

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Arcturus, Windfohr, et al

Multiple-Well (ORRI) + 9 Permits
(1 DUC) 1 RIG running + PUD Locations in
Eddy County, New Mexico

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Summary

Lot Summary

Lease Name:	Arcturus, Windfohr, et al - Multiple Well (ORRI) + 9 Permits (1 DUC) 1 RIG running + PUD Locations
County/State:	Eddy, NM
Asset Type:	Overriding Royalty Interest
Legal Description:	Sec 4 & 9-18S-27E and Sec 7 & 18-19S-31E
API:	See next page
Decimal Interest:	See next page
Net Monthly Income:	\$14.65
Operator:	Devon Energy, Riley Permian Operating Co, Hollyfrontier Refining & Marketing LLC (HP Sinclair), SEP Permian (Spur Energy), Hilcorp Energy Co. (<i>unconfirmed</i>), Mewbourne Oil Co.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

County	Well Name	Well Number	Owner NRI	Conveyed 1/20th	Spud Date	API10	Operator Company Name	Operator (Reported)	Section	Township	Range	Abstract	Block	Survey
EDDY (NM)	ARCTURUS 18 FEDERAL	001H	0.00054687	0.00002734	1/7/2011	3001538237	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	18	19S	31E			
EDDY (NM)	ARCTURUS 18 FEDERAL	002H	0.00054687	0.00002734	3/29/2011	3001538390	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	18	19S	31E			
EDDY (NM)	ARCTURUS 18 FEDERAL	003H	0.00054687	0.00002734	3/29/2011	3001538953	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	18	19S	31E			
EDDY (NM)	ARCTURUS 18 FEDERAL COM	004H	0.00040820	0.00002041	11/15/2011	3001538611	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	18	19S	31E			
EDDY (NM)	ARCTURUS 18 FEDERAL	005H	0.00054687	0.00002734	10/19/2014	3001541802	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	18	19S	31E			
EDDY (NM)	ARCTURUS 18 FEDERAL	006H	0.00054687	0.00002734	3/6/2014	3001542075	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	18	19S	31E			
EDDY (NM)	ARCTURUS 18 FEDERAL	007H	0.00054687	0.00002734	4/30/2015	3001542618	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	17	19S	31E			
EDDY (NM)	STRAWBERRY 7 FEDERAL COM	004H	0.00026842	0.00001342	3/21/2010	3001537258	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	7	19S	31E			
EDDY (NM)	STRAWBERRY 7 FEDERAL COM	006H	0.00026842	0.00001342	10/18/2010	3001538195	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	7	19S	31E			
EDDY (NM)	STRAWBERRY 7 FEDERAL COM	009H	0.00026842	0.00001342	11/30/2013	3001541574	DEVON ENERGY	DEVON ENERGY PRODUCTION COMPANY, LP	7	19S	31E			

County	Well Name	Well Number	Owner NRI	Conveyed 1/20th	Spud Date	API10	Operator Company Name	Operator (Reported)	Section	Township	Range	Measured Depth (TD)	True Vertical	
													Depth	Drill Type
EDDY (NM)	HONDO 4 K FEDERAL	50	0.00037500	0.00001875	9/21/2013	3001541510	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	4760	4751.11	V
EDDY (NM)	HONDO 4 K FEDERAL	51	0.00037500	0.00001875	2/12/2018	3001544017	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	4820	4820	V
EDDY (NM)	HONDO B FEDERAL	2	0.00062500	0.00003125	9/25/1996	3001529050	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	2450	2450	V
EDDY (NM)	HONDO FEDERAL	1	0.00025000	0.0000125	8/13/1961	3001500772	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	9815	9815	V
EDDY (NM)	HONDO FEDERAL	3	0.00025000	0.0000125	10/17/1996	3001529065	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	2500	2500	V
EDDY (NM)	HONDO FEDERAL	4	0.00025000	0.0000125	10/29/1996	3001529051	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	2400	2400	V
EDDY (NM)	HONDO FEDERAL	7	0.00025000	0.0000125	12/26/1998	3001530463	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	2500	2500	V
EDDY (NM)	KITE 4 E FEDERAL	2	0.00062500	0.00003125	9/3/1996	3001529024	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	2400	2400	V
EDDY (NM)	KITE 4 F FEDERAL	4	0.00062500	0.00003125	9/9/1996	3001529030	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	2400	2400	V
EDDY (NM)	WINDFOHR 4 FEDERAL	10	0.00062500	0.00003125	10/12/2014	3001542052	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	4717	4699.85	V
EDDY (NM)	WINDFOHR 4 FEDERAL	12	0.00062500	0.00003125	1/6/2015	3001542037	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	4716	4699.57	V
EDDY (NM)	WINDFOHR 4 FEDERAL	2	0.00062500	0.00003125	11/1/2000	3001530411	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	3800	3800	V
EDDY (NM)	WINDFOHR 4 FEDERAL	5	0.00062500	0.00003125	5/12/2001	3001530415	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	3620	3620	V
EDDY (NM)	WINDFOHR 4 FEDERAL	6	0.00062500	0.00003125	11/20/2000	3001530419	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	3800	3800	V
EDDY (NM)	WINDFOHR 4 FEDERAL	7	0.00062500	0.00003125	4/20/2001	3001530460	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	3620	3620	V
EDDY (NM)	WINDFOHR 4 J FEDERAL	9	0.00062500	0.00003125	2/15/2017	3001542550	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	4	18S	27E	4715	4715	V
EDDY (NM)	HORSETAIL 9 FEDERAL	1	0.00087500	0.00004375	8/20/2005	3001534171	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY, LLC	9	18S	27E	9929	9902	V
							HOLLYFRONTIER REFINING & MARKETING (Purchaser)	HOLLYFRONTIER REFINING & MARKETING (Purchaser)						
EDDY (NM)	WEST RED LAKE UNIT	Various	0.00004386	0.000002193	Various	Various	MARKETING (Purchaser)	HOLLYFRONTIER REFINING & MARKETING (Purchaser)	4	18S	27E	Various	Various	V
EDDY (NM)	FEDERAL BA COM	1	0.00062500	0.00003125	12/26/1980	3001523542	SEP PERMIAN LLC (Spur Energy Partners)	SEP PERMIAN LLC (Spur Energy Partners)	4	18S	27E			V

PERMITTED WELLS

S7 T19S R31E

API 10	WGID	Permit Number	Permit Number	OFS Region	OFS Region	OFS Region	OFS Region	Operator Alias (Legacy)	Operator Company	Operator (Reported)	Operator Ticker	Lease Name	Well Number	Lease Number
3001557590	20360549	NMNM54113	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	MEWBOURNE OIL	MEWBOURNE OIL	MEWBOURNE OIL CO		TOTO 7/10 FED COM	616H	338316
3001557591	20360550	NMNM54113	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	MEWBOURNE OIL	MEWBOURNE OIL	MEWBOURNE OIL CO		TOTO 7/10 FED COM	618H	338316

S4 T18S R27E

API 10	WGID	Permit Number	Permit Number	OFS Region	OFS Region	OFS Region	OFS Region	Operator Alias (Legacy)	Operator Company	Operator (Reported)	Operator Ticker	Lease Name	Well Number	Lease Number
3001557054	20351123	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	22H	337398
3001557009	20351128	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	17H	337398
3001557057	20351132	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	12H	337398
3001557064	20351112	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	26H	337398
3001557059	20351125	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	11H	337398
3001557055	20351130	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	15H	337398
3001557053	20351122	NMLC061783A	UNITED STATES	PERMIAN BASIN	NM	EDDY (NM)	SE	RILEY PERMIAN OPERATING CO, LLC	RILEY EXPLORATION PERMIAN	RILEY PERMIAN OPERATING COMPANY LLC	REPX	BUNNY 3-4 FED COM	24H	337398



Income and Expenses

Summary

1 month income info

Owner Revenue

1/20th per lot

Net Income:

\$293.00

Per Month:

\$293.00

\$14.65

Check Date	Devon Energy	Riley Permian	Total Income per Month
January 2026	\$169.00	\$124.00	\$293.00
1/20th Revenue			\$14.65



EnergyLink Revenue Statement

Owner**Operator****Check**

DEVON ENERGY PRODUCTION COMPANY, L.P.
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-5010
405-228-4800
DevonDirect@dvn.com

