

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 6864 Data Packet

Marty 1-17

Operated Lease in
Bowman County, MT

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Summary



Lot #6864

Operated Lease

Lease Name			Operator	County & State	Legal Description	Acres
Marty 1-17			4J Well Service, Inc.	Bowman, ND	E/2 & NW/4 Sec 17-130N-102W	480
Gross BOPD	Gross BWPD	Gross MCFD	GW	NRI		
5-7	275		79%	79%		

Marty 1-17 API #33-011-00898 in SWSE Sec 17-130N-102W, Bowman County, ND. Operated by 4J Well Service, Inc. in Baker, Montana. Purchaser: Rocky Mountain Crude Oil.
Field Name: Cold Turkey Creek. Producing Formation: Red River.
Oil Gravity: 36.9

Replaced 1" and 7/8" rods in the well in 2023.

Other Equipment: Pump Jack, Treater, Pipeline to SWD, 3 usable 400 BBL tanks, 3 unusable 400 BBL Tanks

Well Number	API	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cum Oil Production	Cum Gas Production
Marty 1-17	33-011-00898	10/9/1997	11/26/1997	5-7	0	275	190,764 bbl	270,154 mcf

Surface Casing	Production Casing	Tubing	Rods	Pump	Pumping Unit	Engine	Tank Battery	Separator Treator
9 5/8 - 1938'	7" - 10078'	2 7/8" J55 - 8925'	109 - 1" / 152 - 7/8" / 80- 3/4" / 8 K-Bar	RHBM 2 1/2"x1 3/4"x24'	Weatherford M-12	Electric	1 treater / 6 tanks	1 treater

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



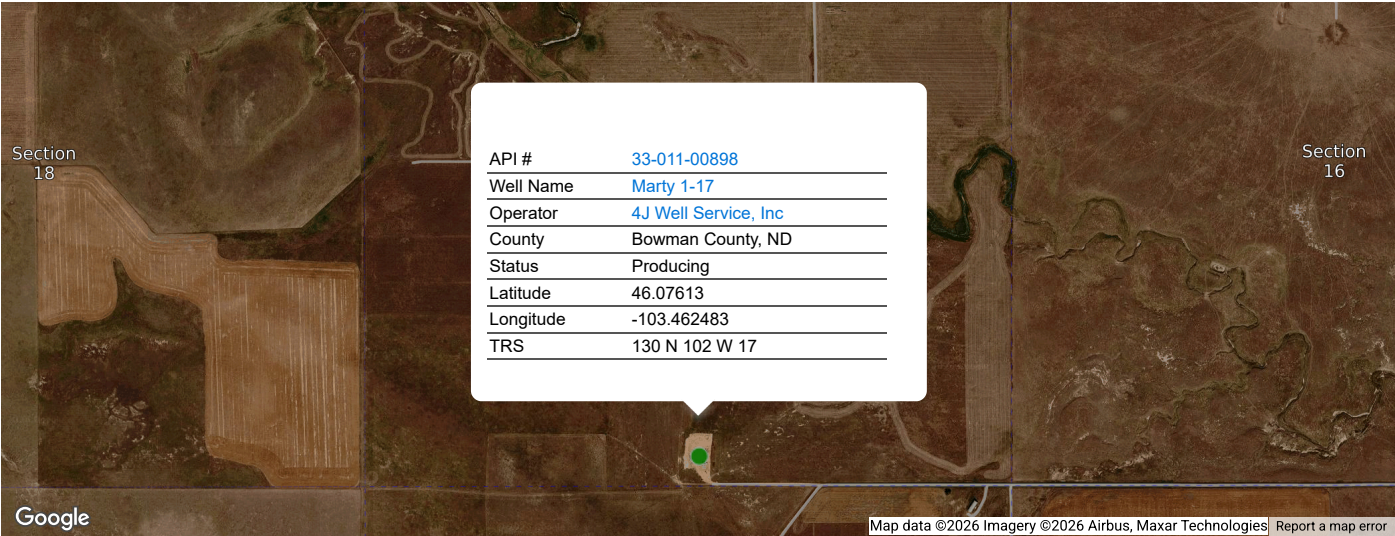
Production



Marty 1-17 | API 33-011-00898 Well in Bowman County, ND

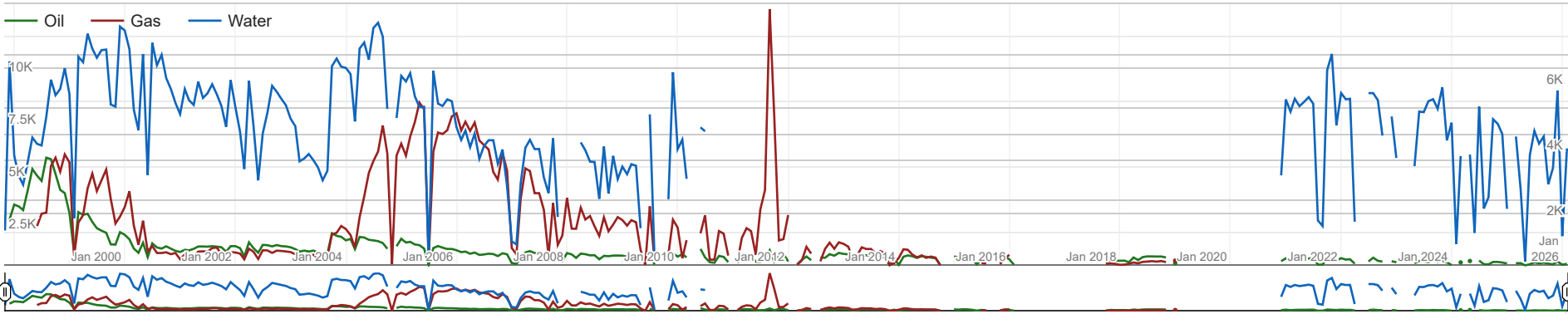
Oil & Gas Data for Bowman County, ND / 4J Well Service, Inc / Marty 1-17 Property / API # 33-011-00898

Map of Marty 1-17



Marty 1-17 Production Graph

Well production as reported by the state



Full Details for MARTY 1-17

API #	33-011-00898
API # +4	33-011-00898-00-00
State	North Dakota
County	Bowman County
Well Name	MARTY 1-17
Lease Number	
Lease Name	
Operator	4J Well Service, Inc
Closest City	Bowman
Field / Formation	
Latitude	46.076130
Longitude	-103.462483
Well Type	Oil & Gas
Well Status	Active
Well Direction	H
Section	17
Township	130 N
Range	102 W
QQ	SWSE
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	12963

