

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Tolson 1-36HC (WBO)

Royalty Interest in
De Soto Parish, LA

In this Document:

[Lot Summary](#)
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[Well Information](#)
[Misc.](#)
[Outgoing Conveyance](#)



Summary

BidEx Lot #6855

Lease Name: Tolson 1-36HC (WBO)

County/State: De Soto, LA

Asset Type: Royalty Interest

Legal Description: Sec 1-13N-16W

API: 17-031-27339, 17-031-27340

Decimal Interest: 0.000200033

Net Monthly Income: \$194.96

Operator: BPX Operating Company

<u>Well Name</u>	<u>API</u>	<u>Tract RDI Conveyed Herein</u>	<u>Tract Factor Participation</u>
Tolson 1-36HC 1-ALT	17-031-27339	0.000200033	0.505716350
Tolson 1-36HC 2-ALT	17-031-27340	0.000200033	0.500993830

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

2 months income info

Net Income: \$389.93

Per Month: \$194.96

<u>Well Name</u>	<u>Production Month</u>		<u>Two Month Average</u>
	<u>Jan-26</u>	<u>Feb-26</u>	
Tolson 1-36HC 1-ALT	\$ 107.82	\$ 135.45	\$ 121.64
Tolson 1-36HC 2-ALT	\$ 63.67	\$ 82.99	\$ 73.33
Total	\$ 171.50	\$ 218.43	\$ 194.96

EnergyLink Revenue Statement

Owner**Operator**

BPX OPERATING COMPANY
PO BOX 941180
HOUSTON, TX 77094
1-800-732-6626
bpxownerrelations@bpx.com

Check

Check Number	E000000206734
Check Amount	983.05
Check Date	April 20, 2026

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					Property						Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Decimal	Disbursement Decimal	BTU Factor/ Gravity	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
13020400005 TOLSON 1H APO 1, OPERATOR: BPX OPERATING COMPANY, State: LA, County: DE SOTO														
WET GAS														
Feb 26	RI01		0.00080013	0.00080013	1.0179	21,694.40	7.43	161,165.19			17.36	128.95		109.32
Feb 26		EM03	0.00080013	0.00080013					(1,409.01)				(1.13)	
Feb 26		EM04	0.00080013	0.00080013					(9,667.40)				(7.74)	
Feb 26		EM05	0.00080013	0.00080013					(7,638.24)				(6.11)	
Feb 26		EM07	0.00080013	0.00080013					(3,504.23)				(2.80)	
Feb 26		EM10	0.00080013	0.00080013					(23.36)				(0.02)	
Feb 26		TX05	0.00080013	0.00080013					(2,282.25)				(1.83)	
Total Property												128.95	(19.63)	109.32
13277900003 TOLSON 1-36HC 1-ALT APO1, OPERATOR: BPX OPERATING COMPANY, State: LA, County: DE SOTO														
WET GAS														
Feb 26	RI01		0.00080013	0.00080013	1.0184	107,427.24	7.43	798,511.44			85.96	638.91		541.79
Feb 26		EM03	0.00080013	0.00080013					(6,887.58)				(5.51)	
Feb 26		EM04	0.00080013	0.00080013					(47,865.97)				(38.30)	
Feb 26		EM05	0.00080013	0.00080013					(37,844.52)				(30.28)	
Feb 26		EM07	0.00080013	0.00080013					(17,358.38)				(13.89)	
Feb 26		EM10	0.00080013	0.00080013					(115.64)				(0.10)	
Feb 26		TX05	0.00080013	0.00080013					(11,301.34)				(9.04)	
Total Property												638.91	(97.12)	541.79

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Wednesday, May 13, 2026 7:48 AM

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Check Number		E000000206734			Owner		Operator BPX OPERATING COMPANY							
					Property						Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Decimal	Disbursement Decimal	BTU Factor/ Gravity	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
13278000004 TOLSON 1-36HC 2-ALT BPO, OPERATOR: BPX OPERATING COMPANY, State: LA, County: DE SOTO														
WET GAS														
Feb 26	RI01		0.00080013	0.00080013	1.0184	65,817.57	7.43	489,224.95			52.66	391.44		331.94
Feb 26		EM03	0.00080013	0.00080013					(4,219.82)				(3.37)	
Feb 26		EM04	0.00080013	0.00080013					(29,326.10)				(23.47)	
Feb 26		EM05	0.00080013	0.00080013					(23,186.25)				(18.55)	
Feb 26		EM07	0.00080013	0.00080013					(10,634.97)				(8.51)	
Feb 26		EM10	0.00080013	0.00080013					(70.86)				(0.06)	
Feb 26		TX05	0.00080013	0.00080013					(6,924.01)				(5.54)	
Total Property												391.44	(59.50)	331.94