Check Number 0004680128
Check Amount 169.81
Check Date January 15, 2026

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 007892-01 STRAWBERRY 7 FED COM 6H, SECTION/TWN/RNG: 007/019S/031E, State: NM, County: EDDY											
ALL PLANT PRODUCTS											
	OVERRIDING ROYALTY	Oct 25		203.85	16.50	3,362.80	0.00026814	0.00026814	0.05	0.90	
	Venture/DOI: 107553-00001										
	CONSERVATION TAX	Oct 25				(5.05)	0.00026814	0.00026814		0.00	
	AD VALOREM TAX	Oct 25				(25.33)	0.00026814	0.00026814		0.00	
	PROCESSING	Oct 25				(705.03)	0.00026814	0.00026814		(0.19)	
	EMERGENCY SCHOOL TAX	Oct 25				(106.31)	0.00026814	0.00026814		(0.03)	
	SEVERANCE TAX	Oct 25				(99.67)	0.00026814	0.00026814		(0.02)	
	NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026814	0.00026814		(0.04)	
	OVERRIDING ROYALTY	Nov 25		217.42	18.61	4,047.07	0.00026814	0.00026814	0.06	1.09	
	Venture/DOI: 107553-00001										
	CONSERVATION TAX	Nov 25				(6.20)	0.00026814	0.00026814		0.00	
	PROCESSING	Nov 25				(781.07)	0.00026814	0.00026814		(0.21)	
	EMERGENCY SCHOOL TAX	Nov 25				(130.64)	0.00026814	0.00026814		(0.03)	
	SEVERANCE TAX	Nov 25				(122.47)	0.00026814	0.00026814		(0.03)	
	AD VALOREM TAX	Nov 25				(31.13)	0.00026814	0.00026814		0.00	
	MISCELLANEOUS	Nov 25				(10.65)	0.00026814	0.00026814		0.00	
	NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026814	0.00026814		(0.05)	
Total ALL PLANT PRODUCTS									0.11	1.39	
NON-MANU. PLANT COND. (BBLs)											
	OVERRIDING ROYALTY	Oct 25		0.97	55.66	53.99	0.00026814	0.00026814	0.00	0.02	
	Venture/DOI: 107553-00001										
	EMERGENCY SCHOOL TAX	Oct 25				(1.70)	0.00026814	0.00026814		0.00	
	SEVERANCE TAX	Oct 25				(2.03)	0.00026814	0.00026814		0.00	
	CONSERVATION TAX	Oct 25				(0.10)	0.00026814	0.00026814		0.00	

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Oct 25				(0.52)	0.00026814	0.00026814		0.00
OVERRIDING ROYALTY	Nov 25		0.77	54.74	42.04	0.00026814	0.00026814	0.00	0.02
Venture/DOI: 107553-00001									
CONSERVATION TAX	Nov 25				(0.08)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Nov 25				(1.57)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Nov 25				(0.40)	0.00026814	0.00026814		0.00
EMERGENCY SCHOOL TAX	Nov 25				(1.32)	0.00026814	0.00026814		0.00
Total NON-MANU. PLANT COND. (BBLs)								0.00	0.04
OIL (BBLs)									
OVERRIDING ROYALTY	Oct 25		763.13	60.42	46,104.96	0.00026814	0.00026814	0.21	12.36
Venture/DOI: 107553-00002									
MARKETING	Oct 25				(1,383.15)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Oct 25				(439.38)	0.00026814	0.00026814		(0.12)
CONSERVATION TAX	Oct 25				(87.60)	0.00026814	0.00026814		(0.02)
EMERGENCY SCHOOL TAX	Oct 25				(1,452.31)	0.00026814	0.00026814		(0.39)
SEVERANCE TAX	Oct 25				(1,728.94)	0.00026814	0.00026814		(0.46)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026814	0.00026814		(0.61)
OVERRIDING ROYALTY	Nov 25		516.47	59.47	30,712.82	0.00026814	0.00026814	0.14	8.24
Venture/DOI: 107553-00002									
MARKETING	Nov 25				(921.38)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Nov 25				(292.69)	0.00026814	0.00026814		(0.08)
EMERGENCY SCHOOL TAX	Nov 25				(967.45)	0.00026814	0.00026814		(0.26)
CONSERVATION TAX	Nov 25				(58.35)	0.00026814	0.00026814		(0.02)
SEVERANCE TAX	Nov 25				(1,151.73)	0.00026814	0.00026814		(0.31)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026814	0.00026814		(0.40)
Total OIL (BBLs)								0.35	17.93
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0530	1,138.10	0.36	411.24	0.00026814	0.00026814	0.31	0.11
Venture/DOI: 107553-00001									
CONSERVATION TAX	Oct 25				(0.14)	0.00026814	0.00026814		0.00
TRANSPORTATION	Oct 25				(32.65)	0.00026814	0.00026814		(0.01)
COMPRESSION	Oct 25				(565.98)	0.00026814	0.00026814		(0.15)
TRANSPORTATION - 3RD PARTY	Oct 25				(332.24)	0.00026814	0.00026814		(0.09)
TREATING	Oct 25				(42.21)	0.00026814	0.00026814		(0.01)
AD VALOREM TAX	Oct 25				(0.68)	0.00026814	0.00026814		0.00
EMERGENCY SCHOOL TAX	Oct 25				(2.85)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Oct 25				(2.67)	0.00026814	0.00026814		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026814	0.00026814		(0.01)
OVERRIDING ROYALTY	Nov 25	1.0300	1,239.42	1.16	1,436.17	0.00026814	0.00026814	0.33	0.38
Venture/DOI: 107553-00001									
EMERGENCY SCHOOL TAX	Nov 25				(16.44)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Nov 25				(15.39)	0.00026814	0.00026814		0.00
TREATING	Nov 25				(13.37)	0.00026814	0.00026814		0.00
CONSERVATION TAX	Nov 25				(0.77)	0.00026814	0.00026814		0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TRANSPORTATION	Nov 25				(35.92)	0.00026814	0.00026814		0.00
TRANSPORTATION - 3RD PARTY	Nov 25				(366.05)	0.00026814	0.00026814		(0.10)
AD VALOREM TAX	Nov 25				(3.91)	0.00026814	0.00026814		0.00
COMPRESSION	Nov 25				(610.08)	0.00026814	0.00026814		(0.17)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026814	0.00026814		(0.02)
						Total RESIDUE GAS (MCF)		0.64	(0.07)
						Total Property			19.29

Property:007893-01ARCTURUS 18 FED 1H, SECTION/TWN/RNG: 018/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25		193.25	16.64	3,216.55	0.00054687	0.00054687	0.11	1.76
Venture/DOI: 107554-00019									
PROCESSING	Oct 25				(637.30)	0.00054687	0.00054687		(0.35)
CONSERVATION TAX	Oct 25				(4.90)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(103.17)	0.00054687	0.00054687		(0.05)
AD VALOREM TAX	Oct 25				(24.58)	0.00054687	0.00054687		(0.01)
SEVERANCE TAX	Oct 25				(96.72)	0.00054687	0.00054687		(0.05)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.09)
						Total ALL PLANT PRODUCTS		0.11	1.21
NON-MANU. PLANT COND. (BBLs)									
OVERRIDING ROYALTY	Oct 25		0.88	55.67	48.82	0.00054687	0.00054687	0.00	0.03
Venture/DOI: 107554-00019									
EMERGENCY SCHOOL TAX	Oct 25				(1.54)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(0.47)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(1.83)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Oct 25				(0.09)	0.00054687	0.00054687		0.00
						Total NON-MANU. PLANT COND. (BBLs)		0.00	0.03
OIL (BBLs)									
OVERRIDING ROYALTY	Oct 25		360.24	60.42	21,764.12	0.00054687	0.00054687	0.20	11.90
Venture/DOI: 107554-00002									
AD VALOREM TAX	Oct 25				(207.41)	0.00054687	0.00054687		(0.11)
CONSERVATION TAX	Oct 25				(41.35)	0.00054687	0.00054687		(0.02)
SEVERANCE TAX	Oct 25				(816.15)	0.00054687	0.00054687		(0.45)
EMERGENCY SCHOOL TAX	Oct 25				(685.57)	0.00054687	0.00054687		(0.37)
MARKETING	Oct 25				(652.92)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.58)
OVERRIDING ROYALTY	Nov 25		286.93	59.47	17,062.81	0.00054687	0.00054687	0.16	9.33
Venture/DOI: 107554-00002									
SEVERANCE TAX	Nov 25				(639.86)	0.00054687	0.00054687		(0.35)
EMERGENCY SCHOOL TAX	Nov 25				(537.48)	0.00054687	0.00054687		(0.29)
AD VALOREM TAX	Nov 25				(162.61)	0.00054687	0.00054687		(0.09)
CONSERVATION TAX	Nov 25				(32.42)	0.00054687	0.00054687		(0.02)
MARKETING	Nov 25				(511.88)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.46)

