3,942
Feb 2017	2,479	3,648
Jan 2017	2,719	3,919
Dec 2016	2,862	3,788
Nov 2016	2,673	3,269
Oct 2016	3,078	3,869
Sep 2016	2,910	3,758
Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	

Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2016	3,323	4,199
Jul 2016	3,288	4,328
Jun 2016	3,335	4,484
May 2016	3,785	5,364
Apr 2016	3,940	5,406
Mar 2016	4,207	5,648
Feb 2016	4,200	5,500
Jan 2016	4,767	7,721
Dec 2015	5,161	6,939
Nov 2015	5,154	7,988
Oct 2015	5,831	7,666
Sep 2015	6,002	7,664
Aug 2015	6,916	10,418
Jul 2015	7,947	9,933
Jun 2015	8,924	9,341
May 2015	8,598	3,742
Apr 2015	10,375	5,667
Mar 2015	14,770	17,842
Feb 2015	19,420	19,801
Jan 2015	25,783	27,070
Date	NAYLOR JONES UNIT 79 1H API # 42-283-35118 La Salle County, TX *** Lease Production	

Whistler A 1H | API 42-283-37749 Well in La Salle County, TX

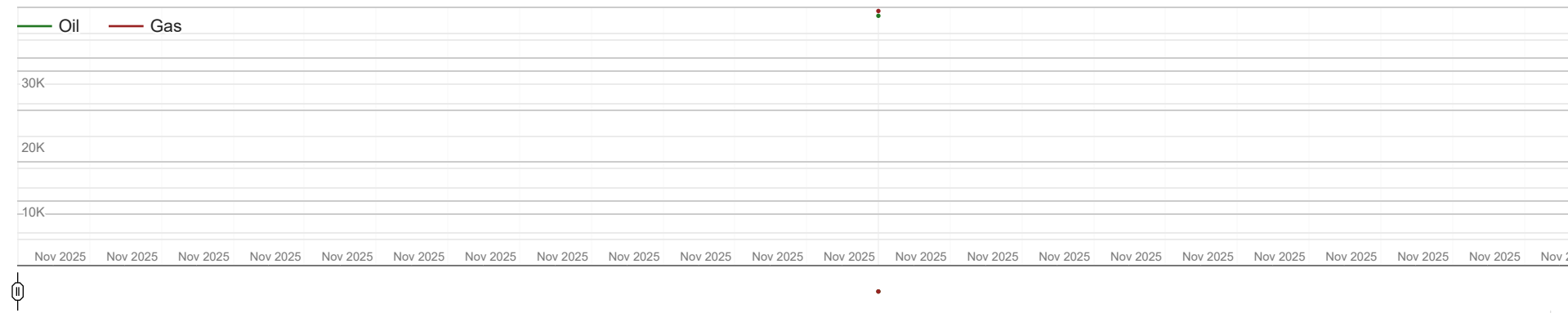
/ Oil & Gas Data for La Salle County, TX / EOG Resources Inc / Whistler Property / WHISTLER A / API # 42-283-37749

Map of Whistler A 1H



Entire Lease Production Graph | WHISTLER A

Lease production as reported by the state



Full Details for WHISTLER A 1H

API #	42-283-37749
API # +4	42-283-37749-00-00
State	Texas
County	La Salle County
Well Name	WHISTLER A 1H
Lease Number	01-21848
Lease Name	WHISTLER A
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.506175
Longitude	-98.947992
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-566
Survey	MENCHACA, A
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9528

Permit Date	2024-12-04
Approved Date	2024-12-06
Spud Date	2025-04-15
Log Date	
Completion Date	2025-11-03
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-283-37749