Permit Date	
Approved Date	
Spud Date	1997-09-11
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	2026-02-01 to 2026-02-28
Recently Reported Oil Prod	74 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	1997-12-01 to 2026-02-28
Total Oil Production	190,764 BBL
Total Gas Production	270,154 MCF
Total Water Production	1,305,028 BBL
Estimated Daily Oil Production	3 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	199 BBL
Estimated Monthly Oil Production	80 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	80 BBL
Estimated Maximum Daily Oil Production	166 BBL during Aug 1998
Estimated Maximum Daily Gas Production	52 MCF during Aug 1998
Estimated Maximum Daily PBOE *	168 BBL during Aug 1998

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Marty 1-17

File Name	File Type	File Size	File Description	File Date	Log Operator	Log Top	Log Bottom
14741-ACC.tif	tif	2.3MB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		
14741-CBL.tif	tif	1.6MB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		
14741-CND.tif	tif	5.1MB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		
14741-DIL.tif	tif	3.8MB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		
14741-DIR.tif	tif	470KB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		

File Name	File Type	File Size	File Description	File Date	Log Operator	Log Top	Log Bottom
14741-GWD1.tif	tif	748KB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		
14741-GWD2.tif	tif	359KB	ACC 2.3MB, CBL 1.6MB, CND 5.1MB, DIL 3.8MB, DIR 470KB, GWD 1 748KB, GWD 2 359KB		4J Well Service, Inc		

Surrounding Wells

These are the closest 14 wells to Marty 1-17.

API #	Well Name	Operator	Well Status
33-011-00423	Bagley 1-21	AMOCO PRODUCTION CO.	Dry Hole
33-011-00146	John M. Susa Etal 1-61	INTERNATIONAL NUCLEAR CORP.	Dry Hole
33-011-00247	Mrnak 1-7	LUFF EXPLORATION COMPANY	Plugged and Abandoned
33-011-00952	Mrnak B-7	LUFF EXPLORATION COMPANY	Dry Hole
33-011-00477	Peters 1	SAGE ENERGY COMPANY	Dry Hole
33-011-00466	Peters 1-17	DISCOVERY GEOSERVICES CORP.	Dry Hole
33-011-00225	Peters 1-20	LUFF EXPLORATION COMPANY	Plugged and Abandoned
33-011-00189	Peters 14-29	DEPCO, INC.	Dry Hole
33-011-00220	Rainbow-State 1-16	LUFF EXPLORATION COMPANY	Plugged and Abandoned
33-011-00373	Richard 1-30	TERRA RESOURCES, INC.	Dry Hole
33-011-00940	Richard G-28H	LUFF EXPLORATION COMPANY	Active
33-011-00200	Richards 1-28	LUFF EXPLORATION COMPANY	Plugged and Abandoned
33-011-00356	Richards 2-28	LUFF EXPLORATION COMPANY	Dry Hole
33-011-00862	Sherry 1-16	LUFF EXPLORATION COMPANY	Plugged and Abandoned

Companies in the Area

These are the closest 15 companies operating near the Marty 1-17 property.

Company Name
Abraxas Petroleum Corporation
Amoco Production Company
Condor Petroleum, Inc.
Continental Resources, Inc.
Depco Inc.
Exploration Company, The
Inexco Oil Company
Luff Exploration Company
Petroleum Inc
Rainbow Resources, Inc.
Sage Energy Company
SM Energy Company
Southland Royalty Company
Terra Resources, Inc.
Wessely Energy Company

Permits on Marty 1-17

No Data Available

Frac'ing activity on Marty 1-17

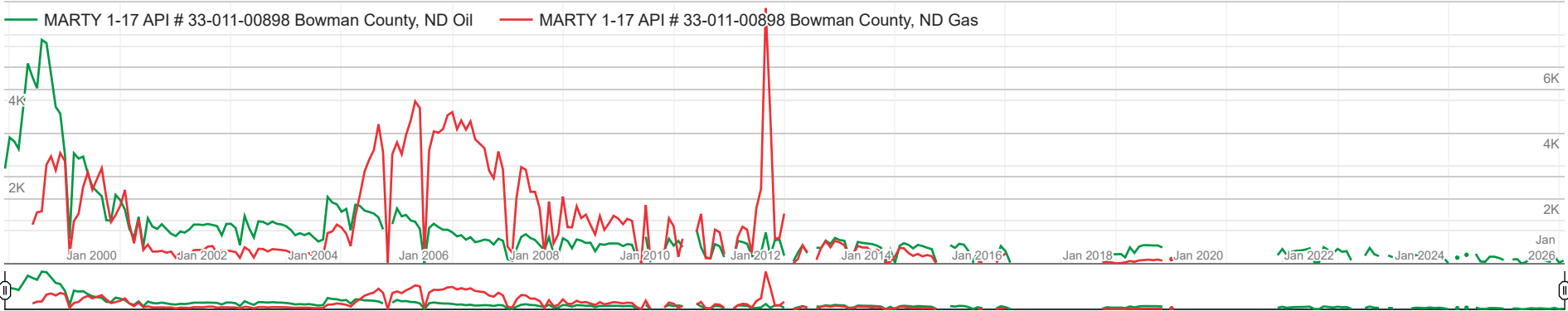
No Data Available

Well Production Search

Home / Well Production

API #33-011-00898

Production Graph of Search Results



Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2026	74	0
Jan 2026	32	0
Dec 2025	187	0
Nov 2025	51	0
Oct 2025	83	0
Sep 2025	133	0
Aug 2025	100	0
Jul 2025	148	0
Jun 2025	53	0
May 2025	3	0
Apr 2025	108	0
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	

Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2025	102	0
Feb 2025	0	0
Jan 2025	90	0
Dec 2024	136	0
Nov 2024	165	0
Oct 2024	165	0
Sep 2024	48	0
Aug 2024	57	0
Jul 2024	230	0
Jun 2024	0	0
May 2024	209	0
Apr 2024	0	0
Mar 2024	143	0
Feb 2024	0	0
Jan 2024	16	0
Dec 2023	147	0
Nov 2023	215	0
Oct 2023	172	0
Sep 2023	252	0
Aug 2023	159	0
Jul 2023	192	0
Jun 2023	211	0
May 2023	107	0
Apr 2023	0	0
Mar 2023	0	0
Feb 2023	0	0
Jan 2023	152	0
Dec 2022	196	0
Nov 2022	0	0
Oct 2022	181	0
Sep 2022	219	0
Aug 2022	366	0
Jul 2022	188	0
Jun 2022	0	0
May 2022	0	0
Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	

Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2022	83	0
Mar 2022	294	0
Feb 2022	277	0
Jan 2022	344	0
Dec 2021	237	0
Nov 2021	317	0
Oct 2021	383	0
Sep 2021	37	0
Aug 2021	34	0
Jul 2021	358	0
Jun 2021	326	0
May 2021	308	0
Apr 2021	301	0
Mar 2021	273	0
Feb 2021	198	0
Jan 2021	340	0
Dec 2020	200	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	0	0
Jul 2020	0	0
Jun 2020	0	0
May 2020	0	0
Apr 2020	0	0
Mar 2020	0	0
Feb 2020	0	0
Jan 2020	0	0
Dec 2019	0	0
Nov 2019	0	0
Oct 2019	0	0
Sep 2019	0	0
Aug 2019	0	0
Jul 2019	0	0
Jun 2019	0	0
Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	

Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2019	0	0
Apr 2019	0	0
Mar 2019	0	0
Feb 2019	0	0
Jan 2019	111	147
Dec 2018	0	0
Nov 2018	377	101
Oct 2018	424	133
Sep 2018	422	115
Aug 2018	428	130
Jul 2018	430	117
Jun 2018	398	107
May 2018	252	65
Apr 2018	379	88
Mar 2018	150	49
Feb 2018	226	24
Jan 2018	222	17
Dec 2017	222	46
Nov 2017	271	67
Oct 2017	95	44
Sep 2017	0	0
Aug 2017	0	0
Jul 2017	0	0
Jun 2017	0	0
May 2017	0	0
Apr 2017	0	0
Mar 2017	0	0
Feb 2017	0	0
Jan 2017	0	0
Dec 2016	0	0
Nov 2016	0	0
Oct 2016	0	0
Sep 2016	0	0
Aug 2016	0	0
Jul 2016	0	0
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	

Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2016	0	0
May 2016	0	0
Apr 2016	0	0
Mar 2016	0	0
Feb 2016	30	0
Jan 2016	292	322
Dec 2015	409	207
Nov 2015	137	38
Oct 2015	0	0
Sep 2015	0	0
Aug 2015	132	54
Jul 2015	281	80
Jun 2015	47	0
May 2015	297	0
Apr 2015	440	0
Mar 2015	460	0
Feb 2015	365	0
Jan 2015	431	0
Dec 2014	0	0
Nov 2014	0	0
Oct 2014	43	4
Sep 2014	339	236
Aug 2014	371	270
Jul 2014	410	230
Jun 2014	436	306
May 2014	356	245
Apr 2014	434	330
Mar 2014	475	477
Feb 2014	414	491
Jan 2014	25	230
Dec 2013	331	66
Nov 2013	15	11
Oct 2013	373	355
Sep 2013	423	439
Aug 2013	456	367
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	

Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2013	468	501
Jun 2013	480	499
May 2013	504	551
Apr 2013	215	307
Mar 2013	208	236
Feb 2013	530	572
Jan 2013	548	656
Dec 2012	595	704
Nov 2012	461	508
Oct 2012	535	693
Sep 2012	362	505
Aug 2012	373	126
Jul 2012	0	0
Jun 2012	248	360
May 2012	425	566
Apr 2012	265	156
Mar 2012	61	18
Feb 2012	0	0
Jan 2012	190	1,536
Dec 2011	554	801
Nov 2011	546	760
Oct 2011	189	4,569
Sep 2011	718	7,810
Aug 2011	256	2,293
Jul 2011	173	1,701
Jun 2011	177	327
May 2011	462	1,044
Apr 2011	501	1,135
Mar 2011	526	835
Feb 2011	122	146
Jan 2011	0	0
Dec 2010	158	299
Nov 2010	405	967
Oct 2010	453	1,046
Sep 2010	125	175
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	

Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2010	154	174
Jul 2010	382	1,527
Jun 2010	785	977
May 2010	0	0
Apr 2010	0	0
Mar 2010	384	769
Feb 2010	529	220
Jan 2010	419	1,154
Dec 2009	576	1,393
Nov 2009	302	343
Oct 2009	0	0
Sep 2009	0	0
Aug 2009	38	115
Jul 2009	622	1,797
Jun 2009	0	19
May 2009	148	477
Apr 2009	440	1,316
Mar 2009	453	1,378
Feb 2009	409	1,212
Jan 2009	466	1,381
Dec 2008	469	1,472
Nov 2008	468	1,246
Oct 2008	438	1,041
Sep 2008	454	1,464
Aug 2008	291	898
Jul 2008	486	1,193
Jun 2008	479	1,505
May 2008	534	1,399
Apr 2008	562	1,760
Mar 2008	358	1,116
Feb 2008	525	1,120
Jan 2008	586	2,057
Dec 2007	201	907
Nov 2007	234	626
Oct 2007	611	1,900
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	

Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2007	312	282
Aug 2007	431	1,695
Jul 2007	549	2,201
Jun 2007	593	2,201
May 2007	680	2,876
Apr 2007	619	2,956
Mar 2007	348	2,028
Feb 2007	74	339
Jan 2007	111	528
Dec 2006	530	2,890
Nov 2006	578	3,433
Oct 2006	444	2,615
Sep 2006	540	2,846
Aug 2006	557	3,534
Jul 2006	521	3,672
Jun 2006	498	3,807
May 2006	613	4,353
Apr 2006	555	4,099
Mar 2006	658	4,380
Feb 2006	632	4,113
Jan 2006	723	4,635
Dec 2005	784	4,541
Nov 2005	782	4,119
Oct 2005	844	4,005
Sep 2005	921	4,049
Aug 2005	827	3,468
Jul 2005	20	177
Jun 2005	801	4,759
May 2005	964	4,963
Apr 2005	997	4,373
Mar 2005	1,122	3,925
Feb 2005	1,089	3,344
Jan 2005	1,269	3,710
Dec 2004	913	3,350
Nov 2004	0	42
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	

Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2004	792	3,410
Sep 2004	1,064	4,264
Aug 2004	1,154	3,473
Jul 2004	1,191	3,180
Jun 2004	1,220	2,822
May 2004	1,329	2,098
Apr 2004	1,355	1,471
Mar 2004	775	543
Feb 2004	1,260	925
Jan 2004	1,194	1,109
Dec 2003	1,363	1,201
Nov 2003	1,407	994
Oct 2003	1,533	942
Sep 2003	558	251
Aug 2003	513	240
Jul 2003	608	232
Jun 2003	706	324
May 2003	660	309
Apr 2003	704	333
Mar 2003	657	288
Feb 2003	774	341
Jan 2003	862	406
Dec 2002	904	425
Nov 2002	918	440
Oct 2002	969	450
Sep 2002	906	381
Aug 2002	962	456
Jul 2002	976	461
Jun 2002	604	195
May 2002	821	416
Apr 2002	1,098	508
Mar 2002	432	185
Feb 2002	821	361
Jan 2002	917	393
Dec 2001	916	407
Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	

Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2001	655	418
Oct 2001	866	334
Sep 2001	892	546
Aug 2001	915	528
Jul 2001	891	418
Jun 2001	902	429
May 2001	900	421
Apr 2001	789	262
Mar 2001	716	306
Feb 2001	743	333
Jan 2001	639	189
Dec 2000	693	378
Nov 2000	798	342
Oct 2000	909	400
Sep 2000	802	378
Aug 2000	854	378
Jul 2000	1,048	593
Jun 2000	395	424
May 2000	1,076	1,362
Apr 2000	600	630
Mar 2000	804	1,220
Feb 2000	1,244	2,258
Jan 2000	1,460	1,776
Dec 1999	1,582	1,489
Nov 1999	990	1,277
Oct 1999	1,002	2,025
Sep 1999	1,552	2,923
Aug 1999	1,653	2,597
Jul 1999	1,771	2,263
Jun 1999	2,071	2,796
May 1999	2,459	2,348
Apr 1999	2,412	1,530
Mar 1999	2,534	1,308
Feb 1999	581	289
Jan 1999	2,498	3,140
Date	MARTY 1-17	
	API # 33-011-00898	
	Bowman County, ND	

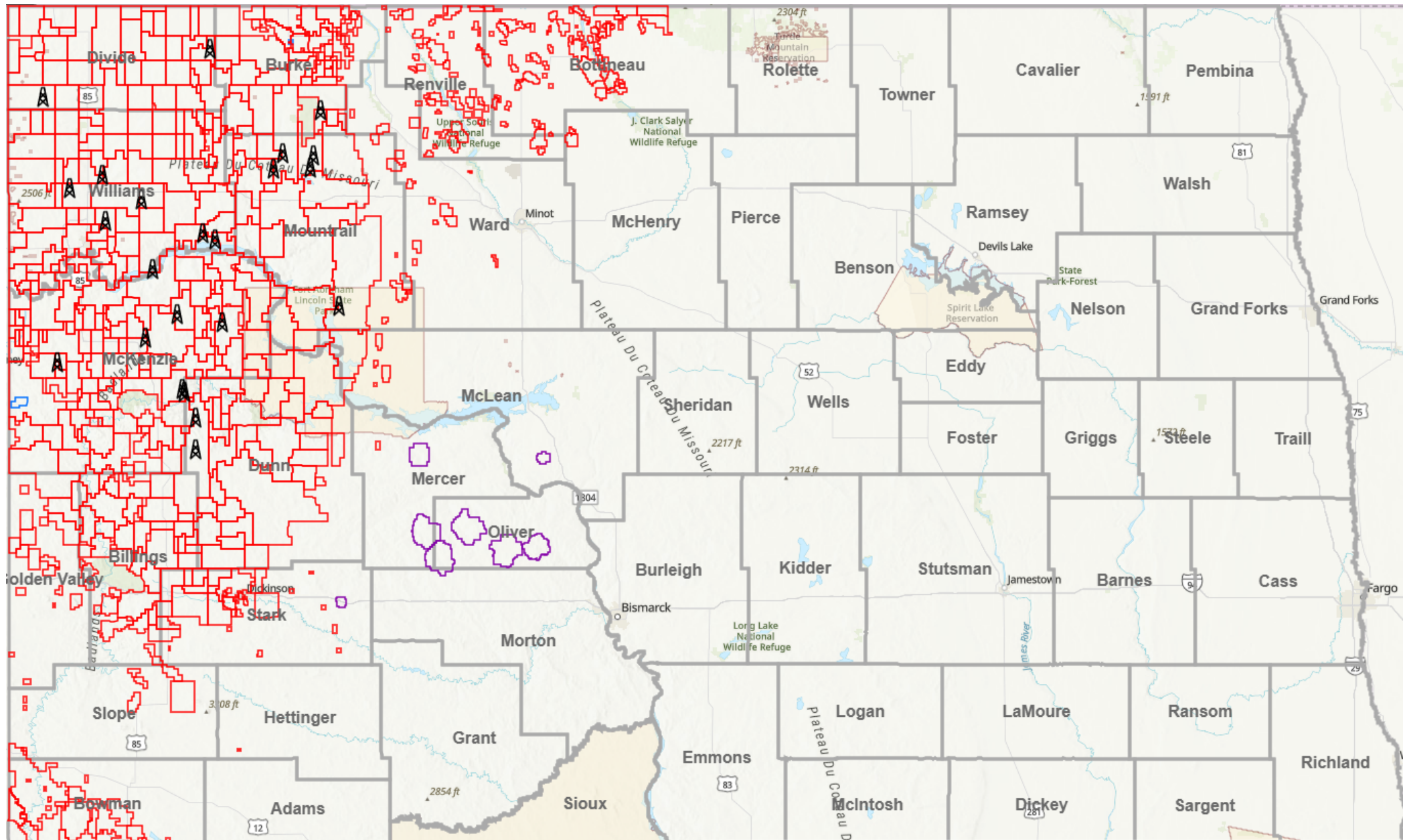
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 1998	3,443	3,384
Nov 1998	3,596	2,857
Oct 1998	4,352	3,283
Sep 1998	5,057	3,032
Aug 1998	5,131	1,607
Jul 1998	4,025	1,576
Jun 1998	4,274	1,199
May 1998	4,589	0
Apr 1998	3,597	0
Mar 1998	2,634	0
Feb 1998	2,805	0
Jan 1998	2,896	0
Dec 1997	2,182	0
Nov 1997	0	0
Date	MARTY 1-17 API # 33-011-00898 Bowman County, ND	



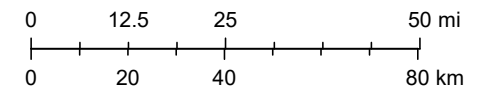
Maps



ND Oil and Gas Activity



5/2/2026, 8:10 AM



State of North Dakota, Esri, TomTom, Garmin, FAO, NOAA, USGS, EPA, NPS, USFWS, Esri, USGS

ND Oil and Gas Division

Esri, USGS | State of North Dakota, Esri, TomTom, Garmin, SafeGraph, FAO, METI/NASA, USGS, EPA, NPS, USFWS | North Dakota Department of Parks and Recreation | North Dakota Game and Fish Department | U.S. Forest Service | NDIC Oil and Gas Division |



Misc.



