

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Data Packet

## **Marquette-West Ironosa**

7-Well (MI/RI & NPRI) + 1 DUC in  
San Augustine County, Texas

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# Summary

## Lot Summary

**Lease Name:** Marquette-West Ironosa 7-Well (MI/RI & NPRI) + 1 DUC

**County/State:** San Augustine, TX

**Asset Type:** Mineral/Royalty Interest & NPRI

**Legal Description:** See Exhibits in Declaration of Pooling Documents

**API:** See below

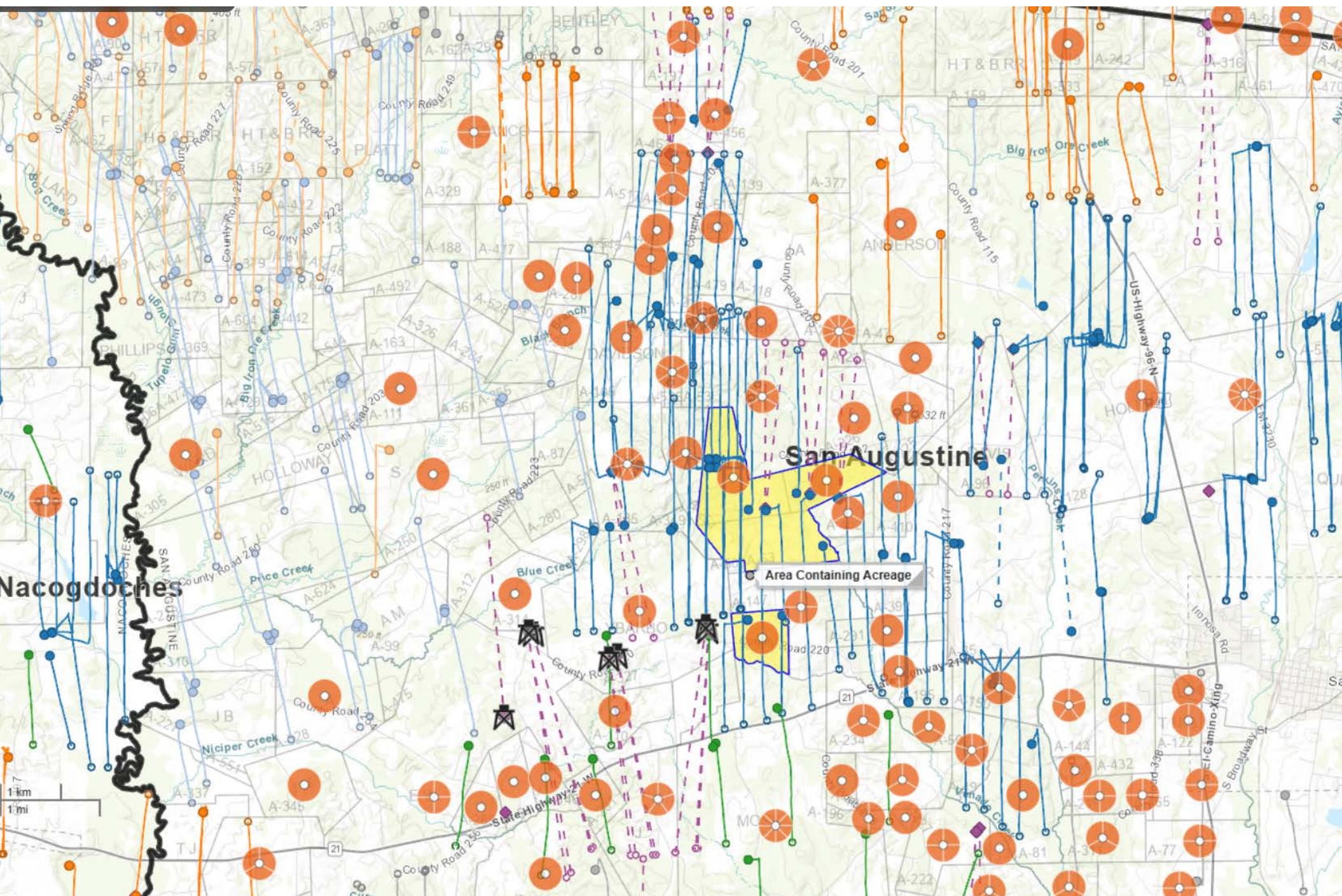
**Decimal Interest:** See below

**Net Monthly Income:** \$78.09

**Operator:** Adamas Energy LLC

| Well                        | API          | Owner NRI  | Conveyed 1/5th |
|-----------------------------|--------------|------------|----------------|
| Marquette 1H                | 42-405-30446 | 0.00012691 | 0.000025382    |
| Marquette-West Ironosa A 1H | 42-405-30841 | 0.00006482 | 0.000012964    |
| Marquette-West Ironosa B 2H | 42-405-30842 | 0.00011334 | 0.000022668    |
| Marquette-West Ironosa C 3H | 42-405-30843 | 0.00006820 | 0.000013640    |
| Marquette-Holly-A           | DUC          | TBD        | TBD            |
| West Ironosa 1H             | 42-405-30376 | 0.00001304 | 0.000002608    |
| West Ironosa 3H             | 42-405-30825 | 0.00001304 | 0.000002608    |
| West Ironosa 2H             | 42-405-30824 | 0.00001304 | 0.000002608    |

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.





# *Income and Expenses*

## *Summary*

2 months income info

Net Income: \$156.17

Per Month: \$78.09

| Production Month   | Owner Revenue     | Conveyed 1/20th |
|--------------------|-------------------|-----------------|
| January 2026       | \$3,301.56        | \$165.08        |
| December 2025      | \$3,723.77        | \$186.19        |
| <b>Monthly Avg</b> | <b>\$3,512.67</b> | <b>\$175.63</b> |

| Type                   | Production Date | Property Values |          |       |            | Owner Share    |                       |        |        |
|------------------------|-----------------|-----------------|----------|-------|------------|----------------|-----------------------|--------|--------|
|                        |                 | BTU             | Volume   | Price | Value      | Owner Interest | Distribution Interest | Volume | Value  |
| TRANSPORTATION CHARGES | Sep 25          |                 |          |       | 1,016.90   | 0.00069913     | 0.00069913            |        | 0.71   |
| ROYALTY INTEREST       | Sep 25          | 0.9615          | 5,260.73 | 2.50  | 13,176.91  | 0.00004318     | 0.00004318            | 0.23   | 0.57   |
| SEVERANCE TAX          | Sep 25          |                 |          |       | (699.04)   | 0.00004318     | 0.00004318            |        | (0.03) |
| GATHERING CHARGES      | Sep 25          |                 |          |       | (1,364.16) | 0.00004318     | 0.00004318            |        | (0.06) |
| TRANSPORTATION CHARGES | Sep 25          |                 |          |       | (1,016.90) | 0.00004318     | 0.00004318            |        | (0.04) |
| ROYALTY INTEREST       | Sep 25          | 0.9615          | 5,260.73 | 2.50  | 13,176.91  | 0.00069913     | 0.00069913            | 3.68   | 9.21   |
| SEVERANCE TAX          | Sep 25          |                 |          |       | (699.04)   | 0.00069913     | 0.00069913            |        | (0.49) |
| GATHERING CHARGES      | Sep 25          |                 |          |       | (1,364.16) | 0.00069913     | 0.00069913            |        | (0.95) |
| TRANSPORTATION CHARGES | Sep 25          |                 |          |       | (1,016.90) | 0.00069913     | 0.00069913            |        | (0.71) |
| ROYALTY INTEREST       | Jan 26          | 0.9458          | 5,807.12 | 4.27  | 24,779.46  | 0.00004318     | 0.00004318            | 0.25   | 1.07   |
| SEVERANCE TAX          | Jan 26          |                 |          |       | (1,536.27) | 0.00004318     | 0.00004318            |        | (0.07) |
| GATHERING CHARGES      | Jan 26          |                 |          |       | (1,522.10) | 0.00004318     | 0.00004318            |        | (0.07) |
| TRANSPORTATION CHARGES | Jan 26          |                 |          |       | (1,127.38) | 0.00004318     | 0.00004318            |        | (0.05) |
| ROYALTY INTEREST       | Jan 26          | 0.9458          | 5,807.12 | 4.27  | 24,779.46  | 0.00069913     | 0.00069913            | 4.06   | 17.32  |
| SEVERANCE TAX          | Jan 26          |                 |          |       | (1,536.27) | 0.00069913     | 0.00069913            |        | (1.07) |
| GATHERING CHARGES      | Jan 26          |                 |          |       | (1,522.10) | 0.00069913     | 0.00069913            |        | (1.06) |
| TRANSPORTATION CHARGES | Jan 26          |                 |          |       | (1,127.38) | 0.00069913     | 0.00069913            |        | (0.79) |
| Total GAS              |                 |                 |          |       |            |                |                       | 4.31   | 15.36  |
| Total Property         |                 |                 |          |       |            |                |                       |        | 15.36  |

Property:W001328-1MARQUETTE 1H, TAX MAP #-, State: TX, County: SAN AUGUSTINE

|                                    |        |        |             |      |              |            |            |         |          |
|------------------------------------|--------|--------|-------------|------|--------------|------------|------------|---------|----------|
| GAS                                |        |        |             |      |              |            |            |         |          |
| ROYALTY INTEREST                   | Sep 25 | 0.9720 | (95,608.94) | 2.53 | (242,119.43) | 0.00006075 | 0.00006075 | (5.81)  | (14.71)  |
| SEVERANCE TAX                      | Sep 25 |        |             |      | 13,133.37    | 0.00006075 | 0.00006075 |         | 0.80     |
| ROYALTY INTEREST                   | Sep 25 | 0.9720 | (95,608.94) | 2.53 | (242,119.43) | 0.00006075 | 0.00006075 | (5.81)  | (14.71)  |
| SEVERANCE TAX                      | Sep 25 |        |             |      | 13,133.37    | 0.00006075 | 0.00006075 |         | 0.80     |
| ROYALTY INTEREST                   | Sep 25 | 0.9720 | (95,608.94) | 2.53 | (242,119.43) | 0.00015237 | 0.00015237 | (14.57) | (36.89)  |
| COMPRESSION                        | Sep 25 |        |             |      | 25,063.24    | 0.00015237 | 0.00015237 |         | 3.82     |
| REGULATORY FEE                     | Sep 25 |        |             |      | 65.61        | 0.00015237 | 0.00015237 |         | 0.01     |
| SEVERANCE TAX                      | Sep 25 |        |             |      | 13,133.37    | 0.00015237 | 0.00015237 |         | 2.00     |
| GATHERING CHARGES                  | Sep 25 |        |             |      | 23,261.70    | 0.00015237 | 0.00015237 |         | 3.54     |
| TRANSPORTATION CHARGES             | Sep 25 |        |             |      | 18,682.87    | 0.00015237 | 0.00015237 |         | 2.85     |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25 | 0.9720 | (95,608.94) | 2.53 | (242,119.43) | 0.00019179 | 0.00019179 | (18.34) | (46.44)  |
| COMPRESSION                        | Sep 25 |        |             |      | 25,063.24    | 0.00019179 | 0.00019179 |         | 4.81     |
| REGULATORY FEE                     | Sep 25 |        |             |      | 65.61        | 0.00019179 | 0.00019179 |         | 0.01     |
| SEVERANCE TAX                      | Sep 25 |        |             |      | 13,133.37    | 0.00019179 | 0.00019179 |         | 2.52     |
| GATHERING CHARGES                  | Sep 25 |        |             |      | 23,261.70    | 0.00019179 | 0.00019179 |         | 4.46     |
| TRANSPORTATION CHARGES             | Sep 25 |        |             |      | 18,682.87    | 0.00019179 | 0.00019179 |         | 3.58     |
| ROYALTY INTEREST                   | Sep 25 | 0.9720 | (95,608.94) | 2.53 | (242,119.43) | 0.00057879 | 0.00057879 | (55.34) | (140.14) |
| COMPRESSION                        | Sep 25 |        |             |      | 25,063.24    | 0.00057879 | 0.00057879 |         | 14.51    |
| REGULATORY FEE                     | Sep 25 |        |             |      | 65.61        | 0.00057879 | 0.00057879 |         | 0.04     |
| SEVERANCE TAX                      | Sep 25 |        |             |      | 13,133.37    | 0.00057879 | 0.00057879 |         | 7.60     |
| GATHERING CHARGES                  | Sep 25 |        |             |      | 23,261.70    | 0.00057879 | 0.00057879 |         | 13.46    |
| TRANSPORTATION CHARGES             | Sep 25 |        |             |      | 18,682.87    | 0.00057879 | 0.00057879 |         | 10.81    |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

| Type                               | Production Date | Property Values |           |       |             | Owner Share    |                       |        |         |
|------------------------------------|-----------------|-----------------|-----------|-------|-------------|----------------|-----------------------|--------|---------|
|                                    |                 | BTU             | Volume    | Price | Value       | Owner Interest | Distribution Interest | Volume | Value   |
| ROYALTY INTEREST                   | Sep 25          | 0.9720          | 95,608.94 | 2.53  | 242,119.43  | 0.00006075     | 0.00006075            | 5.81   | 14.71   |
| SEVERANCE TAX                      | Sep 25          |                 |           |       | (13,133.37) | 0.00006075     | 0.00006075            |        | (0.80)  |
| ROYALTY INTEREST                   | Sep 25          | 0.9720          | 95,608.94 | 2.53  | 242,119.43  | 0.00006075     | 0.00006075            | 5.81   | 14.71   |
| SEVERANCE TAX                      | Sep 25          |                 |           |       | (13,133.37) | 0.00006075     | 0.00006075            |        | (0.80)  |
| ROYALTY INTEREST                   | Sep 25          | 0.9720          | 95,608.94 | 2.53  | 242,119.43  | 0.00015237     | 0.00015237            | 14.57  | 36.89   |
| TREATING AND PROCESSING            | Sep 25          |                 |           |       | (23,261.70) | 0.00015237     | 0.00015237            |        | (3.54)  |
| REGULATORY FEE                     | Sep 25          |                 |           |       | (65.61)     | 0.00015237     | 0.00015237            |        | (0.01)  |
| SEVERANCE TAX                      | Sep 25          |                 |           |       | (13,133.37) | 0.00015237     | 0.00015237            |        | (2.00)  |
| GATHERING CHARGES                  | Sep 25          |                 |           |       | (25,063.24) | 0.00015237     | 0.00015237            |        | (3.82)  |
| TRANSPORTATION CHARGES             | Sep 25          |                 |           |       | (18,682.87) | 0.00015237     | 0.00015237            |        | (2.85)  |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25          | 0.9720          | 95,608.94 | 2.53  | 242,119.43  | 0.00019179     | 0.00019179            | 18.34  | 46.44   |
| TREATING AND PROCESSING            | Sep 25          |                 |           |       | (23,261.70) | 0.00019179     | 0.00019179            |        | (4.46)  |
| REGULATORY FEE                     | Sep 25          |                 |           |       | (65.61)     | 0.00019179     | 0.00019179            |        | (0.01)  |
| SEVERANCE TAX                      | Sep 25          |                 |           |       | (13,133.37) | 0.00019179     | 0.00019179            |        | (2.52)  |
| GATHERING CHARGES                  | Sep 25          |                 |           |       | (25,063.24) | 0.00019179     | 0.00019179            |        | (4.81)  |
| TRANSPORTATION CHARGES             | Sep 25          |                 |           |       | (18,682.87) | 0.00019179     | 0.00019179            |        | (3.58)  |
| ROYALTY INTEREST                   | Sep 25          | 0.9720          | 95,608.94 | 2.53  | 242,119.43  | 0.00057879     | 0.00057879            | 55.34  | 140.14  |
| TREATING AND PROCESSING            | Sep 25          |                 |           |       | (23,261.70) | 0.00057879     | 0.00057879            |        | (13.46) |
| REGULATORY FEE                     | Sep 25          |                 |           |       | (65.61)     | 0.00057879     | 0.00057879            |        | (0.04)  |
| SEVERANCE TAX                      | Sep 25          |                 |           |       | (13,133.37) | 0.00057879     | 0.00057879            |        | (7.60)  |
| GATHERING CHARGES                  | Sep 25          |                 |           |       | (25,063.24) | 0.00057879     | 0.00057879            |        | (14.51) |
| TRANSPORTATION CHARGES             | Sep 25          |                 |           |       | (18,682.87) | 0.00057879     | 0.00057879            |        | (10.81) |
| ROYALTY INTEREST                   | Jan 26          | 0.9550          | 55,690.53 | 4.31  | 239,957.15  | 0.00006075     | 0.00006075            | 3.38   | 14.58   |
| SEVERANCE TAX                      | Jan 26          |                 |           |       | (15,217.78) | 0.00006075     | 0.00006075            |        | (0.92)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9550          | 55,690.53 | 4.31  | 239,957.15  | 0.00006075     | 0.00006075            | 3.38   | 14.58   |
| SEVERANCE TAX                      | Jan 26          |                 |           |       | (15,217.78) | 0.00006075     | 0.00006075            |        | (0.92)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9550          | 55,690.53 | 4.31  | 239,957.15  | 0.00015237     | 0.00015237            | 8.49   | 36.56   |
| TREATING AND PROCESSING            | Jan 26          |                 |           |       | (11,398.79) | 0.00015237     | 0.00015237            |        | (1.74)  |
| REGULATORY FEE                     | Jan 26          |                 |           |       | (38.25)     | 0.00015237     | 0.00015237            |        | (0.01)  |
| SEVERANCE TAX                      | Jan 26          |                 |           |       | (15,217.78) | 0.00015237     | 0.00015237            |        | (2.32)  |
| GATHERING CHARGES                  | Jan 26          |                 |           |       | (14,737.89) | 0.00015237     | 0.00015237            |        | (2.25)  |
| TRANSPORTATION CHARGES             | Jan 26          |                 |           |       | (10,916.69) | 0.00015237     | 0.00015237            |        | (1.66)  |
| NON-PARTICIPATING ROYALTY INTEREST | Jan 26          | 0.9550          | 55,690.53 | 4.31  | 239,957.15  | 0.00019179     | 0.00019179            | 10.68  | 46.02   |
| TREATING AND PROCESSING            | Jan 26          |                 |           |       | (11,398.79) | 0.00019179     | 0.00019179            |        | (2.19)  |
| REGULATORY FEE                     | Jan 26          |                 |           |       | (38.25)     | 0.00019179     | 0.00019179            |        | (0.01)  |
| SEVERANCE TAX                      | Jan 26          |                 |           |       | (15,217.78) | 0.00019179     | 0.00019179            |        | (2.92)  |
| GATHERING CHARGES                  | Jan 26          |                 |           |       | (14,737.89) | 0.00019179     | 0.00019179            |        | (2.83)  |
| TRANSPORTATION CHARGES             | Jan 26          |                 |           |       | (10,916.69) | 0.00019179     | 0.00019179            |        | (2.09)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9550          | 55,690.53 | 4.31  | 239,957.15  | 0.00057879     | 0.00057879            | 32.23  | 138.88  |
| TREATING AND PROCESSING            | Jan 26          |                 |           |       | (11,398.79) | 0.00057879     | 0.00057879            |        | (6.60)  |
| REGULATORY FEE                     | Jan 26          |                 |           |       | (38.25)     | 0.00057879     | 0.00057879            |        | (0.02)  |
| SEVERANCE TAX                      | Jan 26          |                 |           |       | (15,217.78) | 0.00057879     | 0.00057879            |        | (8.81)  |
| GATHERING CHARGES                  | Jan 26          |                 |           |       | (14,737.89) | 0.00057879     | 0.00057879            |        | (8.53)  |
| TRANSPORTATION CHARGES             | Jan 26          |                 |           |       | (10,916.69) | 0.00057879     | 0.00057879            |        | (6.32)  |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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|           |                         | Production Date                                                | Property Values |             |       |              | Owner Share    |                       |         |         |
|-----------|-------------------------|----------------------------------------------------------------|-----------------|-------------|-------|--------------|----------------|-----------------------|---------|---------|
|           |                         |                                                                | BTU             | Volume      | Price | Value        | Owner Interest | Distribution Interest | Volume  | Value   |
|           |                         |                                                                |                 |             |       |              |                | Total GAS             | 58.16   | 200.48  |
|           |                         |                                                                |                 |             |       |              |                | Total Property        |         | 200.48  |
| Property: | W001333-1               | CORONADO 1H, TAX MAP #:, State: TX, County: SAN AUGUSTINE      |                 |             |       |              |                |                       |         |         |
| GAS       |                         |                                                                |                 |             |       |              |                |                       |         |         |
|           | ROYALTY INTEREST        | Sep 25                                                         | 0.9749          | (41,079.63) | 2.54  | (104,339.00) | 0.00027642     | 0.00027642            | (11.36) | (28.84) |
|           | COMPRESSION             | Sep 25                                                         |                 |             |       | 10,800.63    | 0.00027642     | 0.00027642            |         | 2.99    |
|           | REGULATORY FEE          | Sep 25                                                         |                 |             |       | 28.19        | 0.00027642     | 0.00027642            |         | 0.01    |
|           | SEVERANCE TAX           | Sep 25                                                         |                 |             |       | 5,910.33     | 0.00027642     | 0.00027642            |         | 1.63    |
|           | GATHERING CHARGES       | Sep 25                                                         |                 |             |       | 6,682.82     | 0.00027642     | 0.00027642            |         | 1.85    |
|           | TRANSPORTATION CHARGES  | Sep 25                                                         |                 |             |       | 8,051.20     | 0.00027642     | 0.00027642            |         | 2.23    |
|           | ROYALTY INTEREST        | Sep 25                                                         | 0.9749          | 41,079.63   | 2.54  | 104,339.00   | 0.00027642     | 0.00027642            | 11.36   | 28.84   |
|           | TREATING AND PROCESSING | Sep 25                                                         |                 |             |       | (6,682.82)   | 0.00027642     | 0.00027642            |         | (1.85)  |
|           | REGULATORY FEE          | Sep 25                                                         |                 |             |       | (28.19)      | 0.00027642     | 0.00027642            |         | (0.01)  |
|           | SEVERANCE TAX           | Sep 25                                                         |                 |             |       | (5,910.33)   | 0.00027642     | 0.00027642            |         | (1.63)  |
|           | GATHERING CHARGES       | Sep 25                                                         |                 |             |       | (10,800.63)  | 0.00027642     | 0.00027642            |         | (2.99)  |
|           | TRANSPORTATION CHARGES  | Sep 25                                                         |                 |             |       | (8,051.20)   | 0.00027642     | 0.00027642            |         | (2.23)  |
|           |                         |                                                                |                 |             |       |              |                | Total GAS             | 0.00    | 0.00    |
|           |                         |                                                                |                 |             |       |              |                | Total Property        |         | 0.00    |
| Property: | W001335-1               | MARCO 1H, TAX MAP #:, State: TX, County: SAN AUGUSTINE         |                 |             |       |              |                |                       |         |         |
| GAS       |                         |                                                                |                 |             |       |              |                |                       |         |         |
|           | ROYALTY INTEREST        | Sep 25                                                         | 0.9640          | (8,252.33)  | 2.51  | (20,727.51)  | 0.00012258     | 0.00012258            | (1.01)  | (2.54)  |
|           | COMPRESSION             | Sep 25                                                         |                 |             |       | 2,145.81     | 0.00012258     | 0.00012258            |         | 0.26    |
|           | SEVERANCE TAX           | Sep 25                                                         |                 |             |       | 1,124.30     | 0.00012258     | 0.00012258            |         | 0.14    |
|           | GATHERING CHARGES       | Sep 25                                                         |                 |             |       | 1,991.57     | 0.00012258     | 0.00012258            |         | 0.24    |
|           | TRANSPORTATION CHARGES  | Sep 25                                                         |                 |             |       | 1,599.41     | 0.00012258     | 0.00012258            |         | 0.20    |
|           | ROYALTY INTEREST        | Sep 25                                                         | 0.9640          | 8,252.33    | 2.51  | 20,727.51    | 0.00012258     | 0.00012258            | 1.01    | 2.54    |
|           | TREATING AND PROCESSING | Sep 25                                                         |                 |             |       | (1,991.57)   | 0.00012258     | 0.00012258            |         | (0.24)  |
|           | SEVERANCE TAX           | Sep 25                                                         |                 |             |       | (1,124.30)   | 0.00012258     | 0.00012258            |         | (0.14)  |
|           | GATHERING CHARGES       | Sep 25                                                         |                 |             |       | (2,145.81)   | 0.00012258     | 0.00012258            |         | (0.26)  |
|           | TRANSPORTATION CHARGES  | Sep 25                                                         |                 |             |       | (1,599.41)   | 0.00012258     | 0.00012258            |         | (0.20)  |
|           | ROYALTY INTEREST        | Jan 26                                                         | 0.9487          | 10,997.88   | 4.28  | 47,074.49    | 0.00012258     | 0.00012258            | 1.35    | 5.77    |
|           | TREATING AND PROCESSING | Jan 26                                                         |                 |             |       | (2,683.45)   | 0.00012258     | 0.00012258            |         | (0.33)  |
|           | SEVERANCE TAX           | Jan 26                                                         |                 |             |       | (2,951.86)   | 0.00012258     | 0.00012258            |         | (0.36)  |
|           | GATHERING CHARGES       | Jan 26                                                         |                 |             |       | (2,891.27)   | 0.00012258     | 0.00012258            |         | (0.35)  |
|           | TRANSPORTATION CHARGES  | Jan 26                                                         |                 |             |       | (2,141.62)   | 0.00012258     | 0.00012258            |         | (0.26)  |
|           |                         |                                                                |                 |             |       |              |                | Total GAS             | 1.35    | 4.47    |
|           |                         |                                                                |                 |             |       |              |                | Total Property        |         | 4.47    |
| Property: | W002336-1               | OGLESBEE UNIT 1H, TAX MAP #:, State: TX, County: SAN AUGUSTINE |                 |             |       |              |                |                       |         |         |
| GAS       |                         |                                                                |                 |             |       |              |                |                       |         |         |
|           | ROYALTY INTEREST        | Sep 25                                                         | 0.9654          | (17,139.90) | 2.52  | (43,110.17)  | 0.00076476     | 0.00076476            | (13.11) | (32.97) |

| Type                    | Production Date | Property Values |           |       |            | Owner Share    |                       |        |        |
|-------------------------|-----------------|-----------------|-----------|-------|------------|----------------|-----------------------|--------|--------|
|                         |                 | BTU             | Volume    | Price | Value      | Owner Interest | Distribution Interest | Volume | Value  |
| TREATING AND PROCESSING | Sep 25          |                 |           |       | 10.74      | 0.00076476     | 0.00076476            |        | 0.01   |
| REGULATORY FEE          | Sep 25          |                 |           |       | 11.47      | 0.00076476     | 0.00076476            |        | 0.01   |
| SEVERANCE TAX           | Sep 25          |                 |           |       | 2,696.72   | 0.00076476     | 0.00076476            |        | 2.06   |
| GATHERING CHARGES       | Sep 25          |                 |           |       | 3,790.32   | 0.00076476     | 0.00076476            |        | 2.90   |
| TRANSPORTATION CHARGES  | Sep 25          |                 |           |       | 3,352.90   | 0.00076476     | 0.00076476            |        | 2.56   |
| ROYALTY INTEREST        | Sep 25          | 0.9654          | 17,139.90 | 2.52  | 43,110.17  | 0.00076476     | 0.00076476            | 13.11  | 32.97  |
| TREATING AND PROCESSING | Sep 25          |                 |           |       | (10.74)    | 0.00076476     | 0.00076476            |        | (0.01) |
| REGULATORY FEE          | Sep 25          |                 |           |       | (11.47)    | 0.00076476     | 0.00076476            |        | (0.01) |
| SEVERANCE TAX           | Sep 25          |                 |           |       | (2,696.72) | 0.00076476     | 0.00076476            |        | (2.06) |
| GATHERING CHARGES       | Sep 25          |                 |           |       | (3,790.32) | 0.00076476     | 0.00076476            |        | (2.90) |
| TRANSPORTATION CHARGES  | Sep 25          |                 |           |       | (3,352.90) | 0.00076476     | 0.00076476            |        | (2.56) |
| ROYALTY INTEREST        | Jan 26          | 0.9473          | 14,361.55 | 4.27  | 61,383.19  | 0.00076476     | 0.00076476            | 10.98  | 46.94  |
| TREATING AND PROCESSING | Jan 26          |                 |           |       | (20.91)    | 0.00076476     | 0.00076476            |        | (0.02) |
| REGULATORY FEE          | Jan 26          |                 |           |       | (9.61)     | 0.00076476     | 0.00076476            |        | (0.01) |
| SEVERANCE TAX           | Jan 26          |                 |           |       | (4,152.16) | 0.00076476     | 0.00076476            |        | (3.18) |
| GATHERING CHARGES       | Jan 26          |                 |           |       | (3,148.36) | 0.00076476     | 0.00076476            |        | (2.41) |
| TRANSPORTATION CHARGES  | Jan 26          |                 |           |       | (2,851.77) | 0.00076476     | 0.00076476            |        | (2.19) |
| Total GAS               |                 |                 |           |       |            |                |                       | 10.98  | 39.13  |
| Total Property          |                 |                 |           |       |            |                |                       |        | 39.13  |

Property:W002343-1WEST IRONOSA GAS UNIT 1H, SURVEY: E K DAVIS A--97 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE

|                        |        |        |             |      |              |            |            |        |        |
|------------------------|--------|--------|-------------|------|--------------|------------|------------|--------|--------|
| GAS                    |        |        |             |      |              |            |            |        |        |
| ROYALTY INTEREST       | Sep 25 | 0.9714 | (57,036.69) | 2.53 | (144,352.98) | 0.00003304 | 0.00003304 | (1.88) | (4.77) |
| SEVERANCE TAX          | Sep 25 |        |             |      | 8,411.40     | 0.00003304 | 0.00003304 |        | 0.28   |
| GATHERING CHARGES      | Sep 25 |        |             |      | 20,937.93    | 0.00003304 | 0.00003304 |        | 0.69   |
| TRANSPORTATION CHARGES | Sep 25 |        |             |      | 11,138.83    | 0.00003304 | 0.00003304 |        | 0.37   |
| ROYALTY INTEREST       | Sep 25 | 0.9714 | (57,036.69) | 2.53 | (144,352.98) | 0.00006608 | 0.00006608 | (3.77) | (9.54) |
| SEVERANCE TAX          | Sep 25 |        |             |      | 8,411.40     | 0.00006608 | 0.00006608 |        | 0.56   |
| GATHERING CHARGES      | Sep 25 |        |             |      | 20,937.93    | 0.00006608 | 0.00006608 |        | 1.38   |
| TRANSPORTATION CHARGES | Sep 25 |        |             |      | 11,227.05    | 0.00006608 | 0.00006608 |        | 0.75   |
| ROYALTY INTEREST       | Sep 25 | 0.9714 | 57,036.69   | 2.53 | 144,352.98   | 0.00003304 | 0.00003304 | 1.88   | 4.77   |
| SEVERANCE TAX          | Sep 25 |        |             |      | (8,411.40)   | 0.00003304 | 0.00003304 |        | (0.28) |
| GATHERING CHARGES      | Sep 25 |        |             |      | (20,937.93)  | 0.00003304 | 0.00003304 |        | (0.69) |
| TRANSPORTATION CHARGES | Sep 25 |        |             |      | (11,138.83)  | 0.00003304 | 0.00003304 |        | (0.37) |
| ROYALTY INTEREST       | Sep 25 | 0.9714 | 57,036.69   | 2.53 | 144,352.98   | 0.00006608 | 0.00006608 | 3.77   | 9.54   |
| SEVERANCE TAX          | Sep 25 |        |             |      | (8,411.40)   | 0.00006608 | 0.00006608 |        | (0.56) |
| GATHERING CHARGES      | Sep 25 |        |             |      | (20,937.93)  | 0.00006608 | 0.00006608 |        | (1.38) |
| TRANSPORTATION CHARGES | Sep 25 |        |             |      | (11,227.05)  | 0.00006608 | 0.00006608 |        | (0.75) |
| ROYALTY INTEREST       | Jan 26 | 0.9564 | 33,370.84   | 4.32 | 144,001.09   | 0.00003304 | 0.00003304 | 1.10   | 4.76   |
| SEVERANCE TAX          | Jan 26 |        |             |      | (9,374.66)   | 0.00003304 | 0.00003304 |        | (0.31) |
| GATHERING CHARGES      | Jan 26 |        |             |      | (12,266.55)  | 0.00003304 | 0.00003304 |        | (0.41) |
| TRANSPORTATION CHARGES | Jan 26 |        |             |      | (6,551.23)   | 0.00003304 | 0.00003304 |        | (0.22) |
| ROYALTY INTEREST       | Jan 26 | 0.9564 | 33,370.84   | 4.32 | 144,001.09   | 0.00006608 | 0.00006608 | 2.21   | 9.52   |
| SEVERANCE TAX          | Jan 26 |        |             |      | (9,374.66)   | 0.00006608 | 0.00006608 |        | (0.62) |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, March 30, 2026 7:49 AM