Production Graph of Search Results

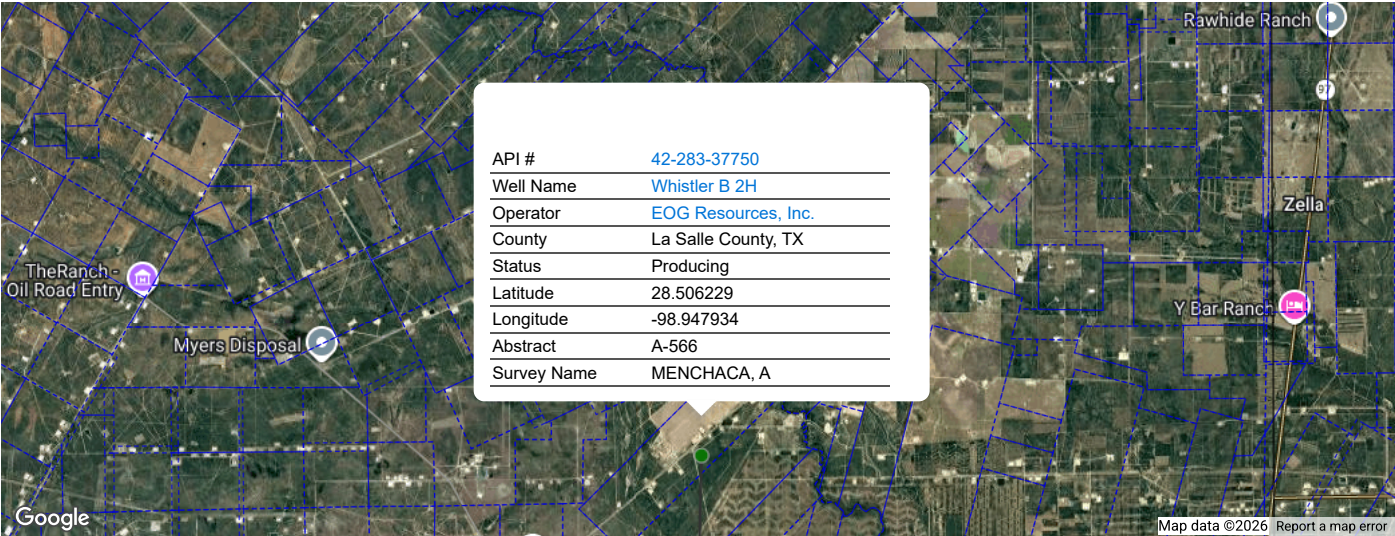


Date	WHISTLER A 1H API # 42-283-37749 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Dec 2025	0
	Nov 2025	38,649
		24,622

Whistler B 2H | API 42-283-37750 Well in La Salle County, TX

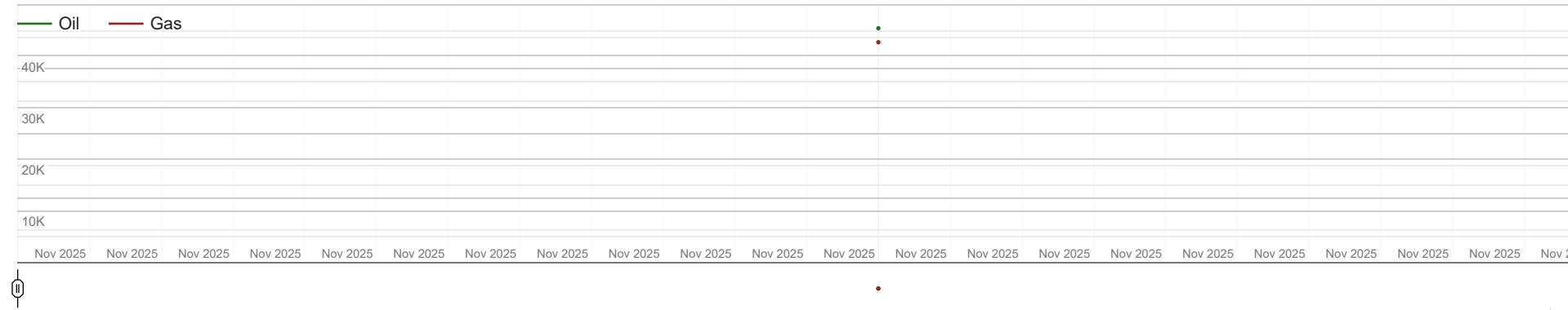
Home / Oil & Gas Data for La Salle County, TX / EOG Resources Inc / Whistler Property / WHISTLER B / API # 42-283-37750