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,159.30	(159.84)	(16.41)		983.05
Year to Date	3,732.33	(672.93)	(73.44)		2,985.96

Legend	
Interest Types	
RI01 - ROYALTY INTEREST	
Tax Codes	
TX05 - SEVERANCE TAX	
Deduction Codes	
EM03 - EXTERNAL TREATING	EM04 - EXTERNAL GATHERING
EM07 - EXTERNAL FUEL	EM10 - EXTERNAL OTHER
EM05 - EXTERNAL TRANSPORTATION/MF	

EnergyLink Revenue Statement

Owner**Operator**

BPX OPERATING COMPANY
PO BOX 941180
HOUSTON, TX 77094
1-800-732-6626
bpxownerrelations@bpx.com

Check

Check Number	E000000203056
Check Amount	775.25
Check Date	March 20, 2026

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					Property						Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Decimal	Disbursement Decimal	BTU Factor/ Gravity	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
13020400005 TOLSON 1H APO 1, OPERATOR: BPX OPERATING COMPANY, State: LA, County: DE SOTO														
WET GAS														
Jan 26	RI01		0.00080013	0.00080013	1.0179	23,607.20	5.87	138,656.89			18.89	110.94		89.27
Jan 26		EM03	0.00080013	0.00080013					(1,533.17)				(1.23)	
Jan 26		EM04	0.00080013	0.00080013					(11,438.75)				(9.15)	
Jan 26		EM05	0.00080013	0.00080013					(8,703.52)				(6.96)	
Jan 26		EM07	0.00080013	0.00080013					(2,922.10)				(2.34)	
Jan 26		EM10	0.00080013	0.00080013					(3.17)				0.00	
Jan 26		TX05	0.00080013	0.00080013					(2,483.48)				(1.99)	
Total Property												110.94	(21.67)	89.27
13277900001 TOLSON 1-36HC 1-ALT BPO, OPERATOR: BPX OPERATING COMPANY, State: LA, County: DE SOTO														
WET GAS														
Jan 26	RI01		0.00080013	0.00080013	1.0186	114,457.31	5.88	672,760.31			91.58	538.30		431.29
Jan 26		EM03	0.00080013	0.00080013					(9,814.65)				(7.85)	
Jan 26		EM04	0.00080013	0.00080013					(55,456.72)				(44.37)	
Jan 26		EM05	0.00080013	0.00080013					(42,229.29)				(33.79)	
Jan 26		EM07	0.00080013	0.00080013					(14,176.70)				(11.35)	
Jan 26		EM10	0.00080013	0.00080013					(15.39)				(0.02)	
Jan 26		TX05	0.00080013	0.00080013					(12,040.91)				(9.63)	
Total Property												538.30	(107.01)	431.29

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number		E000000203056			Owner		Operator BPX OPERATING COMPANY							
					Property						Owner			
Sales Date	Interest Type	Tax or Deduct Code	Owner Decimal	Disbursement Decimal	BTU Factor/ Gravity	Volume	Price	Value	Taxes and Deductions	Amount after Taxes and Deductions	Volume	Value	Taxes and Deductions	Amount after Taxes and Deductions
13278000004 TOLSON 1-36HC 2-ALT BPO, OPERATOR: BPX OPERATING COMPANY, State: LA, County: DE SOTO														
WET GAS														
Jan 26	RI01		0.00080013	0.00080013	1.0186	67,589.85	5.88	397,281.47			54.08	317.88		254.69
Jan 26		EM03	0.00080013	0.00080013					(5,795.80)				(4.63)	
Jan 26		EM04	0.00080013	0.00080013					(32,748.56)				(26.21)	
Jan 26		EM05	0.00080013	0.00080013					(24,937.43)				(19.96)	
Jan 26		EM07	0.00080013	0.00080013					(8,371.69)				(6.70)	
Jan 26		EM10	0.00080013	0.00080013					(9.08)				0.00	
Jan 26		TX05	0.00080013	0.00080013					(7,110.46)				(5.69)	
Total Property												317.88	(63.19)	254.69

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	967.12	(174.56)	(17.31)		775.25
Year to Date	2,573.03	(513.09)	(57.03)		2,002.91

Legend	
Interest Types	
RI01 - ROYALTY INTEREST	
Tax Codes	
TX05 - SEVERANCE TAX	
Deduction Codes	
EM03 - EXTERNAL TREATING	EM04 - EXTERNAL GATHERING
EM07 - EXTERNAL FUEL	EM10 - EXTERNAL OTHER
EM05 - EXTERNAL TRANSPORTATION/MF	