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| Type                   | Production Date | Property Values |        |       |             | Owner Share    |                       |        |        |
|------------------------|-----------------|-----------------|--------|-------|-------------|----------------|-----------------------|--------|--------|
|                        |                 | BTU             | Volume | Price | Value       | Owner Interest | Distribution Interest | Volume | Value  |
| GATHERING CHARGES      | Jan 26          |                 |        |       | (12,266.55) | 0.00006608     | 0.00006608            |        | (0.81) |
| TRANSPORTATION CHARGES | Jan 26          |                 |        |       | (6,690.07)  | 0.00006608     | 0.00006608            |        | (0.44) |
| Total GAS              |                 |                 |        |       |             |                |                       | 3.31   | 11.47  |
| Total Property         |                 |                 |        |       |             |                |                       |        | 11.47  |

Property:W005373-1

BROWN 1-H, SURVEY: JACOB MAST 364 BLOCK: LOT: SEC:, State: TX, County: NACOGDOCHES

|                  |        |        |       |      |       |            |            |      |      |
|------------------|--------|--------|-------|------|-------|------------|------------|------|------|
| GAS              |        |        |       |      |       |            |            |      |      |
| ROYALTY INTEREST | Jan 26 | 1.0031 | 12.74 | 4.54 | 57.87 | 0.00034485 | 0.00034485 | 0.00 | 0.02 |
| Total GAS        |        |        |       |      |       |            |            | 0.00 | 0.02 |
| Total Property   |        |        |       |      |       |            |            |      | 0.02 |

Property:W005375-1

MARVIN B MCBRIDE JR 1H, SURVEY: JOSE MARIA MORA A-827 BLOCK: LOT: SEC:, State: TX, County: NACOGDOCHES

|                        |        |        |          |      |            |            |            |      |        |
|------------------------|--------|--------|----------|------|------------|------------|------------|------|--------|
| GAS                    |        |        |          |      |            |            |            |      |        |
| ROYALTY INTEREST       | Jan 26 | 1.0066 | 3,681.05 | 4.56 | 16,776.88  | 0.00005475 | 0.00005475 | 0.20 | 0.92   |
| SEVERANCE TAX          | Jan 26 |        |          |      | (1,202.68) | 0.00005475 | 0.00005475 |      | (0.07) |
| TRANSPORTATION CHARGES | Jan 26 |        |          |      | (741.09)   | 0.00005475 | 0.00005475 |      | (0.04) |
| ROYALTY INTEREST       | Jan 26 | 1.0066 | 3,681.05 | 4.56 | 16,776.88  | 0.00124651 | 0.00124651 | 4.59 | 20.91  |
| SEVERANCE TAX          | Jan 26 |        |          |      | (1,202.68) | 0.00124651 | 0.00124651 |      | (1.50) |
| TRANSPORTATION CHARGES | Jan 26 |        |          |      | (741.09)   | 0.00124651 | 0.00124651 |      | (0.92) |
| Total GAS              |        |        |          |      |            |            |            | 4.79 | 19.30  |
| Total Property         |        |        |          |      |            |            |            |      | 19.30  |

Property:W005390-1

DODGERS G U 1, SURVEY: JOSE FLORES 30 BLOCK: LOT: SEC:, State: TX, County: NACOGDOCHES

|                         |        |        |          |      |            |            |            |        |        |
|-------------------------|--------|--------|----------|------|------------|------------|------------|--------|--------|
| GAS                     |        |        |          |      |            |            |            |        |        |
| ROYALTY INTEREST        | Sep 25 | 1.0005 | (571.37) | 2.61 | (1,489.37) | 0.00024081 | 0.00024081 | (0.14) | (0.36) |
| COMPRESSION             | Sep 25 |        |          |      | 164.33     | 0.00024081 | 0.00024081 |        | 0.04   |
| TREATING AND PROCESSING | Sep 25 |        |          |      | 161.48     | 0.00024081 | 0.00024081 |        | 0.04   |
| GATHERING CHARGES       | Sep 25 |        |          |      | 67.78      | 0.00024081 | 0.00024081 |        | 0.02   |
| TRANSPORTATION CHARGES  | Sep 25 |        |          |      | 114.93     | 0.00024081 | 0.00024081 |        | 0.03   |
| ROYALTY INTEREST        | Sep 25 | 1.0005 | 571.37   | 2.61 | 1,489.37   | 0.00024081 | 0.00024081 | 0.14   | 0.36   |
| COMPRESSION             | Sep 25 |        |          |      | (161.48)   | 0.00024081 | 0.00024081 |        | (0.04) |
| TREATING AND PROCESSING | Sep 25 |        |          |      | (67.78)    | 0.00024081 | 0.00024081 |        | (0.02) |
| GATHERING CHARGES       | Sep 25 |        |          |      | (164.33)   | 0.00024081 | 0.00024081 |        | (0.04) |
| TRANSPORTATION CHARGES  | Sep 25 |        |          |      | (114.93)   | 0.00024081 | 0.00024081 |        | (0.03) |
| ROYALTY INTEREST        | Jan 26 | 0.9962 | 587.73   | 4.49 | 2,641.78   | 0.00024081 | 0.00024081 | 0.14   | 0.64   |
| COMPRESSION             | Jan 26 |        |          |      | (169.91)   | 0.00024081 | 0.00024081 |        | (0.04) |
| GATHERING CHARGES       | Jan 26 |        |          |      | (172.91)   | 0.00024081 | 0.00024081 |        | (0.04) |
| TRANSPORTATION CHARGES  | Jan 26 |        |          |      | (120.19)   | 0.00024081 | 0.00024081 |        | (0.03) |
| Total GAS               |        |        |          |      |            |            |            | 0.14   | 0.53   |
| Total Property          |        |        |          |      |            |            |            |        | 0.53   |

Property:W005434-1

GRACE GU 1 1, SURVEY: JOSE FLORES 30 BLOCK: LOT: SEC:, State: TX, County: NACOGDOCHES

|     |  |  |  |  |  |  |  |  |  |
|-----|--|--|--|--|--|--|--|--|--|
| GAS |  |  |  |  |  |  |  |  |  |
|-----|--|--|--|--|--|--|--|--|--|

| Type                               | Production Date | Property Values |            |       |             | Owner Share    |                       |        |        |
|------------------------------------|-----------------|-----------------|------------|-------|-------------|----------------|-----------------------|--------|--------|
|                                    |                 | BTU             | Volume     | Price | Value       | Owner Interest | Distribution Interest | Volume | Value  |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (1,308.37)  | 0.00001574     | 0.00001574            |        | (0.02) |
| GATHERING CHARGES                  | Sep 25          |                 |            |       | (45,801.56) | 0.00001574     | 0.00001574            |        | (0.72) |
| TRANSPORTATION CHARGES             | Sep 25          |                 |            |       | (34,141.83) | 0.00001574     | 0.00001574            |        | (0.54) |
| ROYALTY INTEREST                   | Sep 25          | 0.9722          | 174,676.23 | 2.53  | 442,458.96  | 0.00003711     | 0.00003711            | 6.48   | 16.42  |
| TREATING AND PROCESSING            | Sep 25          |                 |            |       | (35,424.50) | 0.00003711     | 0.00003711            |        | (1.31) |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (1,308.37)  | 0.00003711     | 0.00003711            |        | (0.05) |
| GATHERING CHARGES                  | Sep 25          |                 |            |       | (45,801.56) | 0.00003711     | 0.00003711            |        | (1.70) |
| TRANSPORTATION CHARGES             | Sep 25          |                 |            |       | (34,141.83) | 0.00003711     | 0.00003711            |        | (1.27) |
| NON-PARTICIPATING ROYALTY INTEREST | Jan 26          | 0.9551          | 124,172.85 | 4.31  | 535,130.48  | 0.00001574     | 0.00001574            | 1.95   | 8.42   |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (25,420.58) | 0.00001574     | 0.00001574            |        | (0.40) |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (1,809.99)  | 0.00001574     | 0.00001574            |        | (0.03) |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (32,867.15) | 0.00001574     | 0.00001574            |        | (0.52) |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (24,345.40) | 0.00001574     | 0.00001574            |        | (0.38) |
| ROYALTY INTEREST                   | Jan 26          | 0.9551          | 124,172.85 | 4.31  | 535,130.48  | 0.00003711     | 0.00003711            | 4.61   | 19.86  |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (25,420.58) | 0.00003711     | 0.00003711            |        | (0.94) |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (1,809.99)  | 0.00003711     | 0.00003711            |        | (0.07) |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (32,867.15) | 0.00003711     | 0.00003711            |        | (1.22) |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (24,345.40) | 0.00003711     | 0.00003711            |        | (0.90) |
| Total GAS                          |                 |                 |            |       |             |                |                       | 6.56   | 23.82  |
| Total Property                     |                 |                 |            |       |             |                |                       |        | 23.82  |

Property:W007824-1WEST IRONOSA 2H, SURVEY: E K DAVIS A--97 BLOCK: LOT: SEC., State: TX, County: SAN AUGUSTINE

|                         |        |        |              |      |              |            |            |         |         |
|-------------------------|--------|--------|--------------|------|--------------|------------|------------|---------|---------|
| GAS                     |        |        |              |      |              |            |            |         |         |
| ROYALTY INTEREST        | Sep 25 | 0.9746 | (357,006.36) | 2.54 | (906,563.24) | 0.00003304 | 0.00003304 | (11.80) | (29.95) |
| TREATING AND PROCESSING | Sep 25 |        |              |      | 225.92       | 0.00003304 | 0.00003304 |         | 0.01    |
| REGULATORY FEE          | Sep 25 |        |              |      | 238.87       | 0.00003304 | 0.00003304 |         | 0.01    |
| SEVERANCE TAX           | Sep 25 |        |              |      | 52,825.16    | 0.00003304 | 0.00003304 |         | 1.75    |
| GATHERING CHARGES       | Sep 25 |        |              |      | 131,493.91   | 0.00003304 | 0.00003304 |         | 4.34    |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | 70,507.95    | 0.00003304 | 0.00003304 |         | 2.33    |
| ROYALTY INTEREST        | Sep 25 | 0.9746 | (357,006.36) | 2.54 | (906,563.24) | 0.00006608 | 0.00006608 | (23.59) | (59.91) |
| TREATING AND PROCESSING | Sep 25 |        |              |      | 225.92       | 0.00006608 | 0.00006608 |         | 0.01    |
| REGULATORY FEE          | Sep 25 |        |              |      | 238.87       | 0.00006608 | 0.00006608 |         | 0.02    |
| SEVERANCE TAX           | Sep 25 |        |              |      | 52,825.16    | 0.00006608 | 0.00006608 |         | 3.49    |
| GATHERING CHARGES       | Sep 25 |        |              |      | 131,493.91   | 0.00006608 | 0.00006608 |         | 8.69    |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | 70,507.95    | 0.00006608 | 0.00006608 |         | 4.66    |
| ROYALTY INTEREST        | Sep 25 | 0.9746 | 357,006.36   | 2.54 | 906,563.24   | 0.00003304 | 0.00003304 | 11.80   | 29.95   |
| TREATING AND PROCESSING | Sep 25 |        |              |      | (225.92)     | 0.00003304 | 0.00003304 |         | (0.01)  |
| REGULATORY FEE          | Sep 25 |        |              |      | (238.87)     | 0.00003304 | 0.00003304 |         | (0.01)  |
| SEVERANCE TAX           | Sep 25 |        |              |      | (52,825.16)  | 0.00003304 | 0.00003304 |         | (1.75)  |
| GATHERING CHARGES       | Sep 25 |        |              |      | (131,493.91) | 0.00003304 | 0.00003304 |         | (4.34)  |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | (70,507.95)  | 0.00003304 | 0.00003304 |         | (2.33)  |
| ROYALTY INTEREST        | Sep 25 | 0.9746 | 357,006.36   | 2.54 | 906,563.24   | 0.00006608 | 0.00006608 | 23.59   | 59.91   |
| TREATING AND PROCESSING | Sep 25 |        |              |      | (225.92)     | 0.00006608 | 0.00006608 |         | (0.01)  |
| REGULATORY FEE          | Sep 25 |        |              |      | (238.87)     | 0.00006608 | 0.00006608 |         | (0.02)  |

| Type                    | Production Date | Property Values |            |       |              | Owner Share    |                       |        |        |
|-------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|--------|
|                         |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value  |
| SEVERANCE TAX           | Sep 25          |                 |            |       | (52,825.16)  | 0.00006608     | 0.00006608            |        | (3.49) |
| GATHERING CHARGES       | Sep 25          |                 |            |       | (131,493.91) | 0.00006608     | 0.00006608            |        | (8.69) |
| TRANSPORTATION CHARGES  | Sep 25          |                 |            |       | (70,507.95)  | 0.00006608     | 0.00006608            |        | (4.66) |
| ROYALTY INTEREST        | Jan 26          | 0.9575          | 330,827.01 | 4.32  | 1,429,280.85 | 0.00003304     | 0.00003304            | 10.93  | 47.22  |
| TREATING AND PROCESSING | Jan 26          |                 |            |       | (486.98)     | 0.00003304     | 0.00003304            |        | (0.02) |
| REGULATORY FEE          | Jan 26          |                 |            |       | (221.51)     | 0.00003304     | 0.00003304            |        | (0.01) |
| SEVERANCE TAX           | Jan 26          |                 |            |       | (39,700.47)  | 0.00003304     | 0.00003304            |        | (1.31) |
| GATHERING CHARGES       | Jan 26          |                 |            |       | (121,751.84) | 0.00003304     | 0.00003304            |        | (4.02) |
| TRANSPORTATION CHARGES  | Jan 26          |                 |            |       | (66,402.21)  | 0.00003304     | 0.00003304            |        | (2.20) |
| ROYALTY INTEREST        | Jan 26          | 0.9575          | 330,827.01 | 4.32  | 1,429,280.85 | 0.00006608     | 0.00006608            | 21.86  | 94.45  |
| TREATING AND PROCESSING | Jan 26          |                 |            |       | (486.98)     | 0.00006608     | 0.00006608            |        | (0.03) |
| REGULATORY FEE          | Jan 26          |                 |            |       | (221.51)     | 0.00006608     | 0.00006608            |        | (0.01) |
| SEVERANCE TAX           | Jan 26          |                 |            |       | (39,700.47)  | 0.00006608     | 0.00006608            |        | (2.62) |
| GATHERING CHARGES       | Jan 26          |                 |            |       | (121,751.84) | 0.00006608     | 0.00006608            |        | (8.05) |
| TRANSPORTATION CHARGES  | Jan 26          |                 |            |       | (66,402.21)  | 0.00006608     | 0.00006608            |        | (4.39) |
| Total GAS               |                 |                 |            |       |              |                |                       | 32.79  | 119.01 |
| Total Property          |                 |                 |            |       |              |                |                       |        | 119.01 |

Property:W007825-1

WEST IRONOSA 3H, SURVEY: E K DAVIS A--97 BLOCK: LOT: SEC., State: TX, County: SAN AUGUSTINE

|                         |        |        |              |      |              |            |            |         |         |
|-------------------------|--------|--------|--------------|------|--------------|------------|------------|---------|---------|
| GAS                     |        |        |              |      |              |            |            |         |         |
| ROYALTY INTEREST        | Sep 25 | 0.9741 | (325,249.66) | 2.54 | (825,501.31) | 0.00003304 | 0.00003304 | (10.75) | (27.27) |
| TREATING AND PROCESSING | Sep 25 |        |              |      | 205.72       | 0.00003304 | 0.00003304 |         | 0.01    |
| REGULATORY FEE          | Sep 25 |        |              |      | 217.63       | 0.00003304 | 0.00003304 |         | 0.01    |
| SEVERANCE TAX           | Sep 25 |        |              |      | 48,101.70    | 0.00003304 | 0.00003304 |         | 1.59    |
| GATHERING CHARGES       | Sep 25 |        |              |      | 119,736.17   | 0.00003304 | 0.00003304 |         | 3.96    |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | 64,203.36    | 0.00003304 | 0.00003304 |         | 2.12    |
| ROYALTY INTEREST        | Sep 25 | 0.9741 | (325,249.66) | 2.54 | (825,501.31) | 0.00006608 | 0.00006608 | (21.49) | (54.55) |
| TREATING AND PROCESSING | Sep 25 |        |              |      | 205.72       | 0.00006608 | 0.00006608 |         | 0.01    |
| REGULATORY FEE          | Sep 25 |        |              |      | 217.63       | 0.00006608 | 0.00006608 |         | 0.01    |
| SEVERANCE TAX           | Sep 25 |        |              |      | 48,101.70    | 0.00006608 | 0.00006608 |         | 3.18    |
| GATHERING CHARGES       | Sep 25 |        |              |      | 119,736.17   | 0.00006608 | 0.00006608 |         | 7.91    |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | 64,203.36    | 0.00006608 | 0.00006608 |         | 4.24    |
| ROYALTY INTEREST        | Sep 25 | 0.9741 | 325,249.66   | 2.54 | 825,501.31   | 0.00003304 | 0.00003304 | 10.75   | 27.27   |
| TREATING AND PROCESSING | Sep 25 |        |              |      | (205.72)     | 0.00003304 | 0.00003304 |         | (0.01)  |
| REGULATORY FEE          | Sep 25 |        |              |      | (217.63)     | 0.00003304 | 0.00003304 |         | (0.01)  |
| SEVERANCE TAX           | Sep 25 |        |              |      | (48,101.70)  | 0.00003304 | 0.00003304 |         | (1.59)  |
| GATHERING CHARGES       | Sep 25 |        |              |      | (119,736.17) | 0.00003304 | 0.00003304 |         | (3.96)  |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | (64,203.36)  | 0.00003304 | 0.00003304 |         | (2.12)  |
| ROYALTY INTEREST        | Sep 25 | 0.9741 | 325,249.66   | 2.54 | 825,501.31   | 0.00006608 | 0.00006608 | 21.49   | 54.55   |
| TREATING AND PROCESSING | Sep 25 |        |              |      | (205.72)     | 0.00006608 | 0.00006608 |         | (0.01)  |
| REGULATORY FEE          | Sep 25 |        |              |      | (217.63)     | 0.00006608 | 0.00006608 |         | (0.01)  |
| SEVERANCE TAX           | Sep 25 |        |              |      | (48,101.70)  | 0.00006608 | 0.00006608 |         | (3.18)  |
| GATHERING CHARGES       | Sep 25 |        |              |      | (119,736.17) | 0.00006608 | 0.00006608 |         | (7.91)  |
| TRANSPORTATION CHARGES  | Sep 25 |        |              |      | (64,203.36)  | 0.00006608 | 0.00006608 |         | (4.24)  |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                    | Production Date | Property Values |            |       |              | Owner Share    |                       |        |        |
|-------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|--------|
|                         |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value  |
| ROYALTY INTEREST        | Jan 26          | 0.9569          | 288,390.43 | 4.32  | 1,245,119.76 | 0.00003304     | 0.00003304            | 9.53   | 41.14  |
| TREATING AND PROCESSING | Jan 26          |                 |            |       | (424.24)     | 0.00003304     | 0.00003304            |        | (0.01) |
| REGULATORY FEE          | Jan 26          |                 |            |       | (193.10)     | 0.00003304     | 0.00003304            |        | (0.01) |
| SEVERANCE TAX           | Jan 26          |                 |            |       | (37,827.47)  | 0.00003304     | 0.00003304            |        | (1.25) |
| GATHERING CHARGES       | Jan 26          |                 |            |       | (106,064.31) | 0.00003304     | 0.00003304            |        | (3.50) |
| TRANSPORTATION CHARGES  | Jan 26          |                 |            |       | (57,846.36)  | 0.00003304     | 0.00003304            |        | (1.91) |
| ROYALTY INTEREST        | Jan 26          | 0.9569          | 288,390.43 | 4.32  | 1,245,119.76 | 0.00006608     | 0.00006608            | 19.06  | 82.28  |
| TREATING AND PROCESSING | Jan 26          |                 |            |       | (424.24)     | 0.00006608     | 0.00006608            |        | (0.03) |
| REGULATORY FEE          | Jan 26          |                 |            |       | (193.10)     | 0.00006608     | 0.00006608            |        | (0.01) |
| SEVERANCE TAX           | Jan 26          |                 |            |       | (37,827.47)  | 0.00006608     | 0.00006608            |        | (2.50) |
| GATHERING CHARGES       | Jan 26          |                 |            |       | (106,064.31) | 0.00006608     | 0.00006608            |        | (7.01) |
| TRANSPORTATION CHARGES  | Jan 26          |                 |            |       | (57,846.36)  | 0.00006608     | 0.00006608            |        | (3.82) |
| Total GAS               |                 |                 |            |       |              |                |                       | 28.59  | 103.37 |
| Total Property          |                 |                 |            |       |              |                |                       |        | 103.37 |

Property:W008009-1

MARQUETTE-WEST IRONOSA A 1H, SURVEY: WILLIAMKIMBRO A-179 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE

|                                    |        |        |              |      |                |            |            |         |         |
|------------------------------------|--------|--------|--------------|------|----------------|------------|------------|---------|---------|
| GAS                                |        |        |              |      |                |            |            |         |         |
| ROYALTY INTEREST                   | Sep 25 | 0.9744 | (435,629.51) | 2.54 | (1,105,901.99) | 0.00001802 | 0.00001802 | (7.85)  | (19.93) |
| COMPRESSION                        | Sep 25 |        |              |      | 114,478.61     | 0.00001802 | 0.00001802 |         | 2.06    |
| REGULATORY FEE                     | Sep 25 |        |              |      | 298.96         | 0.00001802 | 0.00001802 |         | 0.01    |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 62,644.11      | 0.00001802 | 0.00001802 |         | 1.13    |
| GATHERING CHARGES                  | Sep 25 |        |              |      | 70,832.92      | 0.00001802 | 0.00001802 |         | 1.28    |
| TRANSPORTATION CHARGES             | Sep 25 |        |              |      | 85,335.65      | 0.00001802 | 0.00001802 |         | 1.54    |
| ROYALTY INTEREST                   | Sep 25 | 0.9744 | (435,629.51) | 2.54 | (1,105,901.99) | 0.00002762 | 0.00002762 | (12.03) | (30.55) |
| REGULATORY FEE                     | Sep 25 |        |              |      | 298.96         | 0.00002762 | 0.00002762 |         | 0.01    |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 62,644.11      | 0.00002762 | 0.00002762 |         | 1.73    |
| ROYALTY INTEREST                   | Sep 25 | 0.9744 | (435,629.51) | 2.54 | (1,105,901.99) | 0.00002762 | 0.00002762 | (12.03) | (30.55) |
| REGULATORY FEE                     | Sep 25 |        |              |      | 298.96         | 0.00002762 | 0.00002762 |         | 0.01    |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 62,644.11      | 0.00002762 | 0.00002762 |         | 1.73    |
| ROYALTY INTEREST                   | Sep 25 | 0.9744 | (435,629.51) | 2.54 | (1,105,901.99) | 0.00003603 | 0.00003603 | (15.70) | (39.85) |
| COMPRESSION                        | Sep 25 |        |              |      | 114,478.61     | 0.00003603 | 0.00003603 |         | 4.12    |
| REGULATORY FEE                     | Sep 25 |        |              |      | 298.96         | 0.00003603 | 0.00003603 |         | 0.01    |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 62,644.11      | 0.00003603 | 0.00003603 |         | 2.26    |
| GATHERING CHARGES                  | Sep 25 |        |              |      | 70,832.92      | 0.00003603 | 0.00003603 |         | 2.55    |
| TRANSPORTATION CHARGES             | Sep 25 |        |              |      | 85,335.65      | 0.00003603 | 0.00003603 |         | 3.07    |
| ROYALTY INTEREST                   | Sep 25 | 0.9744 | (435,629.51) | 2.54 | (1,105,901.99) | 0.00006928 | 0.00006928 | (30.18) | (76.62) |
| COMPRESSION                        | Sep 25 |        |              |      | 114,478.61     | 0.00006928 | 0.00006928 |         | 7.93    |
| REGULATORY FEE                     | Sep 25 |        |              |      | 298.96         | 0.00006928 | 0.00006928 |         | 0.02    |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 62,644.11      | 0.00006928 | 0.00006928 |         | 4.34    |
| GATHERING CHARGES                  | Sep 25 |        |              |      | 70,832.92      | 0.00006928 | 0.00006928 |         | 4.91    |
| TRANSPORTATION CHARGES             | Sep 25 |        |              |      | 85,335.65      | 0.00006928 | 0.00006928 |         | 5.91    |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25 | 0.9744 | (435,629.51) | 2.54 | (1,105,901.99) | 0.00008721 | 0.00008721 | (37.99) | (96.45) |
| COMPRESSION                        | Sep 25 |        |              |      | 114,478.61     | 0.00008721 | 0.00008721 |         | 9.98    |
| REGULATORY FEE                     | Sep 25 |        |              |      | 298.96         | 0.00008721 | 0.00008721 |         | 0.03    |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                               | Production Date | Property Values |              |       |                | Owner Share    |                       |          |          |
|------------------------------------|-----------------|-----------------|--------------|-------|----------------|----------------|-----------------------|----------|----------|
|                                    |                 | BTU             | Volume       | Price | Value          | Owner Interest | Distribution Interest | Volume   | Value    |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 62,644.11      | 0.00008721     | 0.00008721            |          | 5.46     |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 70,832.92      | 0.00008721     | 0.00008721            |          | 6.18     |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 85,335.65      | 0.00008721     | 0.00008721            |          | 7.44     |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | (435,629.51) | 2.54  | (1,105,901.99) | 0.00026318     | 0.00026318            | (114.65) | (291.05) |
| COMPRESSION                        | Sep 25          |                 |              |       | 114,478.61     | 0.00026318     | 0.00026318            |          | 30.13    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 298.96         | 0.00026318     | 0.00026318            |          | 0.08     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 62,644.11      | 0.00026318     | 0.00026318            |          | 16.49    |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 70,832.92      | 0.00026318     | 0.00026318            |          | 18.64    |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 85,335.65      | 0.00026318     | 0.00026318            |          | 22.46    |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00001802     | 0.00001802            | 7.85     | 19.93    |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (70,832.92)    | 0.00001802     | 0.00001802            |          | (1.28)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00001802     | 0.00001802            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00001802     | 0.00001802            |          | (1.13)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (114,478.61)   | 0.00001802     | 0.00001802            |          | (2.06)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (85,335.65)    | 0.00001802     | 0.00001802            |          | (1.54)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00002762     | 0.00002762            | 12.03    | 30.55    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00002762     | 0.00002762            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00002762     | 0.00002762            |          | (1.73)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00002762     | 0.00002762            | 12.03    | 30.55    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00002762     | 0.00002762            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00002762     | 0.00002762            |          | (1.73)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00003603     | 0.00003603            | 15.70    | 39.85    |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (70,832.92)    | 0.00003603     | 0.00003603            |          | (2.55)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00003603     | 0.00003603            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00003603     | 0.00003603            |          | (2.26)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (114,478.61)   | 0.00003603     | 0.00003603            |          | (4.12)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (85,335.65)    | 0.00003603     | 0.00003603            |          | (3.07)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00006928     | 0.00006928            | 30.18    | 76.62    |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (70,832.92)    | 0.00006928     | 0.00006928            |          | (4.91)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00006928     | 0.00006928            |          | (0.02)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00006928     | 0.00006928            |          | (4.34)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (114,478.61)   | 0.00006928     | 0.00006928            |          | (7.93)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (85,335.65)    | 0.00006928     | 0.00006928            |          | (5.91)   |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00008721     | 0.00008721            | 37.99    | 96.45    |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (70,832.92)    | 0.00008721     | 0.00008721            |          | (6.18)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00008721     | 0.00008721            |          | (0.03)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00008721     | 0.00008721            |          | (5.46)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (114,478.61)   | 0.00008721     | 0.00008721            |          | (9.98)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (85,335.65)    | 0.00008721     | 0.00008721            |          | (7.44)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9744          | 435,629.51   | 2.54  | 1,105,901.99   | 0.00026318     | 0.00026318            | 114.65   | 291.05   |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (70,832.92)    | 0.00026318     | 0.00026318            |          | (18.64)  |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (298.96)       | 0.00026318     | 0.00026318            |          | (0.08)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (62,644.11)    | 0.00026318     | 0.00026318            |          | (16.49)  |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (114,478.61)   | 0.00026318     | 0.00026318            |          | (30.13)  |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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|                |                                    | Production Date                                                                                             | Property Values |              |       |              | Owner Share    |                       |        |         |
|----------------|------------------------------------|-------------------------------------------------------------------------------------------------------------|-----------------|--------------|-------|--------------|----------------|-----------------------|--------|---------|
| Type           |                                    |                                                                                                             | BTU             | Volume       | Price | Value        | Owner Interest | Distribution Interest | Volume | Value   |
|                | TRANSPORTATION CHARGES             | Sep 25                                                                                                      |                 |              |       | (85,335.65)  | 0.00026318     | 0.00026318            |        | (22.46) |
|                | ROYALTY INTEREST                   | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00001802     | 0.00001802            | 8.18   | 35.31   |
|                | TREATING AND PROCESSING            | Jan 26                                                                                                      |                 |              |       | (74,468.33)  | 0.00001802     | 0.00001802            |        | (1.34)  |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00001802     | 0.00001802            |        | (0.01)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00001802     | 0.00001802            |        | (0.42)  |
|                | GATHERING CHARGES                  | Jan 26                                                                                                      |                 |              |       | (120,354.09) | 0.00001802     | 0.00001802            |        | (2.17)  |
|                | TRANSPORTATION CHARGES             | Jan 26                                                                                                      |                 |              |       | (89,148.85)  | 0.00001802     | 0.00001802            |        | (1.61)  |
|                | ROYALTY INTEREST                   | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00002762     | 0.00002762            | 12.53  | 54.12   |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00002762     | 0.00002762            |        | (0.01)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00002762     | 0.00002762            |        | (0.65)  |
|                | ROYALTY INTEREST                   | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00002762     | 0.00002762            | 12.53  | 54.12   |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00002762     | 0.00002762            |        | (0.01)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00002762     | 0.00002762            |        | (0.65)  |
|                | ROYALTY INTEREST                   | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00003603     | 0.00003603            | 16.35  | 70.60   |
|                | TREATING AND PROCESSING            | Jan 26                                                                                                      |                 |              |       | (74,468.33)  | 0.00003603     | 0.00003603            |        | (2.68)  |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00003603     | 0.00003603            |        | (0.01)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00003603     | 0.00003603            |        | (0.85)  |
|                | GATHERING CHARGES                  | Jan 26                                                                                                      |                 |              |       | (120,354.09) | 0.00003603     | 0.00003603            |        | (4.34)  |
|                | TRANSPORTATION CHARGES             | Jan 26                                                                                                      |                 |              |       | (89,148.85)  | 0.00003603     | 0.00003603            |        | (3.21)  |
|                | ROYALTY INTEREST                   | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00006928     | 0.00006928            | 31.43  | 135.76  |
|                | TREATING AND PROCESSING            | Jan 26                                                                                                      |                 |              |       | (74,468.33)  | 0.00006928     | 0.00006928            |        | (5.16)  |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00006928     | 0.00006928            |        | (0.02)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00006928     | 0.00006928            |        | (1.63)  |
|                | GATHERING CHARGES                  | Jan 26                                                                                                      |                 |              |       | (120,354.09) | 0.00006928     | 0.00006928            |        | (8.34)  |
|                | TRANSPORTATION CHARGES             | Jan 26                                                                                                      |                 |              |       | (89,148.85)  | 0.00006928     | 0.00006928            |        | (6.18)  |
|                | NON-PARTICIPATING ROYALTY INTEREST | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00008721     | 0.00008721            | 39.56  | 170.89  |
|                | TREATING AND PROCESSING            | Jan 26                                                                                                      |                 |              |       | (74,468.33)  | 0.00008721     | 0.00008721            |        | (6.49)  |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00008721     | 0.00008721            |        | (0.03)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00008721     | 0.00008721            |        | (2.05)  |
|                | GATHERING CHARGES                  | Jan 26                                                                                                      |                 |              |       | (120,354.09) | 0.00008721     | 0.00008721            |        | (10.50) |
|                | TRANSPORTATION CHARGES             | Jan 26                                                                                                      |                 |              |       | (89,148.85)  | 0.00008721     | 0.00008721            |        | (7.77)  |
|                | ROYALTY INTEREST                   | Jan 26                                                                                                      | 0.9573          | 453,671.88   | 4.32  | 1,959,559.83 | 0.00026318     | 0.00026318            | 119.40 | 515.72  |
|                | TREATING AND PROCESSING            | Jan 26                                                                                                      |                 |              |       | (74,468.33)  | 0.00026318     | 0.00026318            |        | (19.60) |
|                | REGULATORY FEE                     | Jan 26                                                                                                      |                 |              |       | (311.55)     | 0.00026318     | 0.00026318            |        | (0.08)  |
|                | SEVERANCE TAX                      | Jan 26                                                                                                      |                 |              |       | (23,458.24)  | 0.00026318     | 0.00026318            |        | (6.17)  |
|                | GATHERING CHARGES                  | Jan 26                                                                                                      |                 |              |       | (120,354.09) | 0.00026318     | 0.00026318            |        | (31.67) |
|                | TRANSPORTATION CHARGES             | Jan 26                                                                                                      |                 |              |       | (89,148.85)  | 0.00026318     | 0.00026318            |        | (23.46) |
| Total GAS      |                                    |                                                                                                             |                 |              |       |              |                |                       | 239.98 | 889.41  |
| Total Property |                                    |                                                                                                             |                 |              |       |              |                |                       |        | 889.41  |
| Property:      | W008010-1                          | MARQUETTE-WEST IRONOSA B 2H, SURVEY: WILLIAMKIMBRO A-179 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE |                 |              |       |              |                |                       |        |         |
| GAS            |                                    |                                                                                                             |                 |              |       |              |                |                       |        |         |
|                | ROYALTY INTEREST                   | Sep 25                                                                                                      | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00000394     | 0.00000394            | (1.29) | (3.28)  |
|                | COMPRESSION                        | Sep 25                                                                                                      |                 |              |       | 86,245.67    | 0.00000394     | 0.00000394            |        | 0.34    |