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Total OIL (BBLS)		0.36	18.49	
RESIDUE GAS (MCF)	OVERRIDING ROYALTY	Oct 25	1.0370	1,021.08	0.36	371.74	0.00054687	0.00054687	0.56	0.20
Venture/DOI: 107554-00019										
	EMERGENCY SCHOOL TAX	Oct 25				(2.58)	0.00054687	0.00054687		0.00
	SEVERANCE TAX	Oct 25				(2.42)	0.00054687	0.00054687		0.00
	TREATING	Oct 25				(0.04)	0.00054687	0.00054687		0.00
	AD VALOREM TAX	Oct 25				(0.61)	0.00054687	0.00054687		0.00
	COMPRESSION	Oct 25				(511.61)	0.00054687	0.00054687		(0.28)
	TRANSPORTATION	Oct 25				(29.51)	0.00054687	0.00054687		(0.02)
	CONSERVATION TAX	Oct 25				(0.12)	0.00054687	0.00054687		0.00
	TRANSPORTATION - 3RD PARTY	Oct 25				(300.31)	0.00054687	0.00054687		(0.16)
	NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.01)
Total RESIDUE GAS (MCF)								0.56	(0.27)	
Total Property									19.46	
Property: 007894-01 ARCTURUS 18 FED 2H, SECTION/TWN/RNG: 018/019S/031E, State: NM, County: EDDY										
ALL PLANT PRODUCTS										
	OVERRIDING ROYALTY	Oct 25		384.70	16.64	6,403.27	0.00054687	0.00054687	0.21	3.50
Venture/DOI: 107554-00005										
	AD VALOREM TAX	Oct 25				(48.93)	0.00054687	0.00054687		(0.03)
	EMERGENCY SCHOOL TAX	Oct 25				(205.39)	0.00054687	0.00054687		(0.11)
	CONSERVATION TAX	Oct 25				(9.76)	0.00054687	0.00054687		0.00
	SEVERANCE TAX	Oct 25				(192.55)	0.00054687	0.00054687		(0.10)
	PROCESSING	Oct 25				(1,268.70)	0.00054687	0.00054687		(0.69)
	NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.17)
	OVERRIDING ROYALTY	Nov 25		390.67	18.60	7,265.08	0.00054687	0.00054687	0.21	3.98
Venture/DOI: 107554-00005										
	MISCELLANEOUS	Nov 25				(18.33)	0.00054687	0.00054687		(0.01)
	CONSERVATION TAX	Nov 25				(11.25)	0.00054687	0.00054687		0.00
	PROCESSING	Nov 25				(1,344.26)	0.00054687	0.00054687		(0.74)
	SEVERANCE TAX	Nov 25				(222.03)	0.00054687	0.00054687		(0.12)
	AD VALOREM TAX	Nov 25				(56.42)	0.00054687	0.00054687		(0.03)
	EMERGENCY SCHOOL TAX	Nov 25				(236.83)	0.00054687	0.00054687		(0.13)
	NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.20)
Total ALL PLANT PRODUCTS								0.42	5.15	
NON-MANU. PLANT COND. (BBLs)										
	OVERRIDING ROYALTY	Oct 25		1.75	55.67	97.14	0.00054687	0.00054687	0.00	0.05
Venture/DOI: 107554-00005										
	CONSERVATION TAX	Oct 25				(0.18)	0.00054687	0.00054687		0.00
	AD VALOREM TAX	Oct 25				(0.93)	0.00054687	0.00054687		0.00
	SEVERANCE TAX	Oct 25				(3.64)	0.00054687	0.00054687		0.00
	EMERGENCY SCHOOL TAX	Oct 25				(3.06)	0.00054687	0.00054687		0.00
	OVERRIDING ROYALTY	Nov 25		1.32	54.75	72.32	0.00054687	0.00054687	0.00	0.04

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Venture/DOI: 107554-00005										
SEVERANCE TAX	Nov 25				(2.71)	0.00054687	0.00054687		0.00	
EMERGENCY SCHOOL TAX	Nov 25				(2.28)	0.00054687	0.00054687		0.00	
AD VALOREM TAX	Nov 25				(0.69)	0.00054687	0.00054687		0.00	
CONSERVATION TAX	Nov 25				(0.14)	0.00054687	0.00054687		0.00	
Total NON-MANU. PLANT COND. (BBLs)								0.00	0.09	
OIL (BBLs)	OVERRIDING ROYALTY	Oct 25	382.41	60.42	23,103.53	0.00054687	0.00054687	0.21	12.63	
Venture/DOI: 107554-00006										
MARKETING	Oct 25				(693.11)	0.00054687	0.00054687		0.00	
CONSERVATION TAX	Oct 25				(43.90)	0.00054687	0.00054687		(0.02)	
AD VALOREM TAX	Oct 25				(220.18)	0.00054687	0.00054687		(0.12)	
EMERGENCY SCHOOL TAX	Oct 25				(727.76)	0.00054687	0.00054687		(0.40)	
SEVERANCE TAX	Oct 25				(866.38)	0.00054687	0.00054687		(0.47)	
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.62)	
OVERRIDING ROYALTY	Nov 25	400.11	59.47	23,793.26		0.00054687	0.00054687	0.22	13.01	
Venture/DOI: 107554-00006										
MARKETING	Nov 25				(713.80)	0.00054687	0.00054687		0.00	
AD VALOREM TAX	Nov 25				(226.75)	0.00054687	0.00054687		(0.12)	
EMERGENCY SCHOOL TAX	Nov 25				(749.49)	0.00054687	0.00054687		(0.41)	
CONSERVATION TAX	Nov 25				(45.21)	0.00054687	0.00054687		(0.02)	
SEVERANCE TAX	Nov 25				(892.25)	0.00054687	0.00054687		(0.49)	
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.64)	
Total OIL (BBLs)								0.43	22.33	
RESIDUE GAS (MCF)	OVERRIDING ROYALTY	Oct 25	1.0370	2,032.70	0.36	740.02	0.00054687	0.00054687	1.11	0.40
Venture/DOI: 107554-00005										
TREATING	Oct 25				(0.08)	0.00054687	0.00054687		0.00	
COMPRESSION	Oct 25				(1,018.48)	0.00054687	0.00054687		(0.55)	
EMERGENCY SCHOOL TAX	Oct 25				(5.13)	0.00054687	0.00054687		0.00	
SEVERANCE TAX	Oct 25				(4.81)	0.00054687	0.00054687		0.00	
CONSERVATION TAX	Oct 25				(0.24)	0.00054687	0.00054687		0.00	
TRANSPORTATION	Oct 25				(58.75)	0.00054687	0.00054687		(0.03)	
TRANSPORTATION - 3RD PARTY	Oct 25				(597.84)	0.00054687	0.00054687		(0.33)	
AD VALOREM TAX	Oct 25				(1.22)	0.00054687	0.00054687		0.00	
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.02)	
OVERRIDING ROYALTY	Nov 25	1.0180	2,116.81	1.15	2,436.64	0.00054687	0.00054687	1.16	1.33	
Venture/DOI: 107554-00005										
CONSERVATION TAX	Nov 25				(1.28)	0.00054687	0.00054687		0.00	
TREATING	Nov 25				(23.00)	0.00054687	0.00054687		(0.01)	
TRANSPORTATION	Nov 25				(61.83)	0.00054687	0.00054687		(0.03)	
EMERGENCY SCHOOL TAX	Nov 25				(26.88)	0.00054687	0.00054687		(0.01)	
SEVERANCE TAX	Nov 25				(25.20)	0.00054687	0.00054687		(0.01)	
AD VALOREM TAX	Nov 25				(6.41)	0.00054687	0.00054687		0.00	

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Nov 25				(1,049.98)	0.00054687	0.00054687		(0.58)
TRANSPORTATION - 3RD PARTY	Nov 25				(629.99)	0.00054687	0.00054687		(0.34)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.07)
						Total RESIDUE GAS (MCF)		2.27	(0.25)
						Total Property			27.32

