

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6796 Data Packet

Brown #1-22

Non-Op Working Interest in
Garvin County, OK

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Summary

BidEx Lot #6796

Lease Name: Brown #1-22 Non-Op WI (+ BPO Well)

County/State: Garvin, OK

Asset Type: Partial Working Interest

Legal Description: NW/4 (110 ac); NE-4 (120 ac); SW/4 (140 ac); SE/4 (130 ac) Sec 22-2N-3W and NW/4 & SW/4 (100 ac) Sec 23-2N-3W

API: 35-049-21665

GWI: 0.008750

NRI: 0.006259

Net Monthly Income: (\$15.24)

Operator: Daylight Petroleum, LLC

Notes:

The Brown #1-22 well is currently at a negative income; however, there is a BPO well on the Unit plus BHP acre for possible future drilling opportunities.

BPO Well:

Skelton 1-22-15XH in Sec 15 & 22-2N-3W, Garvin, OK

Last BPO Report 10/2025: \$46,458,797.00

Operator for Non-Consent BPO Well:

Continental Resources Inc

PO Box 269000

Oklahoma City, OK 73126

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

16 months income/expense info

Total Income	\$211.64
Total Expenses	\$394.54
Net Income	-\$182.90
Net Monthly Income	-\$15.24

Arch Associates, Inc.
Transaction Detail By Account
January 1, 2025 through April 22, 2026

GARVIN COUNTY, OKLAHOMA
WORKING INTEREST

	Date	Sales	Operator	Memo	Property	Amount
41010 · OIL SALES	RELEASE					
	08/22/2025	60	DAYLIGHT	2/25 PP	WORKING INTEREST:BROWN #1-22	\$9.58
	08/22/2025	171.91	DAYLIGHT	4/25	WORKING INTEREST:BROWN #1-22	\$65.71
	08/22/2025	61	DAYLIGHT	3/25 PP	WORKING INTEREST:BROWN #1-22	\$8.85
	08/22/2025	63	DAYLIGHT	4/25 PP	WORKING INTEREST:BROWN #1-22	\$7.89
	08/22/2025	55	DAYLIGHT	5/25 PP	WORKING INTEREST:BROWN #1-22	\$6.93
	08/22/2025	52	DAYLIGHT	6/25 PP	WORKING INTEREST:BROWN #1-22	\$6.54
	03/24/2026	49	DAYLIGHT	7/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$6.02
	03/24/2026	57	DAYLIGHT	8/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$6.73
	03/24/2026	65	DAYLIGHT	9/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$8.28
	03/24/2026	66	DAYLIGHT	10/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$7.56
	03/24/2026	71.35	DAYLIGHT	11/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$8.02
	03/24/2026	71.6	DAYLIGHT	12/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$8.51
	03/24/2026	80	DAYLIGHT	1/26 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	\$9.27
Total 41010 · OIL SALES						\$159.89
41020 · GAS SALES						
	08/22/2025	203.75	DAYLIGHT	6/25	WORKING INTEREST:BROWN #1-22	\$3.18
	08/22/2025	219.31	DAYLIGHT	5/25	WORKING INTEREST:BROWN #1-22	\$3.30
	08/22/2025	235.88	DAYLIGHT	2/25	WORKING INTEREST:BROWN #1-22	\$5.23
	08/22/2025	240.24	DAYLIGHT	3/25	WORKING INTEREST:BROWN #1-22	\$4.70
	08/22/2025	247.46	DAYLIGHT	4/25	WORKING INTEREST:BROWN #1-22	\$4.65
	03/24/2026	194	DAYLIGHT	7/25	WORKING INTEREST:BROWN #1-22	\$2.88
	03/24/2026	225	DAYLIGHT	8/25	WORKING INTEREST:BROWN #1-22	\$3.34
	03/24/2026	227	DAYLIGHT	9/25	WORKING INTEREST:BROWN #1-22	\$3.25
	03/24/2026	230	DAYLIGHT	10/25	WORKING INTEREST:BROWN #1-22	\$3.38
	03/24/2026	249	DAYLIGHT	11/25	WORKING INTEREST:BROWN #1-22	\$4.40
	03/24/2026	250	DAYLIGHT	12/25	WORKING INTEREST:BROWN #1-22	\$6.27
	03/24/2026	279	DAYLIGHT	1/26	WORKING INTEREST:BROWN #1-22	\$7.17
Total 41020 · GAS SALES						\$51.75
50000 · PROD TAXES						
	08/22/2025		DAYLIGHT	6/25 GAS	WORKING INTEREST:BROWN #1-22	(\$1.20)
	08/22/2025		DAYLIGHT	5/25 GAS	WORKING INTEREST:BROWN #1-22	(\$1.28)
	08/22/2025		DAYLIGHT	2/25 GAS	WORKING INTEREST:BROWN #1-22	(\$1.56)
	08/22/2025		DAYLIGHT	3/25 GAS	WORKING INTEREST:BROWN #1-22	(\$1.52)
	08/22/2025		DAYLIGHT	4/25 GAS	WORKING INTEREST:BROWN #1-22	(\$1.70)
	08/22/2025		DAYLIGHT	4/25 OIL	WORKING INTEREST:BROWN #1-22	(\$4.75)
	08/22/2025		DAYLIGHT	2/25 PP	WORKING INTEREST:BROWN #1-22	(\$3.00)
	08/22/2025		DAYLIGHT	3/25 PP	WORKING INTEREST:BROWN #1-22	(\$3.00)
	08/22/2025		DAYLIGHT	4/25 PP	WORKING INTEREST:BROWN #1-22	(\$2.97)
	08/22/2025		DAYLIGHT	5/25 PP	WORKING INTEREST:BROWN #1-22	(\$2.83)
	08/22/2025		DAYLIGHT	6/25 PP	WORKING INTEREST:BROWN #1-22	(\$2.59)
	03/24/2026		DAYLIGHT	7/25	WORKING INTEREST:BROWN #1-22	(\$1.11)
	03/24/2026		DAYLIGHT	8/25	WORKING INTEREST:BROWN #1-22	(\$1.33)
	03/24/2026		DAYLIGHT	9/25	WORKING INTEREST:BROWN #1-22	(\$1.26)
	03/24/2026		DAYLIGHT	10/25	WORKING INTEREST:BROWN #1-22	(\$1.36)
	03/24/2026		DAYLIGHT	11/25	WORKING INTEREST:BROWN #1-22	(\$1.74)
	03/24/2026		DAYLIGHT	12/25	WORKING INTEREST:BROWN #1-22	(\$2.15)
	03/24/2026		DAYLIGHT	1/26	WORKING INTEREST:BROWN #1-22	(\$2.59)
	03/24/2026		DAYLIGHT	7/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	(\$2.46)
	03/24/2026		DAYLIGHT	8/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	(\$2.83)
	03/24/2026		DAYLIGHT	9/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	(\$3.46)
	03/24/2026		DAYLIGHT	10/25 PLANT PRODUCTS	WORKING INTEREST:BROWN #1-22	(\$3.32)
	03/24/2026		DAYLIGHT	11/25 PP	WORKING INTEREST:BROWN #1-22	(\$3.39)
	03/24/2026		DAYLIGHT	12/25 PP	WORKING INTEREST:BROWN #1-22	(\$3.02)
	03/24/2026		DAYLIGHT	1/26 PP	WORKING INTEREST:BROWN #1-22	(\$3.45)
Total 50000 · PROD TAXES						(\$59.87)
50505 · LEASE OPERATING EXPENSES (LOE)						
	04/28/2025		DAYLIGHT	3/25	WORKING INTEREST:BROWN #1-22	(\$22.62)
	05/27/2025		DAYLIGHT	4/25	WORKING INTEREST:BROWN #1-22	(\$25.24)
	06/23/2025		DAYLIGHT	5/25	WORKING INTEREST:BROWN #1-22	(\$28.49)
	07/24/2025		DAYLIGHT	6/25	WORKING INTEREST:BROWN #1-22	(\$23.83)
	08/26/2025		DAYLIGHT	7/25	WORKING INTEREST:BROWN #1-22	(\$25.98)
	10/01/2025		DAYLIGHT	8/25	WORKING INTEREST:BROWN #1-22	(\$24.88)
	10/21/2025		DAYLIGHT	9/25	WORKING INTEREST:BROWN #1-22	(\$29.48)
	12/04/2025		DAYLIGHT	10/25	WORKING INTEREST:BROWN #1-22	(\$28.67)
	01/25/2026		DAYLIGHT	11/25	WORKING INTEREST:BROWN #1-22	(\$37.89)
	02/23/2026		DAYLIGHT	12/25	WORKING INTEREST:BROWN #1-22	(\$28.54)
	02/23/2026		DAYLIGHT	1/26	WORKING INTEREST:BROWN #1-22	(\$30.08)
	03/27/2026		DAYLIGHT	2/26	WORKING INTEREST:BROWN #1-22	(\$28.97)
Total 50505 · LEASE OPERATING EXPENSES (LOE)						(\$334.67)
TOTAL						(\$182.90)
16-Month Net Monthly Income/(Loss)						(\$15.24)