Well Information



Full Details for TOLSON 1-36HC 001-ALT

API #	17-031-27339
API # +4	17-031-27339-00-00
State	Louisiana
County	De Soto Parish
Well Name	TOLSON 1-36HC 001-ALT
Lease Number	
Lease Name	
Operator	BPX OPERATING COMPANY
Closest City	Longstreet
Field / Formation	BETHANY LONGSTREET / HA RA SU79;TOLSON 1-36HC 001-ALT
Latitude	32.139166
Longitude	-93.955633
Well Type	
Well Status	ACTIVE - PRODUCING
Well Direction	
Section	001
Township	13N
Range	16W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	22054
True Total Depth	

Permit Date	2023-10-11
Approved Date	2023-10-11
Spud Date	2023-11-03
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Tolson 1-36HC 001-Alt

No Logs Available

Surrounding Wells

These are the closest 15 wells to Tolson 1-36HC 001-Alt.

API #	Well Name	Operator	Well Status
17-031-20958	Bagley 001	CRYSTAL OIL AND LAND COMPANY	PERMIT EXPIRED
17-031-21481	Bagley 001	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-20958	Bagley 001	FORTUNE RESOURCES LLC	ACTIVE - PRODUCING
17-031-00655	Baylor University 001	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-22542	Deloache 001	J-O'B OPERATING COMPANY	PLUGGED AND ABANDONED
17-031-00683	DR T T Tolson 001	INACTIVE OPERATOR	DRY AND PLUGGED
17-031-25491	E P Lee 6 H 001	EL PASO E&P COMPANY, L.P.	PERMIT EXPIRED
17-031-25497	E P Lee 7 H 001	EL PASO E&P COMPANY, L.P.	PERMIT EXPIRED
17-031-00680	J T Wurtsbaugh 004	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-22092	T L Johnston 001	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-00000	T T Tolson 001	INACTIVE OPERATOR	PERMIT EXPIRED
17-031-00682	T T Tolson 002	INACTIVE OPERATOR	PERMIT EXPIRED
17-031-00681	Tolson 001	INACTIVE OPERATOR	DRY AND PLUGGED
17-031-25330	Tolson 1 H 001	BPX OPERATING COMPANY	ACTIVE - PRODUCING
17-031-27340	Tolson 1-36HC 002-Alt	BPX OPERATING COMPANY	ACTIVE - PRODUCING

Companies in the Area

These are the closest 15 companies operating near the Tolson 1-36HC 001-Alt property.

Company Name
Apache Corporation
Buffco Production, Inc.
Comstock Oil & Gas--La, LLC
Crystal Oil And Land Company
Diversified Production LLC
El Paso E&P Company, L.P.
Fortune Resources LLC
Hallmark Oil And Gas Co., Inc.
Hardey Co., The
Inactive Operator
Indigo Minerals LLC
J-O'B Operating Company
SWN Production (Louisiana), LLC
Vernon E. Faulconer
Vernon E. Faulconer, Inc.

Permits on Tolson 1-36HC 001-Alt

Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Drill Type	Section	Township	Range
17-031-27339	TOLSON 1-36HC 001-ALT	BPX OPERATING COMPANY	BETHANY LONGSTREET	2023-10-11	2023-08-28	2023-10-11	H	001	13N	16W

Frac'ing activity on Tolson 1-36HC 001-Alt

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
17-031-27339	BPX Operating Company	2024-10-04	2024-10-14	11,675	29,123,800

Full Details for TOLSON 1-36HC 002-ALT

API #	17-031-27340
API # +4	17-031-27340-00-00
State	Louisiana
County	De Soto Parish
Well Name	TOLSON 1-36HC 002-ALT
Lease Number	
Lease Name	
Operator	BPX OPERATING COMPANY
Closest City	Longstreet
Field / Formation	BETHANY LONGSTREET / HA RA SU79;TOLSON 1-36HC 002-ALT
Latitude	32.139167
Longitude	-93.955568
Well Type	
Well Status	ACTIVE - PRODUCING
Well Direction	
Section	001
Township	13N
Range	16W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	21520
True Total Depth	

Permit Date	2023-10-11
Approved Date	2023-10-11
Spud Date	2023-11-04
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Logs on Tolson 1-36HC 002-Alt

No Logs Available

Surrounding Wells

These are the closest 15 wells to Tolson 1-36HC 002-Alt.