Map of Whistler B 2H



Entire Lease Production Graph | WHISTLER B

Lease production as reported by the state



Full Details for WHISTLER B 2H

API #	42-283-37750
API # +4	42-283-37750-00-00
State	Texas
County	La Salle County
Well Name	WHISTLER B 2H
Lease Number	01-21849
Lease Name	WHISTLER B
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.506229
Longitude	-98.947934
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-566
Survey	MENCHACA, A
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9601

Permit Date	2024-12-04
Approved Date	2024-12-06
Spud Date	2025-04-16
Log Date	
Completion Date	2025-11-03
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

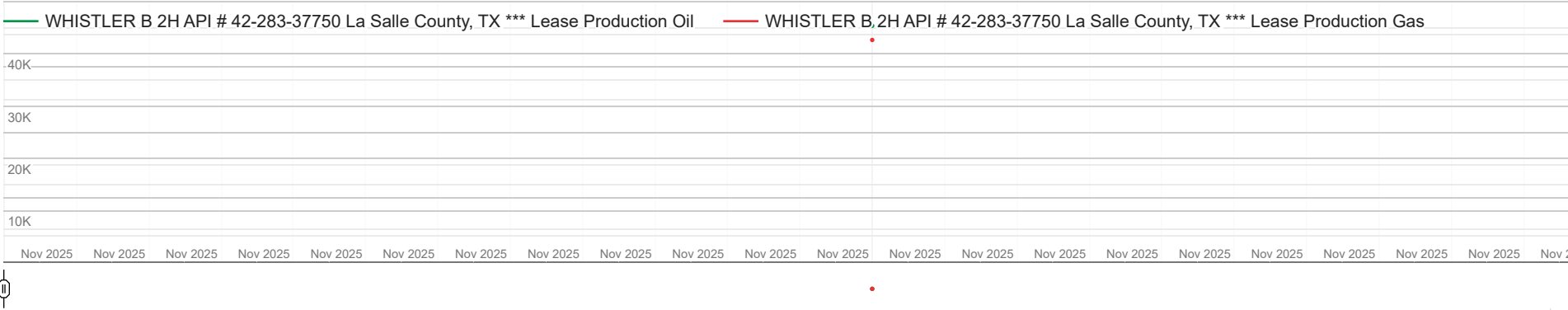
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