Production



Full Details for BROWN #1-22

API #	35-049-21665
API # +4	35-049-21665
State	Oklahoma
County	Garvin County
Well Name	BROWN #1-22
Lease Number	049-075333-0-0000
Lease Name	BROWN 1-22
Operator	DAYLIGHT PETROLEUM LLC
Closest City	Foster
Field / Formation	
Latitude	34.633031
Longitude	-97.498730
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	22.00
Township	2N
Range	3W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	
Approved Date	
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	15 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	456 MCF
Estimated Monthly PBOE *	15 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Surrounding Wells

These are the closest 15 wells to Brown #1-22.

API #	Well Name	Operator	Well Status
35-049-60045	Angie /A/ #1	CONOCOPHILLIPS CO	PLUGGED & ABANDONED
35-049-23361	Cordell #1-15	HEARTLAND EXPLORATION INC	PLUGGED & ABANDONED
35-049-23237	Diehl #23-3	GLADIATOR OPERATING LLC	ACTIVE
35-049-60043	H Q Huffman #1		PLUGGED & ABANDONED
35-049-50143	J E Park #1		PLUGGED & ABANDONED
35-049-50153	L.H. Wiley #1	L.E. JONES OPERATING, INC.	ACTIVE
35-049-30128	Mark Nash-B-Unit #1		PLUGGED & ABANDONED
35-049-30081	Mark Nash-B-Unit #2		PLUGGED & ABANDONED
35-049-30343	Nash-Clanton Unit #2		PLUGGED & ABANDONED
35-049-50146	Nash-Farris Unit #1		PLUGGED & ABANDONED
35-049-50149	Neeu #5		
35-049-60046	Pickett /A/ #1	CONOCOPHILLIPS CO	PLUGGED & ABANDONED
35-049-50147	Pickett-Huffman #1		PLUGGED & ABANDONED
35-049-25007	Skelton #1-22H	CONTINENTAL RESOURCES INC	ACTIVE
35-049-00405	W W Howerton #1		PLUGGED & ABANDONED

Companies in the Area

These are the closest 15 companies operating near the Brown #1-22 property.