API #	Well Name	Operator	Well Status
17-031-20958	Bagley 001	FORTUNE RESOURCES LLC	ACTIVE - PRODUCING
17-031-20958	Bagley 001	CRYSTAL OIL AND LAND COMPANY	PERMIT EXPIRED
17-031-21481	Bagley 001	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-00655	Baylor University 001	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-22542	Deloache 001	J-O'B OPERATING COMPANY	PLUGGED AND ABANDONED
17-031-00683	DR T T Tolson 001	INACTIVE OPERATOR	DRY AND PLUGGED
17-031-25491	E P Lee 6 H 001	EL PASO E&P COMPANY, L.P.	PERMIT EXPIRED
17-031-25497	E P Lee 7 H 001	EL PASO E&P COMPANY, L.P.	PERMIT EXPIRED
17-031-00680	J T Wurtsbaugh 004	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-22092	T L Johnston 001	VERNON E. FAULCONER, INC.	PLUGGED AND ABANDONED
17-031-00000	T T Tolson 001	INACTIVE OPERATOR	PERMIT EXPIRED
17-031-00682	T T Tolson 002	INACTIVE OPERATOR	PERMIT EXPIRED
17-031-00681	Tolson 001	INACTIVE OPERATOR	DRY AND PLUGGED
17-031-25330	Tolson 1 H 001	BPX OPERATING COMPANY	ACTIVE - PRODUCING
17-031-27339	Tolson 1-36HC 001-Alt	BPX OPERATING COMPANY	ACTIVE - PRODUCING

Companies in the Area

These are the closest 15 companies operating near the Tolson 1-36HC 002-Alt property.

Company Name

[Apache Corporation](#)

[Buffco Production, Inc.](#)

[Comstock Oil & Gas--La, LLC](#)

[Crystal Oil And Land Company](#)

[Diversified Production LLC](#)

[El Paso E&P Company, L.P.](#)

[Fortune Resources LLC](#)

[Hallmark Oil And Gas Co., Inc.](#)

[Hardey Co., The](#)

[Inactive Operator](#)

[Indigo Minerals LLC](#)

[J-O'B Operating Company](#)

[SWN Production \(Louisiana\), LLC](#)

[Vernon E. Faulconer](#)

[Vernon E. Faulconer, Inc.](#)

Permits on Tolson 1-36HC 002-Alt

Display API No	Well Name	Operator Name	Field Name	Date	Date Submitted	Date Approved	Drill Type	Section	Township	Range
17-031-27340	TOLSON 1-36HC 002-ALT	BPX OPERATING COMPANY	BETHANY LONGSTREET	2023-10-11	2023-08-28	2023-10-11	H	001	13N	16W

Frac'ing activity on Tolson 1-36HC 002-Alt

API #	Operator Name	Start Date	End Date	Vertical Depth	Total Water Volume
17-031-27340	BPX Operating Company	2024-03-09	2024-03-21	11,598	29,246,900



Misc. Info



DIVISION ORDER

To: BPX Operating Company
PO Box 941180
Houston, TX 77094

Date: 09/13/2024
Effective Date: 09/12/2024

Property Name: TOLSON 1-36HC 2-ALT BPO
Property Number: 132780 / 00001
Operator: BPX Operating Company
County/State: DE SOTO/LOUISIANA
Description: T 13N R 16W SEC 1

Production: Oil: X Gas: X Other: X

Owner Number:	Type of Interest: RI
Owner Name:	Interest Sequence: 1
Owner Address:	Tract Factor: 0.50099383
	Tract Interest: 0.00080013
	Unit Interest: 0.00040086

The undersigned severally and not jointly certifies it is the legal owner of the interest set out in this Division Order of all the oil and related liquid hydrocarbons and gas produced from the property described.

The following provisions apply to each interest owner ("owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests set out in this Division Order. The payor shall pay all parties at the price for the oil and gas produced and sold hereunder as calculated under the terms of the oil and gas lease.

PAYMENT: Payment is to be made, based on this division of interest, as prescribed by the oil and gas lease or by law. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the payor may hold accumulated proceeds of less than \$10 until production ceases or the payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.

Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this Division Order, an owner may have certain statutory rights under the laws of this state.