🏠 / Well Production

API #42-283-37750

Production Graph of Search Results

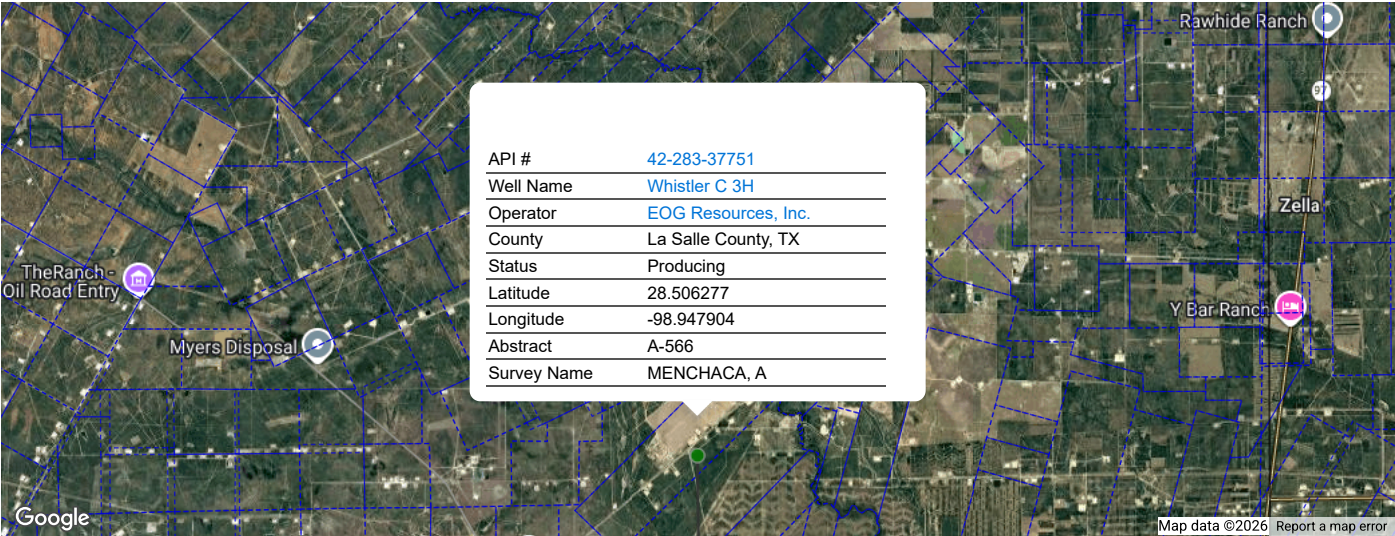


Date	WHISTLER B 2H API # 42-283-37750 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Dec 2025	0
	Nov 2025	45,424
		34,159

Whistler C 3H | API 42-283-37751 Well in La Salle County, TX

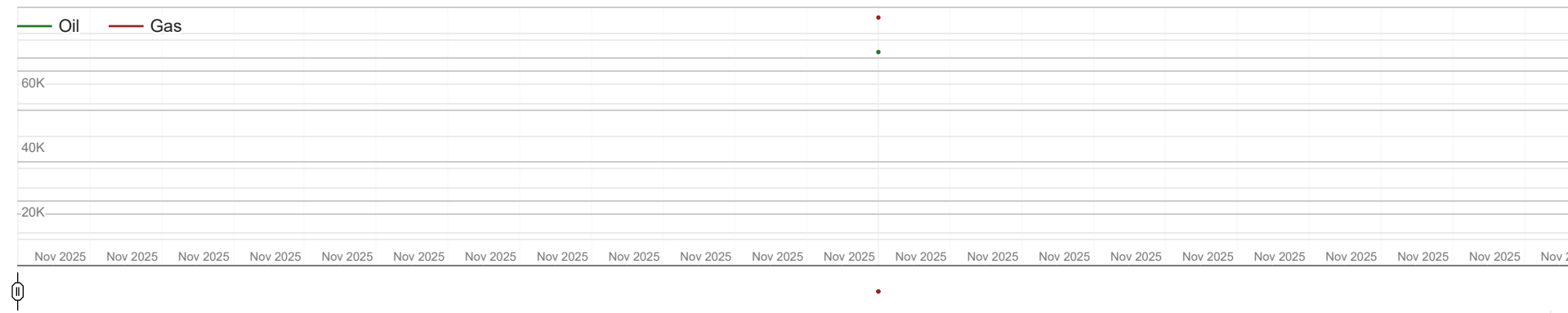
Oil & Gas Data for La Salle County, TX / EOG Resources Inc / Whistler Property / WHISTLER C / API # 42-283-37751

Map of Whistler C 3H



Entire Lease Production Graph | WHISTLER C

Lease production as reported by the state



Full Details for WHISTLER C 3H

API #	42-283-37751
API # +4	42-283-37751-00-00
State	Texas
County	La Salle County
Well Name	WHISTLER C 3H
Lease Number	01-21853
Lease Name	WHISTLER C
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.506277
Longitude	-98.947904
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-566
Survey	MENCHACA, A
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9592

Permit Date	2024-12-04
Approved Date	2024-12-06
Spud Date	2025-04-17
Log Date	
Completion Date	2025-11-03
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