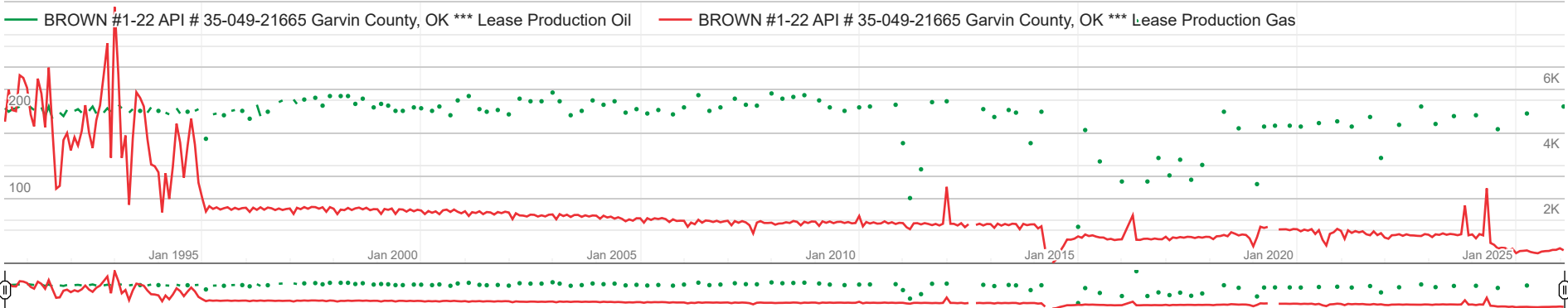
Company Name
Conoco Inc
ConocoPhillips Company
Continental Resources, Inc.
Derae Oil Company
Fletcher Oil LLC
Gladiator Operating LLC
Grand Resources Inc
Heartland Exploration Inc
L.E. Jones Operating, Inc.
Magnolia Petroleum LTD
Ovintiv USA Inc.
Phillips & Delozier PTR
Sparks Resources Inc
Txo Production Corp.
Validus Energy II Midcon LLC