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| Type                               | Production Date | Property Values |              |       |              | Owner Share    |                       |          |          |
|------------------------------------|-----------------|-----------------|--------------|-------|--------------|----------------|-----------------------|----------|----------|
|                                    |                 | BTU             | Volume       | Price | Value        | Owner Interest | Distribution Interest | Volume   | Value    |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00000394     | 0.00000394            |          | 0.19     |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 53,363.96    | 0.00000394     | 0.00000394            |          | 0.21     |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 64,290.14    | 0.00000394     | 0.00000394            |          | 0.25     |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00000787     | 0.00000787            | (2.58)   | (6.56)   |
| COMPRESSION                        | Sep 25          |                 |              |       | 86,245.67    | 0.00000787     | 0.00000787            |          | 0.68     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00000787     | 0.00000787            |          | 0.37     |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 53,363.96    | 0.00000787     | 0.00000787            |          | 0.42     |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 64,290.14    | 0.00000787     | 0.00000787            |          | 0.51     |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00005351     | 0.00005351            | (17.53)  | (44.58)  |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 224.84       | 0.00005351     | 0.00005351            |          | 0.01     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00005351     | 0.00005351            |          | 2.53     |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00005351     | 0.00005351            | (17.53)  | (44.58)  |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 224.84       | 0.00005351     | 0.00005351            |          | 0.01     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00005351     | 0.00005351            |          | 2.53     |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00013421     | 0.00013421            | (43.97)  | (111.82) |
| COMPRESSION                        | Sep 25          |                 |              |       | 86,245.67    | 0.00013421     | 0.00013421            |          | 11.58    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 224.84       | 0.00013421     | 0.00013421            |          | 0.03     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00013421     | 0.00013421            |          | 6.33     |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 53,363.96    | 0.00013421     | 0.00013421            |          | 7.16     |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 64,290.14    | 0.00013421     | 0.00013421            |          | 8.63     |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25          | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00016894     | 0.00016894            | (55.35)  | (140.75) |
| COMPRESSION                        | Sep 25          |                 |              |       | 86,245.67    | 0.00016894     | 0.00016894            |          | 14.57    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 224.84       | 0.00016894     | 0.00016894            |          | 0.04     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00016894     | 0.00016894            |          | 7.97     |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 53,363.96    | 0.00016894     | 0.00016894            |          | 9.02     |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 64,290.14    | 0.00016894     | 0.00016894            |          | 10.86    |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | (327,630.41) | 2.54  | (833,164.03) | 0.00050982     | 0.00050982            | (167.03) | (424.76) |
| COMPRESSION                        | Sep 25          |                 |              |       | 86,245.67    | 0.00050982     | 0.00050982            |          | 43.97    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 224.84       | 0.00050982     | 0.00050982            |          | 0.11     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 47,194.82    | 0.00050982     | 0.00050982            |          | 24.06    |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 53,363.96    | 0.00050982     | 0.00050982            |          | 27.21    |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 64,290.14    | 0.00050982     | 0.00050982            |          | 32.78    |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | 327,630.41   | 2.54  | 833,164.03   | 0.00000394     | 0.00000394            | 1.29     | 3.28     |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (53,363.96)  | 0.00000394     | 0.00000394            |          | (0.21)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (47,194.82)  | 0.00000394     | 0.00000394            |          | (0.19)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (86,245.67)  | 0.00000394     | 0.00000394            |          | (0.34)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (64,290.14)  | 0.00000394     | 0.00000394            |          | (0.25)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | 327,630.41   | 2.54  | 833,164.03   | 0.00000787     | 0.00000787            | 2.58     | 6.56     |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (53,363.96)  | 0.00000787     | 0.00000787            |          | (0.42)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (47,194.82)  | 0.00000787     | 0.00000787            |          | (0.37)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (86,245.67)  | 0.00000787     | 0.00000787            |          | (0.68)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (64,290.14)  | 0.00000787     | 0.00000787            |          | (0.51)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | 327,630.41   | 2.54  | 833,164.03   | 0.00005351     | 0.00005351            | 17.53    | 44.58    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (224.84)     | 0.00005351     | 0.00005351            |          | (0.01)   |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                               | Production Date | Property Values |            |       |              | Owner Share    |                       |        |         |
|------------------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|---------|
|                                    |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value   |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (47,194.82)  | 0.00005351     | 0.00005351            |        | (2.53)  |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | 327,630.41 | 2.54  | 833,164.03   | 0.00005351     | 0.00005351            | 17.53  | 44.58   |
| REGULATORY FEE                     | Sep 25          |                 |            |       | (224.84)     | 0.00005351     | 0.00005351            |        | (0.01)  |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (47,194.82)  | 0.00005351     | 0.00005351            |        | (2.53)  |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | 327,630.41 | 2.54  | 833,164.03   | 0.00013421     | 0.00013421            | 43.97  | 111.82  |
| TREATING AND PROCESSING            | Sep 25          |                 |            |       | (53,363.96)  | 0.00013421     | 0.00013421            |        | (7.16)  |
| REGULATORY FEE                     | Sep 25          |                 |            |       | (224.84)     | 0.00013421     | 0.00013421            |        | (0.03)  |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (47,194.82)  | 0.00013421     | 0.00013421            |        | (6.33)  |
| GATHERING CHARGES                  | Sep 25          |                 |            |       | (86,245.67)  | 0.00013421     | 0.00013421            |        | (11.58) |
| TRANSPORTATION CHARGES             | Sep 25          |                 |            |       | (64,290.14)  | 0.00013421     | 0.00013421            |        | (8.63)  |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25          | 0.9760          | 327,630.41 | 2.54  | 833,164.03   | 0.00016894     | 0.00016894            | 55.35  | 140.75  |
| TREATING AND PROCESSING            | Sep 25          |                 |            |       | (53,363.96)  | 0.00016894     | 0.00016894            |        | (9.02)  |
| REGULATORY FEE                     | Sep 25          |                 |            |       | (224.84)     | 0.00016894     | 0.00016894            |        | (0.04)  |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (47,194.82)  | 0.00016894     | 0.00016894            |        | (7.97)  |
| GATHERING CHARGES                  | Sep 25          |                 |            |       | (86,245.67)  | 0.00016894     | 0.00016894            |        | (14.57) |
| TRANSPORTATION CHARGES             | Sep 25          |                 |            |       | (64,290.14)  | 0.00016894     | 0.00016894            |        | (10.86) |
| ROYALTY INTEREST                   | Sep 25          | 0.9760          | 327,630.41 | 2.54  | 833,164.03   | 0.00050982     | 0.00050982            | 167.03 | 424.76  |
| TREATING AND PROCESSING            | Sep 25          |                 |            |       | (53,363.96)  | 0.00050982     | 0.00050982            |        | (27.21) |
| REGULATORY FEE                     | Sep 25          |                 |            |       | (224.84)     | 0.00050982     | 0.00050982            |        | (0.11)  |
| SEVERANCE TAX                      | Sep 25          |                 |            |       | (47,194.82)  | 0.00050982     | 0.00050982            |        | (24.06) |
| GATHERING CHARGES                  | Sep 25          |                 |            |       | (86,245.67)  | 0.00050982     | 0.00050982            |        | (43.97) |
| TRANSPORTATION CHARGES             | Sep 25          |                 |            |       | (64,290.14)  | 0.00050982     | 0.00050982            |        | (32.78) |
| ROYALTY INTEREST                   | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00000394     | 0.00000394            | 1.13   | 4.90    |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (47,252.45)  | 0.00000394     | 0.00000394            |        | (0.19)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00000394     | 0.00000394            |        | (0.14)  |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (76,368.38)  | 0.00000394     | 0.00000394            |        | (0.30)  |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (56,567.67)  | 0.00000394     | 0.00000394            |        | (0.22)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00000787     | 0.00000787            | 2.26   | 9.79    |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (47,252.45)  | 0.00000787     | 0.00000787            |        | (0.37)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00000787     | 0.00000787            |        | (0.28)  |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (76,368.38)  | 0.00000787     | 0.00000787            |        | (0.60)  |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (56,567.67)  | 0.00000787     | 0.00000787            |        | (0.45)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00005351     | 0.00005351            | 15.38  | 66.53   |
| REGULATORY FEE                     | Jan 26          |                 |            |       | (197.42)     | 0.00005351     | 0.00005351            |        | (0.01)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00005351     | 0.00005351            |        | (1.88)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00005351     | 0.00005351            | 15.38  | 66.53   |
| REGULATORY FEE                     | Jan 26          |                 |            |       | (197.42)     | 0.00005351     | 0.00005351            |        | (0.01)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00005351     | 0.00005351            |        | (1.88)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00013421     | 0.00013421            | 38.58  | 166.88  |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (47,252.45)  | 0.00013421     | 0.00013421            |        | (6.34)  |
| REGULATORY FEE                     | Jan 26          |                 |            |       | (197.42)     | 0.00013421     | 0.00013421            |        | (0.03)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00013421     | 0.00013421            |        | (4.71)  |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (76,368.38)  | 0.00013421     | 0.00013421            |        | (10.25) |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (56,567.67)  | 0.00013421     | 0.00013421            |        | (7.59)  |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                               | Production Date | Property Values |            |       |              | Owner Share    |                       |        |         |
|------------------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|---------|
|                                    |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value   |
| NON-PARTICIPATING ROYALTY INTEREST | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00016894     | 0.00016894            | 48.57  | 210.06  |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (47,252.45)  | 0.00016894     | 0.00016894            |        | (7.98)  |
| REGULATORY FEE                     | Jan 26          |                 |            |       | (197.42)     | 0.00016894     | 0.00016894            |        | (0.03)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00016894     | 0.00016894            |        | (5.93)  |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (76,368.38)  | 0.00016894     | 0.00016894            |        | (12.90) |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (56,567.67)  | 0.00016894     | 0.00016894            |        | (9.56)  |
| ROYALTY INTEREST                   | Jan 26          | 0.9586          | 287,482.28 | 4.33  | 1,243,400.68 | 0.00050982     | 0.00050982            | 146.56 | 633.91  |
| TREATING AND PROCESSING            | Jan 26          |                 |            |       | (47,252.45)  | 0.00050982     | 0.00050982            |        | (24.09) |
| REGULATORY FEE                     | Jan 26          |                 |            |       | (197.42)     | 0.00050982     | 0.00050982            |        | (0.10)  |
| SEVERANCE TAX                      | Jan 26          |                 |            |       | (35,086.00)  | 0.00050982     | 0.00050982            |        | (17.89) |
| GATHERING CHARGES                  | Jan 26          |                 |            |       | (76,368.38)  | 0.00050982     | 0.00050982            |        | (38.93) |
| TRANSPORTATION CHARGES             | Jan 26          |                 |            |       | (56,567.67)  | 0.00050982     | 0.00050982            |        | (28.84) |
| Total GAS                          |                 |                 |            |       |              |                |                       | 267.86 | 977.10  |
| Total Property                     |                 |                 |            |       |              |                |                       |        | 977.10  |

Property:W008011-1MARQUETTE-WEST IRONOSA C 3H, SURVEY: TCARTWRIGHT A-85 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE

|                                    |        |        |              |      |                |            |            |         |          |
|------------------------------------|--------|--------|--------------|------|----------------|------------|------------|---------|----------|
| GAS                                |        |        |              |      |                |            |            |         |          |
| ROYALTY INTEREST                   | Sep 25 | 0.9749 | (543,906.07) | 2.54 | (1,381,585.81) | 0.00001703 | 0.00001703 | (9.26)  | (23.53)  |
| COMPRESSION                        | Sep 25 |        |              |      | 143,016.15     | 0.00001703 | 0.00001703 |         | 2.44     |
| REGULATORY FEE                     | Sep 25 |        |              |      | 373.26         | 0.00001703 | 0.00001703 |         | 0.01     |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 78,260.31      | 0.00001703 | 0.00001703 |         | 1.33     |
| GATHERING CHARGES                  | Sep 25 |        |              |      | 88,490.34      | 0.00001703 | 0.00001703 |         | 1.51     |
| TRANSPORTATION CHARGES             | Sep 25 |        |              |      | 106,608.48     | 0.00001703 | 0.00001703 |         | 1.82     |
| ROYALTY INTEREST                   | Sep 25 | 0.9749 | (543,906.07) | 2.54 | (1,381,585.81) | 0.00002943 | 0.00002943 | (16.01) | (40.66)  |
| REGULATORY FEE                     | Sep 25 |        |              |      | 373.26         | 0.00002943 | 0.00002943 |         | 0.01     |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 78,260.31      | 0.00002943 | 0.00002943 |         | 2.30     |
| ROYALTY INTEREST                   | Sep 25 | 0.9749 | (543,906.07) | 2.54 | (1,381,585.81) | 0.00002943 | 0.00002943 | (16.01) | (40.66)  |
| REGULATORY FEE                     | Sep 25 |        |              |      | 373.26         | 0.00002943 | 0.00002943 |         | 0.01     |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 78,260.31      | 0.00002943 | 0.00002943 |         | 2.30     |
| ROYALTY INTEREST                   | Sep 25 | 0.9749 | (543,906.07) | 2.54 | (1,381,585.81) | 0.00003407 | 0.00003407 | (18.53) | (47.07)  |
| COMPRESSION                        | Sep 25 |        |              |      | 143,016.15     | 0.00003407 | 0.00003407 |         | 4.87     |
| REGULATORY FEE                     | Sep 25 |        |              |      | 373.26         | 0.00003407 | 0.00003407 |         | 0.01     |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 78,260.31      | 0.00003407 | 0.00003407 |         | 2.67     |
| GATHERING CHARGES                  | Sep 25 |        |              |      | 88,490.34      | 0.00003407 | 0.00003407 |         | 3.01     |
| TRANSPORTATION CHARGES             | Sep 25 |        |              |      | 106,608.48     | 0.00003407 | 0.00003407 |         | 3.63     |
| ROYALTY INTEREST                   | Sep 25 | 0.9749 | (543,906.07) | 2.54 | (1,381,585.81) | 0.00007381 | 0.00007381 | (40.15) | (101.97) |
| COMPRESSION                        | Sep 25 |        |              |      | 143,016.15     | 0.00007381 | 0.00007381 |         | 10.56    |
| REGULATORY FEE                     | Sep 25 |        |              |      | 373.26         | 0.00007381 | 0.00007381 |         | 0.03     |
| SEVERANCE TAX                      | Sep 25 |        |              |      | 78,260.31      | 0.00007381 | 0.00007381 |         | 5.78     |
| GATHERING CHARGES                  | Sep 25 |        |              |      | 88,490.34      | 0.00007381 | 0.00007381 |         | 6.53     |
| TRANSPORTATION CHARGES             | Sep 25 |        |              |      | 106,608.48     | 0.00007381 | 0.00007381 |         | 7.87     |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25 | 0.9749 | (543,906.07) | 2.54 | (1,381,585.81) | 0.00009291 | 0.00009291 | (50.53) | (128.36) |
| COMPRESSION                        | Sep 25 |        |              |      | 143,016.15     | 0.00009291 | 0.00009291 |         | 13.29    |
| REGULATORY FEE                     | Sep 25 |        |              |      | 373.26         | 0.00009291 | 0.00009291 |         | 0.03     |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                               | Production Date | Property Values |              |       |                | Owner Share    |                       |          |          |
|------------------------------------|-----------------|-----------------|--------------|-------|----------------|----------------|-----------------------|----------|----------|
|                                    |                 | BTU             | Volume       | Price | Value          | Owner Interest | Distribution Interest | Volume   | Value    |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 78,260.31      | 0.00009291     | 0.00009291            |          | 7.27     |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 88,490.34      | 0.00009291     | 0.00009291            |          | 8.22     |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 106,608.48     | 0.00009291     | 0.00009291            |          | 9.90     |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | (543,906.07) | 2.54  | (1,381,585.81) | 0.00028039     | 0.00028039            | (152.51) | (387.38) |
| COMPRESSION                        | Sep 25          |                 |              |       | 143,016.15     | 0.00028039     | 0.00028039            |          | 40.10    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | 373.26         | 0.00028039     | 0.00028039            |          | 0.10     |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | 78,260.31      | 0.00028039     | 0.00028039            |          | 21.94    |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | 88,490.34      | 0.00028039     | 0.00028039            |          | 24.81    |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | 106,608.48     | 0.00028039     | 0.00028039            |          | 29.89    |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00001703     | 0.00001703            | 9.26     | 23.53    |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (88,490.34)    | 0.00001703     | 0.00001703            |          | (1.51)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00001703     | 0.00001703            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00001703     | 0.00001703            |          | (1.33)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (143,016.15)   | 0.00001703     | 0.00001703            |          | (2.44)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (106,608.48)   | 0.00001703     | 0.00001703            |          | (1.82)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00002943     | 0.00002943            | 16.01    | 40.66    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00002943     | 0.00002943            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00002943     | 0.00002943            |          | (2.30)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00002943     | 0.00002943            | 16.01    | 40.66    |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00002943     | 0.00002943            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00002943     | 0.00002943            |          | (2.30)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00003407     | 0.00003407            | 18.53    | 47.07    |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (88,490.34)    | 0.00003407     | 0.00003407            |          | (3.01)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00003407     | 0.00003407            |          | (0.01)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00003407     | 0.00003407            |          | (2.67)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (143,016.15)   | 0.00003407     | 0.00003407            |          | (4.87)   |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (106,608.48)   | 0.00003407     | 0.00003407            |          | (3.63)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00007381     | 0.00007381            | 40.15    | 101.97   |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (88,490.34)    | 0.00007381     | 0.00007381            |          | (6.53)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00007381     | 0.00007381            |          | (0.03)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00007381     | 0.00007381            |          | (5.78)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (143,016.15)   | 0.00007381     | 0.00007381            |          | (10.56)  |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (106,608.48)   | 0.00007381     | 0.00007381            |          | (7.87)   |
| NON-PARTICIPATING ROYALTY INTEREST | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00009291     | 0.00009291            | 50.53    | 128.36   |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (88,490.34)    | 0.00009291     | 0.00009291            |          | (8.22)   |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00009291     | 0.00009291            |          | (0.03)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00009291     | 0.00009291            |          | (7.27)   |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (143,016.15)   | 0.00009291     | 0.00009291            |          | (13.29)  |
| TRANSPORTATION CHARGES             | Sep 25          |                 |              |       | (106,608.48)   | 0.00009291     | 0.00009291            |          | (9.90)   |
| ROYALTY INTEREST                   | Sep 25          | 0.9749          | 543,906.07   | 2.54  | 1,381,585.81   | 0.00028039     | 0.00028039            | 152.51   | 387.38   |
| TREATING AND PROCESSING            | Sep 25          |                 |              |       | (88,490.34)    | 0.00028039     | 0.00028039            |          | (24.81)  |
| REGULATORY FEE                     | Sep 25          |                 |              |       | (373.26)       | 0.00028039     | 0.00028039            |          | (0.10)   |
| SEVERANCE TAX                      | Sep 25          |                 |              |       | (78,260.31)    | 0.00028039     | 0.00028039            |          | (21.94)  |
| GATHERING CHARGES                  | Sep 25          |                 |              |       | (143,016.15)   | 0.00028039     | 0.00028039            |          | (40.10)  |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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|                        | Type                               | Production Date                                                                                   | Property Values |              |              |              | Owner Share    |                       |          |         |
|------------------------|------------------------------------|---------------------------------------------------------------------------------------------------|-----------------|--------------|--------------|--------------|----------------|-----------------------|----------|---------|
|                        |                                    |                                                                                                   | BTU             | Volume       | Price        | Value        | Owner Interest | Distribution Interest | Volume   | Value   |
| GAS                    | TRANSPORTATION CHARGES             | Sep 25                                                                                            |                 |              |              | (106,608.48) | 0.00028039     | 0.00028039            |          | (29.89) |
|                        | ROYALTY INTEREST                   | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00001703     | 0.00001703            | 8.71     | 37.63   |
|                        | TREATING AND PROCESSING            | Jan 26                                                                                            |                 |              |              | (83,970.35)  | 0.00001703     | 0.00001703            |          | (1.43)  |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00001703     | 0.00001703            |          | (0.01)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00001703     | 0.00001703            |          | (0.26)  |
|                        | GATHERING CHARGES                  | Jan 26                                                                                            |                 |              |              | (135,711.04) | 0.00001703     | 0.00001703            |          | (2.31)  |
|                        | TRANSPORTATION CHARGES             | Jan 26                                                                                            |                 |              |              | (100,524.05) | 0.00001703     | 0.00001703            |          | (1.71)  |
|                        | ROYALTY INTEREST                   | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00002943     | 0.00002943            | 15.05    | 65.03   |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00002943     | 0.00002943            |          | (0.01)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00002943     | 0.00002943            |          | (0.44)  |
|                        | ROYALTY INTEREST                   | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00002943     | 0.00002943            | 15.05    | 65.03   |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00002943     | 0.00002943            |          | (0.01)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00002943     | 0.00002943            |          | (0.44)  |
|                        | ROYALTY INTEREST                   | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00003407     | 0.00003407            | 17.42    | 75.28   |
|                        | TREATING AND PROCESSING            | Jan 26                                                                                            |                 |              |              | (83,970.35)  | 0.00003407     | 0.00003407            |          | (2.86)  |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00003407     | 0.00003407            |          | (0.01)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00003407     | 0.00003407            |          | (0.51)  |
|                        | GATHERING CHARGES                  | Jan 26                                                                                            |                 |              |              | (135,711.04) | 0.00003407     | 0.00003407            |          | (4.62)  |
|                        | TRANSPORTATION CHARGES             | Jan 26                                                                                            |                 |              |              | (100,524.05) | 0.00003407     | 0.00003407            |          | (3.42)  |
|                        | ROYALTY INTEREST                   | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00007381     | 0.00007381            | 37.74    | 163.09  |
|                        | TREATING AND PROCESSING            | Jan 26                                                                                            |                 |              |              | (83,970.35)  | 0.00007381     | 0.00007381            |          | (6.20)  |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00007381     | 0.00007381            |          | (0.03)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00007381     | 0.00007381            |          | (1.12)  |
|                        | GATHERING CHARGES                  | Jan 26                                                                                            |                 |              |              | (135,711.04) | 0.00007381     | 0.00007381            |          | (10.02) |
|                        | TRANSPORTATION CHARGES             | Jan 26                                                                                            |                 |              |              | (100,524.05) | 0.00007381     | 0.00007381            |          | (7.42)  |
|                        | NON-PARTICIPATING ROYALTY INTEREST | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00009291     | 0.00009291            | 47.51    | 205.29  |
|                        | TREATING AND PROCESSING            | Jan 26                                                                                            |                 |              |              | (83,970.35)  | 0.00009291     | 0.00009291            |          | (7.80)  |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00009291     | 0.00009291            |          | (0.03)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00009291     | 0.00009291            |          | (1.40)  |
|                        | GATHERING CHARGES                  | Jan 26                                                                                            |                 |              |              | (135,711.04) | 0.00009291     | 0.00009291            |          | (12.61) |
|                        | TRANSPORTATION CHARGES             | Jan 26                                                                                            |                 |              |              | (100,524.05) | 0.00009291     | 0.00009291            |          | (9.34)  |
|                        | ROYALTY INTEREST                   | Jan 26                                                                                            | 0.9577          | 511,360.57   | 4.32         | 2,209,595.35 | 0.00028039     | 0.00028039            | 143.38   | 619.55  |
|                        | TREATING AND PROCESSING            | Jan 26                                                                                            |                 |              |              | (83,970.35)  | 0.00028039     | 0.00028039            |          | (23.54) |
|                        | REGULATORY FEE                     | Jan 26                                                                                            |                 |              |              | (351.17)     | 0.00028039     | 0.00028039            |          | (0.10)  |
|                        | SEVERANCE TAX                      | Jan 26                                                                                            |                 |              |              | (15,115.12)  | 0.00028039     | 0.00028039            |          | (4.24)  |
|                        | GATHERING CHARGES                  | Jan 26                                                                                            |                 |              |              | (135,711.04) | 0.00028039     | 0.00028039            |          | (38.05) |
| TRANSPORTATION CHARGES | Jan 26                             |                                                                                                   |                 |              | (100,524.05) | 0.00028039   | 0.00028039     |                       | (28.19)  |         |
|                        |                                    |                                                                                                   |                 |              |              |              | Total GAS      | 284.86                | 1,062.77 |         |
|                        |                                    |                                                                                                   |                 |              |              |              | Total Property |                       | 1,062.77 |         |
| Property:              | W008025-1                          | CORONADO-COLUMBUS A 1H, SURVEY: FMEMMONS A-402 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE |                 |              |              |              |                |                       |          |         |
| GAS                    | ROYALTY INTEREST                   | Sep 25                                                                                            | 0.9756          | (382,194.99) | 2.54         | (971,454.07) | 0.00006305     | 0.00006305            | (24.10)  | (61.25) |
|                        | COMPRESSION                        | Sep 25                                                                                            |                 |              |              | 100,561.23   | 0.00006305     | 0.00006305            |          | 6.34    |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Check Number | 8000302421 | Owner | Operator ADAMAS ENERGY LLC |  |  |  |  |  |  |
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|  |  | Type | Production Date | Property Values |        |       |       | Owner Share    |                       |        |       |
|--|--|------|-----------------|-----------------|--------|-------|-------|----------------|-----------------------|--------|-------|
|  |  |      |                 | BTU             | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
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| <b>Property: W001328-1 MARQUETTE 1H, TAX MAP #:, State: TX, County: SAN AUGUSTINE</b> |        |        |           |      |             |            |            |       |        |
| GAS                                                                                   |        |        |           |      |             |            |            |       |        |
| ROYALTY INTEREST                                                                      | Dec 25 | 0.9715 | 61,309.08 | 3.79 | 232,527.26  | 0.00006075 | 0.00006075 | 3.72  | 14.13  |
| SEVERANCE TAX                                                                         | Dec 25 |        |           |      | (14,188.24) | 0.00006075 | 0.00006075 |       | (0.86) |
| ROYALTY INTEREST                                                                      | Dec 25 | 0.9715 | 61,309.08 | 3.79 | 232,527.26  | 0.00006075 | 0.00006075 | 3.72  | 14.13  |
| SEVERANCE TAX                                                                         | Dec 25 |        |           |      | (14,188.24) | 0.00006075 | 0.00006075 |       | (0.86) |
| ROYALTY INTEREST                                                                      | Dec 25 | 0.9715 | 61,309.08 | 3.79 | 232,527.26  | 0.00015237 | 0.00015237 | 9.34  | 35.43  |
| TREATING AND PROCESSING                                                               | Dec 25 |        |           |      | (14,986.19) | 0.00015237 | 0.00015237 |       | (2.28) |
| REGULATORY FEE                                                                        | Dec 25 |        |           |      | (43.02)     | 0.00015237 | 0.00015237 |       | (0.01) |
| SEVERANCE TAX                                                                         | Dec 25 |        |           |      | (14,188.24) | 0.00015237 | 0.00015237 |       | (2.16) |
| GATHERING CHARGES                                                                     | Dec 25 |        |           |      | (16,146.82) | 0.00015237 | 0.00015237 |       | (2.46) |
| TRANSPORTATION CHARGES                                                                | Dec 25 |        |           |      | (12,217.74) | 0.00015237 | 0.00015237 |       | (1.86) |
| NON-PARTICIPATING ROYALTY INTEREST                                                    | Dec 25 | 0.9715 | 61,309.08 | 3.79 | 232,527.26  | 0.00019179 | 0.00019179 | 11.76 | 44.60  |
| TREATING AND PROCESSING                                                               | Dec 25 |        |           |      | (14,986.19) | 0.00019179 | 0.00019179 |       | (2.87) |
| REGULATORY FEE                                                                        | Dec 25 |        |           |      | (43.02)     | 0.00019179 | 0.00019179 |       | (0.01) |
| SEVERANCE TAX                                                                         | Dec 25 |        |           |      | (14,188.24) | 0.00019179 | 0.00019179 |       | (2.72) |
| GATHERING CHARGES                                                                     | Dec 25 |        |           |      | (16,146.82) | 0.00019179 | 0.00019179 |       | (3.10) |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                    | Production Date | Property Values |           |       |             | Owner Share    |                       |        |        |
|-------------------------|-----------------|-----------------|-----------|-------|-------------|----------------|-----------------------|--------|--------|
|                         |                 | BTU             | Volume    | Price | Value       | Owner Interest | Distribution Interest | Volume | Value  |
| TRANSPORTATION CHARGES  | Dec 25          |                 |           |       | (12,217.74) | 0.00019179     | 0.00019179            |        | (2.34) |
| ROYALTY INTEREST        | Dec 25          | 0.9715          | 61,309.08 | 3.79  | 232,527.26  | 0.00057879     | 0.00057879            | 35.49  | 134.58 |
| TREATING AND PROCESSING | Dec 25          |                 |           |       | (14,986.19) | 0.00057879     | 0.00057879            |        | (8.67) |
| REGULATORY FEE          | Dec 25          |                 |           |       | (43.02)     | 0.00057879     | 0.00057879            |        | (0.02) |
| SEVERANCE TAX           | Dec 25          |                 |           |       | (14,188.24) | 0.00057879     | 0.00057879            |        | (8.21) |
| GATHERING CHARGES       | Dec 25          |                 |           |       | (16,146.82) | 0.00057879     | 0.00057879            |        | (9.35) |
| TRANSPORTATION CHARGES  | Dec 25          |                 |           |       | (12,217.74) | 0.00057879     | 0.00057879            |        | (7.07) |
| Total GAS               |                 |                 |           |       |             |                |                       | 64.03  | 188.02 |
| Total Property          |                 |                 |           |       |             |                |                       |        | 188.02 |