**NOTICE OF TRANSFER OF OIL AND GAS WELLS - FORM 15**

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5762 (03-2000)

FOR STATE USE ONLY

NDIC Bond Number

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL AND SIX COPIES.

THIS NOTICE ALONG WITH A FEE OF \$25.00 PER WELL SHALL BE FILED AT LEAST THIRTY DAYS BEFORE THE CLOSING DATE OF TRANSFER.

TRANSFERRING OPERATOR

Name of Operator Representative Conrad Mirochna			
Operator Transferring Oil and/or Gas Wells Trek Resources, Inc.			Telephone Number 214-373-0318
Address 1020 E Levee Street, Suite 130		City Dallas	State TX
		Zip Code 75207	
I, the above named representative, acknowledge the transfer of the oil and/or gas wells named below for the purpose of ownership and/or operation to the company named below.			
Signature		Title (Must be an officer or power of attorney must be attached)	Date

Well File Number	Requested Official Well Name and Number	Location (Qtr-Qtr, S-T-R)	Assignment Date
14741	Marty 1-17	SWSE, 17-130N-102W	

RECEIVING OPERATOR

Name of Operator Representative Justin Moser			
Operator Receiving Oil and/or Gas Wells 4J Well Service, Inc.			Telephone Number 406-778-3856
Address PO Box 72		City Baker	State MT
		Zip Code 59313	
I, the above named representative, have read the foregoing statement and accept such transfer, also the responsibility of ownership and/or operation of said well or wells, under the said company bond, said bond being tendered to or on file with the Industrial Commission of North Dakota.			
Signature <i>[Signature]</i>		Title (Must be an officer or power of attorney must be attached) <i>[Signature]</i>	Date 12/18/20

SURETY COMPANY

Surety Atlantic Specialty Insurance Company		Telephone Number 781-332-7000	Amount of Bond \$ 50,000
Address 605 Highway 169 North Suite 800		City Plymouth	State MN
		Zip Code 55441	Bond Number 800048096
The above named SURETY agrees that such bond shall extend to compliance with Chapter 38-08 of North Dakota Century Code and amendments and the rules and regulations of the Industrial Commission of North Dakota prescribed to govern the production of oil and gas on government and private lands within the State of North Dakota, in relation to the above stated transfer; it being further agreed and understood that the bond sum or amount is not to be considered increased because of such extension.			
Signature <i>[Signature]</i>		Title (Must be an officer or power of attorney must be attached) Attorney in Fact	
Printed Name David Gonsalves		Date 12/18/2020	

FOR STATE USE ONLY

Date Approved
By
Title



Power of Attorney

KNOW ALL MEN BY THESE PRESENTS, that ATLANTIC SPECIALTY INSURANCE COMPANY, a New York corporation with its principal office in Plymouth, Minnesota, does hereby constitute and appoint: **David Gonsalves, Sheralyn Barbara Gibson**, each individually if there be more than one named, its true and lawful Attorney-in-Fact, to make, execute, seal and deliver, for and on its behalf as surety, any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof; provided that no bond or undertaking executed under this authority shall exceed in amount the sum of: **unlimited** and the execution of such bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof in pursuance of these presents, shall be as binding upon said Company as if they had been fully signed by an authorized officer of the Company and sealed with the Company seal. This Power of Attorney is made and executed by authority of the following resolutions adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the President, any Senior Vice President or Vice-President (each an "Authorized Officer") may execute for and in behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and affix the seal of the Company thereto; and that the Authorized Officer may appoint and authorize an Attorney-in-Fact to execute on behalf of the Company any and all such instruments and to affix the Company seal thereto; and that the Authorized Officer may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That the Attorney-in-Fact may be given full power and authority to execute for and in the name and on behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed and sealed by an Authorized Officer and, further, the Attorney-in-Fact is hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the signature of an Authorized Officer, the signature of the Secretary or the Assistant Secretary, and the Company seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing an Attorney-in-Fact for purposes only of executing and sealing any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

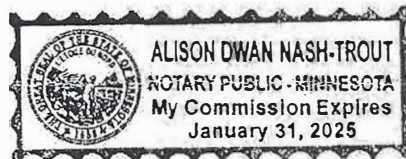
IN WITNESS WHEREOF, ATLANTIC SPECIALTY INSURANCE COMPANY has caused these presents to be signed by an Authorized Officer and the seal of the Company to be affixed this twenty-seventh day of April, 2020.

STATE OF MINNESOTA
HENNEPIN COUNTY



By Paul J. Brehm
Paul J. Brehm, Senior Vice President

On this twenty-seventh day of April, 2020, before me personally came Paul J. Brehm, Senior Vice President of ATLANTIC SPECIALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in and who executed the preceding instrument, and he acknowledged the execution of the same, and being by me duly sworn, that he is the said officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the seal of said Company and that the said seal and the signature as such officer was duly affixed and subscribed to the said instrument by the authority and at the direction of the Company.



Notary Public

I, the undersigned, Secretary of ATLANTIC SPECIALTY INSURANCE COMPANY, a New York Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked, and the resolutions set forth above are now in force.

Signed and sealed. Dated 18th day of December 2020

This Power of Attorney expires
January 31, 2025



Kara Barrow
Kara Barrow, Secretary

**SINGLE WELL BOND (IN EXCESS OF 2000' DEPTH) - FORM 3A**

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5744 (02-2018)

Surety Company Bond No.

800048096

NDIC Bond No.