Well Production Search

Home / Well Production

API #35-049-21665

Production Graph of Search Results



Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2026	180	404
Jan 2026	0	465
Dec 2025	0	417
Nov 2025	0	415
Oct 2025	0	383
Sep 2025	0	378
Aug 2025	0	363
Jul 2025	0	312
Jun 2025	0	328
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2025	0	353
Apr 2025	172	399
Mar 2025	0	387
Feb 2025	0	380
Jan 2025	0	316
Dec 2024	0	450
Nov 2024	0	390
Oct 2024	0	473
Sep 2024	0	481
Aug 2024	154	459
Jul 2024	0	572
Jun 2024	0	628
May 2024	0	2,297
Apr 2024	0	859
Mar 2024	0	899
Feb 2024	170	768
Jan 2024	0	890
Dec 2023	0	862
Nov 2023	0	1,776
Oct 2023	0	894
Sep 2023	0	865
Aug 2023	169	890
Jul 2023	0	904
Jun 2023	0	878
May 2023	0	920
Apr 2023	0	875
Mar 2023	160	892
Feb 2023	0	807
Jan 2023	0	880
Dec 2022	0	898
Nov 2022	180	840
Oct 2022	0	845
Sep 2022	0	856
Aug 2022	0	860
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	0	892
Jun 2022	0	846
May 2022	159	895
Apr 2022	0	870
Mar 2022	0	863
Feb 2022	0	756
Jan 2022	0	792
Dec 2021	121	926
Nov 2021	0	867
Oct 2021	0	982
Sep 2021	168	863
Aug 2021	0	893
Jul 2021	0	984
Jun 2021	0	951
May 2021	0	991
Apr 2021	157	935
Mar 2021	0	1,014
Feb 2021	0	753
Jan 2021	0	1,000
Dec 2020	163	1,058
Nov 2020	0	954
Oct 2020	0	907
Sep 2020	0	551
Aug 2020	0	723
Jul 2020	161	1,019
Jun 2020	0	902
May 2020	0	1,051
Apr 2020	0	1,005
Mar 2020	0	1,036
Feb 2020	157	984
Jan 2020	0	1,047
Dec 2019	0	1,054
Nov 2019	158	1,018
Oct 2019	0	1,047
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2019	0	1,041
Jul 2019	158	0
May 2019	0	1,119
Apr 2019	157	1,088
Mar 2019	0	1,124
Feb 2019	91	802
Jan 2019	0	526
Dec 2018	0	768
Nov 2018	0	872
Oct 2018	0	887
Sep 2018	155	858
Aug 2018	0	911
Jul 2018	0	954
Jun 2018	0	833
May 2018	174	872
Apr 2018	0	839
Mar 2018	0	831
Feb 2018	0	745
Jan 2018	0	811
Dec 2017	0	816
Nov 2017	113	790
Oct 2017	0	810
Sep 2017	0	779
Aug 2017	96	809
Jul 2017	0	816
Jun 2017	0	789
May 2017	119	808
Apr 2017	0	778
Mar 2017	0	797
Feb 2017	101	712
Jan 2017	0	817
Dec 2016	0	740
Nov 2016	121	743
Oct 2016	0	763
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2016	0	736
Aug 2016	94	758
Jul 2016	0	754
Jun 2016	0	721
May 2016	278	725
Apr 2016	0	1,472
Jan 2016	94	739
Dec 2015	0	732
Nov 2015	0	716
Oct 2015	0	753
Sep 2015	0	735
Aug 2015	0	793
Jul 2015	117	795
Jun 2015	0	821
May 2015	0	861
Apr 2015	0	839
Mar 2015	153	887
Feb 2015	0	786
Jan 2015	42	828
Dec 2014	0	758
Nov 2014	0	728
Oct 2014	0	732
Sep 2014	0	534
Aug 2014	0	361
Jul 2014	0	111
Jun 2014	0	20
May 2014	0	0
Apr 2014	0	441
Mar 2014	174	1,137
Feb 2014	0	1,072
Jan 2014	0	1,198
Dec 2013	138	1,195
Nov 2013	0	1,172
Oct 2013	0	1,211
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2013	0	1,048
Aug 2013	173	1,207
Jul 2013	0	1,216
Jun 2013	176	1,171
May 2013	0	1,208
Apr 2013	0	1,159
Mar 2013	0	1,218
Feb 2013	168	1,091
Jan 2013	0	1,204
Dec 2012	0	1,208
Nov 2012	177	1,163
Oct 2012	0	1,216
Sep 2012	0	1,179
Aug 2012	0	0
Jul 2012	0	1,200
Jun 2012	0	1,110
May 2012	0	1,232
Apr 2012	0	1,162
Mar 2012	0	1,212
Feb 2012	0	1,214
Jan 2012	186	2,343
Dec 2011	0	1,215
Nov 2011	0	1,163
Oct 2011	0	1,210
Sep 2011	185	1,173
Aug 2011	0	1,209
Jul 2011	0	1,234
Jun 2011	108	1,195
May 2011	0	1,233
Apr 2011	0	1,227
Mar 2011	75	1,049
Feb 2011	0	1,106
Jan 2011	138	1,235
Dec 2010	0	1,243
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2010	182	1,208
Oct 2010	0	1,261
Sep 2010	0	1,224
Aug 2010	0	1,288
Jul 2010	0	1,225
Jun 2010	0	1,218
May 2010	0	1,257
Apr 2010	180	1,222
Mar 2010	0	1,268
Feb 2010	0	1,135
Jan 2010	179	1,452
Dec 2009	0	1,237
Nov 2009	0	1,228
Oct 2009	0	1,268
Sep 2009	175	1,238
Aug 2009	0	1,276
Jul 2009	0	1,270
Jun 2009	0	1,233
May 2009	179	1,284
Apr 2009	0	1,244
Mar 2009	0	1,287
Feb 2009	187	1,150
Jan 2009	0	1,278
Dec 2008	0	1,284
Nov 2008	0	1,238
Oct 2008	193	1,276
Sep 2008	0	1,167
Aug 2008	0	1,274
Jul 2008	191	1,299
Jun 2008	0	1,239
May 2008	0	1,260
Apr 2008	189	1,226
Mar 2008	0	1,221
Feb 2008	0	1,187
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2008	195	1,247
Dec 2007	0	1,238
Nov 2007	0	1,239
Oct 2007	0	1,295
Sep 2007	181	1,250
Aug 2007	0	920
Jul 2007	0	1,171
Jun 2007	182	1,256
May 2007	0	1,296
Apr 2007	0	1,245
Mar 2007	189	1,297
Feb 2007	0	1,169
Jan 2007	0	1,306
Dec 2006	0	1,288
Nov 2006	179	1,260
Oct 2006	0	1,305
Sep 2006	0	1,269
Aug 2006	175	1,302
Jul 2006	0	1,314
Jun 2006	0	1,247
May 2006	193	1,337
Apr 2006	0	1,200
Mar 2006	0	1,251
Feb 2006	0	1,123
Jan 2006	179	1,306
Dec 2005	0	1,308
Nov 2005	0	1,300
Oct 2005	171	1,350
Sep 2005	0	1,267
Aug 2005	0	1,358
Jul 2005	0	1,390
Jun 2005	176	1,360
May 2005	0	1,382
Apr 2005	0	1,333
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2005	172	1,384
Feb 2005	0	1,249
Jan 2005	0	1,381
Dec 2004	177	1,383
Nov 2004	0	1,309
Oct 2004	0	1,348
Sep 2004	173	1,292
Aug 2004	0	1,367
Jul 2004	0	1,412
Jun 2004	186	1,371
May 2004	0	1,432
Apr 2004	0	1,407
Mar 2004	182	1,461
Feb 2004	0	1,369
Jan 2004	0	1,461
Dec 2003	187	1,468
Nov 2003	0	1,437
Oct 2003	0	1,473
Sep 2003	175	1,426
Aug 2003	0	1,486
Jul 2003	0	1,482
Jun 2003	170	1,422
May 2003	0	1,492
Apr 2003	0	1,450
Mar 2003	186	1,509
Feb 2003	0	1,351
Jan 2003	196	1,500
Dec 2002	0	1,491
Nov 2002	0	1,439
Oct 2002	186	1,472
Sep 2002	0	1,436
Aug 2002	0	1,487
Jul 2002	186	1,493
Jun 2002	0	1,437
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2002	0	1,464
Apr 2002	189	1,470
Mar 2002	0	1,535
Feb 2002	0	1,356
Jan 2002	171	1,559
Dec 2001	0	1,583
Nov 2001	0	1,540
Oct 2001	176	1,574
Sep 2001	0	1,496
Aug 2001	0	1,561
Jul 2001	174	1,573
Jun 2001	0	1,509
May 2001	177	1,596
Apr 2001	0	1,544
Mar 2001	0	1,569
Feb 2001	192	1,453
Jan 2001	0	1,597
Dec 2000	0	1,535
Nov 2000	187	1,580
Oct 2000	0	1,650
Sep 2000	170	1,575
Aug 2000	0	1,647
Jul 2000	0	1,626
Jun 2000	180	1,507
May 2000	0	1,594
Apr 2000	175	1,551
Mar 2000	0	1,604
Feb 2000	0	1,511
Jan 2000	178	1,620
Dec 1999	0	1,643
Nov 1999	179	1,596
Oct 1999	0	1,654
Sep 1999	0	1,586
Aug 1999	175	1,650
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 1999	0	1,658
Jun 1999	175	1,515
May 1999	0	1,681
Apr 1999	181	1,641
Mar 1999	0	1,667
Feb 1999	183	1,516
Jan 1999	0	1,658
Dec 1998	179	1,662
Nov 1998	0	1,630
Oct 1998	0	1,704
Sep 1998	189	1,655
Aug 1998	0	1,708
Jul 1998	183	1,685
Jun 1998	0	1,635
May 1998	192	1,699
Apr 1998	0	1,631
Mar 1998	192	1,648
Feb 1998	0	1,510
Jan 1998	0	1,675
Dec 1997	192	1,723
Nov 1997	0	1,581
Oct 1997	181	1,719
Sep 1997	0	1,676
Aug 1997	190	1,724
Jul 1997	0	1,729
Jun 1997	0	1,673
May 1997	188	1,725
Apr 1997	0	1,661
Mar 1997	183	1,703
Feb 1997	188	1,515
Jan 1997	0	1,681
Dec 1996	0	1,666
Nov 1996	187	1,636
Oct 1996	185	1,681
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 1996	0	1,634
Aug 1996	0	1,688
Jul 1996	174	1,710
Jun 1996	0	1,644
May 1996	169	1,718
Apr 1996	182	1,641
Mar 1996	0	1,706
Feb 1996	166	1,577
Jan 1996	0	1,704
Dec 1995	175	1,694
Nov 1995	0	1,657
Oct 1995	176	1,702
Sep 1995	175	1,641
Aug 1995	0	1,720
Jul 1995	170	1,690
Jun 1995	0	1,649
May 1995	172	1,716
Apr 1995	171	1,669
Mar 1995	0	1,751
Feb 1995	143	1,589
Jan 1995	0	2,004
Dec 1994	177	2,469
Nov 1994	175	3,637
Oct 1994	0	4,427
Sep 1994	174	3,595
Aug 1994	0	2,625
Jul 1994	172	3,698
Jun 1994	178	4,274
May 1994	0	2,960
Apr 1994	171	1,973
Mar 1994	173	2,760
Feb 1994	0	1,564
Jan 1994	175	2,789
Dec 1993	0	2,974
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 1993	179	3,028
Oct 1993	173	3,810
Sep 1993	0	4,804
Aug 1993	175	5,069
Jul 1993	0	5,238
Jun 1993	177	3,828
May 1993	173	1,795
Apr 1993	0	3,915
Mar 1993	178	3,229
Feb 1993	182	5,757
Jan 1993	0	7,843
Dec 1992	174	3,233
Nov 1992	178	6,734
Oct 1992	173	5,753
Sep 1992	0	4,834
Aug 1992	172	4,383
Jul 1992	180	3,529
Jun 1992	175	4,003
May 1992	0	4,840
Apr 1992	173	4,048
Mar 1992	177	3,608
Feb 1992	175	3,862
Jan 1992	0	3,459
Dec 1991	176	3,988
Nov 1991	169	3,774
Oct 1991	173	2,374
Sep 1991	0	2,285
Aug 1991	166	4,089
Jul 1991	180	5,990
Jun 1991	169	4,166
May 1991	179	5,195
Apr 1991	0	5,653
Mar 1991	176	4,193
Feb 1991	179	4,550
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	

Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 1991	183	5,374
Dec 1990	0	5,675
Nov 1990	180	5,756
Oct 1990	178	4,658
Sep 1990	177	4,689
Aug 1990	174	5,316
Jul 1990	178	4,336
Date	BROWN #1-22 API # 35-049-21665 Garvin County, OK *** Lease Production	



Misc. Info



DIVISION ORDER CONTRACT

Property No. 403295000000 PRH

TO: Sunoco Refining and Marketing Co.
PO Box 2039
Tulsa, OK 74102-2039

06/16/1999

Effective 7 a m MAY 01, 1999

The undersigned, severally and not jointly, warrants and guarantees it is the owner of the interest set out below of all the oil (defined herein to include condensate), produced from the property described as:

Operator: BELCO ENERGY CORP
Property Name: BROWN 1-22
County: GARVIN
Legal Description: SECTION 22-2N-3W

State: OK

OWNER NO.	TAX I.D./SOC. SEC. NO.	PAYEE	DIVISION OF INTEREST
			.0062597500 WI

THIS CONTRACT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR.

The following provisions apply to all interest owners ("owner") who execute this contract:

DELEGATION: The owner warrants and represents that it has delegated to the Lessee or Operator full authority to sell and deliver, and to Sunoco Refining & Marketing or its agent the right to receive, on such terms and conditions as the Lessee or Operator or his designee may determine, all oil produced from the described property and allocable to the interest of the owner as set forth herein. For the purpose of this provision, "Lessee" means the Lessee of the lease under which interest is owned, its successors or assigns and "Operator" means the operator of the described property, at the time the oil is sold.

PAYMENT: From the effective date, payment is to be made monthly by Sunoco R&M check, based on this Division of Interest, for oil run during the preceding calendar month from the property listed above, less taxes required by law to be deducted and paid by Sunoco R&M as purchaser. Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31, of each year, whichever occurs first.

The owner agrees to indemnify and hold Sunoco R&M harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney's fees or judgments in connection with any suit affecting the owners interest to which Sunoco is made a Party.

DISPUTE/WITHHOLDING OF FUNDS: If a suit is filed affecting the interest of the owner, written notice shall be given to Sunoco R&M by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute affecting title to the division of interest credited herein, Sunoco R&M is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

CANCELLATION/REVOCATION: Cancellation or revocation of this contract shall be effective on the first day of that month commencing thirty (30) days after receipt of written notice of such cancellation or revocation to Sunoco R&M.

NOTICES: The owner agrees to notify Sunoco R&M in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest shall be binding upon Sunoco R&M until the recorded copy of the instrument of change, or documents satisfactorily evidencing such change, are furnished to Sunoco R&M at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by Sunoco R&M.

All correspondence regarding this contract shall be furnished to the addresses listed above unless otherwise advised by either party.

Signature of Interest Owner:

Social Security / Tax I.D. No.



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, ARCH ASSOCIATES, INC., hereinafter referred to as "Assignor", for good and valuable consideration, the receipt of which is hereby acknowledged does hereby transfer, sell, convey and assign unto _____, hereinafter referred to as "Assignee", its successors and assigns, all right title and interest in and to the oil and gas lease(s) set forth on Exhibit "A" attached hereto and made a part hereof by this reference, recorded in Garvin County, Oklahoma and covering the lands in such county as described on said Exhibit "A" together with the rights incident thereto and like percentage interest in the personal property located thereon appurtenant thereto or used or obtained in connection with the development and operations thereof.

This assignment is made without representation or warranty of title, either expressed or implied.

In witness whereof, Assignor has caused this Assignment to be executed this _____ day of _____, 2026, but effective as of June 1, 2026.

ARCH ASSOCIATES, INC.

By: _____
Cynthia L. Wolf, Vice President

STATE OF KANSAS)
)SS
COUNTY OF SEDGWICK)

The foregoing instrument was acknowledged before me this _____ day of _____, 2026 by Cynthia L. Wolf, Vice-President of Arch Associates, Inc.