| Type                   | Production Date | Property Values |           |       |             | Owner Share    |                       |        |        |
|------------------------|-----------------|-----------------|-----------|-------|-------------|----------------|-----------------------|--------|--------|
|                        |                 | BTU             | Volume    | Price | Value       | Owner Interest | Distribution Interest | Volume | Value  |
| ROYALTY INTEREST       | Dec 25          | 0.9725          | 38,319.39 | 3.80  | 145,489.11  | 0.00003304     | 0.00003304            | 1.27   | 4.81   |
| SEVERANCE TAX          | Dec 25          |                 |           |       | (9,261.97)  | 0.00003304     | 0.00003304            |        | (0.31) |
| GATHERING CHARGES      | Dec 25          |                 |           |       | (14,120.35) | 0.00003304     | 0.00003304            |        | (0.47) |
| TRANSPORTATION CHARGES | Dec 25          |                 |           |       | (7,812.48)  | 0.00003304     | 0.00003304            |        | (0.26) |
| ROYALTY INTEREST       | Dec 25          | 0.9725          | 38,319.39 | 3.80  | 145,489.11  | 0.00006608     | 0.00006608            | 2.53   | 9.61   |
| SEVERANCE TAX          | Dec 25          |                 |           |       | (9,261.97)  | 0.00006608     | 0.00006608            |        | (0.61) |
| GATHERING CHARGES      | Dec 25          |                 |           |       | (14,120.35) | 0.00006608     | 0.00006608            |        | (0.93) |
| TRANSPORTATION CHARGES | Dec 25          |                 |           |       | (7,812.48)  | 0.00006608     | 0.00006608            |        | (0.52) |
| Total GAS              |                 |                 |           |       |             |                |                       | 3.80   | 11.32  |
| Total Property         |                 |                 |           |       |             |                |                       |        | 11.32  |

| Type | Production Date | Property Values |        |       |       | Owner Share    |                       |        |       |
|------|-----------------|-----------------|--------|-------|-------|----------------|-----------------------|--------|-------|
|      |                 | BTU             | Volume | Price | Value | Owner Interest | Distribution Interest | Volume | Value |
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|-----------------------------------------------------------------------------------------------------------------------|--------|--------|------------|------|--------------|------------|------------|--------------|--------------|
| <b>Property: W007825-1 WEST IRONOSA 3H, SURVEY: E K DAVIS A-97 BLOCK: LOT: SEC., State: TX, County: SAN AUGUSTINE</b> |        |        |            |      |              |            |            |              |              |
| GAS                                                                                                                   |        |        |            |      |              |            |            |              |              |
| ROYALTY INTEREST                                                                                                      | Dec 25 | 0.9731 | 313,181.44 | 3.80 | 1,189,706.64 | 0.00003304 | 0.00003304 | 10.35        | 39.31        |
| TREATING AND PROCESSING                                                                                               | Dec 25 |        |            |      | (518.10)     | 0.00003304 | 0.00003304 |              | (0.02)       |
| REGULATORY FEE                                                                                                        | Dec 25 |        |            |      | (214.28)     | 0.00003304 | 0.00003304 |              | (0.01)       |
| SEVERANCE TAX                                                                                                         | Dec 25 |        |            |      | (35,344.29)  | 0.00003304 | 0.00003304 |              | (1.17)       |
| GATHERING CHARGES                                                                                                     | Dec 25 |        |            |      | (115,466.67) | 0.00003304 | 0.00003304 |              | (3.82)       |
| TRANSPORTATION CHARGES                                                                                                | Dec 25 |        |            |      | (63,884.93)  | 0.00003304 | 0.00003304 |              | (2.12)       |
| ROYALTY INTEREST                                                                                                      | Dec 25 | 0.9731 | 313,181.44 | 3.80 | 1,189,706.64 | 0.00006608 | 0.00006608 | 20.70        | 78.62        |
| TREATING AND PROCESSING                                                                                               | Dec 25 |        |            |      | (518.10)     | 0.00006608 | 0.00006608 |              | (0.03)       |
| REGULATORY FEE                                                                                                        | Dec 25 |        |            |      | (214.28)     | 0.00006608 | 0.00006608 |              | (0.01)       |
| SEVERANCE TAX                                                                                                         | Dec 25 |        |            |      | (35,344.29)  | 0.00006608 | 0.00006608 |              | (2.34)       |
| GATHERING CHARGES                                                                                                     | Dec 25 |        |            |      | (115,466.67) | 0.00006608 | 0.00006608 |              | (7.63)       |
| TRANSPORTATION CHARGES                                                                                                | Dec 25 |        |            |      | (63,884.93)  | 0.00006608 | 0.00006608 |              | (4.22)       |
| <b>Total GAS</b>                                                                                                      |        |        |            |      |              |            |            | <b>31.05</b> | <b>96.56</b> |
| <b>Total Property</b>                                                                                                 |        |        |            |      |              |            |            |              | <b>96.56</b> |

|                                                                                                                                        |  |  |  |  |  |  |  |  |  |
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| <b>Property: W008009-1 MARQUETTE-WEST IRONOSA A 1H, SURVEY: WILLIAMKIMBRO A-179 BLOCK: LOT: SEC., State: TX, County: SAN AUGUSTINE</b> |  |  |  |  |  |  |  |  |  |
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Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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|                | Type                               | Production Date | Property Values |            |       |              | Owner Share    |                       |        |         |
|----------------|------------------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|---------|
|                |                                    |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value   |
| GAS            | ROYALTY INTEREST                   | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00001802     | 0.00001802            | 8.14   | 30.95   |
|                | TREATING AND PROCESSING            | Dec 25          |                 |            |       | (73,792.93)  | 0.00001802     | 0.00001802            |        | (1.33)  |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00001802     | 0.00001802            |        | (0.01)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00001802     | 0.00001802            |        | (0.36)  |
|                | GATHERING CHARGES                  | Dec 25          |                 |            |       | (119,262.52) | 0.00001802     | 0.00001802            |        | (2.15)  |
|                | TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (90,242.26)  | 0.00001802     | 0.00001802            |        | (1.63)  |
|                | ROYALTY INTEREST                   | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00002762     | 0.00002762            | 12.48  | 47.44   |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00002762     | 0.00002762            |        | (0.01)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00002762     | 0.00002762            |        | (0.55)  |
|                | ROYALTY INTEREST                   | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00002762     | 0.00002762            | 12.48  | 47.44   |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00002762     | 0.00002762            |        | (0.01)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00002762     | 0.00002762            |        | (0.55)  |
|                | ROYALTY INTEREST                   | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00003603     | 0.00003603            | 16.28  | 61.88   |
|                | TREATING AND PROCESSING            | Dec 25          |                 |            |       | (73,792.93)  | 0.00003603     | 0.00003603            |        | (2.66)  |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00003603     | 0.00003603            |        | (0.01)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00003603     | 0.00003603            |        | (0.72)  |
|                | GATHERING CHARGES                  | Dec 25          |                 |            |       | (119,262.52) | 0.00003603     | 0.00003603            |        | (4.30)  |
|                | TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (90,242.26)  | 0.00003603     | 0.00003603            |        | (3.25)  |
|                | ROYALTY INTEREST                   | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00006928     | 0.00006928            | 31.30  | 118.99  |
|                | TREATING AND PROCESSING            | Dec 25          |                 |            |       | (73,792.93)  | 0.00006928     | 0.00006928            |        | (5.11)  |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00006928     | 0.00006928            |        | (0.02)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00006928     | 0.00006928            |        | (1.39)  |
|                | GATHERING CHARGES                  | Dec 25          |                 |            |       | (119,262.52) | 0.00006928     | 0.00006928            |        | (8.26)  |
|                | TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (90,242.26)  | 0.00006928     | 0.00006928            |        | (6.25)  |
|                | NON-PARTICIPATING ROYALTY INTEREST | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00008721     | 0.00008721            | 39.40  | 149.78  |
|                | TREATING AND PROCESSING            | Dec 25          |                 |            |       | (73,792.93)  | 0.00008721     | 0.00008721            |        | (6.44)  |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00008721     | 0.00008721            |        | (0.03)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00008721     | 0.00008721            |        | (1.75)  |
|                | GATHERING CHARGES                  | Dec 25          |                 |            |       | (119,262.52) | 0.00008721     | 0.00008721            |        | (10.40) |
|                | TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (90,242.26)  | 0.00008721     | 0.00008721            |        | (7.87)  |
|                | ROYALTY INTEREST                   | Dec 25          | 0.9739          | 451,729.44 | 3.80  | 1,717,484.87 | 0.00026318     | 0.00026318            | 118.89 | 452.01  |
|                | TREATING AND PROCESSING            | Dec 25          |                 |            |       | (73,792.93)  | 0.00026318     | 0.00026318            |        | (19.42) |
|                | REGULATORY FEE                     | Dec 25          |                 |            |       | (317.00)     | 0.00026318     | 0.00026318            |        | (0.08)  |
|                | SEVERANCE TAX                      | Dec 25          |                 |            |       | (20,078.62)  | 0.00026318     | 0.00026318            |        | (5.28)  |
|                | GATHERING CHARGES                  | Dec 25          |                 |            |       | (119,262.52) | 0.00026318     | 0.00026318            |        | (31.39) |
|                | TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (90,242.26)  | 0.00026318     | 0.00026318            |        | (23.75) |
| Total GAS      |                                    |                 |                 |            |       |              |                |                       | 238.97 | 763.51  |
| Total Property |                                    |                 |                 |            |       |              |                |                       |        | 763.51  |

|           |                         |                                                                                                             |        |            |      |              |            |            |      |        |
|-----------|-------------------------|-------------------------------------------------------------------------------------------------------------|--------|------------|------|--------------|------------|------------|------|--------|
| Property: | W008010-1               | MARQUETTE-WEST IRONOSA B 2H, SURVEY: WILLIAMKIMBRO A-179 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE |        |            |      |              |            |            |      |        |
| GAS       | ROYALTY INTEREST        | Dec 25                                                                                                      | 0.9752 | 326,884.78 | 3.81 | 1,244,498.44 | 0.00000394 | 0.00000394 | 1.29 | 4.90   |
|           | TREATING AND PROCESSING | Dec 25                                                                                                      |        |            |      | (53,470.69)  | 0.00000394 | 0.00000394 |      | (0.21) |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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| Type                               | Production Date | Property Values |            |       |              | Owner Share    |                       |        |         |
|------------------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|---------|
|                                    |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value   |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00000394     | 0.00000394            |        | (0.14)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (86,418.15)  | 0.00000394     | 0.00000394            |        | (0.34)  |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (65,390.01)  | 0.00000394     | 0.00000394            |        | (0.26)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9752          | 326,884.78 | 3.81  | 1,244,498.44 | 0.00000787     | 0.00000787            | 2.57   | 9.79    |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (53,470.69)  | 0.00000787     | 0.00000787            |        | (0.42)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00000787     | 0.00000787            |        | (0.27)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (86,418.15)  | 0.00000787     | 0.00000787            |        | (0.68)  |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (65,390.01)  | 0.00000787     | 0.00000787            |        | (0.51)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9752          | 326,884.78 | 3.81  | 1,244,498.44 | 0.00005351     | 0.00005351            | 17.49  | 66.59   |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (229.39)     | 0.00005351     | 0.00005351            |        | (0.01)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00005351     | 0.00005351            |        | (1.84)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9752          | 326,884.78 | 3.81  | 1,244,498.44 | 0.00005351     | 0.00005351            | 17.49  | 66.59   |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (229.39)     | 0.00005351     | 0.00005351            |        | (0.01)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00005351     | 0.00005351            |        | (1.84)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9752          | 326,884.78 | 3.81  | 1,244,498.44 | 0.00013421     | 0.00013421            | 43.87  | 167.02  |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (53,470.69)  | 0.00013421     | 0.00013421            |        | (7.18)  |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (229.39)     | 0.00013421     | 0.00013421            |        | (0.03)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00013421     | 0.00013421            |        | (4.60)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (86,418.15)  | 0.00013421     | 0.00013421            |        | (11.60) |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (65,390.01)  | 0.00013421     | 0.00013421            |        | (8.78)  |
| NON-PARTICIPATING ROYALTY INTEREST | Dec 25          | 0.9752          | 326,884.78 | 3.81  | 1,244,498.44 | 0.00016894     | 0.00016894            | 55.22  | 210.25  |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (53,470.69)  | 0.00016894     | 0.00016894            |        | (9.03)  |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (229.39)     | 0.00016894     | 0.00016894            |        | (0.04)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00016894     | 0.00016894            |        | (5.79)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (86,418.15)  | 0.00016894     | 0.00016894            |        | (14.60) |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (65,390.01)  | 0.00016894     | 0.00016894            |        | (11.05) |
| ROYALTY INTEREST                   | Dec 25          | 0.9752          | 326,884.78 | 3.81  | 1,244,498.44 | 0.00050982     | 0.00050982            | 166.65 | 634.47  |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (53,470.69)  | 0.00050982     | 0.00050982            |        | (27.26) |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (229.39)     | 0.00050982     | 0.00050982            |        | (0.12)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (34,294.24)  | 0.00050982     | 0.00050982            |        | (17.48) |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (86,418.15)  | 0.00050982     | 0.00050982            |        | (44.06) |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (65,390.01)  | 0.00050982     | 0.00050982            |        | (33.34) |
| Total GAS                          |                 |                 |            |       |              |                |                       | 304.58 | 958.12  |
| Total Property                     |                 |                 |            |       |              |                |                       |        | 958.12  |

|           |                                                                                                                    |        |        |            |      |              |            |            |       |        |
|-----------|--------------------------------------------------------------------------------------------------------------------|--------|--------|------------|------|--------------|------------|------------|-------|--------|
| Property: | W008011-1 MARQUETTE-WEST IRONOSA C 3H, SURVEY: TCARTWRIGHT A-85 BLOCK: LOT: SEC:, State: TX, County: SAN AUGUSTINE |        |        |            |      |              |            |            |       |        |
| GAS       |                                                                                                                    |        |        |            |      |              |            |            |       |        |
|           | ROYALTY INTEREST                                                                                                   | Dec 25 | 0.9743 | 482,447.04 | 3.80 | 1,834,990.58 | 0.00001703 | 0.00001703 | 8.22  | 31.25  |
|           | TREATING AND PROCESSING                                                                                            | Dec 25 |        |            |      | (78,841.83)  | 0.00001703 | 0.00001703 |       | (1.34) |
|           | REGULATORY FEE                                                                                                     | Dec 25 |        |            |      | (338.55)     | 0.00001703 | 0.00001703 |       | (0.01) |
|           | SEVERANCE TAX                                                                                                      | Dec 25 |        |            |      | (12,258.48)  | 0.00001703 | 0.00001703 |       | (0.21) |
|           | GATHERING CHARGES                                                                                                  | Dec 25 |        |            |      | (127,422.43) | 0.00001703 | 0.00001703 |       | (2.17) |
|           | TRANSPORTATION CHARGES                                                                                             | Dec 25 |        |            |      | (96,416.40)  | 0.00001703 | 0.00001703 |       | (1.64) |
|           | ROYALTY INTEREST                                                                                                   | Dec 25 | 0.9743 | 482,447.04 | 3.80 | 1,834,990.58 | 0.00002943 | 0.00002943 | 14.20 | 54.00  |

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Wednesday, February 25, 2026 7:18 PM

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| Type                               | Production Date | Property Values |            |       |              | Owner Share    |                       |        |         |
|------------------------------------|-----------------|-----------------|------------|-------|--------------|----------------|-----------------------|--------|---------|
|                                    |                 | BTU             | Volume     | Price | Value        | Owner Interest | Distribution Interest | Volume | Value   |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (338.55)     | 0.00002943     | 0.00002943            |        | (0.01)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (12,258.48)  | 0.00002943     | 0.00002943            |        | (0.36)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9743          | 482,447.04 | 3.80  | 1,834,990.58 | 0.00002943     | 0.00002943            | 14.20  | 54.00   |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (338.55)     | 0.00002943     | 0.00002943            |        | (0.01)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (12,258.48)  | 0.00002943     | 0.00002943            |        | (0.36)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9743          | 482,447.04 | 3.80  | 1,834,990.58 | 0.00003407     | 0.00003407            | 16.44  | 62.52   |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (78,841.83)  | 0.00003407     | 0.00003407            |        | (2.69)  |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (338.55)     | 0.00003407     | 0.00003407            |        | (0.01)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (12,258.48)  | 0.00003407     | 0.00003407            |        | (0.42)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (127,422.43) | 0.00003407     | 0.00003407            |        | (4.34)  |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (96,416.40)  | 0.00003407     | 0.00003407            |        | (3.28)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9743          | 482,447.04 | 3.80  | 1,834,990.58 | 0.00007381     | 0.00007381            | 35.61  | 135.44  |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (78,841.83)  | 0.00007381     | 0.00007381            |        | (5.82)  |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (338.55)     | 0.00007381     | 0.00007381            |        | (0.02)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (12,258.48)  | 0.00007381     | 0.00007381            |        | (0.90)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (127,422.43) | 0.00007381     | 0.00007381            |        | (9.41)  |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (96,416.40)  | 0.00007381     | 0.00007381            |        | (7.12)  |
| NON-PARTICIPATING ROYALTY INTEREST | Dec 25          | 0.9743          | 482,447.04 | 3.80  | 1,834,990.58 | 0.00009291     | 0.00009291            | 44.82  | 170.49  |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (78,841.83)  | 0.00009291     | 0.00009291            |        | (7.33)  |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (338.55)     | 0.00009291     | 0.00009291            |        | (0.03)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (12,258.48)  | 0.00009291     | 0.00009291            |        | (1.14)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (127,422.43) | 0.00009291     | 0.00009291            |        | (11.84) |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (96,416.40)  | 0.00009291     | 0.00009291            |        | (8.96)  |
| ROYALTY INTEREST                   | Dec 25          | 0.9743          | 482,447.04 | 3.80  | 1,834,990.58 | 0.00028039     | 0.00028039            | 135.27 | 514.51  |
| TREATING AND PROCESSING            | Dec 25          |                 |            |       | (78,841.83)  | 0.00028039     | 0.00028039            |        | (22.11) |
| REGULATORY FEE                     | Dec 25          |                 |            |       | (338.55)     | 0.00028039     | 0.00028039            |        | (0.09)  |
| SEVERANCE TAX                      | Dec 25          |                 |            |       | (12,258.48)  | 0.00028039     | 0.00028039            |        | (3.44)  |
| GATHERING CHARGES                  | Dec 25          |                 |            |       | (127,422.43) | 0.00028039     | 0.00028039            |        | (35.73) |
| TRANSPORTATION CHARGES             | Dec 25          |                 |            |       | (96,416.40)  | 0.00028039     | 0.00028039            |        | (27.03) |
| Total GAS                          |                 |                 |            |       |              |                |                       | 268.76 | 864.39  |
| Total Property                     |                 |                 |            |       |              |                |                       |        | 864.39  |



***Production***



## Full Details for MARQUETTE 1H

|                         |                                   |
|-------------------------|-----------------------------------|
| API #                   | 42-405-30446                      |
| API # +4                | 42-405-30446-00-00                |
| State                   | Texas                             |
| County                  | San Augustine County              |
| Well Name               | MARQUETTE 1H                      |
| Lease Number            | <a href="#">06-263549</a>         |
| Lease Name              | <a href="#">MARQUETTE 1H</a>      |
| Operator                | <a href="#">ADAMAS ENERGY LLC</a> |
| Closest City            | San Augustine                     |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE)      |
| Latitude                | 31.549407                         |
| Longitude               | -94.191562                        |
| Well Type               | G                                 |
| Well Status             | PRODUCING                         |
| Well Direction          | H                                 |
| Section                 |                                   |
| Township                |                                   |
| Range                   |                                   |
| QQ                      |                                   |
| Abstract                | A-63                              |
| Survey                  | BEATY, J                          |
| Ground Level Elevation  |                                   |
| Derrick Level Elevation |                                   |
| Kelly Bushing Elevation |                                   |
| Drillers Total Depth    |                                   |
| True Total Depth        | 13488                             |

|                                        |            |
|----------------------------------------|------------|
| Permit Date                            | 2011-05-04 |
| Approved Date                          | 2015-06-15 |
| Spud Date                              | 2011-06-04 |
| Log Date                               |            |
| Completion Date                        | 2012-04-26 |
| Test Date                              |            |
| Production Date                        |            |
| Last Activity Date                     |            |
| Abandoned Date                         |            |
| Shut In Date                           | 0000-00-00 |
| Plugged Date                           |            |
| Recent Reporting Date                  |            |
| Recently Reported Oil Prod             | 0 BBL      |
| Recently Reported Gas Prod             | 0 MCF      |
| Overall Production Dates Available     |            |
| Total Oil Production                   | 0 BBL      |
| Total Gas Production                   | 0 MCF      |
| Total Water Production                 | 0 BBL      |
| Estimated Daily Oil Production         | 0 BBL      |
| Estimated Daily Gas Production         | 1,658 MCF  |
| Estimated Daily Water Production       | 0 BBL      |
| Estimated Monthly Oil Production       | 0 BBL      |
| Estimated Monthly Gas Production       | 46,411 MCF |
| Estimated Monthly PBOE *               | 1,331 BBL  |
| Estimated Maximum Daily Oil Production | N/A        |
| Estimated Maximum Daily Gas Production | N/A        |
| Estimated Maximum Daily PBOE *         | N/A        |

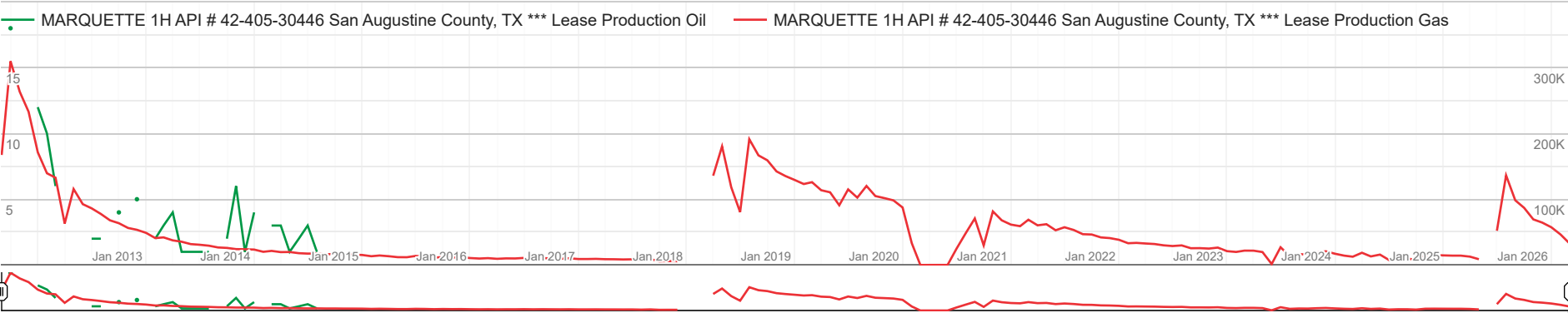
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30446

Production Graph of Search Results



|      |                                                                                        |                |
|------|----------------------------------------------------------------------------------------|----------------|
| Date | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                        | Gas Prod (MCF) |
|      | Mar 2026                                                                               | 033,856        |
|      | Feb 2026                                                                               | 046,411        |
|      | Jan 2026                                                                               | 057,339        |
|      | Dec 2025                                                                               | 064,503        |
|      | Nov 2025                                                                               | 069,363        |
|      | Oct 2025                                                                               | 086,883        |
|      | Sep 2025                                                                               | 098,370        |
|      | Aug 2025                                                                               | 0136,279       |
| Date | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                        | Gas Prod (MCF) |
|      | Jul 2025                                                                               | 052,057        |
|      | Jun 2025                                                                               | 052,057        |
|      | May 2025                                                                               | 052,057        |
|      | Apr 2025                                                                               | 052,057        |
|      | Mar 2025                                                                               | 052,057        |
|      | Feb 2025                                                                               | 052,057        |
|      | Jan 2025                                                                               | 052,057        |
|      | Dec 2024                                                                               | 052,057        |

|          |                                                                                        |                |
|----------|----------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                        | Gas Prod (MCF) |
|          |                                                                                        |                |
| Jun 2025 | 0                                                                                      | 0              |
| May 2025 | 0                                                                                      | 8,785          |
| Apr 2025 | 0                                                                                      | 12,686         |
| Mar 2025 | 0                                                                                      | 14,229         |
| Feb 2025 | 0                                                                                      | 14,228         |
| Jan 2025 | 0                                                                                      | 14,611         |
| Dec 2024 | 0                                                                                      | 15,096         |
| Nov 2024 | 0                                                                                      | 14,603         |
| Oct 2024 | 0                                                                                      | 7,428          |
| Sep 2024 | 0                                                                                      | 10,088         |
| Aug 2024 | 0                                                                                      | 10,232         |
| Jul 2024 | 0                                                                                      | 7,719          |
| Jun 2024 | 0                                                                                      | 15,800         |
| May 2024 | 0                                                                                      | 13,041         |
| Apr 2024 | 0                                                                                      | 18,623         |
| Mar 2024 | 0                                                                                      | 12,601         |
| Feb 2024 | 0                                                                                      | 14,230         |
| Jan 2024 | 0                                                                                      | 17,122         |
| Dec 2023 | 0                                                                                      | 20,830         |
| Nov 2023 | 0                                                                                      | 18,909         |
| Oct 2023 | 0                                                                                      | 15,808         |
| Sep 2023 | 0                                                                                      | 16,512         |
| Aug 2023 | 0                                                                                      | 13,594         |
| Jul 2023 | 0                                                                                      | 26,953         |
| Jun 2023 | 0                                                                                      | 1,458          |
| May 2023 | 0                                                                                      | 19,659         |
| Apr 2023 | 0                                                                                      | 21,767         |
| Mar 2023 | 0                                                                                      | 21,851         |
| Feb 2023 | 0                                                                                      | 19,842         |
| Jan 2023 | 0                                                                                      | 21,045         |
| Dec 2022 | 0                                                                                      | 26,453         |
| Nov 2022 | 0                                                                                      | 24,970         |
| Oct 2022 | 0                                                                                      | 25,617         |
| Sep 2022 | 0                                                                                      | 25,490         |
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                        |                |
|----------|----------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                        | Gas Prod (MCF) |
|          |                                                                                        |                |
| Aug 2022 | 0                                                                                      | 29,789         |
| Jul 2022 | 0                                                                                      | 28,839         |
| Jun 2022 | 0                                                                                      | 29,892         |
| May 2022 | 0                                                                                      | 31,905         |
| Apr 2022 | 0                                                                                      | 32,685         |
| Mar 2022 | 0                                                                                      | 33,619         |
| Feb 2022 | 0                                                                                      | 33,086         |
| Jan 2022 | 0                                                                                      | 38,329         |
| Dec 2021 | 0                                                                                      | 40,899         |
| Nov 2021 | 0                                                                                      | 41,941         |
| Oct 2021 | 0                                                                                      | 46,369         |
| Sep 2021 | 0                                                                                      | 46,825         |
| Aug 2021 | 0                                                                                      | 53,263         |
| Jul 2021 | 0                                                                                      | 57,384         |
| Jun 2021 | 0                                                                                      | 52,817         |
| May 2021 | 0                                                                                      | 62,026         |
| Apr 2021 | 0                                                                                      | 60,316         |
| Mar 2021 | 0                                                                                      | 68,839         |
| Feb 2021 | 0                                                                                      | 59,012         |
| Jan 2021 | 0                                                                                      | 61,418         |
| Dec 2020 | 0                                                                                      | 67,929         |
| Nov 2020 | 0                                                                                      | 81,509         |
| Oct 2020 | 0                                                                                      | 29,816         |
| Sep 2020 | 0                                                                                      | 70,787         |
| Aug 2020 | 0                                                                                      | 48,157         |
| Jul 2020 | 0                                                                                      | 24,666         |
| Jun 2020 | 0                                                                                      | 85             |
| May 2020 | 0                                                                                      | 95             |
| Apr 2020 | 0                                                                                      | 77             |
| Mar 2020 | 0                                                                                      | 12             |
| Feb 2020 | 0                                                                                      | 33,148         |
| Jan 2020 | 0                                                                                      | 87,445         |
| Dec 2019 | 0                                                                                      | 98,287         |
| Nov 2019 | 0                                                                                      | 101,656        |
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                        |                |
|----------|----------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                        | Gas Prod (MCF) |
|          |                                                                                        |                |
| Oct 2019 | 0                                                                                      | 104,818        |
| Sep 2019 | 0                                                                                      | 120,202        |
| Aug 2019 | 0                                                                                      | 102,446        |
| Jul 2019 | 0                                                                                      | 114,947        |
| Jun 2019 | 0                                                                                      | 90,825         |
| May 2019 | 0                                                                                      | 110,540        |
| Apr 2019 | 0                                                                                      | 113,693        |
| Mar 2019 | 0                                                                                      | 125,926        |
| Feb 2019 | 0                                                                                      | 123,121        |
| Jan 2019 | 0                                                                                      | 129,372        |
| Dec 2018 | 0                                                                                      | 135,283        |
| Nov 2018 | 0                                                                                      | 142,342        |
| Oct 2018 | 0                                                                                      | 159,217        |
| Sep 2018 | 0                                                                                      | 166,698        |
| Aug 2018 | 0                                                                                      | 191,273        |
| Jul 2018 | 0                                                                                      | 80,444         |
| Jun 2018 | 0                                                                                      | 118,245        |
| May 2018 | 0                                                                                      | 180,378        |
| Apr 2018 | 0                                                                                      | 135,790        |
| Mar 2018 | 0                                                                                      | 0              |
| Feb 2018 | 0                                                                                      | 0              |
| Jan 2018 | 0                                                                                      | 0              |
| Dec 2017 | 0                                                                                      | 5,720          |
| Nov 2017 | 0                                                                                      | 5,909          |
| Oct 2017 | 0                                                                                      | 5,627          |
| Sep 2017 | 0                                                                                      | 8,929          |
| Aug 2017 | 0                                                                                      | 7,117          |
| Jul 2017 | 0                                                                                      | 8,633          |
| Jun 2017 | 0                                                                                      | 8,414          |
| May 2017 | 0                                                                                      | 8,715          |
| Apr 2017 | 0                                                                                      | 8,803          |
| Mar 2017 | 0                                                                                      | 9,314          |
| Feb 2017 | 0                                                                                      | 9,068          |
| Jan 2017 | 0                                                                                      | 9,058          |
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                               |                       |
|----------|-----------------------------------------------------------------------------------------------|-----------------------|
| Date     | <b>MARQUETTE 1H</b><br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                       |
|          | <b>Oil Prod</b> (BBLs)                                                                        | <b>Gas Prod</b> (MCF) |
|          |                                                                                               |                       |
| Dec 2016 | 0                                                                                             | 10,165                |
| Nov 2016 | 0                                                                                             | 9,481                 |
| Oct 2016 | 0                                                                                             | 9,944                 |
| Sep 2016 | 0                                                                                             | 10,527                |
| Aug 2016 | 0                                                                                             | 9,746                 |
| Jul 2016 | 0                                                                                             | 10,761                |
| Jun 2016 | 0                                                                                             | 9,935                 |
| May 2016 | 0                                                                                             | 10,045                |
| Apr 2016 | 0                                                                                             | 9,397                 |
| Mar 2016 | 0                                                                                             | 10,412                |
| Feb 2016 | 0                                                                                             | 9,814                 |
| Jan 2016 | 0                                                                                             | 10,552                |
| Dec 2015 | 0                                                                                             | 11,865                |
| Nov 2015 | 0                                                                                             | 11,392                |
| Oct 2015 | 0                                                                                             | 12,372                |
| Sep 2015 | 0                                                                                             | 10,932                |
| Aug 2015 | 0                                                                                             | 12,876                |
| Jul 2015 | 0                                                                                             | 13,772                |
| Jun 2015 | 0                                                                                             | 11,804                |
| May 2015 | 0                                                                                             | 11,901                |
| Apr 2015 | 0                                                                                             | 13,335                |
| Mar 2015 | 0                                                                                             | 14,443                |
| Feb 2015 | 0                                                                                             | 13,326                |
| Jan 2015 | 0                                                                                             | 15,236                |
| Dec 2014 | 0                                                                                             | 15,665                |
| Nov 2014 | 0                                                                                             | 15,821                |
| Oct 2014 | 0                                                                                             | 16,546                |
| Sep 2014 | 0                                                                                             | 16,393                |
| Aug 2014 | 1                                                                                             | 17,501                |
| Jul 2014 | 3                                                                                             | 17,324                |
| Jun 2014 | 2                                                                                             | 17,943                |
| May 2014 | 1                                                                                             | 19,762                |
| Apr 2014 | 3                                                                                             | 19,581                |
| Mar 2014 | 3                                                                                             | 21,435                |
| Date     | <b>MARQUETTE 1H</b><br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                       |