THE BOND FORM AND THE NOTARY PAGE SHALL BE PRINTED OR COPIED FRONT TO BACK BEFORE SIGNING AND NOTARIZING.

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL.

The principal of this bond is **4J Well Service Inc.**,
whose address is **PO Box 72 Baker, MT 59313**.
The surety of this bond is **Atlantic Specialty Insurance Company**,
whose address is **605 Highway 169 North Suite 800 Plymouth, Minnesota 55441**.
Surety is incorporated in the State of **NY** and is authorized to do business in North Dakota.

In consideration of allowing the principal to drill or operate an oil and/or gas well, principal and surety are indebted to the State of North Dakota in the sum of **\$50,000**, for which payment principal and surety bind ourselves and our legal representatives and successors, jointly and severally.

The condition of this obligation is that the principal desires to drill or operate an oil and/or gas well within the State of North Dakota and this bond is required by N.D.C.C. § 38-08-04 and the North Dakota Industrial Commission's administrative rules. If the principal, in its operations, fully complies with N.D.C.C. Chapter 38-08 and the Industrial Commission's orders and administrative rules, together with all amendments to Chapter 38-08 and the administrative rules, then this obligation is void, otherwise it remains in full force and effect.

The bond shall remain in full force and effect until such time as the principal has fully complied with all requirements set forth by the Commission and the Commission authorizes the release of the bond, or until other financial assurances are in place and approved by the Commission. If the principal does not fully satisfy the Commission's requirements for release of the bond, then the surety shall satisfy the remaining requirements or forfeit the face value of the bond to the Commission. The bond shall not be terminated, amended, or transferred without prior written approval of the Commission.

North Dakota law governs this bond.

Instructions for signatures: If you are a corporation, use your full corporate name and have a corporate officer sign. If you are a partnership, so state and have at least one general partner sign. If you are an individual doing business under a business name, state your name and your business' name and after your signature state that you are the sole owner. Any other person signing on behalf of the principal or surety must attach a power of attorney.

Name of Principal 4J Well Service Inc.			Telephone Number (406) 778-3856	
Address PO Box 72		City Baker	State MT	Zip Code 59313
Signature <i>[Signature]</i>	Printed Name Janice K. Moser	Title Sect Treasurer	Date 12/29/20	

(SEE OTHER SIDE FOR NOTARY)

Name of Surety Atlantic Specialty Insurance Company			Telephone Number (781) 332-7000	
Address 605 Highway 169 North Suite 800		City Plymouth,	State MN	Zip Code 55441
Signature <i>[Signature]</i>	Printed Name David Gonsalves	Title Attorney-In-Fact	Date December 18, 2020	

(SEE OTHER SIDE FOR NOTARY)

ACKNOWLEDGEMENT OF PRINCIPAL

STATE OF _____)
) ss
COUNTY OF _____)

Notary
Seal

On _____, _____ known to me to be the person described in and who
executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

My Commission Expires _____
Notary Public _____

ACKNOWLEDGEMENT OF SURETY

STATE OF North Carolina)
) ss
COUNTY OF Mecklenburg)

ELSPETH J. MURRAY
NOTARY PUBLIC
MECKLENBURG COUNTY
NORTH CAROLINA
MY COMMISSION EXPIRES 12/15/2023

On December 18, 2020, David Gonsalves known to me to be the person described in and who
executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

My Commission Expires December 18, 2023
Notary Public _____

Instructions

1. Please refer to Section 43-02-03-15 of the North Dakota Administrative Code regarding bonds.
2. Name of principal shall be the name of the operator and shall be the same as reported on the Organization Report - Form 2 (SFN 5748).
3. The bond form and the notary page shall be printed or copied front to back before signing and notarizing.
4. The original of this report shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.



Power of Attorney

KNOW ALL MEN BY THESE PRESENTS, that ATLANTIC SPECIALTY INSURANCE COMPANY, a New York corporation with its principal office in Plymouth, Minnesota, does hereby constitute and appoint: **David Gonsalves, Sheralyn Barbara Gibson**, each individually if there be more than one named, its true and lawful Attorney-in-Fact, to make, execute, seal and deliver, for and on its behalf as surety, any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof; provided that no bond or undertaking executed under this authority shall exceed in amount the sum of: **unlimited** and the execution of such bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof in pursuance of these presents, shall be as binding upon said Company as if they had been fully signed by an authorized officer of the Company and sealed with the Company seal. This Power of Attorney is made and executed by authority of the following resolutions adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the President, any Senior Vice President or Vice-President (each an "Authorized Officer") may execute for and in behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and affix the seal of the Company thereto; and that the Authorized Officer may appoint and authorize an Attorney-in-Fact to execute on behalf of the Company any and all such instruments and to affix the Company seal thereto; and that the Authorized Officer may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That the Attorney-in-Fact may be given full power and authority to execute for and in the name and on behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed and sealed by an Authorized Officer and, further, the Attorney-in-Fact is hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the signature of an Authorized Officer, the signature of the Secretary or the Assistant Secretary, and the Company seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing an Attorney-in-Fact for purposes only of executing and sealing any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

IN WITNESS WHEREOF, ATLANTIC SPECIALTY INSURANCE COMPANY has caused these presents to be signed by an Authorized Officer and the seal of the Company to be affixed this twenty-seventh day of April, 2020.

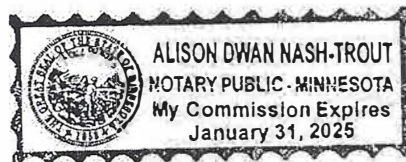
STATE OF MINNESOTA
HENNEPIN COUNTY



By _____

Paul J. Brehm, Senior Vice President

On this twenty-seventh day of April, 2020, before me personally came Paul J. Brehm, Senior Vice President of ATLANTIC SPECIALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in and who executed the preceding instrument, and he acknowledged the execution of the same, and being by me duly sworn, that he is the said officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the seal of said Company and that the said seal and the signature as such officer was duly affixed and subscribed to the said instrument by the authority and at the direction of the Company.



Notary Public

I, the undersigned, Secretary of ATLANTIC SPECIALTY INSURANCE COMPANY, a New York Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked, and the resolutions set forth above are now in force.

Signed and sealed. Dated 18th day of December, 2020.