My Appointment Expires:

Notary Public

EXHIBIT "A"

Dated: January 13, 1977
Filed: February 4, 1977
Recorded: Book 852, Page 149
Lessor: Haskell Olivo
Lessee: Arkla Exploration Company
Description: N/2 SW/4 NE/4; SE/4 SW/4 NE/4; W/2 SE/4 NE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: 5 years
Royalty: 1/8
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: February 8, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 366
Lessor: W. H. McDonald
Lessee: Arkla Exploration Company
Description: N/2 SW/4 NE/4; SE/4 SW/4 NE/4; and W/2 SE/4 NE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: 5 years
Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: February 9, 1977
Filed: April 11, 1977
Recorded: Book 855, Page 487
Lessors: Marie A. McMillan, Muriel McMillan McNatt and Blanche McMillan Brazil

Lessee: Arkla Exploration Company
Description: N/2 SW/4 NE/4; W/2 SE/4 NE/4 and SE/4 SW/4 NE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: 3 years
Royalty: 1/8
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: December 1, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 220
Lessor: Paul Francis McGuire
Lessee: Wirt L. Harris

Description: N/2 SW/4 NE/4; W/2 SE/4 NE/4 and SE/4 SW/4 NE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: 3 years
Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 2

Dated: March 9, 1981
Filed: May 28, 1981
Recorded: Book 970, Page 771
Lessors: Marion Virginia Beard; Dixie Marie Jordan and Louise Towe as joint tenants
Lessee: C. W. Dobbins & Sons, Inc.
Description: N/2 SW/4 NE/4; W/2 SE/4 NE/4; and SE/4 SW/4 NE/4 of Section 22-2N-3W, Garvin County, Oklahoma
Primary Term: 3 years
Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: June 22, 1945
Filed: Not shown
Recorded: Book 251, Page 547
Lessors: R. A. Vose and Lydia Vose, his wife and Geo. L. Rose
Lessee: Fain-Porter Drilling Company
Description: NW/4 NW/4 NW/4; S/2 NW/4 NW/4; N/2 SW/4 NW/4 of Section 22-2N-3W, Garvin County, Oklahoma
Primary Term: 10 years
Royalty: 1/8
Delay Rentals: Not shown
Pooling Clause: Not shown
Shut-In Gas Clause: Not shown
Entirety Clause: Not shown
Special Provisions: Not shown

Dated: August 11, 1981
Filed: August 11, 1981
Recorded: Book 979, Page 631
Lessor: Marcus Nash a/k/a Marcus N. Nash
Lessee: Wirt L. Harris
Description: SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; NW/4 SE/4 SE/4; and SE/4 SE/4 NW/4 of Section 22-2N-3W, Garvin County, Oklahoma
Primary Term: 3 years
Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: August 21, 1981
Filed: August 27, 1981
Recorded: Book 981, Page 297
Lessors: Dortha Skelton and Jack Skelton, her husband
Lessee: Wirt L. Harris
Description: SE/4 SE/4 NW/4 of Section 22-2N-3W, Garvin County, Oklahoma
Primary Term: 3 years
Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 3

Date: January 23, 1981
Filed: March 12, 1981
Recorded: Book 962, Page 161
Lessor: Dortha Skelton
Lessee: Wirt L. Harris
Description: SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: One year from July 25, 1981
Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: September 19, 1960
Filed: September 29, 1960
Recorded: Book 577, Page 440
Lessor: A. E. Vickers
Lessee: S. E. Cullinan
Description: SE/4 SE/4 NW/4; SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: \$255.00
Depository: Durant National Bank at Durant, Oklahoma

Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: Yes
Special Provisions: None

Dated: September 19, 1960
Filed: October 4, 1960
Recorded: Book 577, Page 567
Lessor: O. R. Salmon
Lessee: S. E. Cullinan
Description: SE/4 SE/4 NW/4; SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: \$255.00
Depository: Durant National Bank at Durant, Oklahoma

Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: Yes
Special Provisions: None

Dated: January 13, 1961
Filed: March 16, 1961
Recorded: Book 586, Page 228
Lessor: Lydia A. Adams, a widow
Lessee: S. J. Cullinan
Description: SE/4 SE/4 NW/4; SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: \$255.00
Depository: Perry State Bank at Perry, Iowa
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: Yes
Special Provisions: None

EXHIBIT "A" - Page 4

Dated: August 23, 1961
Filed: March 8, 1962
Recorded: Book 606, Page 7
Lessor: Tee J. Perkins
Lessee: S. E. Cullinan
Description: SE/4 SE/4 NW/4; SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: \$255.00
Depository: Republic National Bank of Dallas at Dallas, Texas

Shut-In Gas Clause: Yes
Pooling Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: August 23, 1961
Filed: March 26, 1962
Recorded: Book 606, Page 10
Lessor: Eileen P. Dwight
Lessee: S. E. Cullinan
Description: SE/4 SE/4 NW/4; SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: 5 years
Delay Rentals: \$255.00
Depository: May Avenue Bank at Oklahoma City, Oklahoma

Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: October 24, 1961
Filed: March 26, 1962
Recorded: Book 606, Page 13
Lessor: Ruth Cole Perkins, a widow
Lessee: S. E. Cullinan
Description: SE/4 SE/4 NW/4; SW/4 SW/4 NE/4; W/2 SE/4; SW/4 NE/4 SE/4; and NW/4 SE/4 SE/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: \$255.00
Depository: First National Bank and Trust Co. at Oklahoma City, Oklahoma

Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: February 9, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 350
Lessor: J. O. Mayer
Lessee: Arkla Exploration Company
Description: NE/4 NE/4 and NE/4 SE/4 NE/4 of Section 22-2N-3W, Garvin County, Oklahoma;