|          |                                                                                        |                |
|----------|----------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                        | Gas Prod (MCF) |
| Feb 2014 | 0                                                                                      | 20,051         |
| Jan 2014 | 4                                                                                      | 23,461         |
| Dec 2013 | 1                                                                                      | 23,918         |
| Nov 2013 | 6                                                                                      | 24,147         |
| Oct 2013 | 2                                                                                      | 25,988         |
| Sep 2013 | 0                                                                                      | 26,664         |
| Aug 2013 | 1                                                                                      | 29,348         |
| Jul 2013 | 1                                                                                      | 30,781         |
| Jun 2013 | 1                                                                                      | 31,757         |
| May 2013 | 1                                                                                      | 35,391         |
| Apr 2013 | 4                                                                                      | 37,459         |
| Mar 2013 | 3                                                                                      | 41,985         |
| Feb 2013 | 2                                                                                      | 40,912         |
| Jan 2013 | 0                                                                                      | 48,845         |
| Dec 2012 | 5                                                                                      | 53,508         |
| Nov 2012 | 0                                                                                      | 56,315         |
| Oct 2012 | 4                                                                                      | 63,538         |
| Sep 2012 | 0                                                                                      | 67,909         |
| Aug 2012 | 2                                                                                      | 77,656         |
| Jul 2012 | 2                                                                                      | 86,147         |
| Jun 2012 | 0                                                                                      | 92,531         |
| May 2012 | 0                                                                                      | 115,561        |
| Apr 2012 | 0                                                                                      | 63,001         |
| Mar 2012 | 6                                                                                      | 132,762        |
| Feb 2012 | 10                                                                                     | 139,506        |
| Jan 2012 | 12                                                                                     | 171,495        |
| Dec 2011 | 0                                                                                      | 233,010        |
| Nov 2011 | 0                                                                                      | 263,540        |
| Oct 2011 | 18                                                                                     | 309,859        |
| Sep 2011 | 0                                                                                      | 167,329        |
| Date     | MARQUETTE 1H<br>API # 42-405-30446<br>San Augustine County, TX<br>*** Lease Production |                |

Full Details for MARQUETTE-WEST IRONOSA A 1H

|                         |                                             |
|-------------------------|---------------------------------------------|
| API #                   | 42-405-30841                                |
| API # +4                | 42-405-30841-00-00                          |
| State                   | Texas                                       |
| County                  | San Augustine County                        |
| Well Name               | MARQUETTE-WEST IRONOSA A 1H                 |
| Lease Number            | <a href="#">06-298326</a>                   |
| Lease Name              | <a href="#">MARQUETTE-WEST IRONOSA A 1H</a> |
| Operator                | <a href="#">ADAMAS ENERGY LLC</a>           |
| Closest City            | San Augustine                               |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE)                |
| Latitude                | 31.554536                                   |
| Longitude               | -94.201166                                  |
| Well Type               | G                                           |
| Well Status             | PRODUCING                                   |
| Well Direction          | H                                           |
| Section                 |                                             |
| Township                |                                             |
| Range                   |                                             |
| QQ                      |                                             |
| Abstract                | A-179                                       |
| Survey                  | KIMBRO, W                                   |
| Ground Level Elevation  |                                             |
| Derrick Level Elevation |                                             |
| Kelly Bushing Elevation |                                             |
| Drillers Total Depth    |                                             |
| True Total Depth        | 13658                                       |

|                                        |             |
|----------------------------------------|-------------|
| Permit Date                            | 2024-07-19  |
| Approved Date                          | 2024-07-25  |
| Spud Date                              | 2024-08-15  |
| Log Date                               |             |
| Completion Date                        | 2025-07-18  |
| Test Date                              |             |
| Production Date                        |             |
| Last Activity Date                     |             |
| Abandoned Date                         |             |
| Shut In Date                           | 0000-00-00  |
| Plugged Date                           |             |
| Recent Reporting Date                  |             |
| Recently Reported Oil Prod             | 0 BBL       |
| Recently Reported Gas Prod             | 0 MCF       |
| Overall Production Dates Available     |             |
| Total Oil Production                   | 0 BBL       |
| Total Gas Production                   | 0 MCF       |
| Total Water Production                 | 0 BBL       |
| Estimated Daily Oil Production         | 0 BBL       |
| Estimated Daily Gas Production         | 13,704 MCF  |
| Estimated Daily Water Production       | 0 BBL       |
| Estimated Monthly Oil Production       | 0 BBL       |
| Estimated Monthly Gas Production       | 383,703 MCF |
| Estimated Monthly PBOE *               | 11,008 BBL  |
| Estimated Maximum Daily Oil Production | N/A         |
| Estimated Maximum Daily Gas Production | N/A         |
| Estimated Maximum Daily PBOE *         | N/A         |

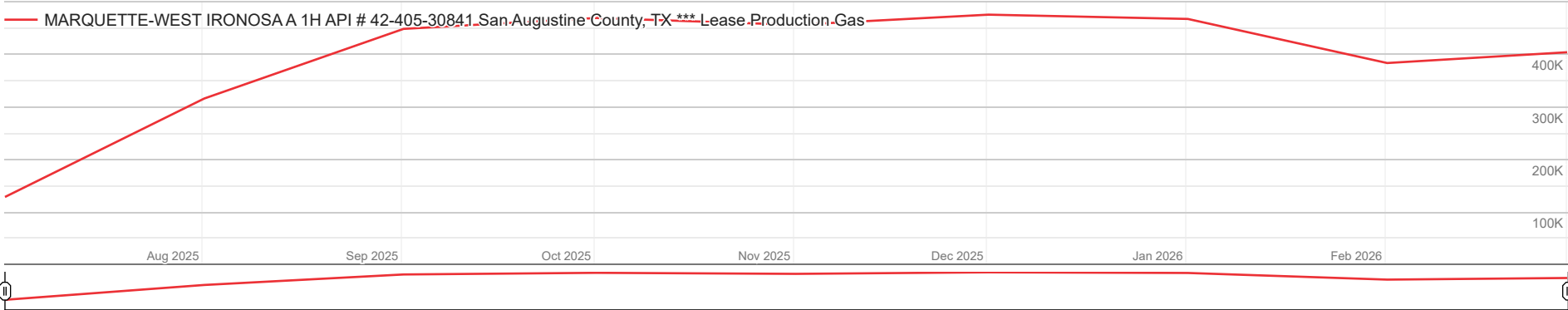
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30841

Production Graph of Search Results



|          |                                                                                                       |                |
|----------|-------------------------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE-WEST IRONOSA A 1H<br>API # 42-405-30841<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                                       | Gas Prod (MCF) |
| Mar 2026 | 0                                                                                                     | 404,218        |
| Feb 2026 | 0                                                                                                     | 383,703        |
| Jan 2026 | 0                                                                                                     | 467,617        |
| Dec 2025 | 0                                                                                                     | 475,780        |
| Nov 2025 | 0                                                                                                     | 456,393        |
| Oct 2025 | 0                                                                                                     | 469,463        |
| Sep 2025 | 0                                                                                                     | 448,703        |
| Aug 2025 | 0                                                                                                     | 316,133        |
| Jul 2025 | 0                                                                                                     | 128,694        |
| Date     | MARQUETTE-WEST IRONOSA A 1H<br>API # 42-405-30841<br>San Augustine County, TX<br>*** Lease Production |                |

|      |                                                                                                       |                |
|------|-------------------------------------------------------------------------------------------------------|----------------|
| Date | MARQUETTE-WEST IRONOSA A 1H<br>API # 42-405-30841<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                                       | Gas Prod (MCF) |
|      | Jun 2025                                                                                              | 0              |
|      | May 2025                                                                                              | 0              |
|      | Apr 2025                                                                                              | 0              |
|      | Mar 2025                                                                                              | 0              |
|      | Feb 2025                                                                                              | 0              |
|      | Jan 2025                                                                                              | 0              |
|      | Dec 2024                                                                                              | 0              |
|      | Nov 2024                                                                                              | 0              |
|      | Oct 2024                                                                                              | 0              |
|      | Sep 2024                                                                                              | 0              |
| Date | MARQUETTE-WEST IRONOSA A 1H<br>API # 42-405-30841<br>San Augustine County, TX<br>*** Lease Production |                |

Full Details for MARQUETTE-WEST IRONOSA B 2H

|                         |                                             |
|-------------------------|---------------------------------------------|
| API #                   | 42-405-30842                                |
| API # +4                | 42-405-30842-00-00                          |
| State                   | Texas                                       |
| County                  | San Augustine County                        |
| Well Name               | MARQUETTE-WEST IRONOSA B 2H                 |
| Lease Number            | <a href="#">06-298342</a>                   |
| Lease Name              | <a href="#">MARQUETTE-WEST IRONOSA B 2H</a> |
| Operator                | <a href="#">ADAMAS ENERGY LLC</a>           |
| Closest City            | San Augustine                               |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE)                |
| Latitude                | 31.554468                                   |
| Longitude               | -94.201158                                  |
| Well Type               | G                                           |
| Well Status             | PRODUCING                                   |
| Well Direction          | H                                           |
| Section                 |                                             |
| Township                |                                             |
| Range                   |                                             |
| QQ                      |                                             |
| Abstract                | A-179                                       |
| Survey                  | KIMBRO, W                                   |
| Ground Level Elevation  |                                             |
| Derrick Level Elevation |                                             |
| Kelly Bushing Elevation |                                             |
| Drillers Total Depth    |                                             |
| True Total Depth        | 13521                                       |

|                                        |             |
|----------------------------------------|-------------|
| Permit Date                            | 2024-07-19  |
| Approved Date                          | 2024-07-25  |
| Spud Date                              | 2024-08-17  |
| Log Date                               |             |
| Completion Date                        | 2025-07-18  |
| Test Date                              |             |
| Production Date                        |             |
| Last Activity Date                     |             |
| Abandoned Date                         |             |
| Shut In Date                           | 0000-00-00  |
| Plugged Date                           |             |
| Recent Reporting Date                  |             |
| Recently Reported Oil Prod             | 0 BBL       |
| Recently Reported Gas Prod             | 0 MCF       |
| Overall Production Dates Available     |             |
| Total Oil Production                   | 0 BBL       |
| Total Gas Production                   | 0 MCF       |
| Total Water Production                 | 0 BBL       |
| Estimated Daily Oil Production         | 0 BBL       |
| Estimated Daily Gas Production         | 8,276 MCF   |
| Estimated Daily Water Production       | 0 BBL       |
| Estimated Monthly Oil Production       | 0 BBL       |
| Estimated Monthly Gas Production       | 231,731 MCF |
| Estimated Monthly PBOE *               | 6,648 BBL   |
| Estimated Maximum Daily Oil Production | N/A         |
| Estimated Maximum Daily Gas Production | N/A         |
| Estimated Maximum Daily PBOE *         | N/A         |

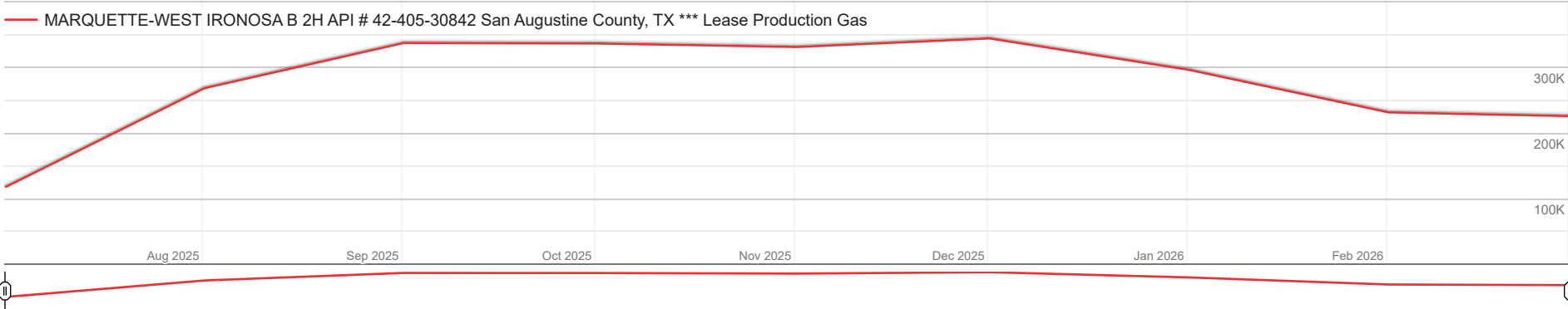
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30842

Production Graph of Search Results



|          |                                                                                                       |                |
|----------|-------------------------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE-WEST IRONOSA B 2H<br>API # 42-405-30842<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                                       | Gas Prod (MCF) |
| Mar 2026 | 0                                                                                                     | 226,067        |
| Feb 2026 | 0                                                                                                     | 231,731        |
| Jan 2026 | 0                                                                                                     | 296,510        |
| Dec 2025 | 0                                                                                                     | 344,433        |
| Nov 2025 | 0                                                                                                     | 331,397        |
| Oct 2025 | 0                                                                                                     | 336,738        |
| Sep 2025 | 0                                                                                                     | 337,596        |
| Aug 2025 | 0                                                                                                     | 268,619        |
| Jul 2025 | 0                                                                                                     | 117,528        |
| Date     | MARQUETTE-WEST IRONOSA B 2H<br>API # 42-405-30842<br>San Augustine County, TX<br>*** Lease Production |                |

|      |                                                                                                       |                |
|------|-------------------------------------------------------------------------------------------------------|----------------|
| Date | MARQUETTE-WEST IRONOSA B 2H<br>API # 42-405-30842<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                                       | Gas Prod (MCF) |
|      | Jun 2025                                                                                              | 0              |
|      | May 2025                                                                                              | 0              |
|      | Apr 2025                                                                                              | 0              |
|      | Mar 2025                                                                                              | 0              |
|      | Feb 2025                                                                                              | 0              |
|      | Jan 2025                                                                                              | 0              |
|      | Dec 2024                                                                                              | 0              |
|      | Nov 2024                                                                                              | 0              |
|      | Oct 2024                                                                                              | 0              |
|      | Sep 2024                                                                                              | 0              |
| Date | MARQUETTE-WEST IRONOSA B 2H<br>API # 42-405-30842<br>San Augustine County, TX<br>*** Lease Production |                |

Full Details for MARQUETTE-WEST IRONOSA C 3H

|                         |                                             |
|-------------------------|---------------------------------------------|
| API #                   | 42-405-30843                                |
| API # +4                | 42-405-30843-00-00                          |
| State                   | Texas                                       |
| County                  | San Augustine County                        |
| Well Name               | MARQUETTE-WEST IRONOSA C 3H                 |
| Lease Number            | <a href="#">06-298312</a>                   |
| Lease Name              | <a href="#">MARQUETTE-WEST IRONOSA C 3H</a> |
| Operator                | <a href="#">ADAMAS ENERGY LLC</a>           |
| Closest City            | San Augustine                               |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE)                |
| Latitude                | 31.556684                                   |
| Longitude               | -94.193738                                  |
| Well Type               | G                                           |
| Well Status             | PRODUCING                                   |
| Well Direction          | H                                           |
| Section                 |                                             |
| Township                |                                             |
| Range                   |                                             |
| QQ                      |                                             |
| Abstract                | A-85                                        |
| Survey                  | CARTWRIGHT, T                               |
| Ground Level Elevation  |                                             |
| Derrick Level Elevation |                                             |
| Kelly Bushing Elevation |                                             |
| Drillers Total Depth    |                                             |
| True Total Depth        | 13585                                       |

|                                        |             |
|----------------------------------------|-------------|
| Permit Date                            | 2024-07-19  |
| Approved Date                          | 2025-04-01  |
| Spud Date                              | 2024-08-26  |
| Log Date                               |             |
| Completion Date                        | 2025-07-18  |
| Test Date                              |             |
| Production Date                        |             |
| Last Activity Date                     |             |
| Abandoned Date                         |             |
| Shut In Date                           | 0000-00-00  |
| Plugged Date                           |             |
| Recent Reporting Date                  |             |
| Recently Reported Oil Prod             | 0 BBL       |
| Recently Reported Gas Prod             | 0 MCF       |
| Overall Production Dates Available     |             |
| Total Oil Production                   | 0 BBL       |
| Total Gas Production                   | 0 MCF       |
| Total Water Production                 | 0 BBL       |
| Estimated Daily Oil Production         | 0 BBL       |
| Estimated Daily Gas Production         | 15,997 MCF  |
| Estimated Daily Water Production       | 0 BBL       |
| Estimated Monthly Oil Production       | 0 BBL       |
| Estimated Monthly Gas Production       | 447,920 MCF |
| Estimated Monthly PBOE *               | 12,850 BBL  |
| Estimated Maximum Daily Oil Production | N/A         |
| Estimated Maximum Daily Gas Production | N/A         |
| Estimated Maximum Daily PBOE *         | N/A         |

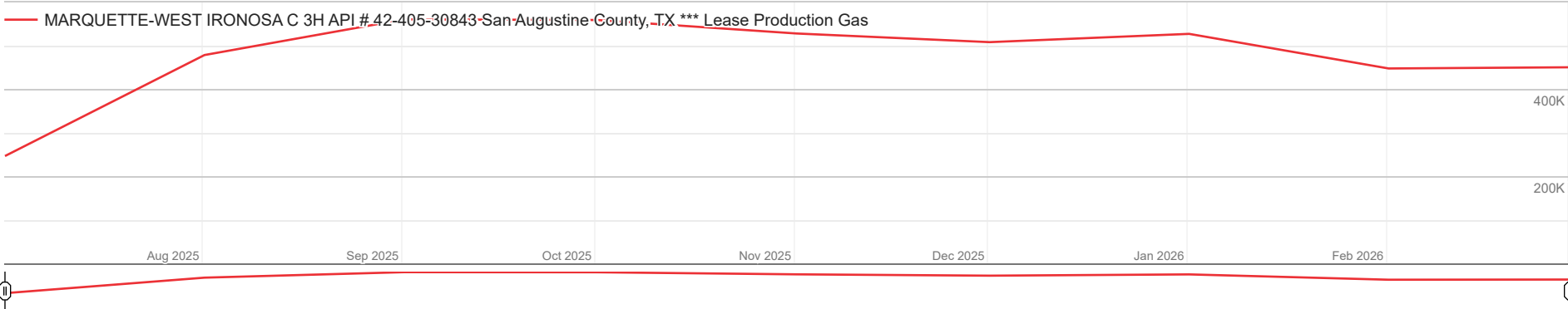
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30843

Production Graph of Search Results



|          |                                                                                                       |                |
|----------|-------------------------------------------------------------------------------------------------------|----------------|
| Date     | MARQUETTE-WEST IRONOSA C 3H<br>API # 42-405-30843<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                                       | Gas Prod (MCF) |
| Mar 2026 | 0                                                                                                     | 450,619        |
| Feb 2026 | 0                                                                                                     | 447,920        |
| Jan 2026 | 0                                                                                                     | 527,012        |
| Dec 2025 | 0                                                                                                     | 508,099        |
| Nov 2025 | 0                                                                                                     | 527,872        |
| Oct 2025 | 0                                                                                                     | 558,682        |
| Sep 2025 | 0                                                                                                     | 560,118        |
| Aug 2025 | 0                                                                                                     | 478,634        |
| Jul 2025 | 0                                                                                                     | 247,779        |
| Date     | MARQUETTE-WEST IRONOSA C 3H<br>API # 42-405-30843<br>San Augustine County, TX<br>*** Lease Production |                |

|      |                                                                                                       |                |
|------|-------------------------------------------------------------------------------------------------------|----------------|
| Date | MARQUETTE-WEST IRONOSA C 3H<br>API # 42-405-30843<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                                       | Gas Prod (MCF) |
|      | Jun 2025                                                                                              | 0              |
|      | May 2025                                                                                              | 0              |
|      | Apr 2025                                                                                              | 0              |
|      | Mar 2025                                                                                              | 0              |
|      | Feb 2025                                                                                              | 0              |
|      | Jan 2025                                                                                              | 0              |
|      | Dec 2024                                                                                              | 0              |
|      | Nov 2024                                                                                              | 0              |
|      | Oct 2024                                                                                              | 0              |
|      | Sep 2024                                                                                              | 0              |
| Date | MARQUETTE-WEST IRONOSA C 3H<br>API # 42-405-30843<br>San Augustine County, TX<br>*** Lease Production |                |

## Full Details for WEST IRONOSA 1H

|                         |                                   |
|-------------------------|-----------------------------------|
| API #                   | 42-405-30376                      |
| API # +4                | 42-405-30376-00-00                |
| State                   | Texas                             |
| County                  | San Augustine County              |
| Well Name               | WEST IRONOSA 1H                   |
| Lease Number            | <a href="#">06-261351</a>         |
| Lease Name              | <a href="#">WEST IRONOSA 1H</a>   |
| Operator                | <a href="#">ADAMAS ENERGY LLC</a> |
| Closest City            | San Augustine                     |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE)      |
| Latitude                | 31.539450                         |
| Longitude               | -94.198410                        |
| Well Type               | G                                 |
| Well Status             | PRODUCING                         |
| Well Direction          | H                                 |
| Section                 |                                   |
| Township                |                                   |
| Range                   |                                   |
| QQ                      |                                   |
| Abstract                | A-97                              |
| Survey                  | DAVIS, E K                        |
| Ground Level Elevation  |                                   |
| Derrick Level Elevation |                                   |
| Kelly Bushing Elevation |                                   |
| Drillers Total Depth    |                                   |
| True Total Depth        | 13623                             |

|                                        |            |
|----------------------------------------|------------|
| Permit Date                            | 2010-08-25 |
| Approved Date                          | 2011-09-26 |
| Spud Date                              | 2010-09-18 |
| Log Date                               |            |
| Completion Date                        | 2011-11-29 |
| Test Date                              |            |
| Production Date                        |            |
| Last Activity Date                     |            |
| Abandoned Date                         |            |
| Shut In Date                           | 0000-00-00 |
| Plugged Date                           |            |
| Recent Reporting Date                  |            |
| Recently Reported Oil Prod             | 0 BBL      |
| Recently Reported Gas Prod             | 0 MCF      |
| Overall Production Dates Available     |            |
| Total Oil Production                   | 0 BBL      |
| Total Gas Production                   | 0 MCF      |
| Total Water Production                 | 0 BBL      |
| Estimated Daily Oil Production         | 0 BBL      |
| Estimated Daily Gas Production         | 944 MCF    |
| Estimated Daily Water Production       | 0 BBL      |
| Estimated Monthly Oil Production       | 0 BBL      |
| Estimated Monthly Gas Production       | 26,441 MCF |
| Estimated Monthly PBOE *               | 759 BBL    |
| Estimated Maximum Daily Oil Production | N/A        |
| Estimated Maximum Daily Gas Production | N/A        |
| Estimated Maximum Daily PBOE *         | N/A        |

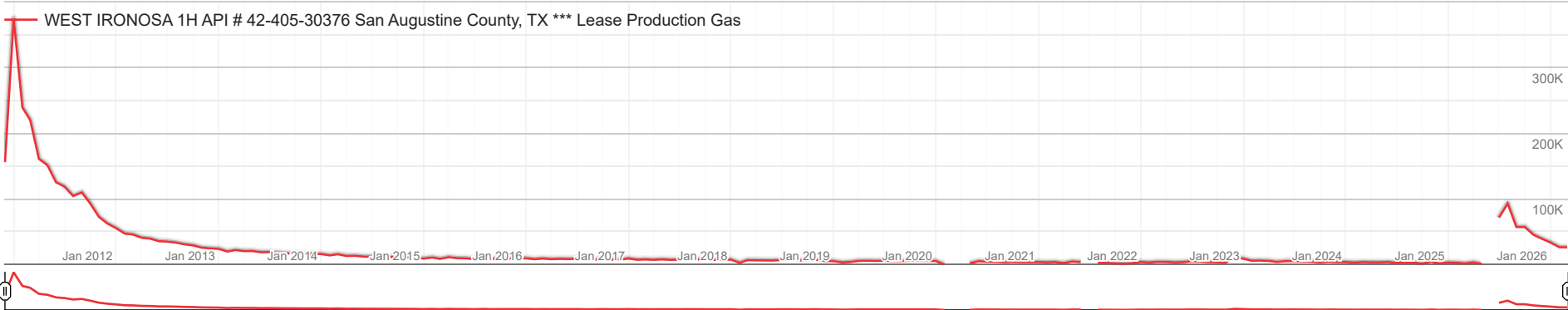
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30376