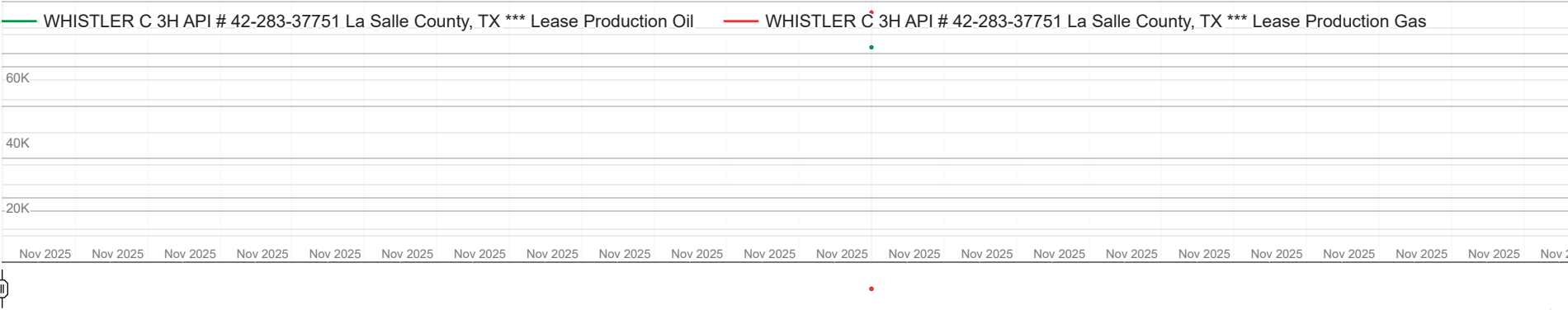
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-283-37751

Production Graph of Search Results

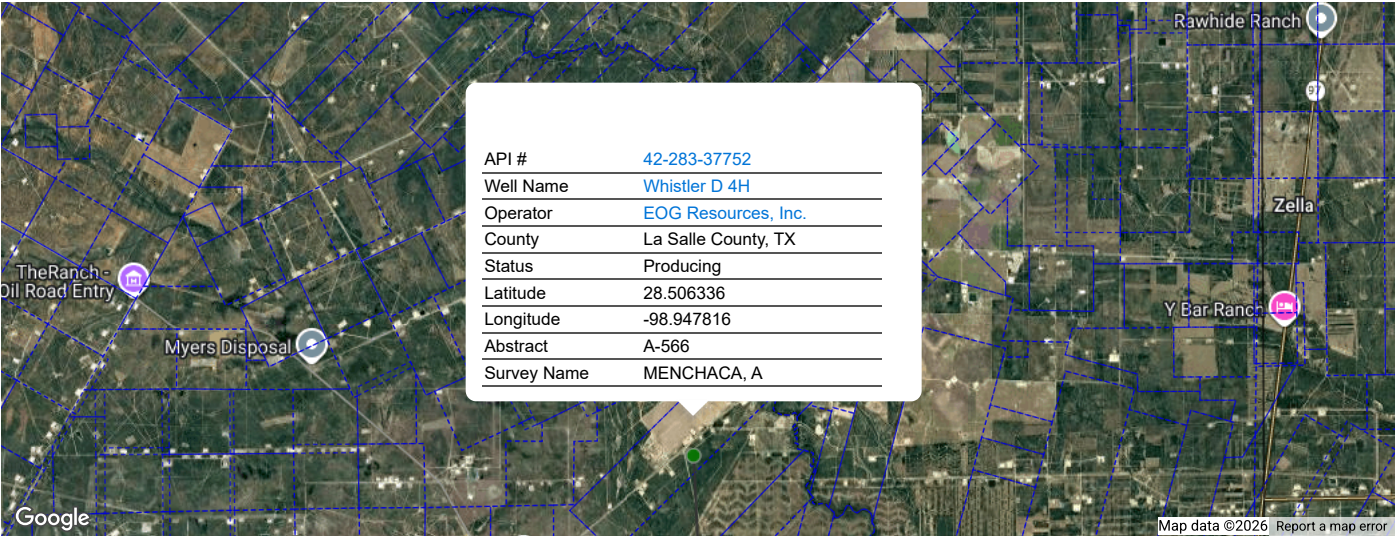


Date	WHISTLER C 3H API # 42-283-37751 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Dec 2025	0
	Nov 2025	66,056
		47,977