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes

EXHIBIT "A" - Page 5

Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: November 25, 1980
Filed: March 12, 1981
Recorded: Book 962, Page 169
Lessors: C. O. Lindsey and Lola Mae Lindsey,
husband and wife
Lessee: Wirt L. Harris
Description: NE/4 NE/4 and NE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma
Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 5, 1981
Filed: January 6, 1981
Recorded: Book 957, Page 186
Lessors: J. P. Bridwell and Lorene Bridwell,
husband and wife
Lessee: Wirt L. Harris
Description: NE/4 NE/4 and NE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma
Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 5, 1981
Filed: January 19, 1981
Recorded: Book 957, Page 192
Lessors: S. W. Bridwell and Siccola Mae
Smith Bridwell a/k/a Siccola
Bridwell
Lessee: Wirt L. Harris
Description: NE/4 NE/4; NE/4 SE/4 NE/4; E/2
SW/4; NE/4 SW/4 SW/4; and S/2 SW/4
SW/4 of Section 22-2N-3W, Garvin
County, Oklahoma
Royalty: 3/16
Primary Term: 3 years
Delay Rentals: \$160.00
Depository: American Exchange Bank at Lindsay,
Oklahoma
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 6

Dated: December 2, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 210
Lessor: R. R. Sheets
Lessee: Wirt L. Harris
Description: NE/4 NE/4 and NE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: The Clause where the lessor agrees
to defend title is stricken.

Dated: January 27, 1981
Filed: April 3, 1981
Recorded: Book 964, Page 708
Lessor: Henry C. Blaha
Lessee: Wirt L. Harris
Description: NE/4 NE/4 and NE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 338
Lessor: Rayburn Howerton
Lessee: Arkla Exploration Company
Description: N/2 NE/4 SE/4 and SE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 340
Lessor: Clema Blake
Lessee: Arkla Exploration Company
Description: N/2 NE/4 SE/4 and SE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

EXHIBIT "A" - Page 7

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 378
Lessor: Horace Howerton
Lessee: Arkla Exploration Company
Description: N/2 NE/4 SE/4 and SE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 27, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 380
Lessor: Clarice Stephens
Lessee: Arkla Exploration Company
Description: N/2 NE/4 SE/4 and SE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 382
Lessor: Arthur Howerton
Lessee: Arkla Exploration Company
Description: N/2 NE/4 SE/4 and SE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 8

Dated: January 27, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 384
Lessor: Hugh Howerton
Lessee: Arkla Exploration Company
Description: N/2 NE/4 SE/4 and SE/4 SE/4 NE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provision: None

Dated: November 26, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 214
Lessor: Tula H. Durham, Trustee of the
James H. Durham Trust dated April
6, 1977

Lessee: Wirt L. Harris
Description: SE/4 SE/4 NE/4 of Section 22-2N-3W,
Garvin County, Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: November 26, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 212
Lessor: Tula H. Durham, Trustee of the
James H. Durham Trust dated April
6, 1977

Lessee: Wirt L. Harris
Description: NE/4 NE/4 SE/4 and NW/4 NE/4 SE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: November 25, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 218
Lessor: Frank J. Newkumet
Lessee: Wirt L. Harris
Description: NE/4 NE/4 SE/4 and NW/4 NE/4 SE/4 of
Section 22-2N-3W, Garvin County,
Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None, paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provision: None

EXHIBIT "A" - Page 9

Dated: February 2, 1981
Filed: March 27, 1981
Recorded: Book 963, Page 870
Lessor: Rosie Carter, a widow
Lessee: Bunker Exploration Company
Description: SW/4 SW/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: Two (2) years from March 16, 1981
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: "Lessor agrees not to execute any instrument extending or renewing the present existing lease. This lease is granted on Lessor's reversionary mineral interest in said premises and is subject to an existing Oil and Gas Lease. The interest covered herein shall vest in possession of Lessee upon the termination of said existing lease."

Dated: February 26, 1981
Filed: April 3, 1981
Recorded: Book 954, Page 706
Lessor: Verna Carter, a widow
Lessee: Bunker Exploration Company
Description: SW/4 SW/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: Three (3) years from March 16, 1981
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: "Lessor agrees not to execute any instrument extending or renewing the present existing lease. This lease is granted on Lessor's reversionary mineral interest in said premises and is subject to an existing Oil and Gas Lease. The interest covered herein shall vest in possession of Lessee upon the termination of said existing lease."

Dated: January 17, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 360
Lessors: Blanche Vaughn Schmitt and Joe Schmitt her husband; and Dorothy Louise Vaughn Powell, a widow
Lessee: Arkla Exploration Company
Description: SE/4 SW/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: Five (5) years
Delay Rentals: \$10.00
Depository: Penn Square Bank, N.A. at Oklahoma City, Oklahoma
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 10

Dated: February 10, 1981
Filed: April 23, 1981
Recorded: Book 966, Page 652
Lessor: Tommie Jean Vaughn Richardson
Lessee: Bunker Exploration Company
Description: SE/4 SW/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 3/16
Primary Term: Two (2) years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 11, 1977
Filed: February 4, 1977
Recorded: Book 852, Page 139
Lessor: Robert B. Howard
Lessee: Arkla Exploration Company
Description: W/2 SE/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: Warranty Clause and right to redeem
clause stricken.

Dated: January 11, 1977
Filed: February 4, 1977
Recorded: Book 852, Page 145
Lessor: Anita H. Kramer
Lessee: Arkla Exploration Company
Description: W/2 SE/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: Warranty Clause and right to redeem
clause stricken

Dated: January 11, 1977
Filed: February 10, 1977
Recorded: Book 852, Page 490
Lessor: Edward L. Howard
Lessee: Arkla Exploration Company
Description: W/2 SE/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: Warranty Clause and right to redeem
clause stricken.

EXHIBIT "A" - Page 11

Dated: January 11, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 356
Lessor: Dan O. Howard
Lessee: Arkla Exploration Company
Description: W/2 SE/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: Warranty Clause and right to redeem
clause stricken.

Dated: February 2, 1981
Filed: March 4, 1981
Recorded: Book 961, Page 159
Lessor: Bonne Mitchell, a widow
Lessee: Bunker Exploration Company
Description: W/2 SE/4 NW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Delay Rentals: None; paid-up lease
Royalty: 3/16
Primary Term: Two years from March 6, 1981
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: "Lessor agrees not to execute any
instrument extending or renewing
the present existing lease. This
lease is granted on Lessor's
reversionary mineral interest in
said premises and is subject to an
existing Oil and Gas Lease. The
interest covered herein shall vest
in possession of Lessee upon the
termination of said existing
lease."