THIS DIVISION ORDER DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

Failure to furnish your proper Social Security/Tax I.D. Number on IRS Form W-9 will result in income tax withholding in accordance with federal law, and any tax withheld will not be refundable by Payor.
--

DIVISION ORDER

To: BPX Operating Company
PO Box 941180
Houston, TX 77094

Date: 09/13/2024
Effective Date: 09/12/2024

Property Name: TOLSON 1-36HC 2-ALT BPO
Property Number: 132780 / 00001
Operator: BPX Operating Company
County/State: DE SOTO/LOUISIANA
Description: T 13N R 16W SEC 1

Production: Oil: X Gas: X Other: X

Owner Number:	Type of Interest: RI
Owner Name:	Interest Sequence: 1
Owner Address:	Tract Factor: 0.50099383
	Tract Interest: 0.00080013
	Unit Interest: 0.00040086

Owner(s) Signature(s): _____

Owner Address Correction: _____

Owner's Tax I.D. Number: _____

Owner's Telephone: _____

Owner's Email: _____

To: BPX Operating Company

DIVISION ORDER EXHIBIT "A"

Dated: 09/13/2024

Page: 1

OWNER:

Property Name							
TOLSON 1-36HC 2-ALT BPO							
Operator							
BPX Operating Company							
Legal Description							
County or Parish: DE SOTO State: LOUISIANA							
T 13N R 16W SEC 1							
DOI/ PROPERTY CODE	DOI SUFFIX	TRACT FACTOR	TRACT INTEREST	INTEREST TYPE	PRODUCT CODE	UNIT INTEREST	ACCOUNT STATUS
132780	1	0.50099383	0.00080013	Royalty Interest	All Products	0.00040086	Pay

DeSoto Parish Recording Page

Jeremy Evans
Clerk 42nd Jud. Dist.
Post Office Box 1206
Mansfield, LA 71052-1206
(318) 872-3110

First VENDOR

NH MINERALS LLC

First VENDEE

LAKE CHARLES

Index Type : CONVEYANCES

File Number : 785206

Type of Document : MINERAL & ROYALTY CONVEYANCE

Book :

Page :

Recording Pages : 4

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for DeSoto Parish, Louisiana.

Clerk of Court

E- RECORDED

On (Recorded Date) : 10/12/2022

At (Recorded Time) : 1:03:29PM



MINERAL & ROYALTY CONVEYANCE

STATE of LOUISIANA

§

PARISH of DESOTO

§

§

KNOW ALL MEN BY THESE PRESENTS:

1. That the undersigned, **NH MINERALS, LLC**, a Texas limited liability company, represented herein by Charles Dane Hardy, its Manager, whose address is 4925 Greenville Avenue, Suite 1100, Dallas, Texas 75206, hereinafter called "Grantor", for and in consideration of the sum of Ten Dollars (\$10) and other good and valuable consideration, cash in hand paid by, [REDACTED]

[REDACTED] hereinafter called "Grantee", the receipt and sufficiency of which are hereby acknowledged, has GRANTED, SOLD, CONVEYED, ASSIGNED and DELIVERED, and by these presents does hereby GRANT, SELL, CONVEY, ASSIGN and DELIVER unto Grantee, Grantee's heirs or successors and assigns forever, subject to the matters stated below, ALL of Grantor's mineral, royalty and overriding royalty interest being in and to all the oil, gas and other minerals of whatever nature or kind in and under, and that may be produced from the lands (the "Lands") in the Counties/Parishes and State named above, described as the following tract of land:

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF.

Reference is made to said real property records for descriptive purposes only and shall not limit this conveyance to any particular depths. This interest covers all depths in the Lands. Grantor agrees to execute any supplemental or corrective instrument requested by Grantee in order to correct or amend the above description of the Lands so as to obtain the best legal description possible.

2. For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this deed (I) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas and mineral estate; (II) each valid and subsisting oil, gas, and/or other mineral lease (the "Lease," whether one or more) evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each such Lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interest under each such Lease, insofar as it covers the Lands; (III) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and/or other minerals produced from, or attributable to, the Lands before, on or after the date of this Conveyance (including all such production in any tank, truck, rail car, or pipeline); (IV) all liens and security interest securing the payment of such sums; and (V) all rights, claims, and causes of action of Grantor with respect to such sums, including claims for the underpayment of past royalties. Grantor authorizes third parties to release information concerning the interests conveyed to Grantee. GRANTOR, only as to the interests covered by this conveyance, does hereby constitute and appoint GRANTEE as its agent and attorney-in-fact for the sole purpose of executing division/transfer orders and similar transfer instruments for the purpose of facilitating the transfer of the interests contemplated herein.

3. Grantee may, at its option and in addition to any other rights or remedies available to Grantee, pay all or part of any tax, note, or other obligation secured by a lien on the lands, or any part of them or interest in them. Grantee shall be subrogated to, shall succeed to, and may enforce all of the rights of the affected lien holder to secure the recovery of the amounts paid, together with interest and attorney's fees. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties by, through, and under Grantor, but not otherwise. Grantor agrees to pay and discharge all ad valorem taxes due for the current year on the lands.