Whistler D 4H | API 42-283-37752 Well in La Salle County, TX

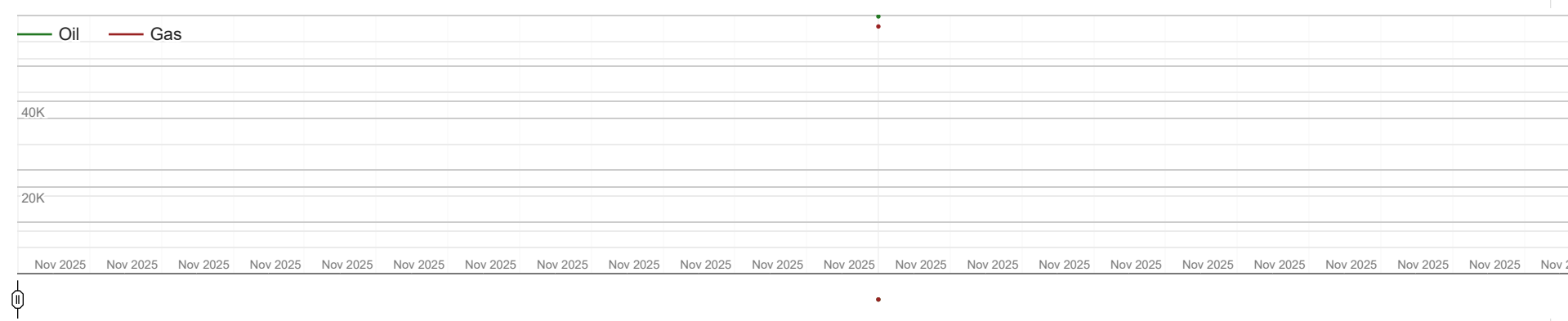
Oil & Gas Data for La Salle County, TX / EOG Resources Inc / Whistler Property / WHISTLER D / API # 42-283-37752

Map of Whistler D 4H



Entire Lease Production Graph | WHISTLER D

Lease production as reported by the state



Full Details for WHISTLER D 4H

API #	42-283-37752
API # +4	42-283-37752-00-00
State	Texas
County	La Salle County
Well Name	WHISTLER D 4H
Lease Number	01-21850
Lease Name	WHISTLER D
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.506336
Longitude	-98.947816
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-566
Survey	MENCHACA, A
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9620

Permit Date	2024-12-04
Approved Date	2024-12-06
Spud Date	2025-04-18
Log Date	
Completion Date	2025-11-03
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

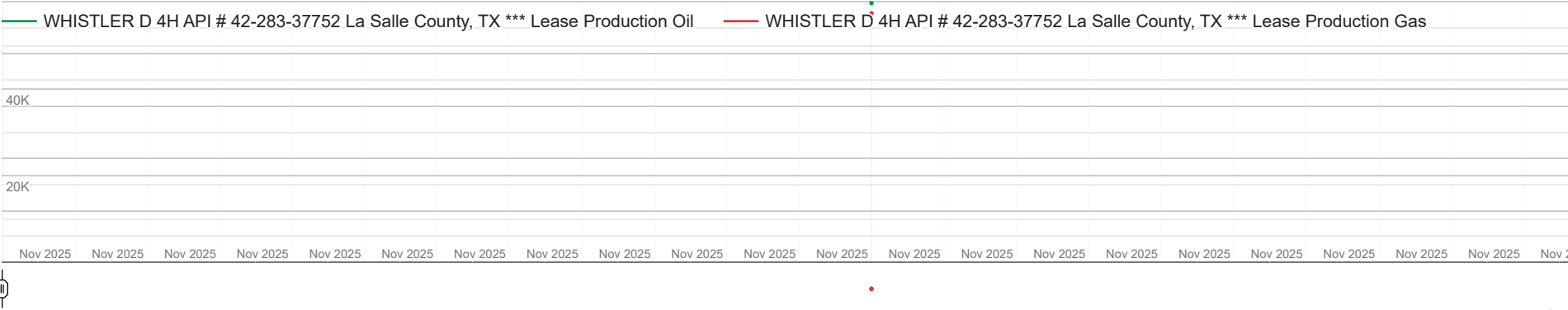
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-283-37752