Property: 008123-01 ARCTURUS 18 FED 3H, SECTION/TWN/RNG: 018/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25	424.56	16.99	7,214.70	0.00054687	0.00054687	0.23	3.95	
Venture/DOI: 114271-00005									
PROCESSING	Oct 25			(1,274.18)	0.00054687	0.00054687		(0.70)	
SEVERANCE TAX	Oct 25			(222.77)	0.00054687	0.00054687		(0.11)	
AD VALOREM TAX	Oct 25			(56.61)	0.00054687	0.00054687		(0.03)	
CONSERVATION TAX	Oct 25			(11.29)	0.00054687	0.00054687		0.00	
EMERGENCY SCHOOL TAX	Oct 25			(237.63)	0.00054687	0.00054687		(0.13)	
NEW MEXICO STATE WITHHOLDING TAX	Oct 25			0.00	0.00054687	0.00054687		(0.19)	
OVERRIDING ROYALTY	Nov 25	396.06	20.08	7,954.59	0.00054687	0.00054687	0.22	4.35	
Venture/DOI: 114271-00005									
CONSERVATION TAX	Nov 25			(12.62)	0.00054687	0.00054687		0.00	
AD VALOREM TAX	Nov 25			(63.31)	0.00054687	0.00054687		(0.03)	
MISCELLANEOUS	Nov 25			(17.89)	0.00054687	0.00054687		(0.01)	
EMERGENCY SCHOOL TAX	Nov 25			(265.71)	0.00054687	0.00054687		(0.14)	
SEVERANCE TAX	Nov 25			(249.10)	0.00054687	0.00054687		(0.14)	
PROCESSING	Nov 25			(1,311.82)	0.00054687	0.00054687		(0.72)	
NEW MEXICO STATE WITHHOLDING TAX	Nov 25			0.00	0.00054687	0.00054687		(0.21)	
					Total ALL PLANT PRODUCTS		0.45	5.89	
DRIP/SKIM OIL(BBLS)									
OVERRIDING ROYALTY	Oct 25	9.30	54.67	508.41	0.00054687	0.00054687	0.01	0.28	
Venture/DOI: 114271-00004									
OTHER	Oct 25			(6.98)	0.00054687	0.00054687		0.00	
CONSERVATION TAX	Oct 25			(0.97)	0.00054687	0.00054687		0.00	
EMERGENCY SCHOOL TAX	Oct 25			(16.01)	0.00054687	0.00054687		(0.01)	
AD VALOREM TAX	Oct 25			(4.85)	0.00054687	0.00054687		0.00	
SEVERANCE TAX	Oct 25			(19.07)	0.00054687	0.00054687		(0.01)	
MARKETING	Oct 25			(15.25)	0.00054687	0.00054687		0.00	
NEW MEXICO STATE WITHHOLDING TAX	Oct 25			0.00	0.00054687	0.00054687		(0.01)	
OVERRIDING ROYALTY	Nov 25	3.02	53.75	162.32	0.00054687	0.00054687	0.00	0.09	
Venture/DOI: 114271-00004									
CONSERVATION TAX	Nov 25			(0.31)	0.00054687	0.00054687		0.00	
DISTRIBUTED TRANSPORTATION	Nov 25			(0.04)	0.00054687	0.00054687		0.00	
AD VALOREM TAX	Nov 25			(1.55)	0.00054687	0.00054687		0.00	
OTHER	Nov 25			(2.27)	0.00054687	0.00054687		0.00	
MARKETING	Nov 25			(4.87)	0.00054687	0.00054687		0.00	
SEVERANCE TAX	Nov 25			(6.09)	0.00054687	0.00054687		0.00	

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLS,except ND=GALs, Oil=BBLS

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
EMERGENCY SCHOOL TAX	Nov 25				(5.11)	0.00054687	0.00054687		0.00
						Total DRIP/SKIM OIL(BBLS)		0.01	0.34
NON-MANU. PLANT COND. (BBLS)									
OVERRIDING ROYALTY	Oct 25		1.75	55.67	97.42	0.00054687	0.00054687	0.00	0.05
Venture/DOI: 114271-00005									
CONSERVATION TAX	Oct 25				(0.19)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(3.07)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(3.65)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(0.93)	0.00054687	0.00054687		0.00
OVERRIDING ROYALTY	Nov 25		1.29	54.74	70.62	0.00054687	0.00054687	0.00	0.04
Venture/DOI: 114271-00005									
CONSERVATION TAX	Nov 25				(0.13)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Nov 25				(2.65)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Nov 25				(0.67)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Nov 25				(2.22)	0.00054687	0.00054687		0.00
						Total NON-MANU. PLANT COND. (BBLS)		0.00	0.09
OIL (BBLS)									
OVERRIDING ROYALTY	Oct 25		581.49	60.42	35,131.07	0.00054687	0.00054687	0.32	19.21
Venture/DOI: 114271-00004									
AD VALOREM TAX	Oct 25				(334.80)	0.00054687	0.00054687		(0.18)
EMERGENCY SCHOOL TAX	Oct 25				(1,106.63)	0.00054687	0.00054687		(0.61)
SEVERANCE TAX	Oct 25				(1,317.42)	0.00054687	0.00054687		(0.72)
MARKETING	Oct 25				(1,053.93)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Oct 25				(66.75)	0.00054687	0.00054687		(0.04)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.94)
OVERRIDING ROYALTY	Nov 25		552.06	59.47	32,829.24	0.00054687	0.00054687	0.30	17.95
Venture/DOI: 114271-00004									
CONSERVATION TAX	Nov 25				(62.38)	0.00054687	0.00054687		(0.03)
AD VALOREM TAX	Nov 25				(312.86)	0.00054687	0.00054687		(0.17)
EMERGENCY SCHOOL TAX	Nov 25				(1,034.12)	0.00054687	0.00054687		(0.57)
SEVERANCE TAX	Nov 25				(1,231.10)	0.00054687	0.00054687		(0.67)
MARKETING	Nov 25				(984.88)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.88)
						Total OIL (BBLS)		0.62	32.35
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0110	2,007.85	0.37	743.22	0.00054687	0.00054687	1.10	0.41
Venture/DOI: 114271-00005									
TREATING	Oct 25				(76.28)	0.00054687	0.00054687		(0.04)
AD VALOREM TAX	Oct 25				(1.23)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(5.15)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Oct 25				(0.24)	0.00054687	0.00054687		0.00
COMPRESSION	Oct 25				(1,022.86)	0.00054687	0.00054687		(0.56)
TRANSPORTATION - 3RD PARTY	Oct 25				(600.43)	0.00054687	0.00054687		(0.33)
TRANSPORTATION	Oct 25				(59.01)	0.00054687	0.00054687		(0.03)

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLS,except ND=GALs, Oil=BBLS

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Oct 25				(4.83)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.02)
OVERRIDING ROYALTY	Nov 25	0.9950	2,053.79	1.13	2,327.63	0.00054687	0.00054687	1.12	1.27
Venture/DOI: 114271-00005									
AD VALOREM TAX	Nov 25				(5.89)	0.00054687	0.00054687		0.00
TRANSPORTATION	Nov 25				(60.34)	0.00054687	0.00054687		(0.03)
EMERGENCY SCHOOL TAX	Nov 25				(24.69)	0.00054687	0.00054687		(0.01)
TREATING	Nov 25				(10.43)	0.00054687	0.00054687		(0.01)
TRANSPORTATION - 3RD PARTY	Nov 25				(614.77)	0.00054687	0.00054687		(0.34)
CONSERVATION TAX	Nov 25				(1.18)	0.00054687	0.00054687		0.00
COMPRESSION	Nov 25				(1,024.63)	0.00054687	0.00054687		(0.56)
SEVERANCE TAX	Nov 25				(23.15)	0.00054687	0.00054687		(0.01)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.06)
Total RESIDUE GAS (MCF)								2.22	(0.32)
Total Property									38.35

Property:008124-01ARCTURUS 18 FED COM 4H, SECTION/TWN/RNG: 018/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25		118.75	16.99	2,017.95	0.00040820	0.00040820	0.05	0.82
Venture/DOI: 114270-00001									
AD VALOREM TAX	Oct 25				(15.83)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Oct 25				(66.46)	0.00040820	0.00040820		(0.03)
CONSERVATION TAX	Oct 25				(3.15)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Oct 25				(62.31)	0.00040820	0.00040820		(0.03)
PROCESSING	Oct 25				(356.38)	0.00040820	0.00040820		(0.15)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00040820	0.00040820		(0.04)
OVERRIDING ROYALTY	Nov 25		134.96	20.08	2,710.66	0.00040820	0.00040820	0.06	1.11
Venture/DOI: 114270-00001									
MISCELLANEOUS	Nov 25				(6.10)	0.00040820	0.00040820		0.00
CONSERVATION TAX	Nov 25				(4.30)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Nov 25				(84.89)	0.00040820	0.00040820		(0.03)
EMERGENCY SCHOOL TAX	Nov 25				(90.54)	0.00040820	0.00040820		(0.04)
PROCESSING	Nov 25				(447.03)	0.00040820	0.00040820		(0.19)
AD VALOREM TAX	Nov 25				(21.57)	0.00040820	0.00040820		(0.01)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00040820	0.00040820		(0.05)
Total ALL PLANT PRODUCTS								0.11	1.36
DRIP/SKIM OIL(BBLs)									
OVERRIDING ROYALTY	Oct 25		3.21	54.67	175.48	0.00040820	0.00040820	0.00	0.07
Venture/DOI: 114270-00002									
CONSERVATION TAX	Oct 25				(0.33)	0.00040820	0.00040820		0.00
OTHER	Oct 25				(2.41)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Oct 25				(5.53)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Oct 25				(6.58)	0.00040820	0.00040820		0.00
MARKETING	Oct 25				(5.26)	0.00040820	0.00040820		0.00