TO HAVE AND HOLD the above-described property and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and the Grantee's heirs, successors, administrators, executors and assigns forever, and the Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their(as the case may be) heirs, successors, administrators, executors, and assigns to warrant and forever defend all and singular, the said property and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by through and under Grantor only, but with full subrogation of any warranties in which Grantor by be entitled.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE
SELLING ALL OF YOUR ENTIRE MINERAL AND ROYALTY
INTERESTS IN THE PROPERTY DESCRIBED.

WITNESS my hand this the 4th day of October 2022, but effective as of October 1, 2022.

GRANTOR: NH MINERALS, LLC

X 

Charles Dane Hardy, Manager of NH Minerals, LLC

WITNESSES:



Signature

Ashley Armstrong
Printed Name

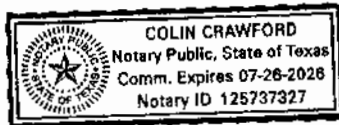


Signature

Barry Brasfield
Printed Name

THE STATE OF TEXAS
COUNTY OF DALLAS

This instrument was acknowledged before me on the 4th day of October 2022, by Charles Dane Hardy, Manager of NH Minerals, LLC, who acknowledged to me that he executed the same on behalf of himself and the company for the purposes and considerations herein expressed.





Notary Public, State of Texas

EXHIBIT "A"

**ATTACHED TO THAT CERTAIN MINERAL & ROYALTY CONVEYANCE EFFECTIVE
OCTOBER 1, 2022 BETWEEN NH MINERALS, LLC AS GRANTOR,
AND [REDACTED] AS GRANTEE.**

The Lands: -

ALL of Grantor's Mineral and Royalty Interest, in and to the following described lands:

Section 1, Township 13 North, Range 16 West, De Soto Parish Louisiana.

END EXHIBIT "A"

After recording please return to: NH Minerals, LLC
4925 Greenville Avenue, Suite 1100
Dallas, TX 75206

DeSoto Parish Recording Page

Jeremy Evans
Clerk 42nd Jud. Dist.
Post Office Box 1206
Mansfield, LA 71052-1206
(318) 872-3110

First VENDOR

NYC COWGIRL LLC

First VENDEE

Index Type : CONVEYANCES

File Number : 785220

Type of Document : MINERAL & ROYALTY CONVEYANCE

Book :

Page :

Recording Pages : 4

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for DeSoto Parish, Louisiana.

Clerk of Court

E- RECORDED

On (Recorded Date) : 10/13/2022

At (Recorded Time) : 10:26:15AM



MINERAL & ROYALTY CONVEYANCE

STATE of LOUISIANA

§
§
§

PARISH of DESOTO

KNOW ALL MEN BY THESE PRESENTS:

1. That the undersigned, NYC COWGIRL, LLC, a Texas limited liability company, represented herein by Susan Leach, its Manager, whose address is 4336 Taos Road, Dallas, Texas 75209, hereinafter called "Grantor", for and in consideration of the sum of Ten Dollars (\$10) and other good and valuable consideration, cash in hand paid by,

hereinafter called "Grantee", the receipt and sufficiency of which are hereby acknowledged, has GRANTED, SOLD, CONVEYED, ASSIGNED and DELIVERED, and by these presents does hereby GRANT, SELL, CONVEY, ASSIGN and DELIVER unto Grantee, Grantee's heirs or successors and assigns forever, subject to the matters stated below, ALL of Grantor's mineral, royalty and overriding royalty interest being in and to all the oil, gas and other minerals of whatever nature or kind in and under, and that may be produced from the lands (the "Lands") in the Counties/Parishes and State named above, described as the following tract of land:

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART
HEREOF.

Reference is made to said real property records for descriptive purposes only and shall not limit this conveyance to any particular depths. This interest covers all depths in the Lands. Grantor agrees to execute any supplemental or corrective instrument requested by Grantee in order to correct or amend the above description of the Lands so as to obtain the best legal description possible.