Production Graph of Search Results

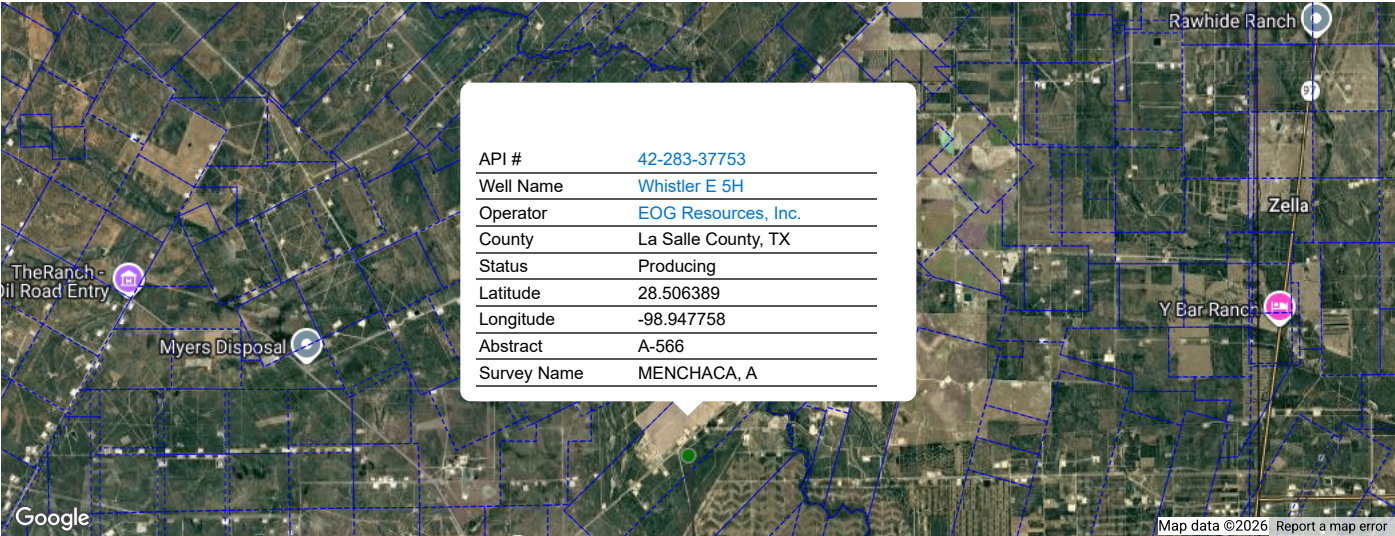


Date	WHISTLER D 4H API # 42-283-37752 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Dec 2025	0
	Nov 2025	59,728
		47,825

Whistler E 5H | API 42-283-37753 Well in La Salle County, TX

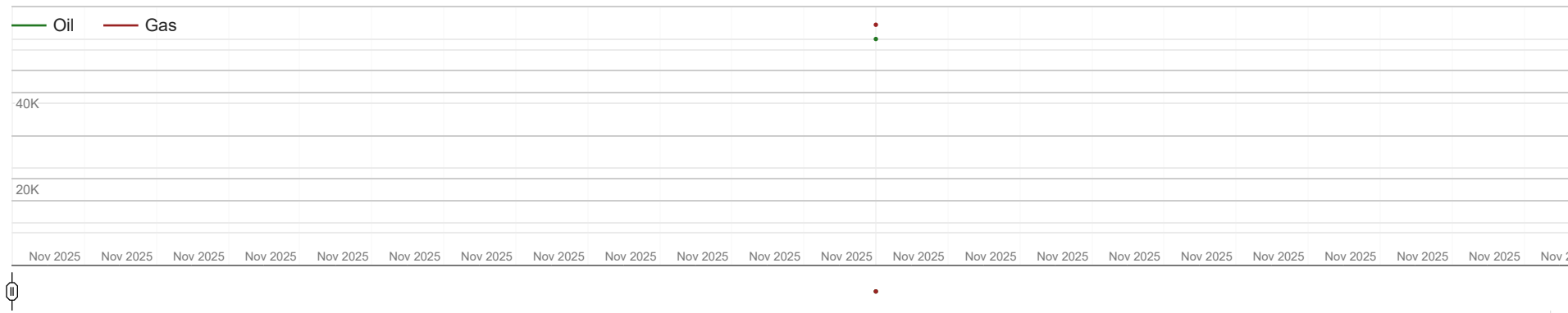
Oil & Gas Data for La Salle County, TX / EOG Resources Inc / Whistler Property / WHISTLER E / API # 42-283-37753