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Oct 25				(1.67)	0.00040820	0.00040820		0.00
OVERRIDING ROYALTY	Nov 25		1.51	53.75	81.16	0.00040820	0.00040820	0.00	0.03
Venture/DOI: 114270-00002									
DISTRIBUTED TRANSPORTATION	Nov 25				(0.02)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Nov 25				(3.04)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Nov 25				(2.56)	0.00040820	0.00040820		0.00
MARKETING	Nov 25				(2.43)	0.00040820	0.00040820		0.00
OTHER	Nov 25				(1.13)	0.00040820	0.00040820		0.00
AD VALOREM TAX	Nov 25				(0.77)	0.00040820	0.00040820		0.00
CONSERVATION TAX	Nov 25				(0.15)	0.00040820	0.00040820		0.00
						Total DRIP/SKIM OIL(BBLS)		0.00	0.10
NON-MANU. PLANT COND. (BBLS)									
OVERRIDING ROYALTY	Oct 25		0.49	55.67	27.28	0.00040820	0.00040820	0.00	0.01
Venture/DOI: 114270-00001									
CONSERVATION TAX	Oct 25				(0.05)	0.00040820	0.00040820		0.00
AD VALOREM TAX	Oct 25				(0.26)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Oct 25				(0.86)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Oct 25				(1.02)	0.00040820	0.00040820		0.00
OVERRIDING ROYALTY	Nov 25		0.44	54.75	24.09	0.00040820	0.00040820	0.00	0.01
Venture/DOI: 114270-00001									
AD VALOREM TAX	Nov 25				(0.23)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Nov 25				(0.76)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Nov 25				(0.90)	0.00040820	0.00040820		0.00
CONSERVATION TAX	Nov 25				(0.05)	0.00040820	0.00040820		0.00
						Total NON-MANU. PLANT COND. (BBLS)		0.00	0.02
OIL (BBLS)									
OVERRIDING ROYALTY	Oct 25		179.01	60.42	10,815.00	0.00040820	0.00040820	0.07	4.41
Venture/DOI: 114270-00002									
MARKETING	Oct 25				(324.45)	0.00040820	0.00040820		0.00
SEVERANCE TAX	Oct 25				(405.56)	0.00040820	0.00040820		(0.17)
CONSERVATION TAX	Oct 25				(20.55)	0.00040820	0.00040820		(0.01)
EMERGENCY SCHOOL TAX	Oct 25				(340.67)	0.00040820	0.00040820		(0.14)
AD VALOREM TAX	Oct 25				(103.07)	0.00040820	0.00040820		(0.04)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00040820	0.00040820		(0.22)
OVERRIDING ROYALTY	Nov 25		175.11	59.47	10,413.23	0.00040820	0.00040820	0.07	4.25
Venture/DOI: 114270-00002									
MARKETING	Nov 25				(312.40)	0.00040820	0.00040820		0.00
CONSERVATION TAX	Nov 25				(19.79)	0.00040820	0.00040820		(0.01)
EMERGENCY SCHOOL TAX	Nov 25				(328.02)	0.00040820	0.00040820		(0.13)
SEVERANCE TAX	Nov 25				(390.50)	0.00040820	0.00040820		(0.16)
AD VALOREM TAX	Nov 25				(99.24)	0.00040820	0.00040820		(0.04)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00040820	0.00040820		(0.21)
						Total OIL (BBLS)		0.14	7.53
RESIDUE GAS (MCF)									

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLS,except ND=GALs, Oil=BBLS

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY	Oct 25	1.0110	561.60	0.37	207.88	0.00040820	0.00040820	0.23	0.08
Venture/DOI: 114270-00001									
AD VALOREM TAX	Oct 25				(0.34)	0.00040820	0.00040820		0.00
TRANSPORTATION - 3RD PARTY	Oct 25				(167.95)	0.00040820	0.00040820		(0.07)
SEVERANCE TAX	Oct 25				(1.35)	0.00040820	0.00040820		0.00
TREATING	Oct 25				(21.34)	0.00040820	0.00040820		(0.01)
COMPRESSION	Oct 25				(286.09)	0.00040820	0.00040820		(0.12)
TRANSPORTATION	Oct 25				(16.50)	0.00040820	0.00040820		(0.01)
CONSERVATION TAX	Oct 25				(0.07)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Oct 25				(1.44)	0.00040820	0.00040820		0.00
OVERRIDING ROYALTY	Nov 25	0.9950	699.86	1.13	793.18	0.00040820	0.00040820	0.29	0.33
Venture/DOI: 114270-00001									
SEVERANCE TAX	Nov 25				(7.89)	0.00040820	0.00040820		0.00
EMERGENCY SCHOOL TAX	Nov 25				(8.42)	0.00040820	0.00040820		0.00
TREATING	Nov 25				(3.56)	0.00040820	0.00040820		0.00
TRANSPORTATION - 3RD PARTY	Nov 25				(209.49)	0.00040820	0.00040820		(0.09)
COMPRESSION	Nov 25				(349.16)	0.00040820	0.00040820		(0.15)
TRANSPORTATION	Nov 25				(20.56)	0.00040820	0.00040820		(0.01)
AD VALOREM TAX	Nov 25				(2.00)	0.00040820	0.00040820		0.00
CONSERVATION TAX	Nov 25				(0.40)	0.00040820	0.00040820		0.00
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00040820	0.00040820		(0.02)
						Total RESIDUE GAS (MCF)		0.52	(0.07)
						Total Property			8.94

Property:019400-01STRAWBERRY 7 FED COM 4H, SECTION/TWN/RNG: 007/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25		387.32	16.50	6,389.56	0.00026842	0.00026842	0.10	1.72
Venture/DOI: 107552-00003									
AD VALOREM TAX	Oct 25				(48.12)	0.00026842	0.00026842		0.00
PROCESSING	Oct 25				(1,339.61)	0.00026842	0.00026842		(0.36)
EMERGENCY SCHOOL TAX	Oct 25				(202.00)	0.00026842	0.00026842		(0.05)
CONSERVATION TAX	Oct 25				(9.60)	0.00026842	0.00026842		0.00
SEVERANCE TAX	Oct 25				(189.37)	0.00026842	0.00026842		(0.05)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026842	0.00026842		(0.08)
OVERRIDING ROYALTY	Nov 25		338.67	18.61	6,303.86	0.00026842	0.00026842	0.09	1.69
Venture/DOI: 107552-00003									
EMERGENCY SCHOOL TAX	Nov 25				(203.49)	0.00026842	0.00026842		(0.06)
AD VALOREM TAX	Nov 25				(48.48)	0.00026842	0.00026842		(0.01)
CONSERVATION TAX	Nov 25				(9.66)	0.00026842	0.00026842		0.00
PROCESSING	Nov 25				(1,216.62)	0.00026842	0.00026842		(0.33)
SEVERANCE TAX	Nov 25				(190.78)	0.00026842	0.00026842		(0.05)
MISCELLANEOUS	Nov 25				(16.59)	0.00026842	0.00026842		0.00
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026842	0.00026842		(0.08)
						Total ALL PLANT PRODUCTS		0.19	2.34