Production Graph of Search Results



|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
| Mar 2026 | 0                                                                                         | 26,271         |
| Feb 2026 | 0                                                                                         | 26,441         |
| Jan 2026 | 0                                                                                         | 33,499         |
| Dec 2025 | 0                                                                                         | 39,307         |
| Nov 2025 | 0                                                                                         | 45,306         |
| Oct 2025 | 0                                                                                         | 57,201         |
| Sep 2025 | 0                                                                                         | 57,217         |
| Aug 2025 | 0                                                                                         | 92,967         |
| Jul 2025 | 0                                                                                         | 71,436         |
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
|          |                                                                                           |                |
| Jun 2025 | 0                                                                                         | 0              |
| May 2025 | 0                                                                                         | 818            |
| Apr 2025 | 0                                                                                         | 3,242          |
| Mar 2025 | 0                                                                                         | 1,697          |
| Feb 2025 | 0                                                                                         | 2,750          |
| Jan 2025 | 0                                                                                         | 3,180          |
| Dec 2024 | 0                                                                                         | 1,574          |
| Nov 2024 | 0                                                                                         | 4,377          |
| Oct 2024 | 0                                                                                         | 1,513          |
| Sep 2024 | 0                                                                                         | 2,850          |
| Aug 2024 | 0                                                                                         | 3,401          |
| Jul 2024 | 0                                                                                         | 2,745          |
| Jun 2024 | 0                                                                                         | 3,787          |
| May 2024 | 0                                                                                         | 3,500          |
| Apr 2024 | 0                                                                                         | 3,519          |
| Mar 2024 | 0                                                                                         | 3,726          |
| Feb 2024 | 0                                                                                         | 3,205          |
| Jan 2024 | 0                                                                                         | 3,781          |
| Dec 2023 | 0                                                                                         | 3,938          |
| Nov 2023 | 0                                                                                         | 4,382          |
| Oct 2023 | 0                                                                                         | 3,609          |
| Sep 2023 | 0                                                                                         | 4,524          |
| Aug 2023 | 0                                                                                         | 4,843          |
| Jul 2023 | 0                                                                                         | 5,272          |
| Jun 2023 | 0                                                                                         | 5,118          |
| May 2023 | 0                                                                                         | 4,123          |
| Apr 2023 | 0                                                                                         | 5,604          |
| Mar 2023 | 0                                                                                         | 6,087          |
| Feb 2023 | 0                                                                                         | 5,850          |
| Jan 2023 | 0                                                                                         | 8,953          |
| Dec 2022 | 0                                                                                         | 11,462         |
| Nov 2022 | 0                                                                                         | 3,369          |
| Oct 2022 | 0                                                                                         | 3,676          |
| Sep 2022 | 0                                                                                         | 3,916          |
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
|          |                                                                                           |                |
| Aug 2022 | 0                                                                                         | 4,733          |
| Jul 2022 | 0                                                                                         | 5,133          |
| Jun 2022 | 0                                                                                         | 3,700          |
| May 2022 | 0                                                                                         | 3,433          |
| Apr 2022 | 0                                                                                         | 4,013          |
| Mar 2022 | 0                                                                                         | 4,135          |
| Feb 2022 | 0                                                                                         | 3,227          |
| Jan 2022 | 0                                                                                         | 3,875          |
| Dec 2021 | 0                                                                                         | 2,128          |
| Nov 2021 | 0                                                                                         | 1,257          |
| Oct 2021 | 0                                                                                         | 1,923          |
| Sep 2021 | 0                                                                                         | 2,488          |
| Aug 2021 | 0                                                                                         | 2,783          |
| Jul 2021 | 0                                                                                         | 0              |
| Jun 2021 | 0                                                                                         | 3,878          |
| May 2021 | 0                                                                                         | 4,725          |
| Apr 2021 | 0                                                                                         | 2,182          |
| Mar 2021 | 0                                                                                         | 3,850          |
| Feb 2021 | 0                                                                                         | 3,440          |
| Jan 2021 | 0                                                                                         | 3,815          |
| Dec 2020 | 0                                                                                         | 3,828          |
| Nov 2020 | 0                                                                                         | 3,886          |
| Oct 2020 | 0                                                                                         | 4,109          |
| Sep 2020 | 0                                                                                         | 3,840          |
| Aug 2020 | 0                                                                                         | 4,508          |
| Jul 2020 | 0                                                                                         | 4,580          |
| Jun 2020 | 0                                                                                         | 5,027          |
| May 2020 | 0                                                                                         | 1,756          |
| Apr 2020 | 0                                                                                         | 0              |
| Mar 2020 | 0                                                                                         | 0              |
| Feb 2020 | 0                                                                                         | 51             |
| Jan 2020 | 0                                                                                         | 5,441          |
| Dec 2019 | 0                                                                                         | 5,575          |
| Nov 2019 | 0                                                                                         | 5,711          |
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
|          |                                                                                           |                |
| Oct 2019 | 0                                                                                         | 5,720          |
| Sep 2019 | 0                                                                                         | 5,353          |
| Aug 2019 | 0                                                                                         | 5,394          |
| Jul 2019 | 0                                                                                         | 5,893          |
| Jun 2019 | 0                                                                                         | 5,535          |
| May 2019 | 0                                                                                         | 5,897          |
| Apr 2019 | 0                                                                                         | 5,590          |
| Mar 2019 | 0                                                                                         | 3,917          |
| Feb 2019 | 0                                                                                         | 3,389          |
| Jan 2019 | 0                                                                                         | 5,227          |
| Dec 2018 | 0                                                                                         | 5,390          |
| Nov 2018 | 0                                                                                         | 7,428          |
| Oct 2018 | 0                                                                                         | 6,448          |
| Sep 2018 | 0                                                                                         | 6,230          |
| Aug 2018 | 0                                                                                         | 7,153          |
| Jul 2018 | 0                                                                                         | 7,073          |
| Jun 2018 | 0                                                                                         | 6,122          |
| May 2018 | 0                                                                                         | 6,278          |
| Apr 2018 | 0                                                                                         | 6,459          |
| Mar 2018 | 0                                                                                         | 6,708          |
| Feb 2018 | 0                                                                                         | 2,700          |
| Jan 2018 | 0                                                                                         | 7,482          |
| Dec 2017 | 0                                                                                         | 7,375          |
| Nov 2017 | 0                                                                                         | 7,171          |
| Oct 2017 | 0                                                                                         | 7,314          |
| Sep 2017 | 0                                                                                         | 7,706          |
| Aug 2017 | 0                                                                                         | 8,359          |
| Jul 2017 | 0                                                                                         | 7,570          |
| Jun 2017 | 0                                                                                         | 7,121          |
| May 2017 | 0                                                                                         | 7,892          |
| Apr 2017 | 0                                                                                         | 7,239          |
| Mar 2017 | 0                                                                                         | 7,741          |
| Feb 2017 | 0                                                                                         | 7,337          |
| Jan 2017 | 0                                                                                         | 9,232          |
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
|          |                                                                                           |                |
| Dec 2016 | 0                                                                                         | 7,304          |
| Nov 2016 | 0                                                                                         | 7,722          |
| Oct 2016 | 0                                                                                         | 8,924          |
| Sep 2016 | 0                                                                                         | 6,993          |
| Aug 2016 | 0                                                                                         | 7,196          |
| Jul 2016 | 0                                                                                         | 8,844          |
| Jun 2016 | 0                                                                                         | 8,410          |
| May 2016 | 0                                                                                         | 8,685          |
| Apr 2016 | 0                                                                                         | 8,212          |
| Mar 2016 | 0                                                                                         | 9,132          |
| Feb 2016 | 0                                                                                         | 8,165          |
| Jan 2016 | 0                                                                                         | 9,526          |
| Dec 2015 | 0                                                                                         | 9,321          |
| Nov 2015 | 0                                                                                         | 9,222          |
| Oct 2015 | 0                                                                                         | 8,897          |
| Sep 2015 | 0                                                                                         | 8,587          |
| Aug 2015 | 0                                                                                         | 10,487         |
| Jul 2015 | 0                                                                                         | 8,249          |
| Jun 2015 | 0                                                                                         | 9,540          |
| May 2015 | 0                                                                                         | 9,705          |
| Apr 2015 | 0                                                                                         | 11,263         |
| Mar 2015 | 0                                                                                         | 8,666          |
| Feb 2015 | 0                                                                                         | 10,778         |
| Jan 2015 | 0                                                                                         | 9,066          |
| Dec 2014 | 0                                                                                         | 10,651         |
| Nov 2014 | 0                                                                                         | 11,177         |
| Oct 2014 | 0                                                                                         | 11,289         |
| Sep 2014 | 0                                                                                         | 11,615         |
| Aug 2014 | 0                                                                                         | 11,811         |
| Jul 2014 | 0                                                                                         | 12,072         |
| Jun 2014 | 0                                                                                         | 12,158         |
| May 2014 | 0                                                                                         | 13,441         |
| Apr 2014 | 0                                                                                         | 13,107         |
| Mar 2014 | 0                                                                                         | 15,709         |
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |

|          |                                                                                                  |                       |
|----------|--------------------------------------------------------------------------------------------------|-----------------------|
| Date     | <b>WEST IRONOSA 1H</b><br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                       |
|          | <b>Oil Prod</b> (BBLs)                                                                           | <b>Gas Prod</b> (MCF) |
|          |                                                                                                  |                       |
| Feb 2014 | 0                                                                                                | 13,975                |
| Jan 2014 | 0                                                                                                | 15,985                |
| Dec 2013 | 0                                                                                                | 16,078                |
| Nov 2013 | 0                                                                                                | 15,991                |
| Oct 2013 | 0                                                                                                | 16,995                |
| Sep 2013 | 0                                                                                                | 16,788                |
| Aug 2013 | 0                                                                                                | 18,063                |
| Jul 2013 | 0                                                                                                | 18,938                |
| Jun 2013 | 0                                                                                                | 18,771                |
| May 2013 | 0                                                                                                | 20,639                |
| Apr 2013 | 0                                                                                                | 20,564                |
| Mar 2013 | 0                                                                                                | 22,053                |
| Feb 2013 | 0                                                                                                | 19,844                |
| Jan 2013 | 0                                                                                                | 23,883                |
| Dec 2012 | 0                                                                                                | 24,649                |
| Nov 2012 | 0                                                                                                | 25,806                |
| Oct 2012 | 0                                                                                                | 29,272                |
| Sep 2012 | 0                                                                                                | 30,791                |
| Aug 2012 | 0                                                                                                | 33,519                |
| Jul 2012 | 0                                                                                                | 35,011                |
| Jun 2012 | 0                                                                                                | 35,667                |
| May 2012 | 0                                                                                                | 39,553                |
| Apr 2012 | 0                                                                                                | 40,927                |
| Mar 2012 | 0                                                                                                | 45,752                |
| Feb 2012 | 0                                                                                                | 47,098                |
| Jan 2012 | 0                                                                                                | 55,459                |
| Dec 2011 | 0                                                                                                | 62,572                |
| Nov 2011 | 0                                                                                                | 72,519                |
| Oct 2011 | 0                                                                                                | 92,938                |
| Sep 2011 | 0                                                                                                | 109,862               |
| Aug 2011 | 0                                                                                                | 104,410               |
| Jul 2011 | 0                                                                                                | 118,726               |
| Jun 2011 | 0                                                                                                | 125,364               |
| May 2011 | 0                                                                                                | 151,473               |
| Date     | <b>WEST IRONOSA 1H</b><br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                       |

|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
| Apr 2011 | 0                                                                                         | 160,971        |
| Mar 2011 | 0                                                                                         | 220,052        |
| Feb 2011 | 0                                                                                         | 239,336        |
| Jan 2011 | 0                                                                                         | 374,540        |
| Dec 2010 | 0                                                                                         | 155,922        |
| Date     | WEST IRONOSA 1H<br>API # 42-405-30376<br>San Augustine County, TX<br>*** Lease Production |                |

Full Details for WEST IRONOSA 3H

|                         |                              |
|-------------------------|------------------------------|
| API #                   | 42-405-30825                 |
| API # +4                | 42-405-30825-00-00           |
| State                   | Texas                        |
| County                  | San Augustine County         |
| Well Name               | WEST IRONOSA 3H              |
| Lease Number            | 06-298207                    |
| Lease Name              | WEST IRONOSA 3H              |
| Operator                | ADAMAS ENERGY LLC            |
| Closest City            | San Augustine                |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE) |
| Latitude                | 31.538843                    |
| Longitude               | -94.204206                   |
| Well Type               | G                            |
| Well Status             | PRODUCING                    |
| Well Direction          | H                            |
| Section                 |                              |
| Township                |                              |
| Range                   |                              |
| QQ                      |                              |
| Abstract                | A-97                         |
| Survey                  | DAVIS, E K                   |
| Ground Level Elevation  |                              |
| Derrick Level Elevation |                              |
| Kelly Bushing Elevation |                              |
| Drillers Total Depth    |                              |
| True Total Depth        | 13700                        |

|                                        |             |
|----------------------------------------|-------------|
| Permit Date                            | 2023-09-25  |
| Approved Date                          | 2024-07-08  |
| Spud Date                              | 2024-07-12  |
| Log Date                               |             |
| Completion Date                        | 2025-07-18  |
| Test Date                              |             |
| Production Date                        |             |
| Last Activity Date                     |             |
| Abandoned Date                         |             |
| Shut In Date                           | 0000-00-00  |
| Plugged Date                           |             |
| Recent Reporting Date                  |             |
| Recently Reported Oil Prod             | 0 BBL       |
| Recently Reported Gas Prod             | 0 MCF       |
| Overall Production Dates Available     |             |
| Total Oil Production                   | 0 BBL       |
| Total Gas Production                   | 0 MCF       |
| Total Water Production                 | 0 BBL       |
| Estimated Daily Oil Production         | 0 BBL       |
| Estimated Daily Gas Production         | 8,455 MCF   |
| Estimated Daily Water Production       | 0 BBL       |
| Estimated Monthly Oil Production       | 0 BBL       |
| Estimated Monthly Gas Production       | 236,736 MCF |
| Estimated Monthly PBOE *               | 6,792 BBL   |
| Estimated Maximum Daily Oil Production | N/A         |
| Estimated Maximum Daily Gas Production | N/A         |
| Estimated Maximum Daily PBOE *         | N/A         |

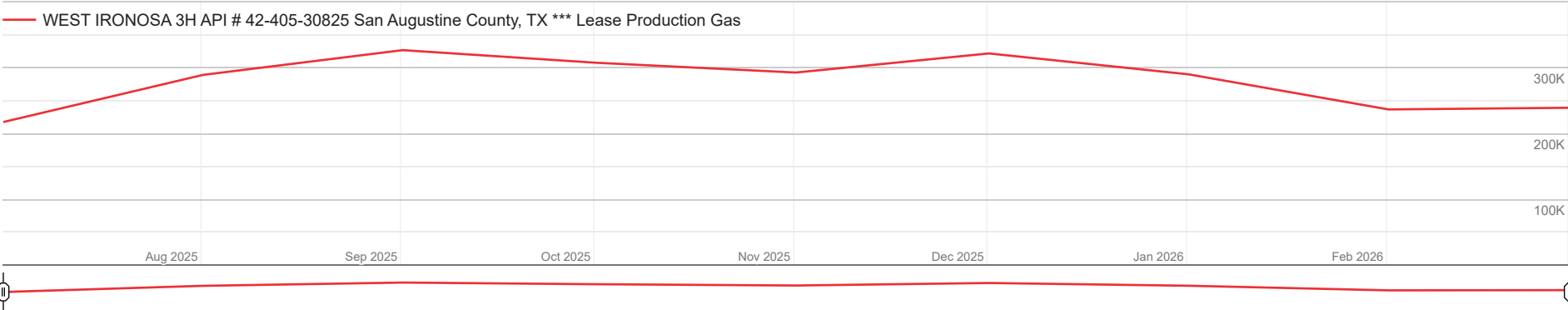
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30825

Production Graph of Search Results



|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 3H<br>API # 42-405-30825<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
| Mar 2026 | 0                                                                                         | 239,239        |
| Feb 2026 | 0                                                                                         | 236,736        |
| Jan 2026 | 0                                                                                         | 290,023        |
| Dec 2025 | 0                                                                                         | 321,779        |
| Nov 2025 | 0                                                                                         | 292,766        |
| Oct 2025 | 0                                                                                         | 307,655        |
| Sep 2025 | 0                                                                                         | 326,781        |
| Aug 2025 | 0                                                                                         | 289,195        |
| Jul 2025 | 0                                                                                         | 217,596        |
| Date     | WEST IRONOSA 3H<br>API # 42-405-30825<br>San Augustine County, TX<br>*** Lease Production |                |

|      |                                                                                           |                |
|------|-------------------------------------------------------------------------------------------|----------------|
| Date | WEST IRONOSA 3H<br>API # 42-405-30825<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
|      | Jun 2025                                                                                  | 0              |
|      | May 2025                                                                                  | 0              |
|      | Apr 2025                                                                                  | 0              |
|      | Mar 2025                                                                                  | 0              |
|      | Feb 2025                                                                                  | 0              |
|      | Jan 2025                                                                                  | 0              |
|      | Dec 2024                                                                                  | 0              |
|      | Nov 2024                                                                                  | 0              |
|      | Oct 2024                                                                                  | 0              |
|      | Sep 2024                                                                                  | 0              |
|      | Aug 2024                                                                                  | 0              |
| Date | WEST IRONOSA 3H<br>API # 42-405-30825<br>San Augustine County, TX<br>*** Lease Production |                |

Full Details for WEST IRONOSA 2H

|                         |                              |
|-------------------------|------------------------------|
| API #                   | 42-405-30824                 |
| API # +4                | 42-405-30824-00-00           |
| State                   | Texas                        |
| County                  | San Augustine County         |
| Well Name               | WEST IRONOSA 2H              |
| Lease Number            | 06-298206                    |
| Lease Name              | WEST IRONOSA 2H              |
| Operator                | ADAMAS ENERGY LLC            |
| Closest City            | San Augustine                |
| Field / Formation       | CARTHAGE (HAYNESVILLE SHALE) |
| Latitude                | 31.538775                    |
| Longitude               | -94.204223                   |
| Well Type               | G                            |
| Well Status             | PRODUCING                    |
| Well Direction          | H                            |
| Section                 |                              |
| Township                |                              |
| Range                   |                              |
| QQ                      |                              |
| Abstract                | A-97                         |
| Survey                  | DAVIS, E K                   |
| Ground Level Elevation  |                              |
| Derrick Level Elevation |                              |
| Kelly Bushing Elevation |                              |
| Drillers Total Depth    |                              |
| True Total Depth        | 13721                        |

|                                        |             |
|----------------------------------------|-------------|
| Permit Date                            | 2023-09-25  |
| Approved Date                          | 2024-07-08  |
| Spud Date                              | 2024-07-10  |
| Log Date                               |             |
| Completion Date                        | 2025-07-18  |
| Test Date                              |             |
| Production Date                        |             |
| Last Activity Date                     |             |
| Abandoned Date                         |             |
| Shut In Date                           | 0000-00-00  |
| Plugged Date                           |             |
| Recent Reporting Date                  |             |
| Recently Reported Oil Prod             | 0 BBL       |
| Recently Reported Gas Prod             | 0 MCF       |
| Overall Production Dates Available     |             |
| Total Oil Production                   | 0 BBL       |
| Total Gas Production                   | 0 MCF       |
| Total Water Production                 | 0 BBL       |
| Estimated Daily Oil Production         | 0 BBL       |
| Estimated Daily Gas Production         | 9,676 MCF   |
| Estimated Daily Water Production       | 0 BBL       |
| Estimated Monthly Oil Production       | 0 BBL       |
| Estimated Monthly Gas Production       | 270,932 MCF |
| Estimated Monthly PBOE *               | 7,773 BBL   |
| Estimated Maximum Daily Oil Production | N/A         |
| Estimated Maximum Daily Gas Production | N/A         |
| Estimated Maximum Daily PBOE *         | N/A         |

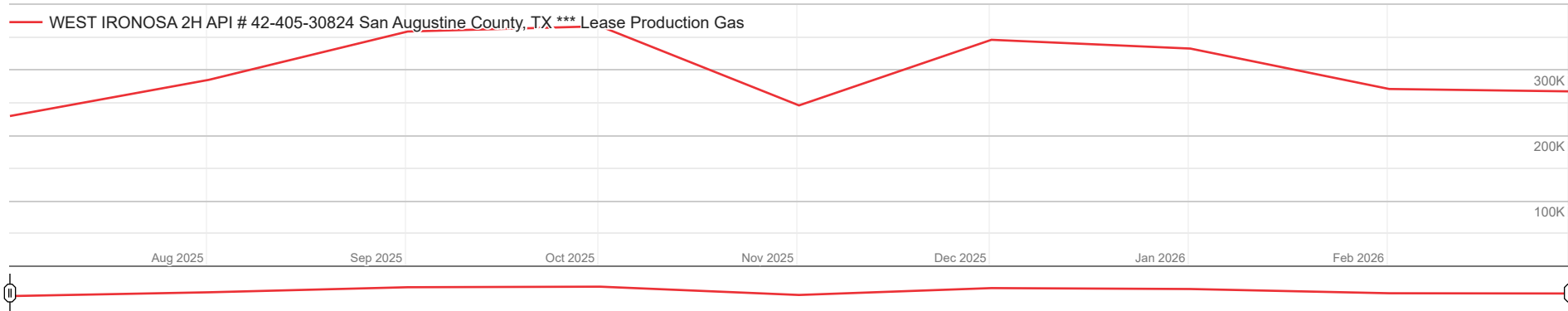
\* PBOE = Price Based Barrel of Oil Equivalent ( Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-405-30824

Production Graph of Search Results



|          |                                                                                           |                |
|----------|-------------------------------------------------------------------------------------------|----------------|
| Date     | WEST IRONOSA 2H<br>API # 42-405-30824<br>San Augustine County, TX<br>*** Lease Production |                |
|          | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
| Mar 2026 | 0                                                                                         | 267,298        |
| Feb 2026 | 0                                                                                         | 270,932        |
| Jan 2026 | 0                                                                                         | 332,622        |
| Dec 2025 | 0                                                                                         | 346,002        |
| Nov 2025 | 0                                                                                         | 245,873        |
| Oct 2025 | 0                                                                                         | 366,689        |
| Sep 2025 | 0                                                                                         | 358,638        |
| Aug 2025 | 0                                                                                         | 284,887        |
| Jul 2025 | 0                                                                                         | 229,644        |
| Date     | WEST IRONOSA 2H<br>API # 42-405-30824<br>San Augustine County, TX<br>*** Lease Production |                |

|      |                                                                                           |                |
|------|-------------------------------------------------------------------------------------------|----------------|
| Date | WEST IRONOSA 2H<br>API # 42-405-30824<br>San Augustine County, TX<br>*** Lease Production |                |
|      | Oil Prod (BBLs)                                                                           | Gas Prod (MCF) |
|      | Jun 2025                                                                                  | 0              |
|      | May 2025                                                                                  | 0              |
|      | Apr 2025                                                                                  | 0              |
|      | Mar 2025                                                                                  | 0              |
|      | Feb 2025                                                                                  | 0              |
|      | Jan 2025                                                                                  | 0              |
|      | Dec 2024                                                                                  | 0              |
|      | Nov 2024                                                                                  | 0              |
|      | Oct 2024                                                                                  | 0              |
|      | Sep 2024                                                                                  | 0              |
|      | Aug 2024                                                                                  | 0              |
| Date | WEST IRONOSA 2H<br>API # 42-405-30824<br>San Augustine County, TX<br>*** Lease Production |                |

300

VOL 201 PAGE 0300

## DECLARATION OF POOLED UNIT

EOG Resources, Inc. - Ironosa Enterprises Gas Unit

THE STATE OF TEXAS

§

037131 KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF SAN AUGUSTINE

§

THAT, **EOG RESOURCES, INC.**, a Delaware Corporation, whose address is P. O. Box 4362, Houston, Texas 77210, **CABOT OIL AND GAS CORPORATION**, a Delaware Corporation, whose address is Three Memorial City Plaza, 840 Gessner, Houston, TX 77024, **SM ENERGY COMPANY**, a Delaware Corporation, whose address is 330 Marshall Street, Suite 1200, Shreveport, LA 71101 and **DEVON ENERGY PRODUCTION COMPANY, L.P.**, a Delaware Corporation, whose address is 1200 Smith Street, Houston, Texas 77002 (hereinafter referred to as "Lease Owner") is the owner and holder of those certain Oil, Gas and Mineral Leases, described in Exhibit "A" attached hereto and made a part hereof (hereinafter referred to as the "Leases"). Reference to the Leases, any amendments, extensions or ratifications thereof, and any assignments, the record thereof, being hereby made for all purposes; and

Whereas, Lease Owner, pursuant to the right, power and authority granted by each of the Leases, when in the judgment of Lease Owner it is necessary or advisable, is allowed to pool and/or unitize each of them as to all or part of the lands covered thereby with other leases and lands to form unit(s) for the drilling, exploration and production of oil, gas and associated hydrocarbons therefrom and all operations relative thereto; and

Whereas, Lease Owner has determined that it is necessary and advisable to pool and combine acreage covered by the Leases to form a single unit for the drilling, exploration and production of gas and associated hydrocarbons produced therewith ("Gas"). Gas, as used herein, is defined as production of all gaseous hydrocarbons, if any, and all associated hydrocarbons produced therewith, from a well(s) situated on said unit as to depths covered hereby; said well(s) being classified as a gas well(s) pursuant to the statutes of the State of Texas and the regulations promulgated by the Railroad Commission of the State of Texas ("Railroad Commission") pursuant to the authority vested in it by said statutes and/or other regulatory agencies having jurisdiction hereof.

Now, therefore, for and in consideration of the premises and mutual consideration in the Leases, and under and pursuant to the terms and provisions of the Leases, Lease Owner hereby pools and combines the subject Leases and declares, creates and designates a single unit for the drilling, exploration and production of gas and all operations relative thereto ("Operations") as to those certain lands covered by the leases listed on Exhibit "A" attached hereto and made a part hereof, insofar as same cover and are included within the boundary descriptions for the unit tracts as described and delineated on Exhibit "A-1" and Exhibit "A-2" attached hereto and made a part hereof. Said unit is designated as the EOG Resources, Inc., Ironosa Enterprises Gas Unit ("Unit") as delineated on the plat attached hereto as Exhibit "A-2" containing 726.345 acres, more or less.

It is the intention of Lease Owner that all leasehold, mineral, mineral royalty and other rights and interests affecting lands within the Unit are hereby combined into and designated as a part of said Unit.

As set forth in the Leases, Operations on or as to any portion of the Unit shall constitute Operations on or as to the entirety of such Unit.

Lease Owner reserves the right to amend, revise or terminate this Declaration of Pooled Unit from time to time, and at any time, by appropriate amendments or instruments for any reason whatsoever. Further, this Declaration of Pooled Unit shall not exhaust the rights of the Lease Owner, its successors and assigns, to form any other unit(s) covering the Leases, or any portion(s) thereof, or covering any and all strata or productive formation(s) not affected herein and which may underlie the Unit.

Neither oil nor casinghead gas produced with oil is hereby pooled or affected by the Unit Designation.

This Declaration of Pooled Unit shall become effective as of the date provided for below and shall continue in force so long as the Leases are continued in force pursuant to their respective terms and provisions unless sooner terminated by law or in writing by Lease Owner or superseded by proceedings by the Railroad Commission and/or other regulatory agencies having jurisdiction hereof. The terms and provisions of this Declaration of Pooled Unit shall inure to the benefit of and be binding on the Lease Owner, its successors and assigns.

For the purpose of calculating the royalty to which each interest owner shall be entitled on the production of Gas, there shall be allocated to each tract committed to this Unit that prorata portion of the Gas so produced from the Unit which the number of surface acres covered by each tract bears to the total number of surface acres included in the Unit, and it being the intention of the Lease Owner to designate and establish the Unit in conformity with the terms and provisions of the Leases.

This Unit Designation may be executed in one or more identical counterpart originals and each such executed original shall be combined to form one entire document, all of such counterpart originals combined shall constitute one and the same instrument.

IN WITNESS WHEREOF, this Declaration of Pooled Unit is executed this 1st day of September, 2010.

**EOG RESOURCES, INC.**

  
Ernest J. LaPlante  
Vice President and General Manager

**CABOT OIL AND GAS CORPORATION**

John S. Muire  
Region Land Manager

**SM ENERGY COMPANY**

  
David A. Dubiel  
Land Manager, ArkLaTex Region

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

Daniel Higdon  
Agent and Attorney-in-Fact

VOL 201 PAGE 0301

300

Lease Owner reserves the right to amend, revise or terminate this Declaration of Pooled Unit from time to time, and at any time, by appropriate amendments or instruments for any reason whatsoever. Further, this Declaration of Pooled Unit shall not exhaust the rights of the Lease Owner, its successors and assigns, to form any other unit(s) covering the Leases, or any portion(s) thereof, or covering any and all strata or productive formation(s) not affected herein and which may underlie the Unit.

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For the purpose of calculating the royalty to which each interest owner shall be entitled on the production of Gas, there shall be allocated to each tract committed to this Unit that prorata portion of the Gas so produced from the Unit which the number of surface acres covered by each tract bears to the total number of surface acres included in the Unit, and it being the intention of the Lease Owner to designate and establish the Unit in conformity with the terms and provisions of the Leases.

This Unit Designation may be executed in one or more identical counterpart originals and each such executed original shall be combined to form one entire document, all of such counterpart originals combined shall constitute one and the same instrument.

IN WITNESS WHEREOF, this Declaration of Pooled Unit is executed this 1st day of September, 2010.

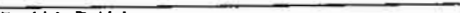
**EOG RESOURCES, INC.**

  
Ernest J. LaFlure  
Vice President and General Manager

**CABOT OIL AND GAS CORPORATION**

  
John S. Muir  
Region Land Manager

**SM ENERGY COMPANY**

  
David A. Dubiel  
Land Manager, ArkLaTex Region

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

  
Daniel Higdon  
Agent and Attorney-in-Fact

VOL 20 | PAGE 0302

Lease Owner reserves the right to amend, revise or terminate this Declaration of Pooled Unit from time to time, and at any time, by appropriate amendments or instruments for any reason whatsoever. Further, this Declaration of Pooled Unit shall not exhaust the rights of the Lease Owner, its successors and assigns, to form any other unit(s) covering the Leases, or any portion(s) thereof, or covering any and all strata or productive formation(s) not affected herein and which may underlie the Unit.

Neither oil nor casinghead gas produced with oil is hereby pooled or affected by the Unit Designation.

This Declaration of Pooled Unit shall become effective as of the date provided for below and shall continue in force so long as the Leases are continued in force pursuant to their respective terms and provisions unless sooner terminated by law or in writing by Lease Owner or superseded by proceedings by the Railroad Commission and/or other regulatory agencies having jurisdiction hereof. The terms and provisions of this Declaration of Pooled Unit shall inure to the benefit of and be binding on the Lease Owner, its successors and assigns.

For the purpose of calculating the royalty to which each interest owner shall be entitled on the production of Gas, there shall be allocated to each tract committed to this Unit that prorata portion of the Gas so produced from the Unit which the number of surface acres covered by each tract bears to the total number of surface acres included in the Unit, and it being the intention of the Lease Owner to designate and establish the Unit in conformity with the terms and provisions of the Leases.

This Unit Designation may be executed in one or more identical counterpart originals and each such executed original shall be combined to form one entire document, all of such counterpart originals combined shall constitute one and the same instrument.

IN WITNESS WHEREOF, this Declaration of Pooled Unit is executed this 1st day of September, 2010.

**EOG RESOURCES, INC.**

[Redacted Signature]

Ernest J. LaFlure  
Vice President and General Manager

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RW

YUL 201 PAGE 0303

**CABOT OIL AND GAS CORPORATION**

John S. Muire  
Region Land Manager

**SM ENERGY COMPANY**

David A. Dubiel  
Land Manager, ArkLaTex Region

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

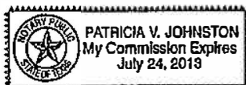
[Redacted Signature]

Daniel Higdon  
Agent and Attorney-in-Fact

304  
STATE OF TEXAS  
COUNTY OF SMITH

§  
§

This instrument was acknowledged before me on this the 14<sup>th</sup> day of October, 2010, by Ernest J. LaFlure, as Vice President and General Manager of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.



[Redacted Signature]  
Notary Public in and for the State of Texas

STATE OF TEXAS  
COUNTY OF HARRIS

§  
§

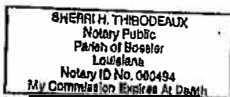
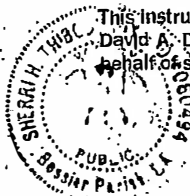
This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by John S. Mulre, as Region Land Manager of Cabot Oil and Gas Corporation, a Delaware Corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF LOUISIANA  
PARISH OF CADDO

§  
§

This instrument was acknowledged before me on this 2nd day of November, 2010, by David A. Dubiel, as Land Manager, ArkLaTex Region of SM ENERGY, a Delaware Corporation, on behalf of said corporation.



[Redacted Signature]  
Notary Public in and for the State of Texas

STATE OF \_\_\_\_\_ §  
COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by Daniel Higdon, as, Agent and Attorney-in-Fact of Devon Energy Production Company, L.P., an Oklahoma Limited Partnership, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

FILED FOR RECORD  
SAN AUGUSTINE COUNTY  
SAN AUGUSTINE, TEXAS

2011 JAN 31 PM 12 53

DIANA KOVAR  
COUNTY CLERK

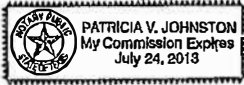
BY Bar Butler, DEPUTY

YOL 201 PAGE 0304

STATE OF TEXAS  
COUNTY OF SMITH

§  
§

This Instrument was acknowledged before me on this the 14<sup>th</sup> day of October, 2010, by Ernest J. LaFlure, as Vice President and General Manager of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

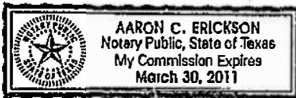


[Redacted Signature]  
Notary Public in and for the State of Texas

STATE OF TEXAS  
COUNTY OF HARRIS

§  
§

This Instrument was acknowledged before me on this 18<sup>th</sup> day of NOVEMBER, 2010, by John S. Mulre, as Region Land Manager of Cabot Oil and Gas Corporation, a Delaware Corporation, on behalf of said corporation.



[Redacted Signature]  
Notary Public in and for the State of Texas

STATE OF LOUISIANA  
PARISH OF \_\_\_\_\_

§  
§

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by David A. Dubiel, as Land Manager, ArkLaTex Region of SM ENERGY, a Delaware Corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF \_\_\_\_\_ §  
COUNTY OF \_\_\_\_\_ §

This Instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by Daniel Higdon, as, Agent and Attorney-In-Fact of Devon Energy Production Company, L.P., an Oklahoma Limited Partnership, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

JUL 2011 PM 03:05

STATE OF TEXAS  
COUNTY OF SMITH

§  
§

This instrument was acknowledged before me on this the 14<sup>th</sup> day of October, 2010, by Ernest J. LaFlure, as Vice President and General Manager of EDG Resources, Inc., a Delaware corporation, on behalf of said corporation.