Map of Whistler E 5H



Entire Lease Production Graph | WHISTLER E

Lease production as reported by the state



Full Details for WHISTLER E 5H

API #	42-283-37753
API # +4	42-283-37753-00-00
State	Texas
County	La Salle County
Well Name	WHISTLER E 5H
Lease Number	01-21854
Lease Name	WHISTLER E
Operator	EOG RESOURCES, INC.
Closest City	Fowlerton
Field / Formation	EAGLEVILLE (EAGLE FORD-1)
Latitude	28.506389
Longitude	-98.947758
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-566
Survey	MENCHACA, A
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9630

Permit Date	2024-12-04
Approved Date	2024-12-06
Spud Date	2025-04-19
Log Date	
Completion Date	2025-11-03
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

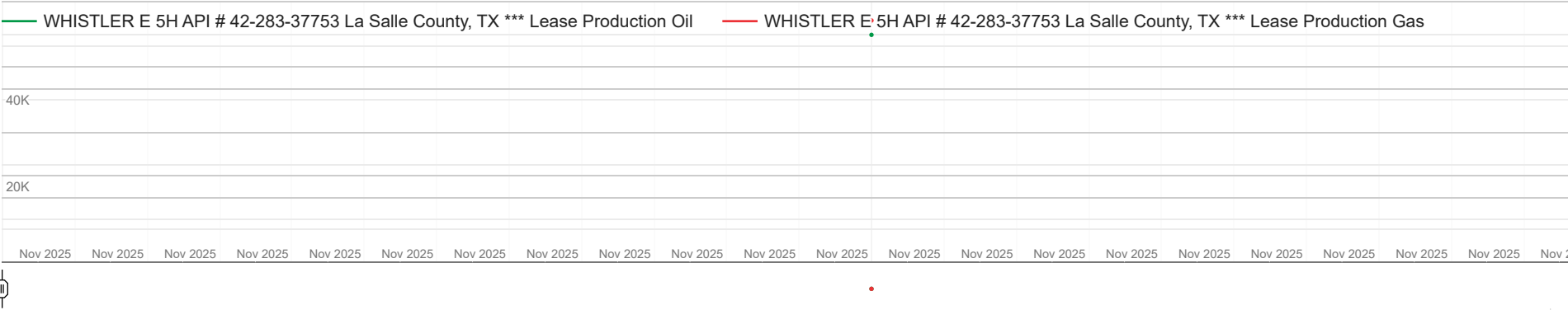
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-283-37753

Production Graph of Search Results



Date	WHISTLER E 5H API # 42-283-37753 La Salle County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Dec 2025	0
	Nov 2025	52,415
		37,147



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF LA SALLE}

_____ whose address is _____, ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____ whose address is _____, **("Grantee"), an undivided 4.000000% of Grantors Right, Title and Interest acquired as of Effective date March 1, 2026 in that certain Mineral and Royalty Deed recorded as Document Number _____**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in La Salle County, Texas:

EOG Resources, Inc – Naylor Jones Unit 79 Horizontal Unit, being 616.46 acres more or less, more specifically described in that Designation of Naylor Jones Unit 79 Horizontal Unit, dated effective November 10, 2014, recorded in Volume 836, Page 188, of the real property records of La Salle County, Texas, together with any amendments and revisions thereto:

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, overriding royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective March 1, 2026, from _____ to _____, recorded as Document Number _____, Vol: _____, P: _____, of the Official Public Records of La Salle County, Texas;

Grantor expressly RESERVES from this conveyance all of Grantor's interest conveyed in the _____ Deed, except those Lands described hereinabove.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

The Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not

Lot #3121

properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors, and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **April 1, 2026** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2026 calendar year shall be the sole responsibility of the Grantee. The Grantee represents to Grantor that Grantee has considered the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 26,
by _____

My Commission Expires:

Notary Public

Lot #3121