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NON-MANU. PLANT COND. (BBLs)									
OVERRIDING ROYALTY	Oct 25		1.84	55.67	102.60	0.00026842	0.00026842	0.00	0.03
Venture/DOI: 107552-00003									
EMERGENCY SCHOOL TAX	Oct 25				(3.23)	0.00026842	0.00026842		0.00
AD VALOREM TAX	Oct 25				(0.98)	0.00026842	0.00026842		0.00
CONSERVATION TAX	Oct 25				(0.19)	0.00026842	0.00026842		0.00
SEVERANCE TAX	Oct 25				(3.85)	0.00026842	0.00026842		0.00
OVERRIDING ROYALTY	Nov 25		1.20	54.75	65.53	0.00026842	0.00026842	0.00	0.02
Venture/DOI: 107552-00003									
SEVERANCE TAX	Nov 25				(2.46)	0.00026842	0.00026842		0.00
CONSERVATION TAX	Nov 25				(0.12)	0.00026842	0.00026842		0.00
AD VALOREM TAX	Nov 25				(0.62)	0.00026842	0.00026842		0.00
EMERGENCY SCHOOL TAX	Nov 25				(2.07)	0.00026842	0.00026842		0.00
Total NON-MANU. PLANT COND. (BBLs)								0.00	0.05
OIL (BBLs)									
OVERRIDING ROYALTY	Oct 25		362.57	60.42	21,904.88	0.00026842	0.00026842	0.10	5.88
Venture/DOI: 107552-00004									
CONSERVATION TAX	Oct 25				(41.62)	0.00026842	0.00026842		(0.01)
MARKETING	Oct 25				(657.15)	0.00026842	0.00026842		0.00
SEVERANCE TAX	Oct 25				(821.43)	0.00026842	0.00026842		(0.22)
EMERGENCY SCHOOL TAX	Oct 25				(690.00)	0.00026842	0.00026842		(0.19)
AD VALOREM TAX	Oct 25				(208.75)	0.00026842	0.00026842		(0.06)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026842	0.00026842		(0.29)
OVERRIDING ROYALTY	Nov 25		277.96	59.47	16,529.39	0.00026842	0.00026842	0.08	4.44
Venture/DOI: 107552-00004									
AD VALOREM TAX	Nov 25				(157.53)	0.00026842	0.00026842		(0.04)
SEVERANCE TAX	Nov 25				(619.85)	0.00026842	0.00026842		(0.17)
MARKETING	Nov 25				(495.88)	0.00026842	0.00026842		0.00
EMERGENCY SCHOOL TAX	Nov 25				(520.68)	0.00026842	0.00026842		(0.14)
CONSERVATION TAX	Nov 25				(31.41)	0.00026842	0.00026842		(0.01)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026842	0.00026842		(0.22)
Total OIL (BBLs)								0.18	8.97
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0530	2,162.46	0.36	781.39	0.00026842	0.00026842	0.58	0.21
Venture/DOI: 107552-00003									
COMPRESSION	Oct 25				(1,075.40)	0.00026842	0.00026842		(0.29)
TRANSPORTATION - 3RD PARTY	Oct 25				(631.26)	0.00026842	0.00026842		(0.17)
TREATING	Oct 25				(80.20)	0.00026842	0.00026842		(0.02)
CONSERVATION TAX	Oct 25				(0.25)	0.00026842	0.00026842		0.00
TRANSPORTATION	Oct 25				(62.04)	0.00026842	0.00026842		(0.02)
AD VALOREM TAX	Oct 25				(1.30)	0.00026842	0.00026842		0.00
SEVERANCE TAX	Oct 25				(5.08)	0.00026842	0.00026842		0.00
EMERGENCY SCHOOL TAX	Oct 25				(5.41)	0.00026842	0.00026842		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026842	0.00026842		(0.01)

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY	Nov 25	1.0300	1,930.56	1.16	2,237.02	0.00026842	0.00026842	0.52	0.60
Venture/DOI: 107552-00003									
CONSERVATION TAX	Nov 25				(1.22)	0.00026842	0.00026842		0.00
EMERGENCY SCHOOL TAX	Nov 25				(25.58)	0.00026842	0.00026842		0.00
AD VALOREM TAX	Nov 25				(6.09)	0.00026842	0.00026842		0.00
SEVERANCE TAX	Nov 25				(23.99)	0.00026842	0.00026842		0.00
TREATING	Nov 25				(20.84)	0.00026842	0.00026842		0.00
COMPRESSION	Nov 25				(950.29)	0.00026842	0.00026842		(0.25)
TRANSPORTATION	Nov 25				(55.96)	0.00026842	0.00026842		(0.02)
TRANSPORTATION - 3RD PARTY	Nov 25				(570.17)	0.00026842	0.00026842		(0.15)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026842	0.00026842		(0.03)
Total RESIDUE GAS (MCF)								1.10	(0.15)
Total Property									11.21

Property:034182-01

STRAWBERRY 7 FED COM 9H, SECTION/TWN/RNG: 007/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25		416.37	16.50	6,868.72	0.00026814	0.00026814	0.11	1.84
Venture/DOI: 108654-70015									
PROCESSING	Oct 25				(1,440.06)	0.00026814	0.00026814		(0.39)
EMERGENCY SCHOOL TAX	Oct 25				(217.15)	0.00026814	0.00026814		(0.06)
SEVERANCE TAX	Oct 25				(203.58)	0.00026814	0.00026814		(0.06)
AD VALOREM TAX	Oct 25				(51.73)	0.00026814	0.00026814		0.00
CONSERVATION TAX	Oct 25				(10.31)	0.00026814	0.00026814		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026814	0.00026814		(0.09)
OVERRIDING ROYALTY	Nov 25		6.11	18.61	113.68	0.00026814	0.00026814	0.00	0.03
Venture/DOI: 108654-70015									
CONSERVATION TAX	Nov 25				(0.17)	0.00026814	0.00026814		0.00
PROCESSING	Nov 25				(21.94)	0.00026814	0.00026814		0.00
MISCELLANEOUS	Nov 25				(0.29)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Nov 25				(0.87)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Nov 25				(3.44)	0.00026814	0.00026814		0.00
EMERGENCY SCHOOL TAX	Nov 25				(3.67)	0.00026814	0.00026814		0.00
Total ALL PLANT PRODUCTS								0.11	1.27
NON-MANU. PLANT COND. (BBLs)									
OVERRIDING ROYALTY	Oct 25		1.98	55.67	110.34	0.00026814	0.00026814	0.00	0.03
Venture/DOI: 108654-70015									
CONSERVATION TAX	Oct 25				(0.21)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Oct 25				(4.13)	0.00026814	0.00026814		0.00
EMERGENCY SCHOOL TAX	Oct 25				(3.48)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Oct 25				(1.05)	0.00026814	0.00026814		0.00
Total NON-MANU. PLANT COND. (BBLs)								0.00	0.03
OIL (BBLs)									
OVERRIDING ROYALTY	Oct 25		190.14	60.42	11,487.42	0.00026814	0.00026814	0.05	3.08
Venture/DOI: 108654-70016									

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Oct 25				(109.48)	0.00026814	0.00026814		(0.03)
EMERGENCY SCHOOL TAX	Oct 25				(361.85)	0.00026814	0.00026814		(0.10)
SEVERANCE TAX	Oct 25				(430.78)	0.00026814	0.00026814		(0.12)
MARKETING	Oct 25				(344.62)	0.00026814	0.00026814		0.00
CONSERVATION TAX	Oct 25				(21.83)	0.00026814	0.00026814		(0.01)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026814	0.00026814		(0.15)
OVERRIDING ROYALTY	Nov 25		36.10	59.47	2,146.75	0.00026814	0.00026814	0.01	0.58
Venture/DOI: 108654-70016									
SEVERANCE TAX	Nov 25				(80.50)	0.00026814	0.00026814		(0.02)
CONSERVATION TAX	Nov 25				(4.08)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Nov 25				(20.46)	0.00026814	0.00026814		(0.01)
EMERGENCY SCHOOL TAX	Nov 25				(67.62)	0.00026814	0.00026814		(0.02)
MARKETING	Nov 25				(64.40)	0.00026814	0.00026814		0.00
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00026814	0.00026814		(0.03)
Total OIL (BBLs)								0.06	3.17
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0530	2,324.63	0.36	839.99	0.00026814	0.00026814	0.62	0.22
Venture/DOI: 108654-70015									
AD VALOREM TAX	Oct 25				(1.39)	0.00026814	0.00026814		0.00
EMERGENCY SCHOOL TAX	Oct 25				(5.82)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Oct 25				(5.46)	0.00026814	0.00026814		0.00
CONSERVATION TAX	Oct 25				(0.27)	0.00026814	0.00026814		0.00
COMPRESSION	Oct 25				(1,156.05)	0.00026814	0.00026814		(0.31)
TRANSPORTATION	Oct 25				(66.69)	0.00026814	0.00026814		(0.02)
TRANSPORTATION - 3RD PARTY	Oct 25				(678.61)	0.00026814	0.00026814		(0.18)
TREATING	Oct 25				(86.22)	0.00026814	0.00026814		(0.02)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00026814	0.00026814		(0.01)
OVERRIDING ROYALTY	Nov 25	1.0300	34.81	1.16	40.35	0.00026814	0.00026814	0.01	0.00
Venture/DOI: 108654-70015									
COMPRESSION	Nov 25				(17.14)	0.00026814	0.00026814		0.00
AD VALOREM TAX	Nov 25				(0.11)	0.00026814	0.00026814		0.00
TREATING	Nov 25				(0.38)	0.00026814	0.00026814		0.00
TRANSPORTATION - 3RD PARTY	Nov 25				(10.28)	0.00026814	0.00026814		0.00
CONSERVATION TAX	Nov 25				(0.02)	0.00026814	0.00026814		0.00
SEVERANCE TAX	Nov 25				(0.44)	0.00026814	0.00026814		0.00
EMERGENCY SCHOOL TAX	Nov 25				(0.46)	0.00026814	0.00026814		0.00
TRANSPORTATION	Nov 25				(1.01)	0.00026814	0.00026814		0.00
Total RESIDUE GAS (MCF)								0.63	(0.32)
Total Property									4.15