Dated: January 28, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 364
Lessor: Louise Diffie Cunningham
Lessee: Arkla Exploration Company
Description: E/2 SW/4; E/2 SW/4 SW/4; and SW/4
SW/4 of Section 22-2N-3W,
Garvin County, Oklahoma
Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: February 26, 1977
Filed: April 4, 1977
Recorded: Book 855, Page 229
Lessor: Forrest Duffield
Lessee: Arkla Exploration Company
Description: E/2 SW/4; E/2 SW/4 SW/4; and SW/4
SW/4 of Section 22-2N-3W
Garvin County, Oklahoma
Royalty: 3/16
Primary Term: 5 years
Delay Rental: None; paid-up lease

EXHIBIT "A" - Page 12

Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: December 1, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 194
Lessor: Kay Lyn Schoonover
Lessee: Wirt L. Harris
Description: E/2 SW/4; NE/4 SW/4 SW/4; and S/2 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: December 3, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 196
Lessor: Jenny Lou Colton formerly Jenny Lou Grimmatt
Lessee: Wirt L. Harris
Description: E/2 SW/4; NE/4 SW/4 SW/4; and S/2 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special provisions: None

Dated: December 3, 1980
Filed: January 19, 1981
Recorded: Book 957, Page 216
Lessor: Erin Grimmatt Moody
Lessee: Wirt L. Harris
Description: E/2 SW/4; NE/4 SW/4 SW/4 and S/2 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 3/16
Primary Term: 3 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: December 3, 1980
Filed: April 3, 1981
Recorded: Book 964, Page 710
Lessor: William Burlingham III
Lessee: Wirt L. Harris
Description: E/2 SW/4; NE/4 SW/4 SW/4 and S/2 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 3/16
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 13

Dated: January 9, 1981
Filed: March 12, 1981
Recorded: Book 962, Page 159
Lessor: Elizabeth Giles Gardner
Lessee: Wirt L. Harris
Description: E/2 SW/4; NE/4 SW/4 SW/4; and S/2 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Primary Term: 3 years
Royalty: 3/16
Delay Rentals: None; paid-up lease
Shut-In Gas Clause: Yes
Pooling Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 14, 1977
Filed: February 4, 1977
Recorded: Book 852, Page 147
Lessor: Jack L. Ferguson
Lessee: Arkla Exploration Company
Description: S/2 NW/4 SW/4 and NW/4 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 14, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 362
Lessor: Paul Q. Ferguson
Lessee: Arkla Exploration Company
Description: S/2 NW/4 SW/4 and NW/4 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 19, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 358
Lessor: Myrtle B. Arnold
Lessee: Arkla Exploration Company
Description: S/2 NW/4 SW/4 and NW/4 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 14

Date:	April 1, 1981
Filed:	May 26, 1981
Recorded:	Book 970, Page 552
Lessor:	The Prospect Company
Lessee:	Texas Oil & Gas Corp.
Description:	S/2 NW/4 SW/4; and NW/4 SW/4 SW/4 of Section 22-2N-3W, Garvin County, Oklahoma
Royalty:	3/16
Primary Term:	5 years
Delay Rentals:	None; paid-up lease
Pooling Clause:	Yes
Shut-In Gas Clause:	Yes
Entirety Clause:	No
Special Provisions:	Market value gas clause

All rights, titles and interests acquired by Bunker Exploration Company in Cause CD No. 78254, Oklahoma Corporation Commission Order No. 191505 dated June 2, 1981 in Section 22-2N-3W, Garvin County, Oklahoma.

Dated: February 9, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 350
Lessor: J. O. Mayer
Lessee: Arkla Exploration Company
Description: SW/4 NW/4 NW/4 and NW/4 SW/4 NW/4 of
Section 23-2N-3W, Garvin County,
Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 338
Lessor: Ravburn Howerton
Lessee: Arkla Exploration Company
Description: S/2 SW/4 NW/4; SW/4 SE/4 NW/4; N/2
NW/4 SW/4; W/2 NE/4 SW/4; and SE/4
NW/4 SW/4 of Section 23-2N-3W,
Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None :

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 340
Lessor: Clema Blake
Lessee: Arkla Exploration Company
Description: S/2 SW/4 NW/4; SW/4 SE/4 NW/4; N/2
NW/4 SW/4; W/2 NE/4 SW/4; and SE/4
NW/4 SW/4 of Section 23-2N-3W,
Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 378
Lessor: Horace Howerton
Lessee: Arkla Exploration Company
Description: S/2 SW/4 NW/4; SW/4 SE/4 NW/4; N/2
NW/4 SW/4; W/2 NE/4 SW/4; and SE/4
NW/4 SW/4 of Section 23-2N-3W,
Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

EXHIBIT "A" - Page 16

Dated: January 27, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 380
Lessor: Clarice Stephens
Lessee: Arkla Exploration Company
Description: S/2 SW/4 NW/4; SW/4 SE/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; and SE/4 NW/4 SW/4 of Section 23-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 26, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 382
Lessor: Arthur Howerton
Lessee: Arkla Exploration Company
Description: S/2 SW/4 NW/4; SW/4 SE/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; and SE/4 NW/4 SW/4 of Section 23-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provisions: None

Dated: January 27, 1977
Filed: March 17, 1977
Recorded: Book 854, Page 384
Lessor: Hugh Howerton
Lessee: Arkla Exploration Company
Description: S/2 SW/4 NW/4; SW/4 SE/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; and SE/4 NW/4 SW/4 of Section 23-2N-3W, Garvin County, Oklahoma

Royalty: 1/8
Primary Term: 5 years
Delay Rentals: None; paid-up lease
Pooling Clause: Yes
Shut-In Gas Clause: Yes
Entirety Clause: No
Special Provision: None