[Redacted Signature]

Notary Public in and for the State of Texas

STATE OF TEXAS  
COUNTY OF HARRIS

§  
§

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by John S. Mulre, as Region Land Manager of Cabot Oil and Gas Corporation, a Delaware Corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF LOUISIANA  
PARISH OF \_\_\_\_\_

§  
§

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by David A. Dublel, as Land Manager, ArkLaTex Region of SM ENERGY, a Delaware Corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF \_\_\_\_\_ §  
COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by Daniel Higdon, as, Agent and Attorney-In-Fact of Devon Energy Production Company, L.P., an Oklahoma Limited Partnership, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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STATE OF TEXAS  
COUNTY OF SMITH

§  
§

This instrument was acknowledged before me on this the \_\_\_\_ day of \_\_\_\_\_, 2010, by Ernest J. LaFlure, as Vice President and General Manager of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF TEXAS  
COUNTY OF HARRIS

§  
§

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by John S. Muire, as Region Land Manager of Cabot Oil and Gas Corporation, a Delaware Corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF LOUISIANA  
PARISH OF \_\_\_\_\_

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§

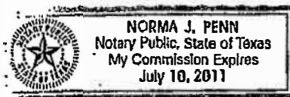
This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2010, by David A. Dubiel, as Land Manager, ArkLaTex Region of SM ENERGY, a Delaware Corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF Texas §  
COUNTY OF Harris §

This instrument was acknowledged before me on this 20th day of January, 2011, by Daniel Higdon, as, Agent and Attorney-in-Fact of Devon Energy Production Company, L.P., an Oklahoma Limited Partnership, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



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## EXHIBIT "A"

Attached hereto and made a part of that certain Declaration of Pooled Unit dated September 1, 2010, covering lands within the boundaries of the Ironosa Enterprises Unit containing 726.345 acres, more or less.

|               |                                    |
|---------------|------------------------------------|
| Date:         | 03/16/2010                         |
| Lessor:       | Wilson, Edward                     |
| Lessee:       | Cabot Oil & Gas Corporation        |
| Recorded:     | Book 164, Page 200                 |
| Document No.: |                                    |
| Date:         | 06/12/2006                         |
| Lessor:       | Sanders, Evelyn                    |
| Lessee:       | St Mary Land & Exploration Company |
| Recorded:     | Book 79, Page 760                  |
| Document No.: |                                    |
| Date:         | 06/16/2006                         |
| Lessor:       | Weimmer, Nina M.                   |
| Lessee:       | St Mary Land & Exploration Company |
| Recorded:     | Book 80, Page 56                   |
| Document No.: |                                    |
| Date:         | 04/07/2008                         |
| Lessor:       | Pace, Jonathan A.                  |
| Lessee:       | Central Texas Land Services        |
| Recorded:     | Book 104, Page 506                 |
| Document No.: | 172562-009                         |
| Date:         | 06/08/2006                         |
| Lessor:       | McLemore, Henry E.                 |
| Lessee:       | St Mary Land & Exploration Company |
| Recorded:     | Book 80, Page 279                  |
| Document No.: |                                    |
| Date:         | 08/23/2006                         |
| Lessor:       | Capps, Ronald Wayne                |
| Lessee:       | St Mary Land & Exploration Company |
| Recorded:     | Book 78, Page 579                  |
| Document No.: |                                    |
| Date:         | 06/16/2006                         |
| Lessor:       | McLemore, Donald E.                |
| Lessee:       | St Mary Land & Exploration Company |
| Recorded:     | Book 80, Page 270                  |
| Document No.: |                                    |
| Date:         | 05/26/2010                         |
| Lessor:       | Williams, John Mason               |
| Lessee:       | EOG Resources, Inc.                |
| Recorded:     | Book 177, Page 204                 |
| Document No.: | 176724-005                         |
| Date:         | 07/24/2006                         |
| Lessor:       | Grogan, Wilbur Eugene              |
| Lessee:       | St Mary Land & Exploration Company |
| Recorded:     | Book 80, Page 132                  |
| Document No.: |                                    |
| Date:         | 04/07/2008                         |
| Lessor:       | Duckett, Margaret Pace             |
| Lessee:       | Central Texas Land Services        |
| Recorded:     | Book 104, Page 391                 |
| Document No.: | 172562-008                         |

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Date: 07/24/2006  
Lessor: Grogan, Millard Lester  
Lessee: St Mary Land & Exploration Company  
Recorded: Book 80, Page 129  
Document No.:

Date: 06/14/2006  
Lessor: McLemore, Edward Bruce  
Lessee: St Mary Land & Exploration Company  
Recorded: Book 80, Page 276  
Document No.:

Date: 07/17/2006  
Lessor: Pierce, Byron Crawford  
Lessee: St Mary Land & Exploration Company  
Recorded: Book 80, Page 327  
Document No.:

Date: 03/16/2010  
Lessor: Swindle, Doris Roberts  
Lessee: Cabot Oil & Gas Corporation  
Recorded: Book 164, Page 213  
Document No.:

Date: 03/31/2008  
Lessor: Bennett, Lucette Blount  
Lessee: EOG Resources, Inc.  
Recorded: Book 104, Page 392  
Document No.: 172562-007

Date: 02/21/2008  
Lessor: Nichols, and wife, Jack B.  
Lessee: Elite Landworks Association  
Recorded: Book 102, Page 641  
Document No.:

Date: 09/12/2006  
Lessor: Jenkins, and wife, Kendrick  
Lessee: St Mary Land & Exploration Company  
Recorded: Book 80, Page 177  
Document No.:

Date: 05/26/2010  
Lessor: Williams, a single man, James C.C.  
Lessee: EOG Resources, Inc.  
Recorded: Book 177, Page 93  
Document No.: 176724-003

Date: 05/26/2010  
Lessor: Love, a single woman, Wendy Williams  
Lessee: EOG Resources, Inc.  
Recorded: Book 177, Page 660  
Document No.: 176724-006

Date: 05/26/2010  
Lessor: SPARKS MINERALS, LLC, Agnes Sparks, President  
Lessee: EOG Resources, Inc.  
Recorded: Book 177, Page 85  
Document No.: 176724-001

Date: 06/02/2006  
Lessor: Peterson, Agent & AIF for Evon Tisdale, Janet Tisdale  
Lessee: St Mary Land & Exploration Company  
Recorded: Book 80, Page 321  
Document No.:

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Date: 08/15/2006  
 Lessor: Price, widow of Byron Thomas Price, dec'd, Elizabeth P.  
 Lessee: St Mary Land & Exploration Company  
 Recorded: Book 80, Page 339  
 Document No.:

Date: 10/27/2008  
 Lessor: Ronnie W. Border Family Trust Ronnie W. Borders, Trustee  
 Lessee: DEVON ENERGY PRODUCTION COMPANY, L.P.  
 Recorded: Book 120, Page 459  
 Document No.:

Date: 06/11/2009  
 Lessor: Avery, dealing in her sole and separate property, Anne Louise  
 Lessee: EOG Resources, Inc.  
 Recorded: Book 140, Page 18  
 Document No.: 174478-003

Date: 03/07/2008  
 Lessor: Davis, dealing in his sole and separate property, George Rawls  
 Lessee: Cabot Oil & Gas Corporation  
 Recorded: Book 105, Page 551  
 Document No.:

Date: 03/07/2008  
 Lessor: Davis, dealing in his sole and separate property, Wayne Roberts  
 Lessee: Cabot Oil & Gas Corporation  
 Recorded: Book 105, Page 556  
 Document No.:

Date: 03/07/2008  
 Lessor: McKendrick, dealing in her sole and separate property, Ann Davis  
 Lessee: Cabot Oil & Gas Corporation  
 Recorded: Book 105, Page 546  
 Document No.:

Date: 07/31/2006  
 Lessor: Green, Trustee of the Green Family Revocable Trust, Ronald Glendon  
 Lessee: St Mary Land & Exploration Company  
 Recorded: Book 80, Page 119  
 Document No.:

Date: 06/11/2009  
 Lessor: Oneal, dealing in her sole and aeparate property, Roxanne Lorraine  
 Lessee: EOG Resources, Inc.  
 Recorded: Book 139, Page 272  
 Document No.: 172603-004

Date: 06/03/2009  
 Lessor: Price, dealing in her sole and separate property, Carole Cleveland  
 Lessee: EOG Resources, Inc.  
 Recorded: Book 140, Page 19  
 Document No.: 172603-002

Date: 05/26/2010  
 Lessor: Williams, a married man, dealing in his sole and separate property, David K.  
 Lessee: EOG Resources, Inc.  
 Recorded: Book 177, Page 662  
 Document No.: 176724-007

Date: 05/26/2010  
Lessor: Lorensen, a married woman, dealing in her sole and separate property, Janis Louise  
Lessee: EOG Resources, Inc.  
Recorded: Book 177, Page 91  
Document No.: 176724-002

Date: 05/26/2010  
Lessor: Krueger, a married woman, dealing in her sole and separate property, Leola Williams  
Lessee: EOG Resources, Inc.  
Recorded: Book 177, Page 95  
Document No.: 176724-004

Date: 06/07/2006  
Lessor: McLemore, Ind. & Executor of the Estate of Ira Ray McLemore, Deceased, Opal Hensarling  
Lessee: St Mary Land & Exploration Company  
Recorded: Book 80, Page 285  
Document No.:

Date: 03/07/2008  
Lessor: Davis, Jr., u/w/o Mrs Esther Davis, by Ann Davis McKendrick, Trustee and Curatrix, W.G. (Jeff)  
Lessee: Cabot Oil & Gas Corporation  
Recorded: Book 105, Page 540  
Document No.:

Date: 06/05/2008  
Lessor: Nichols and wife, Ann Mast Nichols, Individually and as Co-Trustees F/B/O the Clifton and Ann Nichols Revocable Living Trust, Clifton  
Lessee: Elite Landworks Association  
Recorded: Book 113, Page 103  
Document No.:

Date: 03/31/2008  
Lessor: Blount, Tom Burrus  
Lessee: EOG Resources, Inc.  
Recorded: Book 104, Page 114  
Document No.: 172562-006

Date: 03/24/2008  
Lessor: Freeman Trust, Lucette Blount Bennett and Tom Burris Blount, Co-Trustees  
Lessee: EOG Resources, Inc.  
Recorded: Book 104, Page 108  
Document No.: 172562-005

Date: 03/24/2008  
Lessor: Ironosa Enterprises, Inc, c/o Dr. Kenneth Bennett  
Lessee: EOG Resources, Inc.  
Recorded: Book 104, Page 102  
Document No.: 172603-001

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EXHIBIT "A-1"

Attached hereto and made a part of that certain Declaration of Pooled Unit dated September 1, 2010, covering lands within the boundaries of the Ironosa Enterprises Unit containing 726.345 acres, more or less.

1. 128.870 acres of land situated in the James Moss Survey, Abstract 189, San Augustine County, Texas. Being a part of that certain Freeman Trust, called 131.3 acre (second) tract, described in Volume 151, Page 290 of the Deed Records of San Augustine County, Texas, said 128.870 acres of land to be more particularly described by metes and bounds as follows: **BEGINNING** at a 3/4" galvanized iron pipe (found) on the North bank of Davis Creek for the Northwest corner of the above referenced 131.3 acre tract and the Northeast corner of that certain Ironosa Enterprises, Inc., called 133.15 acre tract, described in Volume 207, Page 281; **THENCE** along the North bank of Davis Creek the following courses and distances: South 79° 18' 45" East - 120.27 feet, South 89° 38' 51" East - 24.23 feet, South 87° 23' 15" East - 54.16 feet, South 25° 03' 00" East - 63.15 feet, South 60° 32' 06" East - 42.69 feet, South 21° 19' 42" East - 60.57 feet, South 50° 03' 39" East - 59.20 feet, South 45° 31' 22" East - 134.11 feet, South 85° 43' 37" East - 67.92 feet, South 58° 38' 31" East - 67.57 feet, South 84° 00' 45" East - 21.95 feet, North 59° 02' 19" East - 29.66 feet, North 56° 02' 47" East - 54.41 feet, North 73° 19' 20" East - 53.41 feet, North 81° 19' 09" East - 36.35 feet, North 67° 53' 10" East - 35.03 feet, North 81° 48' 04" East - 56.25 feet, South 55° 06' 54" East - 54.30 feet, South 48° 21' 40" East - 120.43 feet, South 48° 21' 36" East - 65.85 feet, North 80° 25' 35" East - 63.45 feet, South 48° 37' 06" East - 135.74 feet, South 66° 17' 48" East - 98.38 feet, South 55° 37' 54" East - 83.72 feet, South 78° 38' 00" East - 188.27 feet, North 86° 08' 12" East - 134.44 feet, South 69° 12' 47" East - 81.77 feet, North 86° 19' 57" East - 115.29 feet, North 86° 19' 57" East - 69.42 feet, North 47° 53' 15" East - 49.55 feet, North 42° 01' 38" East - 23.50 feet, North 68° 04' 06" East - 230.24 feet, North 18° 46' 34" East - 92.49 feet, North 76° 07' 20" East - 88.61 feet, North 17° 09' 29" East - 68.05 feet, South 65° 41' 34" East - 115.24 feet, North 50° 54' 13" East - 75.69 feet, North 67° 02' 42" East - 90.39 feet, South 31° 55' 26" East - 93.66 feet, South 47° 14' 32" East - 50.40 feet, North 48° 47' 56" East - 40.89 feet, North 80° 57' 58" East - 116.33 feet and North 62° 34' 24" East - 207.54 feet; **THENCE** South 03° 39' 49" East, for a distance of 986.77 feet, over and across said 131.3 acre tract to a point in the Southeast boundary line of said tract and being in the abandoned right-of-way of old San Augustine Highway; **THENCE** along the Southeast boundary line of said 131.3 acre tract and old San Augustine Highway the following courses and distances: South 46° 24' 07" West - 184.79 feet, South 46° 24' 24" West - 467.78 feet and South 47° 19' 42" West - 1063.56 feet, to a 1 3/4" galvanized iron pipe (found) in the North right-of-way line of State Highway No. 21; **THENCE** along the North right-of-way line of State Highway No. 21 the following courses and distances: South 66° 15' 33" West - 18.38 feet, South 66° 29' 15" West - 458.22 feet, South 68° 28' 04" West - 119.08 feet, South 69° 59' 22" West - 175.33 feet, South 73° 46' 57" West - 164.32 feet, South 76° 43' 23" West - 256.40 feet, South 77° 09' 01" West - 381.44 feet and South 77° 03' 33" West - 73.01 feet to a point for the Southwest corner of said 131.3 acre tract and the Southeast corner of said 133.15 acre tract; **THENCE** North 04° 14' 08" West, for a distance of 2902.70 feet, along the West boundary line of said 131.3 acre tract and the East boundary line of said 133.15 acre tract, back to the place of beginning and containing 128.870 acres of land.
2. 133.15 acres of land, more or less, being out of and a part of the James Moss Survey, A-189, and the Jacob Garrett Survey, A-116, San Augustine County, Texas, being more particularly described in that certain Warranty Deed dated May 22, 1974 from Robert G. Sharp to Dr. N.T. Bennett, M.D., recorded in Volume 181, Page 338, of the Deed Records of San Augustine County, Texas.
3. 89.30 acres of land, more or less, being out of and a part of the James Moss Survey, A-189, and the Jacob Garrett Survey, A-116, San Augustine County, Texas, being more particularly described in that certain Warranty Deed dated January 13, 1975, from Y'Delle Teel Vickrey to Dr. N.T. Bennett, recorded in Volume 181, Page 285, of the Deed Records of San Augustine County, Texas.
4. 125.50 acres of land, more or less, being out of and a part of the A. G. Hale Survey, A-147, and the Elias K. Davis Survey, A-97, San Augustine County, Texas, being all that certain 129.50 acres of land, more or less, being the same land described as Tract No. Six in that certain Warranty Deed dated December 16, 1994 from Willie Mae Williams, individually and as Independent Executrix of the Estate of W.K. Knight, deceased, Agnes W. Sparks, James C.C. Williams, acting by and through my duly appointed Attorney-in-Fact, Agnes W. Sparks, Wanda Cole Williams, acting by and through my duly appointed Attorney-in-Fact, David K. Williams, Wendy Williams Love, acting by and through my duly appointed Attorney-in-Fact,

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- David K. Williams, Leola Williams Krueger, acting by and through my duly appointed Attorney-in-Fact, David K. Williams, and David K. Williams to Ronnie Borders, recorded in Volume 290, Page 288, of the Deed Records of San Augustine County, Texas. LESS AND EXCEPT: that certain 4.00 acres of land, more or less, more particularly described in that certain Warranty Deed dated March 23, 1940 from W.K. Knight to J.O. Belser, recorded in Volume 82, Page 176 of the Deed Records of San Augustine County, Texas.
5. 13.55 acres of land, more or less, being out of and a part of the Elias K. Davis Survey, A-97, San Augustine County, Texas, being more particularly described in that certain Warranty Deed dated February 4, 2002, from Kirk M. Nichols and wife, Beth Nichols to Jack B. Nichols and wife Sandra S. Nichols, recorded in Volume 27, Page 329, of the Official Public Records of San Augustine County, Texas.
  6. 17.37 acres of land, more or less, being out of and a part of the Ag Hale Survey, Abstract No. 147, San Augustine County, Texas, and being further described as Tract One a Warranty Deed dated February 2, 2000, from Helen S. Edwards et al to Ronald Wayne Capps and being recorded in Volume 7, Page 158, of the Official Public Records of San Augustine County, Texas.
  7. 37.45 acres of land, more or less, being out of and a part of the A.G. Hale Survey, Abstract No. 147, San Augustine County, Texas, being all that portion of a 55.00 acre tract of land lying south of County Road 202, said 55.00 acres more particularly described as FIRST TRACT in that certain Royalty Deed, dated August 23, 1945, from R.A. Price and wife, Diamond May Price, and W.S. Price to P.S. Goen and being recorded in Volume 92, Page 5, of the Official Public Records of San Augustine County, Texas.
  8. 103.45 acres of land, more or less, being out of and a part of the Elias K. Davis Survey, A-97, San Augustine County, Texas, being described in two (2) tracts as follows: FIRST TRACT: 97.00 acres of land, more or less, being out of and a part of the Elias K. Davis Survey, A-97, San Augustine County, Texas, being all that certain 117.00 acres of land being more particularly described in that certain Deed dated September 18, 1972, from V.H. Sharp, sole heir of Jimmie Sharp Teel, deceased to Clifton Nichols and wife, Ann Mast Nichols, recorded in Volume 170, Page 515, of the Deed Records of San Augustine County, Texas. LESS AND EXCEPT that certain 20.00 acres, more or less, more particularly described in that certain Gift Deed dated October 5, 1980, from Clifton Nichols, and wife Ann Mast Nichols to Kirk M. Nichols, recorded in Volume 214, Page 106 of the Deed Records of San Augustine, Texas. SECOND TRACT: 20.00 acres of land, more or less, in the Elias K Davis Survey, Abstract No. 97, San Augustine County, Texas, being more particularly described in that certain Gift Deed dated October 5, 1980, from Clifton Nichols, and wife Ann Mast Nichols to Kirk M. Nichols, recorded in Volume 214, Page 106 of the Deed Records of San Augustine, Texas, LESS AND EXCEPT that certain 13.55 acres of land, more or less, being more particularly described in that certain Warranty Deed dated February 4, 2002 from Kirk M. Nichols and wife, Beth Nichols to Jack B. Nichols and wife, Sandra S. Nichols, recorded in Volume 27, Page 329 of the Real Property Records of San Augustine County, Texas.
  9. 10.564 acres of land situated in the Antonio Y'Barbo Survey, Abstract 327, San Augustine County, Texas. Being a part of that certain Clifton Nichols and wife, Ann Mast Nichols, residue of called 103 acre tract, described in Volume 83, Page 80 of the Deed Records of San Augustine County, Texas, said 10.564 acres of land to be more particularly described by metes and bounds as follows: BEGINNING at a 1" iron pipe (found) in the Southeast boundary line of the above referenced residue of called 103 acre tract and the Northwest corner of that certain Ironosa Enterprises, Inc., called 89.3 acre tract, described in Volume 207, Page 281; THENCE North 03° 17' 00" West, for a distance of 798.87 feet, over and across said residue of called 103 acre tract to a point in the South boundary line of that certain George Rawls Davis, residue of called 157 acre tract, described in Volume 67, Page 144 and being in the centerline of County Road No. 220; THENCE along the South boundary line of said residue of called 157 acre tract and said centerline of said County Road No. 220 the following courses and distances: South 89° 26' 08" East - 233.78 feet, South 88° 43' 09" East - 287.67 feet, South 87° 30' 28" East - 113.09 feet and North 89° 40' 28" East - 182.41 feet, to a point for the Northeast corner of said residue of called 103 acre tract, from which a 1/2" iron rod (found) for reference bears, South 07° 07' 45" East - 60.60 feet; THENCE South 07° 07' 45" East, for a distance of 313.30 feet, to the Southeast corner of said residue of called 103 acre tract to a point for corner; THENCE South 59° 39' 27" West, for a distance of 938.43 feet, back to the place of beginning and containing 10.564 acres of land.
  10. 22.097 acres of land situated in the A. G. Hale Survey, Abstract 147, San Augustine County, Texas. Being a part of that certain John L. Mclemore, called 47.78 acre tract, described in Volume 75, Page 199 of the Deed Records of San Augustine County, Texas, said 22.097 acres of land to be more particularly described by metes and bounds as follows: BEGINNING at a fence corner (found) for the Northwest corner of the above referenced 47.78 acre tract and the Northeast corner of that certain Clifton Nichols and wife, Ann Mast Nichols, called 103.45 acre tract, described in Volume 307, Page 344; THENCE North 80° 06' 53" East, for a

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distance of 1147.13 feet, along the North boundary line of said 47.78 acre tract to a point for corner; **THENCE** South 03° 39' 49" East, for a distance of 906.98 feet, over and across said 47.78 acre tract to a point for corner in the South boundary line of said tract; **THENCE** South 86° 31' 34" West, for a distance of 1143.69 feet, along the South boundary line of said 47.78 acre tract to a point for the Southwest corner of said tract; **THENCE** North 03° 25' 12" West, for a distance of 778.88 feet, along the West boundary line of said 47.78 acre tract and the East boundary line of said called 103.45 acre tract back to the place of beginning and containing 22.097 acres of land.

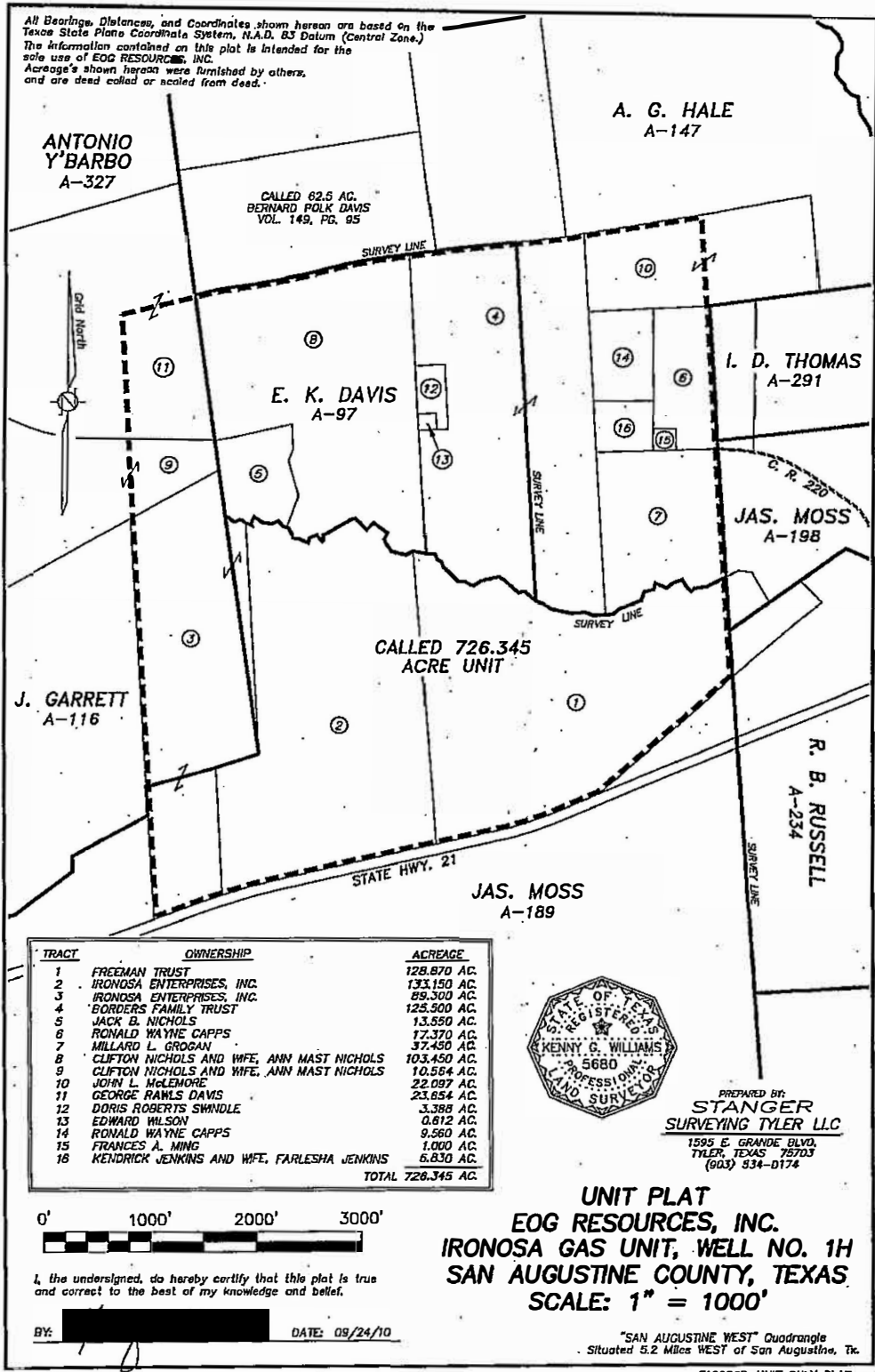
11. **23.654** acres of land situated in the Antonio Y'Barbo Survey, Abstract 327, San Augustine County, Texas. Being a part of that certain George Rawls Davis, residue of called 157 acre tract, described in Volume 67, Page 144 of the Deed Records of San Augustine County, Texas, said 23.654 acres of land to be more particularly described by metes and bounds as follows: **BEGINNING** at a point in County Road No. 202 in the East boundary line of the above referenced residue of called 157 acre tract, the Northwest corner of that certain Clifton Nichols and wife, Ann Mast Nichols, called 103.45 acre tract, described in Volume 307, Page 344 and the Southwest corner of that certain Bernard Polk Davis, called 62.5 acre tract, described in Volume 149, Page 95. From said point, a fence corner for reference bears, South 75° 31' 07" West - 6.41 feet; **THENCE** South 07° 52' 59" East, for a distance of 1428.86 feet, along County Road No. 202 to a point for corner at the intersection of said County Road No. 202 and County Road No. 220; **THENCE** along the South boundary line of said residue of called 157 acre tract and said centerline of said County Road No. 220 the following courses and distances: South 89° 40' 28" West - 201.44 feet, North 87° 30' 28" West - 113.09 feet, North 88° 43' 09" West - 287.67 feet and North 89° 26' 08" West - 233.78 feet, to a point for corner; **THENCE** North 03° 17' 00" West, for a distance of 1222.62 feet, over and across said residue of called 157 acre tract to a point for corner; **THENCE** North 75° 36' 04" East, for a distance of 732.87 feet, over and across said residue of called 157 acre tract back to the place of beginning and containing 23.654 acres of land.
12. **3.388** acres of land, more or less, being out of and a part of the Elias K Davis Survey, Abstract No. 97, San Augustine County, Texas, being all that certain 4.00 acres of land more particularly described in that certain Warranty Deed dated February 3, 1969, from P.S. Goen and wife, Beulah I. Goen to J.E. Roberts and Doris Jean McCoy and being recorded in Volume 157, Page 164, of the Deed Records of San Augustine County, Texas, LESS AND EXCEPT that certain 0.612 acres of land, more or less, more particularly described in that certain Warranty Deed dated July 23, 1979 from J.E. Roberts and wife, Doris Jean McCoy Roberts to Edward Wilson and wife, Carolyn Wilson, recorded in Volume 207, Page 179 of the Deed Records of San Augustine County, Texas.
13. **0.612** acres of land, more or less, being out of and a part of the Elias K Davis Survey, Abstract No. 97, San Augustine County, Texas, and being the same tract of land as described in a Warranty Deed dated June 23, 1979, from J.E. Roberts and wife, Doris Jean McCoy Roberts to Edward Wilson and wife, Carolyn Wilson and being recorded in Volume 207, Page 179, of the Deed Records of San Augustine County, Texas.
14. **9.56** acres of land, more or less, being out of and a part of the Ag Hale Survey, Abstract No. 147, and being the same tract of land as described in a Warranty Deed dated February 2, 2000, from Helen S. Edwards, Regina Childs, Tanya Aldridge, Joe Edwards, and Joyce Lopez to Ronald Wayne Capps and being recorded in Volume 7, Page 158, of the Official Public Records of San Augustine County, Texas.
15. **1.00** acres of land, more or less, in the Ag Hale Survey, Abstract No. 147, San Augustine County, Texas, being more particularly described in that certain Warranty Deed dated October 21, 1987, from L&R Timber Company, Inc. to Billie W. Parker, recorded in Volume 259, Page 487, of the Deed Records of San Augustine County, Texas.
16. **6.83** acres of land, more or less, in the Ag Hale Survey, Abstract No. 147, San Augustine County, Texas, being more particularly described in that certain Warranty Deed with Vendor's Lien dated November 29, 1999, from First National Bank to Kendrick Jenkins and wife, Farlesha Jenkins, recorded in Volume 3, Page 739, of the Official Public Records of San Augustine County, Texas.

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# EXHIBIT "A-2"

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Attached hereto and made a part of that certain Declaration of Pooled Unit dated September 1, 2010 covering lands within the boundaries of the Ironosa Enterprises Unit containing 726.345 acres, more or less.



STATE OF TEXAS

§

COUNTY OF SAN AUGUSTINE

§

DECLARATION OF POOLING

039624

SM Energy Company - Marquette No. 1-H

WHEREAS, SM Energy Company, 330 Marshall St., Suite 1200, Shreveport, LA 71101, "SM Energy", and EnCana Oil & Gas (USA) Inc. "EnCana" are the owners and holders of the Oil, Gas and Mineral Leases (sometimes hereinafter referred to as the "Subject Leases") described and/or referred to in Exhibit "A" attached hereto and made a part hereof, and,

WHEREAS, each of the Subject Leases covers a portion of the lands as described and shown on Exhibit "B" attached hereto and made a part hereof, which shall comprise the Marquette No. 1-H Unit (hereinafter referred to as the "Unit Area") situated in San Augustine County, Texas and,

WHEREAS, it is the judgment of SM Energy and EnCana that in order to properly develop and operate the lands covered by the Subject Leases, it is necessary and advisable to pool and combine, to the extent hereinafter described and provided for, the Subject Leases within the Unit Area and further, it is the judgment of SM Energy and EnCana that such action will promote the conservation of natural resources, prevent waste and protect correlative rights.

NOW, THEREFORE, SM Energy and EnCana in consideration of the action of the others, for the reasons and purposes stated above and exercising each right and authority it has, or as otherwise agreed to or authorized, agree to and do hereby pool, combine and unitize the Subject Leases and designate the lands as described and shown in Exhibit "B" as the Unit Area and the Subject Leases presently owned or hereinafter acquired by SM Energy and EnCana any and all ratifications and/or amendments thereto, the leasehold estate created thereby, all royalties and overriding royalties insofar as same cover, affect or apply to any of the lands, from the surface of the ground to the base of the Haynesville Shale Formation, within the Unit Area as to oil, gas, condensate, distillate, casinghead gas and other associated hydrocarbons, whether gaseous or liquids, that may be produced from an oil well or a gas well as such wells are recognized by the Railroad Commission of Texas.