Property:034680-01

ARCTURUS 18 FED 6H, SECTION/TWN/RNG: 018/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS	OVERRIDING ROYALTY	Oct 25		509.99	16.64	8,488.76	0.00054687	0.00054687	0.28	4.64
Venture/DOI: 107554-00013										

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
AD VALOREM TAX	Oct 25				(64.86)	0.00054687	0.00054687		(0.03)
EMERGENCY SCHOOL TAX	Oct 25				(272.28)	0.00054687	0.00054687		(0.14)
CONSERVATION TAX	Oct 25				(12.93)	0.00054687	0.00054687		0.00
PROCESSING	Oct 25				(1,681.91)	0.00054687	0.00054687		(0.92)
SEVERANCE TAX	Oct 25				(255.26)	0.00054687	0.00054687		(0.13)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.23)
OVERRIDING ROYALTY	Nov 25		538.78	18.60	10,019.44	0.00054687	0.00054687	0.29	5.48
Venture/DOI: 107554-00013									
CONSERVATION TAX	Nov 25				(15.51)	0.00054687	0.00054687		(0.01)
AD VALOREM TAX	Nov 25				(77.82)	0.00054687	0.00054687		(0.04)
MISCELLANEOUS	Nov 25				(25.28)	0.00054687	0.00054687		(0.01)
SEVERANCE TAX	Nov 25				(306.21)	0.00054687	0.00054687		(0.17)
PROCESSING	Nov 25				(1,853.89)	0.00054687	0.00054687		(1.01)
EMERGENCY SCHOOL TAX	Nov 25				(326.62)	0.00054687	0.00054687		(0.18)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.27)
Total ALL PLANT PRODUCTS								0.57	6.98
NON-MANU. PLANT COND. (BBLS)									
OVERRIDING ROYALTY	Oct 25		2.31	55.67	128.82	0.00054687	0.00054687	0.00	0.07
Venture/DOI: 107554-00013									
CONSERVATION TAX	Oct 25				(0.24)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(1.23)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(4.06)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(4.83)	0.00054687	0.00054687		0.00
OVERRIDING ROYALTY	Nov 25		1.82	54.75	99.75	0.00054687	0.00054687	0.00	0.05
Venture/DOI: 107554-00013									
AD VALOREM TAX	Nov 25				(0.95)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Nov 25				(0.19)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Nov 25				(3.74)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Nov 25				(3.14)	0.00054687	0.00054687		0.00
Total NON-MANU. PLANT COND. (BBLS)								0.00	0.12
OIL (BBLS)									
OVERRIDING ROYALTY	Oct 25		72.52	60.42	4,381.34	0.00054687	0.00054687	0.04	2.40
Venture/DOI: 107554-00014									
AD VALOREM TAX	Oct 25				(41.75)	0.00054687	0.00054687		(0.02)
MARKETING	Oct 25				(131.44)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(164.30)	0.00054687	0.00054687		(0.09)
CONSERVATION TAX	Oct 25				(8.32)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(138.01)	0.00054687	0.00054687		(0.08)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.12)
OVERRIDING ROYALTY	Nov 25		79.92	59.47	4,752.59	0.00054687	0.00054687	0.04	2.60
Venture/DOI: 107554-00014									
EMERGENCY SCHOOL TAX	Nov 25				(149.71)	0.00054687	0.00054687		(0.08)
CONSERVATION TAX	Nov 25				(9.03)	0.00054687	0.00054687		0.00
MARKETING	Nov 25				(142.58)	0.00054687	0.00054687		0.00

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLS,except ND=GALs, Oil=BBLS

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 25				(178.22)	0.00054687	0.00054687		(0.10)
AD VALOREM TAX	Nov 25				(45.29)	0.00054687	0.00054687		(0.02)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.13)
						Total OIL (BBLs)		0.08	4.36
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0370	2,694.73	0.36	981.04	0.00054687	0.00054687	1.47	0.54
Venture/DOI: 107554-00013									
EMERGENCY SCHOOL TAX	Oct 25				(6.80)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(6.38)	0.00054687	0.00054687		0.00
TREATING	Oct 25				(0.10)	0.00054687	0.00054687		0.00
TRANSPORTATION - 3RD PARTY	Oct 25				(792.56)	0.00054687	0.00054687		(0.43)
TRANSPORTATION	Oct 25				(77.89)	0.00054687	0.00054687		(0.04)
AD VALOREM TAX	Oct 25				(1.62)	0.00054687	0.00054687		0.00
COMPRESSION	Oct 25				(1,350.18)	0.00054687	0.00054687		(0.74)
CONSERVATION TAX	Oct 25				(0.32)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.03)
OVERRIDING ROYALTY	Nov 25	1.0180	2,919.34	1.15	3,360.44	0.00054687	0.00054687	1.60	1.84
Venture/DOI: 107554-00013									
AD VALOREM TAX	Nov 25				(8.83)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Nov 25				(34.75)	0.00054687	0.00054687		(0.02)
TREATING	Nov 25				(31.72)	0.00054687	0.00054687		(0.02)
EMERGENCY SCHOOL TAX	Nov 25				(37.06)	0.00054687	0.00054687		(0.02)
CONSERVATION TAX	Nov 25				(1.76)	0.00054687	0.00054687		0.00
TRANSPORTATION	Nov 25				(85.27)	0.00054687	0.00054687		(0.05)
TRANSPORTATION - 3RD PARTY	Nov 25				(868.83)	0.00054687	0.00054687		(0.48)
COMPRESSION	Nov 25				(1,448.05)	0.00054687	0.00054687		(0.79)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.09)
						Total RESIDUE GAS (MCF)		3.07	(0.33)
						Total Property			11.13
Property: 037224-01 ARCTURUS 18 FEDERAL 5H, SECTION/TWN/RNG: 018/019S/031E, State: NM, County: EDDY									
ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25		598.21	16.64	9,957.09	0.00054687	0.00054687	0.33	5.45
Venture/DOI: 107554-00018									
SEVERANCE TAX	Oct 25				(299.41)	0.00054687	0.00054687		(0.16)
EMERGENCY SCHOOL TAX	Oct 25				(319.37)	0.00054687	0.00054687		(0.16)
PROCESSING	Oct 25				(1,972.83)	0.00054687	0.00054687		(1.08)
CONSERVATION TAX	Oct 25				(15.17)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(76.09)	0.00054687	0.00054687		(0.03)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.27)
OVERRIDING ROYALTY	Nov 25		587.40	18.60	10,923.56	0.00054687	0.00054687	0.32	5.97
Venture/DOI: 107554-00018									
SEVERANCE TAX	Nov 25				(333.84)	0.00054687	0.00054687		(0.18)
AD VALOREM TAX	Nov 25				(84.84)	0.00054687	0.00054687		(0.04)