2. For the same consideration, Grantor also sells, assigns, transfers, and conveys to Grantee, its successors and assigns, by this deed (I) the rights of ingress, egress, and possession at all times to mine, drill, and explore the Lands for oil, gas, and other minerals, and to produce, store, dehydrate, compress, treat, process, transport, market and remove them from the Lands, and to exercise all other rights lawfully belonging to the oil, gas and mineral estate; (II) each valid and subsisting oil, gas, and/or other mineral lease (the "Lease," whether one or more) evidenced in the public records of the above-named county, insofar as it covers the Lands (and this conveyance is made subject to each such Lease, insofar as it covers the Lands), together with all royalties, shut-in royalties, delay rentals paid to extend the term within which operations may be conducted on the Lands, and other rights and interest under each such Lease, insofar as it covers the Lands; (III) all royalties, revenues, payments, accounts, suspended funds, refunds, interest on overdue payments, and other things of value payable by any lessee, operator, purchaser of production, seller of production, or other person, with respect to any oil, gas and /or other minerals produced from, or attributable to, the Lands before, on or after the date of this Conveyance (including all such production in any tank, truck, rail car, or pipeline);(IV) all liens and security interest securing the payment of such sums; and (V) all rights, claims, and causes of action of Grantor with respect to such sums, including claims for the underpayment of past royalties. Grantor authorizes third parties to release information concerning the interests conveyed to Grantee. GRANTOR, only as to the interests covered by this conveyance, does hereby constitute and appoint GRANTEE as its agent and attorney-in-fact for the sole purpose of executing division/transfer orders and similar transfer instruments for the purpose of facilitating the transfer of the interests contemplated herein.

3. Grantee may, at its option and in addition to any other rights or remedies available to Grantee, pay all or part of any tax, note, or other obligation secured by a lien on the lands, or any part of them or interest in them. Grantee shall be subrogated to, shall succeed to, and may enforce all of the rights of the affected lien holder to secure the recovery of the amounts paid, together with interest and attorney's fees. Grantor shall indemnify and hold each person responsible for paying and/or delivering the subject royalties by, through, and under Grantor, but not otherwise. Grantor agrees to pay and discharge all ad valorem taxes due for the current year on the lands.

TO HAVE AND HOLD the above-described property and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and the Grantee's heirs, successors, administrators, executors and assigns forever, and the Grantor does hereby bind himself and his, herself and her, itself and its, and/or themselves and their(as the case may be) heirs, successors, administrators, executors, and assigns to warrant and forever defend all and singular, the said property and rights unto the said Grantee, and Grantee's heirs, successors, administrators, executors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by through and under Grantor only, but with full subrogation of any warranties in which Grantor by be entitled.

BY EXECUTING AND DELIVERING THIS INSTRUMENT YOU ARE
SELLING ALL OF YOUR ENTIRE MINERAL AND ROYALTY
INTERESTS IN THE PROPERTY DESCRIBED.

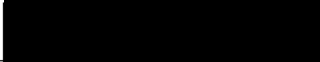
WITNESS my hand this the 12 day of October 2022, but effective as of October 1, 2022.

GRANTOR: NYC Cowgirl, LLC

X 

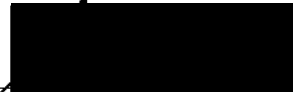
Susan Leach, Manager, NYC Cowgirl, LLC

WITNESSES:



Signature

Carl James
Printed Name

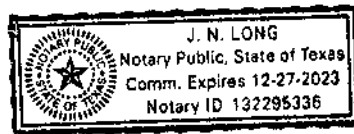


Signature

Joseph Ross Nokes
Printed Name

TEXAS
THE STATE OF ~~NEW MEXICO~~
COUNTY OF Dallas

This instrument was acknowledged before me on the 12th day of October 2022, by Susan, Manager of NYC Cowgirl, L.L.C., who acknowledged to me that he executed the same on behalf of himself and the company for the purposes and considerations herein expressed.





Notary Public, State of ~~New Mexico~~

Texas

EXHIBIT "A"

**ATTACHED TO THAT CERTAIN MINERAL & ROYALTY CONVEYANCE EFFECTIVE
OCTOBER 1, 2022 BETWEEN NYC COWGIRL, LLC AS GRANTOR,
AND [REDACTED] AS GRANTEE.**

The Lands:

ALL of Grantor's Mineral and Royalty Interest, in and to the following described lands:

Section 1, Township 13 North, Range 16 West, De Soto Parish Louisiana.