Operations on and production from any part of the Unit Area shall for all purposes except computation and payment of royalties, overriding royalties and other interests in or on such production, be considered as operations on and production from all lands within the Unit Area. For purposes of computation and payment of royalties, overriding royalties and other interests in or on such production, all production from the land within the Unit Area shall be allocated among said lands in the ratio that the number of surface acres within each tract bears to the number of surface acres within the entire Unit Area and for those purposes such production so allocated to a tract shall be deemed to be only from such tract.

The Unit created, described and provided for by this instrument is hereby designated the SM Energy Company - Marquette No. 1-H Unit, and shall remain in full force and effect as long as SM Energy and EnCana, their successors or assigns, continue to own an interest in any of the Subject Leases or until the unit is changed, terminated or amended by an instrument signed by SM Energy and EnCana, their successors or assigns and recorded in San Augustine County, Texas, or as otherwise permitted by law. By execution hereof, SM Energy and EnCana do not exhaust their rights to pool the Leases and lands herein described with other leases and lands insofar as the power, right and authority to do so is granted in the Subject Leases and various agreements and for as long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory authority, body or agency having jurisdiction.

Exhibits "A" and "B" have been prepared from the best information available. If in the future additional surveys or other data is provided that shows any error or miscalculation has been made, SM

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Energy and EnCana, their heirs, successors and assigns specifically reserve the right to modify or amend this Declaration of Pooling to reflect such information.

If at any time any tract of land or interest within the Unit Area is not properly pooled hereby, or is not otherwise committed to the Unit, such fact shall not affect, terminate, impair or invalidate the Unit as to any interest properly pooled hereby unless otherwise terminated.

SM Energy and EnCana hereby reserve the right (insofar as such right may be permitted under the terms of the Subject Leases) to amend this Declaration of Pooling from time to time and at any time in accordance therewith to correct any area herein or to include within the Unit Area herein described any uncommitted interest or unleased interest or unleased tract or tracts of land or undivided interests therein located within the boundaries of the Unit Area, by appropriate amendment, ratification of instrument or instruments correcting same or committing any such uncommitted or outstanding interest to this Unit.

This Agreement may be executed in any number of Counterparts, each of which shall be considered an Original for all purposes, and all counterparts together shall be deemed one and the same Agreement.

IN WITNESS WHEREOF, this instrument is executed and made effective on this 25 day of MAY, 2011.

**SM Energy Company**

By:   
SC Stephen C. Pugh  
 Sr. VP/ Regional Manager, Ark-La-Tex  
 Agent and Attorney in Fact

**EnCana Oil & Gas (USA) Inc.**

By: \_\_\_\_\_

STATE OF LOUISIANA  
 PARISH OF CADDO

This instrument was acknowledged before me on this 25<sup>th</sup> day of May, 2011 by Stephen C. Pugh, Sr. VP/ Regional Manager, Ark-La-Tex Region of SM Energy Company.



STATE OF TEXAS  
 COUNTY OF DALLAS

T.M. Sullivan Notary Public, State of Louisiana  
 Notary Public #54108  
 Caddo Parish Louisiana  
 My Commission is for Life

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_, 2011 by \_\_\_\_\_, who is the \_\_\_\_\_ of EnCana Oil & Gas (USA) Inc.

\_\_\_\_\_  
 Notary Public, State of Texas

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Exhibit "A"  
Attached to and made a part of that certain  
Declaration of Unit  
Marquette No. 1-H  
San Augustine County, Texas

Lease No: 497223BQ  
Lease Date: 3/9/2011  
Lessor: Cindy Emmons  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 207/101  
Registry: 38253

Lease No: 497223AP  
Lease Date: 5/18/2010  
Lessor: Theresa Griffin  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/681  
Registry: 35202

Lease No: 497223BO  
Lease Date: 1/12/2011  
Lessor: Patricia Koch  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 205/315  
Registry: 37913

Lease No: 497223O  
Lease Date: 6/8/2010  
Lessor: Paul Evans  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 191/709  
Registry: 35561

Lease No: 497223BE  
Lease Date: 5/11/2010  
Lessor: Carolyn Ginn  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/76  
Registry: 35234

FILED FOR RECORD  
SAN AUGUSTINE COUNTY  
SAN AUGUSTINE TEXAS

2011 MAY 26 AM 10 03

DIANA KOVAR  
COUNTY CLERK

BY *Mary Noble* DEPUTY

VOL 214 PAGE 0473

Lease No:  
Lease Date: 9/27/2006  
Lessor: Earl Calcote  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 83/363  
Registry: 15215

Lease No: 497223AU  
Lease Date: 6/24/2010  
Lessor: Larry Childress  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/697  
Registry: 35207

Lease No: 497223BB  
Lease Date: 5/17/2010  
Lessor: Veva Jessup  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/73  
Registry: 35233

Lease No: 497223AV  
Lease Date: 5/17/2010  
Lessor: Nancy Witte  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/85  
Registry: 35237

Lease No: 497223K  
Lease Date: 5/21/2010  
Lessor: Lou Ann Hoppe  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/657  
Registry: 35194

Lease No: 497223AC  
Lease Date: 10/8/2010  
Lessor: George Rider  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/118  
Registry: 35248

VOLUME 190 PAGE 73

Lease No: 497223BJ  
Lease Date: 9/24/2010  
Lessor: Donald Rider  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/1115  
Registry: 35247

Lease No: 497223N  
Lease Date: 6/19/2010  
Lessor: Samuel Rider  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/16  
Registry: 35214

Lease No:  
Lease Date: 9/27/2006  
Lessor: Ladelle Means  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 83/366  
Registry: 15216

Lease No:  
Lease Date: 9/27/2006  
Lessor: Loretta Brown  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 83/354  
Registry: 15212

Lease No: 497223BH  
Lease Date: 5/10/2010  
Lessor: Bill Burns  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/37  
Registry: 35221

Lease No: 497223BL  
Lease Date: 7/18/2010  
Lessor: Diane McBride  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/693  
Registry: 35206

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Lease No: 497223B  
Lease Date: 5/17/2010  
Lessor: Bobbie Adcox  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/121  
Registry: 35249

Lease No: 497223E  
Lease Date: 5/12/2010  
Lessor: Bobbie Green  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/639  
Registry: 35188

Lease No: 497223M  
Lease Date: 7/22/2010  
Lessor: Amanda Brown  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/663  
Registry: 35196

Lease No: 497223U  
Lease Date: 5/11/2010  
Lessor: Gussie Miks  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/675  
Registry: 35200

Lease No: 497223AK  
Lease Date: 5/11/2010  
Lessor: Carolyn Mitchell  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/103  
Registry: 34243

Lease No: 497223S  
Lease Date: 6/25/2010  
Lessor: Pamela Walker  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/7  
Registry: 35211

497223U

Lease No: 497223AJ  
Lease Date: 5/25/2010  
Lessor: Kerry Walker  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/106  
Registry: 35244

Lease No: 497223AM  
Lease Date: 5/18/2010  
Lessor: Sandy Cook  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/52  
Registry: 35226

Lease No: 497223AD  
Lease Date: 6/11/2010  
Lessor: Ernestine Hodges  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/109  
Registry: 352445

Lease No: 497223BI  
Lease Date: 6/1/2010  
Lessor: Helen Bednarek  
Lessee: St. Mary Land and Exploration  
Volume/Page: 190/19  
Registry: 35215

Lease No: 497223AT  
Lease Date: 6/11/2010  
Lessor: Florence Heil  
Lessee: St. Mary Land and Exploration  
Volume/Page: 190/25  
Registry: 35217

Lease No: 497223BM  
Lease Date: 5/10/2010  
Lessor: Betty Pate  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 196/277  
Registry: 36370

497223AJ  
497223AM  
497223AD  
497223BI  
497223AT  
497223BM

Lease No: 497223AN  
Lease Date: 5/20/2010  
Lessor: Clifford Sherrouse  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/61  
Registry: 35229

Lease No: 497223AR  
Lease Date: 7/27/2010  
Lessor: Ruth McLendon  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/687  
Registry: 35204

Lease No: 497223P  
Lease Date: 5/20/2010  
Lessor: Kevin McLaren  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/678  
Registry: 35201

Lease No: 497223AZ  
Lease Date: 5/17/2010  
Lessor: Martha McAnally  
Lessee: St. Mary Land and Exploration Company  
Volume/Page: 190/67  
Registry: 35231

Lease No: 497223L  
Lease Date: 3/4/2010  
Lessor: Richard Childress  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/660  
Registry: 35195

Lease No: 497223G  
Lease Date: 6/9/2010  
Lessor: Tommie Fitzgerald  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/645  
Registry: 35190

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Lease No: 497223AB  
Lease Date: 6/19/2010  
Lessor: Kevin Allen  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/22  
Registry: 35216

Lease No: 497223T  
Lease Date: 5/18/2010  
Lessor: Mark Allen  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/46  
Registry: 35224

Lease No: 497223R  
Lease Date: 5/19/2010  
Lessor: Debbie Graham  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/672  
Registry: 35199

Lease No: 497223AH  
Lease Date: 5/19/2010  
Lessor: Ed Emmons  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/55  
Registry: 35227

Lease No:  
Lease Date: 6/28/2007  
Lessor: Robert Calcote  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 92/701  
Registry: 17064

Lease No: 497223X  
Lease Date: 5/12/2010  
Lessor: Robert Bearden  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/94  
Registry: 35240

ST. MARY LAND & EXPLORATION COMPANY

Lease No: 497223W  
Lease Date: 5/12/2010  
Lessor: Brenda Bearden  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/91  
Registry: 35239

Lease No: 497223AF  
Lease Date: 5/26/2010  
Lessor: Sara Jackson  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/49  
Registry: 35225

Lease No: 497223AL  
Lease Date: 7/23/2010  
Lessor: Bobby Sherrouse  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/690  
Registry: 35205

Lease No: 497223I  
Lease Date: 5/8/2010  
Lessor: Wayne Childress  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/651  
Registry: 35192

Lease No: 497223BC  
Lease Date: 6/1/2010  
Lessor: Clyde Hightower  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 198/34  
Registry: 35220

Lease No:  
Lease Date: 11/7/2006  
Lessor: Wayne Calcote  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 83/372  
Registry: 15218

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Lease No:  
Lease Date: 2/23/2007  
Lessor: Charles Calcote  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 85/284  
Registry: 15621

Lease No:  
Lease Date: 2/27/2007  
Lessor: Stephen Calcote  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 92/359  
Registry: 16974

Lease No:  
Lease Date: 11/1/2006  
Lessor: Kelly Lilly  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 88/63  
Registry: 16170

Lease No:  
Lease Date: 2/23/2007  
Lessor: Mary McGeady  
Lessee: Cabot Oil & Gas Corporation  
Volume/Page: 88/62-A  
Registry: 16169

Lease No: 497223AY  
Lease Date: 5/13/2010  
Lessor: Bonnie McBroom  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/64  
Registry: 35230

Lease No: 497223BD  
Lease Date: 5/14/2010  
Lessor: Dixie Gray  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/88  
Registry: 35238

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Lease No: 497223F  
Lease Date: 5/10/2010  
Lessor: Janice Gillman  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/642  
Registry: 35189

Lease No: 497223J  
Lease Date: 6/8/2010  
Lessor: Judy Armstrong  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/654  
Registry: 35193

Lease No: 497223C  
Lease Date: 7/8/2010  
Lessor: Alvie Permenter  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/666  
Registry: 35197

Lease No: 497223D  
Lease Date: 6/10/2010  
Lessor: Janice Teague  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/124  
Registry: 35250

Lease No: 497223AQ  
Lease Date: 8/6/2010  
Lessor: Jerry Permenter  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/684  
Registry: 35203

Lease No: 497223BG  
Lease Date: 7/7/2010  
Lessor: Mary McNaughten  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/1  
Registry: 35209

497223F  
497223J  
497223C  
497223D  
497223AQ  
497223BG

Lease No: 497223AI  
Lease Date: 5/19/2010  
Lessor: Sally Vincent  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/82  
Registry: 35236

Lease No: 497223AG  
Lease Date: 7/1/2010  
Lessor: Charlotte Ingle  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/10  
Registry: 35212

Lease No: 497223BF  
Lease Date: 7/6/2010  
Lessor: Betty Blount  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/4  
Registry: 35210

Lease No: 497223AW  
Lease Date: 5/17/2010  
Lessor: Jerry Williams  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/79  
Registry: 35235

Lease No: 497223BK  
Lease Date: 7/12/2010  
Lessor: Rebecca Brown  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/699  
Registry: 35208

Lease No: 497223AE  
Lease Date: 7/6/2010  
Lessor: Cody Cobell  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/669  
Registry: 35198

497223AI  
497223AG  
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497223AW  
497223BK  
497223AE

Lease No: 497223AX  
Lease Date: 5/7/2010  
Lessor: Val Sharp, Jr.  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/97  
Registry: 35241

Lease No: 497223H  
Lease Date: 6/30/2010  
Lessor: Barbara English  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 189/648  
Registry: 35191

Lease No: 497223AO  
Lease Date: 6/7/2010  
Lessor: Jackie Price  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/31  
Registry: 35219

Lease No: 497223Q  
Lease Date: 6/30/2010  
Lessor: Vicki Adams  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/13  
Registry: 35213

Lease No: 497223BP  
Lease Date: 2/16/2011  
Lessor: Rebecca McKown  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 205/318  
Registry: 37914

Lease No: 497223BN  
Lease Date: 2/15/2011  
Lessor: Elizabeth Morozink  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 204/140  
Registry: 37662

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Lease No: 497223BA  
Lease Date: 5/18/2010  
Lessor: Mary Johannessen  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/70  
Registry: 35232

Lease No: 497223AS  
Lease Date: 6/2/2010  
Lessor: Herman Bate  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/40  
Registry: 35222

Lease No: 497223Y  
Lease Date: 6/7/2010  
Lessor: Sandy Bate  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/43  
Registry: 35223

Lease No: 497223V  
Lease Date: 5/21/2010  
Lessor: Jerry Bate  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/58  
Registry: 35228

Lease No: 497223AA  
Lease Date: 5/13/2010  
Lessor: Don Jones  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/100  
Registry: 35242

Lease No: 497223A  
Lease Date: 5/14/2010  
Lessor: Julie Allen  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/112  
Registry: 35246

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Lease No: 497223Z  
Lease Date: 6/21/2010  
Lessor: T.J. Bean  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 190/28  
Registry: 35218

Lease No: 494934  
Lease Date: 4/18/2008  
Lessor: B.P. Davis  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 104/782  
Registry: 19039

Lease No: 492440  
Lease Date: 7/18/2006  
Lessor: B.P. Davis  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 78/613  
Registry: 14446

Lease No: 492384  
Lease Date: 6/23/2006  
Lessor: L.R. Davis, III  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 78/620  
Registry: 14448

Lease No: 492750  
Lease Date: 10/5/2006  
Lessor: Bonnie Allbright  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 78/458  
Registry: 14407

Lease No: 492507A  
Lease Date: 6/17/2006  
Lessor: Henry G. Temple, III  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/10  
Registry: 14522

Lease No: 492507B  
Lease Date: 6/20/2006  
Lessor: John N. Temple, Jr.  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/13  
Registry: 14523

Lease No: 492507C  
Lease Date: 6/20/2006  
Lessor: Monica Temple Jackson  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/174  
Registry: 14576

Lease No: 492382A  
Lease Date: 7/5/2006  
Lessor: Benjamin Joseph Thomas  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/16  
Registry: 14524

Lease No: 492382B  
Lease Date: 7/5/2006  
Lessor: Raymond Davis Thomas  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/29  
Registry: 14527

Lease No: 492382C  
Lease Date: 7/5/2006  
Lessor: John Scott Thomas  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/26  
Registry: 14526A

Lease No:  
Lease Date: 9/15/2009  
Lessor: Leslie Lorraine Williams, et al  
Lessee: Cabot Oil and Gas Corporation  
Volume/Page: 149/523  
Registry: 27442

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Lease No: 492442A  
Lease Date: 7/31/2006  
Lessor: Ronald Glendon Green, Trustee  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/119  
Registry: 14558

Lease No: 492442B  
Lease Date: 7/24/2006  
Lessor: Millard Lester Grogan  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/129  
Registry: 14561

Lease No: 492442C  
Lease Date: 8/15/2006  
Lessor: Elizabeth P. Price  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/339  
Registry: 14628

Lease No: 492442D  
Lease Date: 7/17/2006  
Lessor: Byron Crawford Pierce  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/327  
Registry: 14624

Lease No: 492442E  
Lease Date: 7/24/2006  
Lessor: Wilbur Eugene Grogan  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/132  
Registry: 14562

Lease No: 492112A  
Lease Date: 5/12/2006  
Lessor: MBS & H ONE, Ltd., herein represented by Thomas E. McLemore, its General Partner  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/215  
Registry: 14589

Lease No: 492112B  
Lease Date: 5/31/2006  
Lessor: John Lynn McLemore  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/212  
Registry: 14588

Lease No: 492112C  
Lease Date: 6/7/2006  
Lessor: Opal Hensarling McLemore  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/285  
Registry: 14610

Lease No: 492112D  
Lease Date: 6/2/2006  
Lessor: Evon M. Tisdale by Janet Tisdale Peterson, her Agent and Attorney in Fact  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/321  
Registry: 14622

Lease No: 492112E  
Lease Date: 6/14/2006  
Lessor: Edward Bruce McLemore  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/276  
Registry: 14607

Lease No: 492112F  
Lease Date: 6/16/2006  
Lessor: Donald E. McLemore  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/270  
Registry: 14605

Lease No: 492112G  
Lease Date: 6/12/2006  
Lessor: Evelyn M. Sanders  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 79/760  
Registry: 14511

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Lease No: 492112H  
Lease Date: 6/8/2006  
Lessor: Henry E. McLemore  
Lessee: St. Mary Land & Exploration  
Volume/Page: 80/279  
Registry: 14608

Lease No: 492112I  
Lease Date: 6/16/2006  
Lessor: Nina M. Weimmer  
Lessee: St. Mary Land & Exploration Company  
Volume/Page: 80/56  
Registry: 14536

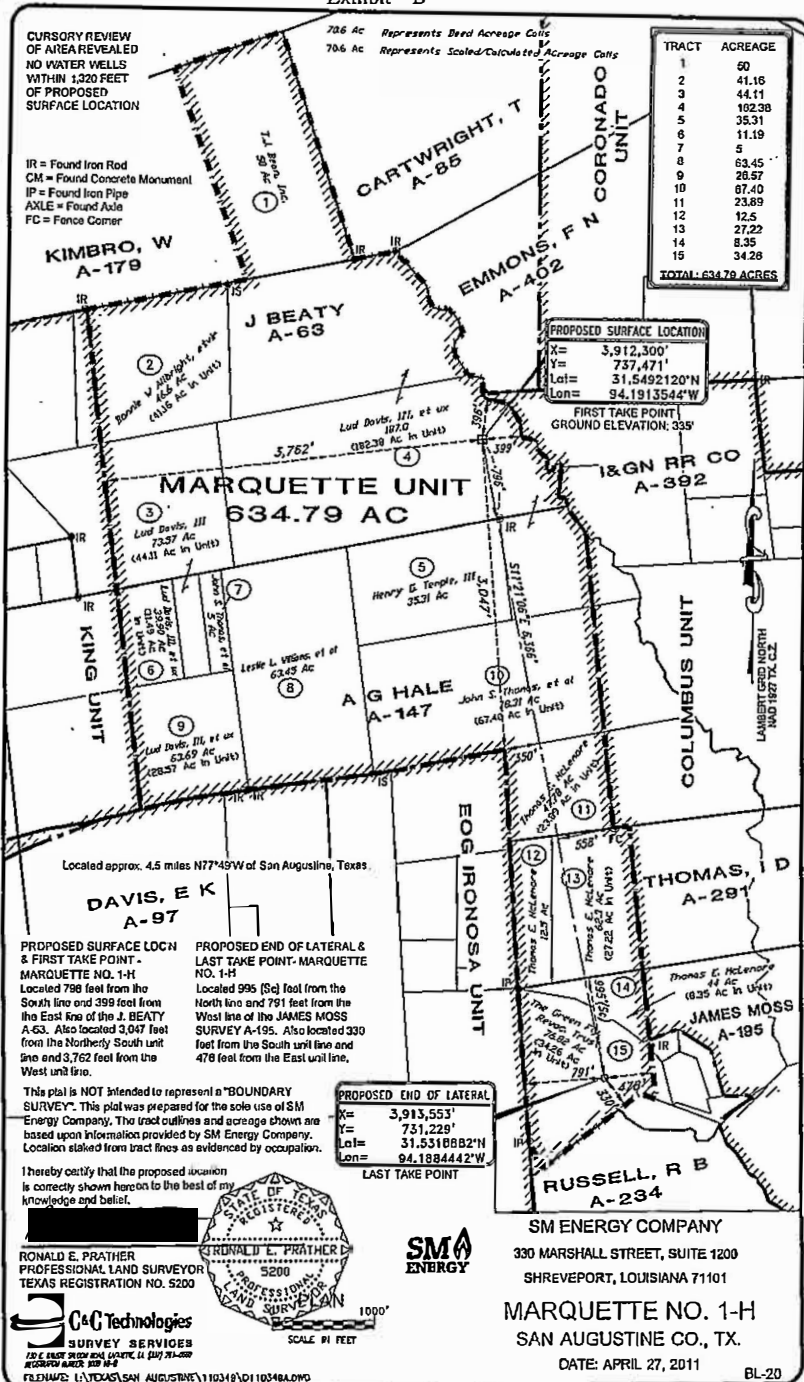
Lease No: 492112AM  
Lease Date: 4/20/2011  
Lessor: Steven McLemore Nash  
Lessee: SM Energy Company  
Volume/Page: 210/355  
Registry: 38872

Lease No: 492112AK  
Lease Date: 4/20/2011  
Lessor: David McLemore Nash  
Lessee: SM Energy Company  
Volume/Page: 210/359  
Registry: 38873

Lease No: 492112AL  
Lease Date: 4/20/2011  
Lessor: Linda McLemore Michaelski  
Lessee: SM Energy Company  
Volume/Page: 210/363  
Registry: 38874

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# Exhibit "B"



|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|------------------------------------------------|-----------------------------------------------------|
| API No. 42-405-30883                                                                                                                                                                                                                                                                                                                                             |               | RAILROAD COMMISSION OF TEXAS<br>OIL & GAS DIVISION<br><br>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER<br><i>This facsimile W-1 was generated electronically from data submitted to the RRC.<br/>A certification of the automated data is available in the RRC's Austin office.</i> |  |                                                                                                                                                                                  |                                                                                                                                                                                                                | FORM W-1 07/2004                                                                 |                                                |                                                     |
| Drilling Permit # 909625<br>SWR Exception (R37)                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                | Permit Status: Approved                                                          |                                                |                                                     |
| 1. RRC Operator No. 008555                                                                                                                                                                                                                                                                                                                                       |               | 2. Operator's Name (as shown on form P-5, Organization Report)<br>AETHON ENERGY OPERATING LLC                                                                                                                                                                                                   |  |                                                                                                                                                                                  | 3. Operator Address (include street, city, state, zip):<br>12377 MERIT DR SUITE 1200<br>DALLAS, TX 75251-0000                                                                                                  |                                                                                  |                                                |                                                     |
| 4. Lease Name<br>MARQUETTE-HOLLY-A                                                                                                                                                                                                                                                                                                                               |               | 5. Well No.<br>2H                                                                                                                                                                                                                                                                               |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| GENERAL INFORMATION                                                                                                                                                                                                                                                                                                                                              |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 6. Purpose of filing (mark ALL appropriate boxes):<br><input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter<br><input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 7. Wellbore Profile (mark ALL appropriate boxes):<br><input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack                                                                                                        |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 8. Total Depth<br>14600                                                                                                                                                                                                                                                                                                                                          |               | 9. Do you have the right to develop the minerals under any right-of-way ?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                |  | 10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                    |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| SURFACE LOCATION AND ACREAGE INFORMATION                                                                                                                                                                                                                                                                                                                         |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 11. RRC District No.<br>06                                                                                                                                                                                                                                                                                                                                       |               | 12. County<br>SAN AUGUSTINE                                                                                                                                                                                                                                                                     |  | 13. Surface Location<br><input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 14. This well is to be located 5.5 miles in a SW direction from San Augustine which is the nearest town in the county of the well site.                                                                                                                                                                                                                          |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 15. Section                                                                                                                                                                                                                                                                                                                                                      |               | 16. Block                                                                                                                                                                                                                                                                                       |  | 17. Survey<br>KIMBRO, W                                                                                                                                                          |                                                                                                                                                                                                                | 18. Abstract No.<br>A-179                                                        |                                                |                                                     |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  | 19. Distance to nearest lease line:<br>ft.                                                                                                                                       |                                                                                                                                                                                                                | 20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1309.68 |                                                |                                                     |
| 21. Lease Perpendiculars: 406 ft from the SOUTH line and 1634 ft from the EAST line.<br>22. Survey Perpendiculars: 406 ft from the SOUTH line and 1634 ft from the EAST line.                                                                                                                                                                                    |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                                                                                   |               | 24. Unitization Docket No:                                                                                                                                                                                                                                                                      |  | 25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes    (attach Form W-1A) <input checked="" type="checkbox"/> No                                    |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| FIELD INFORMATION    List all fields of anticipated completion including Wildcat. List one zone per line.                                                                                                                                                                                                                                                        |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| 26. RRC District No.                                                                                                                                                                                                                                                                                                                                             | 27. Field No. | 28. Field Name (exactly as shown in RRC records)                                                                                                                                                                                                                                                |  |                                                                                                                                                                                  | 29. Well Type                                                                                                                                                                                                  | 30. Completion Depth                                                             | 31. Distance to Nearest Well in this Reservoir | 32. Number of Wells on this lease in this Reservoir |
| 06                                                                                                                                                                                                                                                                                                                                                               | 16032300      | CARTHAGE (HAYNESVILLE SHALE)                                                                                                                                                                                                                                                                    |  |                                                                                                                                                                                  | Gas Well                                                                                                                                                                                                       | 14600                                                                            | 702.00                                         | 6                                                   |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)                                                                                                                                                                                                                        |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  |                                                                                                                                                                                                                |                                                                                  |                                                |                                                     |
| Remarks<br>See W1 Comments attached                                                                                                                                                                                                                                                                                                                              |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  | Certificate:<br>I certify that information stated in this application is true and complete, to the best of my knowledge.<br>Weldon Waters, Cons.(Data provided by<br>Oper.)<br>Name of filer<br>Date submitted |                                                                                  |                                                |                                                     |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  | Jul 31, 2025<br>Date submitted                                                                                                                                                                                 |                                                                                  |                                                |                                                     |
| RRC Use Only                                                                                                                                                                                                                                                                                                                                                     |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  | Data Validation Time Stamp: Aug 6, 2025 8:37 AM( 'As Approved' Version )                                                                                                                                       |                                                                                  |                                                |                                                     |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  | (512)4783456<br>Phone                                                                                                                                                                                          |                                                                                  |                                                |                                                     |
|                                                                                                                                                                                                                                                                                                                                                                  |               |                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                  | weldon@milconinc.com<br>E-mail Address (OPTIONAL)                                                                                                                                                              |                                                                                  |                                                |                                                     |

Permit Status: **Approved**

*The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.*

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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A certification of the automated data is available in the RRC's Austin office.*

Permit # **909625**

Approved Date: **Aug 06, 2025**

|                                                                                                                                             |                                                                                                              |                                           |                          |
|---------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|-------------------------------------------|--------------------------|
| 1. RRC Operator No.<br><b>008555</b>                                                                                                        | 2. Operator's Name (exactly as shown on form P-5, Organization Report)<br><b>AETHON ENERGY OPERATING LLC</b> | 3. Lease Name<br><b>MARQUETTE-HOLLY-A</b> | 4. Well No.<br><b>2H</b> |
| <b>Lateral Drainhole Location Information</b>                                                                                               |                                                                                                              |                                           |                          |
| 5. Field as shown on Form W-1 <b>CARTHAGE (HAYNESVILLE SHALE) (Field # 16032300, RRC District 06)</b>                                       |                                                                                                              |                                           |                          |
| 6. Section                                                                                                                                  | 7. Block                                                                                                     | 8. Survey<br><b>BURDITT, J</b>            | 9. Abstract<br><b>53</b> |
| 10. County of BHL<br><b>SAN AUGUSTINE</b>                                                                                                   |                                                                                                              |                                           |                          |
| 11. Terminus Lease Line Perpendiculars<br><b>100</b> ft. from the <b>North</b> line. and <b>1034</b> ft. from the <b>West</b> line          |                                                                                                              |                                           |                          |
| 12. Terminus Survey Line Perpendiculars<br><b>100</b> ft. from the <b>North</b> line. and <b>1895</b> ft. from the <b>East</b> line         |                                                                                                              |                                           |                          |
| 13. Penetration Point Lease Line Perpendiculars<br><b>5159</b> ft. from the <b>South</b> line. and <b>279</b> ft. from the <b>West</b> line |                                                                                                              |                                           |                          |

|                                                                                                                         |          |
|-------------------------------------------------------------------------------------------------------------------------|----------|
| Permit Status:                                                                                                          | Approved |
| <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i> |          |

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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**W-1 Comments**

|                |              |
|----------------|--------------|
| Permit #       | 909625       |
| Approved Date: | Aug 06, 2025 |

[ Jul 31, 2025 2:56 PM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [FILER Jul 31, 2025 3:12 PM]: Allocation well drilled across two pooled units. NPZ's in place for tracts with unleased interests. Aethon Energy is the only affected offset at the point wellbore crosses the unit line.

FTP: 5658' FSL & 428' FWL of Unit  
LTP: 100' FNL & 1034' FWL of Unit

All data hereon and attachments provided by the operator.; [RRC STAFF Aug 1, 2025 9:53 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Aug 1, 2025 12:10 PM]: Problems identified with this permit are resolved.; [RRC STAFF Aug 4, 2025 12:51 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Aug 5, 2025 11:01 AM]: Problems identified with this permit are resolved.; [RRC STAFF Aug 5, 2025 11:01 AM]: Weldon Waters sent revised P-16.; [RRC STAFF Aug 6, 2025 8:37 AM]: Exception Admin Approved. 37(h)(2)(B). Own Offset.



# ***Conveyance Document***

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

**MINERAL AND ROYALTY DEED**

STATE OF TEXAS

§

§

COUNTY OF SAN AUGUSTINE

§

**KNOWN ALL MEN BY THESE PRESENTS:**

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

("Grantee"), **20% of 100% as of June 1, 2026** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in San Augustine County, Texas:

**MARQUETTE UNIT**, as described in that Declaration of Pooling, recorded on May 26, 2011, as Instrument Number 039624, of the Official Public Records of San Augustine County, Texas, together with any amendments or revisions thereto;

**WEST IRONOSA UNIT**, as described in that Declaration of Pooling, recorded on January 31, 2011, as Instrument Number 037131, of the Official Public Records of San Augustine County, Texas, together with any amendments or revisions thereto;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

Lot \_\_\_\_\_

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **July 1, 2026** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2026 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: \_\_\_\_\_

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the \_\_\_\_ of \_\_\_\_\_, 2026, by \_\_\_\_\_.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

\_\_\_\_\_  
Signature of Notary

\_\_\_\_\_  
Name of Notary

Lot \_\_\_\_\_