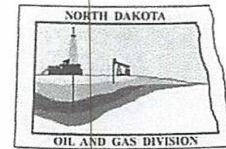
This Power of Attorney expires
January 31, 2025



Kara Barrow, Secretary

NOTICE OF TRANSFER OF OIL AND GAS WELLS - FORM 15
SFN 5762

1. Please refer to Section 43-02-03-15 of the North Dakota Administrative Code regarding transfer of wells.
2. The operator of a well shall be the principal on the bond covering the well.
3. The operator, well file number, and well location shall coincide with the official records on file with the Commission.
4. Transfer of property does not release the bond. In case of transfer of property or other interest in the well and the principal desires to be released from the bond covering the well, the principal shall notify the Director, in writing, on a Notice of Transfer of Oil and Gas Wells - Form 15 (SFN 5762) at least thirty (30) days before the closing date of the transfer. The Director may, for good cause, waive the requirement of at least thirty (30) days' notice prior to transfer. A fee of \$25.00 per well shall accompany the notice.
5. The date of assignment or transfer shall be reported.
6. When the Commission has approved the transfer and accepted it under the transferee's bond, the transferor shall be released from the responsibility of plugging the well and site reclamation.
7. The transferee (new operator) of any well shall be responsible for the plugging and site reclamation of said well. For that purpose the transferee shall submit a new bond or, in the case of a surety bond, produce the written consent from the surety of the original or prior bond that the latter's responsibility shall continue.
8. The surety company shall be a responsible surety company authorized to transact business in North Dakota.
9. The bond number in the surety block is a number assigned by the surety company.
10. The Commission may refuse to transfer wells if the transferring operator, receiving operator, or surety company has failed in the past to comply with statutes and rules relating to the operation of wells, or if a civil or administrative action brought by the Commission is pending against either the operator or the surety company.
11. The original and six copies of this notice shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.



October 29, 2020

Mr. Brennan Patton
Trek Resources, INC.
1020 E. Levee Street, Suite 130
Dallas, TX 75207

RE: Marty 1-17, SWSE Section 17-T130N-R102W, File #14741

Dear Mr. Patton:

The Commission received an email from Trek Resources, Inc. (Trek) dated October 28, 2020 indicating plans to possibly sell the operatorship of the well to 4J Services and bringing the well back to production. Due to this reason and the time needed to possibly finalize any needed reviews Trek has requested the subject well be granted until November 30, 2020 to be brought into compliancy with the Commission's rules and regulations.

North Dakota Century Code Section 38-08-04(1)(a)(12) states in part the Commission has jurisdiction for:

The placing of wells in abandoned-well status which have not produced oil or natural gas in paying quantities for one year. A well in abandoned-well status must be promptly returned to production in paying quantities, approved by the Commission for temporarily abandoned status, or plugged and reclaimed within six months. If none of the three preceding conditions are met, the Commission may require the well to be placed immediately on a single-well bond in an amount equal to the cost of plugging the well and reclaiming the well site. In setting the bond amount, the Commission shall use information from recent plugging and reclamation operations.

Trek will have until November 30, 2020 to bring the Marty 1-17 well (File #14741) into compliance with the Commission's rules and regulations. or the Commission will require the well to be immediately placed on a single-well bond in an amount equal to the cost of plugging the well and reclaiming the well site.

Should you have any questions regarding this matter, please contact me at 701-328-8020.

Sincerely, , /

David Tabor
Field Supervisor

STATEMENT

Bowman County Recorder.
Clerk of District Court
104 1st St NW, Suite #3
Bowman, North Dakota 58623

Fax: 701-523-5443
Phone: 701-523-3450

Date 8-1-24

TO

4-J Well Service

Box 72

Baker, Net 58313

TERMS

Please detach and return upper portion with your remittance. \$ _____

[illegible]

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF NORTH DAKOTA §

COUNTY OF BOWMAN §

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE ("Assignment"), dated effective as of the 15th day of November, 2020 at 12:01 AM where the Assets, as defined herein, are located (the "**Effective Time**"), is from **UGGS ENERGY, LLC**, a Texas Limited Liability Company, whose mailing address is 1020 E Levee St., Suite 130, Dallas, Texas 75207 ("**Assignor**") to **4J WELL SERVICE, INC.**, whose mailing address is P.O. Box 72, Baker, Montana 59313 ("**Assignee**").

NOW THEREFORE, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **SELL, ASSIGN, TRANSFER, GRANT, BARGAIN** and **CONVEY** to Assignee, effective as of the Effective Time, and subject to the terms of this Assignment, all of Assignor's right, title and interest in and to the following (all of which are called the "**Assets**"):

1. All oil and gas and mineral leases and other interests owned by Assignor, including but not limited to all of Assignor's interest in the leases (and any amendments thereto and ratifications thereof) described in **Exhibit A** attached hereto and made a part hereof ("**Leases**") and the lands described in said Leases and any amendments thereto ("**Lands**"), owned by Assignor associated with said Leases, Lands and/or Wells (as hereinafter defined), and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith ("**Hydrocarbons**") after the Effective Time, even though such interests in the Leases or Lands covered thereby are incorrectly or qualitatively or quantitatively deficiently and/or insufficiently described herein or a description of any such interest in the Leases or Lands is omitted herein.

2. The oil and gas well located on the Lands, including but not limited to those described on **Exhibit A**, ("**Wells**"), and all personal property and equipment located on or used or held for use in connection with the operation of the Assets as of the Effective Time.

3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of Assignor's Leases, Lands, Wells, Hydrocarbons and other interests described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Leases, Lands, Wells, and other interests after the Effective Time.

4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, participation agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments, insofar and only insofar, as they relate to any of the Assets and other interests described in Paragraphs 1, 2, 3 and 5.

5. All personal property, fixtures, facilities, machinery, improvements, permits, licenses, approvals, orders, authorizations, franchises, servitudes, rights-of-way, easements, surface leases, road use agreements and other surface rights. All wells, tanks, boilers, buildings, pipelines, interconnects, injection facilities, saltwater disposal facilities, compression facilities, treatment facilities, processing facilities, metering or other equipment, gathering systems, other appurtenances and facilities), if any, located on or used or held for use in connection with or otherwise related to the exploration for or production, compression, gathering, treatment, processing, storing, sale, or disposal of Hydrocarbons or water produced from the Assets and other interests described in Paragraphs 1 through 4 to the extent that they are located on or used in the operation of such Assets and other interests as of the Effective Time, and all contract rights (including rights under leases to third parties) related thereto. More specifically, this Assignment does include all the personal property and improvements appurtenant to or used in connection with, including without limitation, the tanks, dehydrators, separators, compressors and other equipment located on or about the Leases.