END EXHIBIT "A"



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

WELLBORE ASSIGNMENT, CONVEYANCE AND BILL OF SALE

STATE OF LOUISIANA }

$$\}$$

KNOW ALL MEN BY THESE PRESENTS:

PARISH OF DE SOTO }

THAT, [REDACTED]
whose address is [REDACTED], (hereinafter referred to as "Assignor"), for
and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration,
the receipt and sufficiency of which is hereby acknowledged, does hereby GRANT, BARGAIN,
SELL, ASSIGN, TRANSFER and CONVEY to:

hereinafter referred to as "Assignee", subject to the terms and conditions hereinafter set out, **TWENTY FIVE PERCENT (25%)** of Assignor's interest as of the date of this assignment, limited in, to and under the wellbores listed on Exhibit "A", attached hereto and made a part hereof, including the interests, exceptions, and reservations described below (being hereinafter collectively referred to as the "Wellbore Interests" and "Lands"):

a. This Assignment conveys royalties, overriding royalties, production payments, rights to take royalties in kind, or other interests in production of oil, gas or other minerals produced from the wellbores listed on attached Exhibit "A". The interests conveyed herein are strictly limited to **TWENTY FIVE PERCENT (25%)** of Assignor's interest in, to, and under the wellbores listed on Exhibit "A" ("Wellbore Interests"), said Wellbore Interests are subject to the following reservations and exceptions.

b. This Assignment does not convey and, to any extent necessary, Assignor does hereby except from this assignment and reserve unto Assignor, all interest in present and future royalties, overriding royalties, production payments, right to take royalties in kind, or any other interests in production of oil, gas or other minerals produced from Section 1, Township 13 North, Range 16 West, De Soto Parish, Louisiana, including, but not limited to, the Lands (“Lands”) described in attached Exhibit “B”. Said exception and reservation includes, but is not limited to, any existing and future wells on the Lands, which include all or part of the Lands in the pooled or designated drilling and production unit for the Wellbore Interests.

This Assignment, Conveyance and Bill of Sale, hereinafter referred to as "Conveyance" shall be subject to the following terms, conditions or exceptions:

This Conveyance shall be effective as of the 1st day of June, 2026, at 7:00 a.m., local time ("Effective Time").

This sale is made subject to any rights now existing to any lessee or assign under the Lease. Assignee shall bear its proportionate share of all post-production costs, ad valorem, severance, conservation and other similar taxes levied against the interest herein assigned.

Assignor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Assignee herein shall have the right at any time to redeem for said Assignor by payment, any mortgage, taxes, or other liens that would adversely affect the interests herein conveyed upon default in payment by Assignor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the above described interest with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein their

heirs, successors, personal representatives, administrators, executors, and assigns, and Assignor hereby warrants title as to those parties claiming by through and under Assignee, but not otherwise.

IN WITNESS WHEREOF, this Conveyance is executed this _____ day of May, 2026, but shall be effective as of the Effective Time, for all purposes.

WITNESS:

ASSIGNOR:

By:

WITNESS:

STATE OF ILLINOIS)

)

COUNTY OF COOK)

This instrument was acknowledged before me on the _____ day of May, 2026 by _____, on behalf of said limited liability company.

Given under my hand and seal of office this the _____ day of May, 2026.

(seal)

Notary Public in and for the State of _____

Printed Name _____

Commission Expiration _____

EXHIBIT ‘A’

ATTACHED TO AND MADE A PART OF THAT CERTAIN WELLBORE ASSIGNMENT, CONVEYANCE AND BILL OF SALE BY AND BETWEEN [REDACTED], AS ASSIGNOR AND [REDACTED], AS ASSIGNEE DATED MAY ____, 2026, EFFECTIVE JUNE 1ST, 2026.

DE SOTO PARISH, LOUISIANA

<u>Well Name</u>	<u>Surface Location (S-T-R)</u>	<u>API Number</u>
HA RA SU79; TOLSON 1-36HC 1-ALT	Section 01, Township 13 North, Range 16 West	17-031-27339-00-00
HA RA SU79; TOLSON 1-36HC 2-ALT	Section 01, Township 13 North, Range 16 West	17-031-27340-00-00

EXHIBIT ‘B’

**ATTACHED TO AND MADE A PART OF THAT CERTAIN WELLBORE ASSIGNMENT,
CONVEYANCE AND BILL OF SALE BY AND BETWEEN [REDACTED]
[REDACTED], AS ASSIGNOR AND _____,
AS ASSIGNEE DATED MAY _____, 2026, EFFECTIVE JUNE 1ST, 2026.**

DE SOTO PARISH, LOUISIANA

ALL of Section 1, Township 13 North, Range 16 West, De Soto Parish Louisiana.

Except for the Wellbore Interests conveyed herein, which are listed on Exhibit “A”, Assignor does hereby except from this assignment and reserve unto Assignor all interest in present and future royalties, overriding royalties, production payments, right to take royalties in kind, or any other interests in production of oil, gas or other minerals produced from Section 1, Township 13 North, Range 16 West, De Soto Parish, Louisiana, including, but not limited to the Lands listed on Exhibit “B”.

SIGNED FOR IDENTIFICATION:

[REDACTED]