This Assignment is made and accepted expressly subject to the following terms and conditions:

A. THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE AND WITHOUT WARRANTY OF ANY OTHER KIND, EITHER EXPRESS, IMPLIED OR STATUTORY. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR "AS IS, WHERE IS" CONDITION, WITH ALL EXISTING FAULTS. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, INCLUDING (i) MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS," "WHERE IS," WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.

B. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce covenants, representations and warranties, if any, given by others with respect to the Assets, to the extent of the interests assigned hereunder.

C. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring **on or after** the Effective Time. Assignee shall be entitled to all revenues attributable to the Assets after the Effective Time. **Assignee agrees to defend, indemnify, save and hold harmless Assignor and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring on or after the Effective Time to the extent of the interest conveyed to Assignee herein.**

Assignor agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring prior to the Effective Time. Assignor shall be entitled to all revenues attributable to the Assets prior to the Effective Time. **Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.**

D. Assignee agrees to assume responsibility for its proportionate share of plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.

E. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county in which the Assets are located.

F. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.

G. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.

H. EXCEPT FOR MATTERS OF TITLE, WHICH SHALL BE DETERMINED UNDER THE LAWS OF THE APPLICABLE LOCAL JURISDICTION, THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NORTH DAKOTA, WITHOUT REGARD TO ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.

I. The parties hereto covenant that each will, without further consideration and whenever and as often as reasonably requested to do so by the other parties, their successors and assigns, use reasonable efforts to execute and deliver such additional documents and instruments of conveyance, transfer and assignment and to do or cause to be done all things necessary, proper or advisable to more effectively grant, sell, convey, assign, transfer and deliver to Assignee the Assets.

J. Assignor and Assignee recognize that post-closing accounting adjustments may be required in accordance with the term of this Assignment, Bill of Sale and Conveyance to properly allocate revenues, expenses and ad valorem, severance or other taxes between Assignor and Assignee based on their respective ownership of the Assets relative to the Effective Time. Assignor and Assignee agree that Assignor shall be paid for its proportionate share of all oil above the load line as of the Effective Time as a post-closing accounting adjustment. Assignor and Assignee agree that the parties will periodically account to each other for such revenues, expenses and taxes, but shall in good faith attempt to conclude such post-closing settlement no later than sixty (60) days from the closing date.

TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the above described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

IN WITNESS WHEREOF, this Assignment is executed to be effective for all purposes as of the Effective Time.

ASSIGNOR

ASSIGNEE

UGGS ENERGY, LLC

4J WELL SERVICE, INC.

By: _____
Name: Conrad Mirochna
Title: Senior Vice President

By: _____
Name: Justin Moser
Title: General Manager

ACKNOWLEDGMENTS

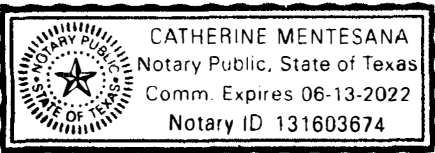
STATE OF TEXAS

COUNTY OF DALLAS

The foregoing instrument was acknowledged before me this 24TH day of March, 2021 by Conrad Mirochna, as Senior Vice President of UGGS ENERGY, LLC, a Texas Limited Liability Company, on behalf of said Company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 24th day of March, 2021.

My commission expires:



Notary Public, State of Texas

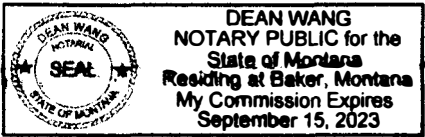
STATE OF Montana §

COUNTY OF Fallon §

The foregoing instrument was acknowledged before me this 31 day of MARCH, 2021, by Justin Moser, President of 4J Well Service, Inc.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 31 day of MARCH, 2021.

My commission expires:



Notary Public, State of Montana

EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED NOVEMBER 15, 2020 FROM UGGS ENERGY, LLC, ASSIGNOR, TO 4J WELL SERVICE, INC., ASSIGNEE.

Lease

- 1. Lessor: Darel Peters and Patricia Peters, husband and wife
- Lessee: Diamond Resources, Inc.
- Date: 7/6/1994
- Recording: Entry #137194
- Description: E/2, NW/4 Section 17-130N-102W, Bowman County, North Dakota

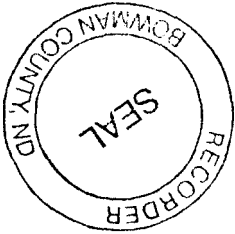
Lease Ratification dated March 7, 2016 and recorded as entry #186443 with the Bowman County, North Dakota Clerk and Recorder.

Well

- 1. Well: Marty 1-17
- API: 33-011-00898
- Location: SW/4 SE/4 Section 17-130-102
- GWl: 1.00000000
- NRI: 0.79000000

186491

186491 Fee: \$20.00
BOWMAN COUNTY, NORTH DAKOTA
Recorded 4/5/2021 at 8:44 AM
Jan Werre, County Recorder
By _____
Return To: 4J WELL SERVICE, INC.
PO BOX 72 BAKER MT 59313





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF WORKING INTEREST

4J Well Service, Inc. ("Assignor")

Assigns and conveys to

("Grantee")

All Grantor's undivided working interest, being a net revenue interest of 79.0%, in the following described oil and gas leases located in Bowman County, North Dakota:

Lessors:	Darel Peters and Patricia Peters, husband and wife
Lessee:	Diamond Resources, Inc.
Date:	June 6, 1994
Recorded:	Entry #137194, as Ratified in Entry #186443
Legal Description:	E/2 & NW/4 Section 17-130N-102W, Bowman County, North Dakota

Including all interest in and to the Marty 1-17 well, API 33-011-00898, located in the SW/4 SE/4 of 17-130N-102W Bowman County, North Dakota, and all personal property and equipment associated with the same

This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this ____ day of _____, 2026 but effective June 1, 2026

4J Well Service, Inc.

Justin Moser, General Manager

STATE OF _____, COUNTY OF _____

Acknowledged before me this ____ day of _____, 2026, by **Justin Moser, General Manager of 4J Well Service, Inc.**

Appointment Expires

Notary Public

Lot 6864