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING	Nov 25				(2,021.18)	0.00054687	0.00054687		(1.11)
CONSERVATION TAX	Nov 25				(16.92)	0.00054687	0.00054687		(0.01)
MISCELLANEOUS	Nov 25				(27.56)	0.00054687	0.00054687		(0.02)
EMERGENCY SCHOOL TAX	Nov 25				(356.10)	0.00054687	0.00054687		(0.20)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.29)
Total ALL PLANT PRODUCTS								0.65	7.87
NON-MANU. PLANT COND. (BBLs)									
OVERRIDING ROYALTY	Oct 25		2.71	55.67	151.08	0.00054687	0.00054687	0.00	0.08
Venture/DOI: 107554-00018									
CONSERVATION TAX	Oct 25				(0.29)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(5.67)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(4.76)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(1.44)	0.00054687	0.00054687		0.00
OVERRIDING ROYALTY	Nov 25		1.99	54.75	108.78	0.00054687	0.00054687	0.00	0.06
Venture/DOI: 107554-00018									
CONSERVATION TAX	Nov 25				(0.21)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Nov 25				(1.04)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Nov 25				(3.43)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Nov 25				(4.08)	0.00054687	0.00054687		0.00
Total NON-MANU. PLANT COND. (BBLs)								0.00	0.14
OIL (BBLs)									
OVERRIDING ROYALTY	Oct 25		113.97	60.42	6,885.57	0.00054687	0.00054687	0.06	3.77
Venture/DOI: 107554-00010									
CONSERVATION TAX	Oct 25				(13.08)	0.00054687	0.00054687		(0.01)
SEVERANCE TAX	Oct 25				(258.21)	0.00054687	0.00054687		(0.14)
EMERGENCY SCHOOL TAX	Oct 25				(216.90)	0.00054687	0.00054687		(0.12)
AD VALOREM TAX	Oct 25				(65.62)	0.00054687	0.00054687		(0.04)
MARKETING	Oct 25				(206.57)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.18)
OVERRIDING ROYALTY	Nov 25		121.69	59.47	7,236.51	0.00054687	0.00054687	0.07	3.96
Venture/DOI: 107554-00010									
CONSERVATION TAX	Nov 25				(13.75)	0.00054687	0.00054687		(0.01)
EMERGENCY SCHOOL TAX	Nov 25				(227.95)	0.00054687	0.00054687		(0.12)
SEVERANCE TAX	Nov 25				(271.37)	0.00054687	0.00054687		(0.15)
MARKETING	Nov 25				(217.10)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Nov 25				(68.96)	0.00054687	0.00054687		(0.04)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.19)
Total OIL (BBLs)								0.13	6.73
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0370	3,160.84	0.36	1,150.73	0.00054687	0.00054687	1.73	0.63
Venture/DOI: 107554-00018									
CONSERVATION TAX	Oct 25				(0.38)	0.00054687	0.00054687		0.00
TREATING	Oct 25				(0.12)	0.00054687	0.00054687		0.00
COMPRESSION	Oct 25				(1,583.73)	0.00054687	0.00054687		(0.87)

Represented Unit of Measure: Gas=MCFs, Plant Products=BBLs,except ND=GALs, Oil=BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
EMERGENCY SCHOOL TAX	Oct 25				(7.98)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(1.90)	0.00054687	0.00054687		0.00
TRANSPORTATION	Oct 25				(91.36)	0.00054687	0.00054687		(0.05)
TRANSPORTATION - 3RD PARTY	Oct 25				(929.65)	0.00054687	0.00054687		(0.51)
SEVERANCE TAX	Oct 25				(7.48)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.03)
OVERRIDING ROYALTY	Nov 25	1.0180	3,182.77	1.15	3,663.67	0.00054687	0.00054687	1.74	2.00
Venture/DOI: 107554-00018									
AD VALOREM TAX	Nov 25				(9.63)	0.00054687	0.00054687		0.00
TREATING	Nov 25				(34.58)	0.00054687	0.00054687		(0.02)
CONSERVATION TAX	Nov 25				(1.92)	0.00054687	0.00054687		0.00
TRANSPORTATION	Nov 25				(92.97)	0.00054687	0.00054687		(0.05)
EMERGENCY SCHOOL TAX	Nov 25				(40.41)	0.00054687	0.00054687		(0.02)
TRANSPORTATION - 3RD PARTY	Nov 25				(947.23)	0.00054687	0.00054687		(0.52)
COMPRESSION	Nov 25				(1,578.72)	0.00054687	0.00054687		(0.86)
SEVERANCE TAX	Nov 25				(37.88)	0.00054687	0.00054687		(0.02)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.10)
Total RESIDUE GAS (MCF)								3.47	(0.42)
Total Property									14.32

Property:038340-01ARCTURUS 18 FED 7H, SECTION/TWN/RNG: 017/019S/031E, State: NM, County: EDDY

ALL PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 25		271.50	16.09	4,369.72	0.00054687	0.00054687	0.15	2.39
Venture/DOI: 114270-00005									
AD VALOREM TAX	Oct 25				(31.07)	0.00054687	0.00054687		(0.02)
PROCESSING	Oct 25				(1,108.68)	0.00054687	0.00054687		(0.61)
EMERGENCY SCHOOL TAX	Oct 25				(130.44)	0.00054687	0.00054687		(0.06)
SEVERANCE TAX	Oct 25				(122.28)	0.00054687	0.00054687		(0.06)
CONSERVATION TAX	Oct 25				(6.20)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.12)
OVERRIDING ROYALTY	Nov 25		244.24	18.40	4,494.91	0.00054687	0.00054687	0.13	2.45
Venture/DOI: 114270-00005									
EMERGENCY SCHOOL TAX	Nov 25				(136.12)	0.00054687	0.00054687		(0.07)
SEVERANCE TAX	Nov 25				(127.61)	0.00054687	0.00054687		(0.07)
CONSERVATION TAX	Nov 25				(6.46)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Nov 25				(32.43)	0.00054687	0.00054687		(0.01)
MISCELLANEOUS	Nov 25				(14.89)	0.00054687	0.00054687		(0.01)
PROCESSING	Nov 25				(1,091.94)	0.00054687	0.00054687		(0.59)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.12)
Total ALL PLANT PRODUCTS								0.28	3.10
DRIP/SKIM OIL(BBLs)									
OVERRIDING ROYALTY	Oct 25		17.11	54.67	935.37	0.00054687	0.00054687	0.01	0.51
Venture/DOI: 114270-00006									
OTHER	Oct 25				(12.83)	0.00054687	0.00054687		(0.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CONSERVATION TAX	Oct 25				(1.78)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(29.46)	0.00054687	0.00054687		(0.02)
MARKETING	Oct 25				(28.06)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(35.08)	0.00054687	0.00054687		(0.02)
AD VALOREM TAX	Oct 25				(8.91)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.02)
OVERRIDING ROYALTY	Nov 25		3.42	53.75	183.82	0.00054687	0.00054687	0.00	0.10
Venture/DOI: 114270-00006									
EMERGENCY SCHOOL TAX	Nov 25				(5.79)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Nov 25				(0.35)	0.00054687	0.00054687		0.00
MARKETING	Nov 25				(5.51)	0.00054687	0.00054687		0.00
DISTRIBUTED TRANSPORTATION	Nov 25				(0.04)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Nov 25				(1.75)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Nov 25				(6.89)	0.00054687	0.00054687		0.00
OTHER	Nov 25				(2.57)	0.00054687	0.00054687		0.00
						Total DRIP/SKIM OIL(BBLS)		0.01	0.54
NON-MANU. PLANT COND. (BBLS)									
OVERRIDING ROYALTY	Oct 25		1.52	55.67	84.84	0.00054687	0.00054687	0.00	0.05
Venture/DOI: 114270-00005									
EMERGENCY SCHOOL TAX	Oct 25				(2.67)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(0.81)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Oct 25				(0.16)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Oct 25				(3.18)	0.00054687	0.00054687		0.00
OVERRIDING ROYALTY	Nov 25		1.07	54.74	58.74	0.00054687	0.00054687	0.00	0.03
Venture/DOI: 114270-00005									
SEVERANCE TAX	Nov 25				(2.20)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Nov 25				(0.56)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Nov 25				(0.11)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Nov 25				(1.85)	0.00054687	0.00054687		0.00
						Total NON-MANU. PLANT COND. (BBLS)		0.00	0.08
OIL (BBLS)									
OVERRIDING ROYALTY	Oct 25		189.34	60.42	11,439.09	0.00054687	0.00054687	0.10	6.26
Venture/DOI: 114270-00006									
AD VALOREM TAX	Oct 25				(109.01)	0.00054687	0.00054687		(0.06)
CONSERVATION TAX	Oct 25				(21.73)	0.00054687	0.00054687		(0.01)
EMERGENCY SCHOOL TAX	Oct 25				(360.33)	0.00054687	0.00054687		(0.20)
SEVERANCE TAX	Oct 25				(428.97)	0.00054687	0.00054687		(0.23)
MARKETING	Oct 25				(343.17)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.31)
OVERRIDING ROYALTY	Nov 25		236.32	59.47	14,053.19	0.00054687	0.00054687	0.13	7.69
Venture/DOI: 114270-00006									
AD VALOREM TAX	Nov 25				(133.93)	0.00054687	0.00054687		(0.07)
SEVERANCE TAX	Nov 25				(526.99)	0.00054687	0.00054687		(0.29)
CONSERVATION TAX	Nov 25				(26.70)	0.00054687	0.00054687		(0.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
EMERGENCY SCHOOL TAX	Nov 25				(442.68)	0.00054687	0.00054687		(0.24)
MARKETING	Nov 25				(421.60)	0.00054687	0.00054687		0.00
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.38)
Total OIL (BBLs)								0.23	12.15
RESIDUE GAS (MCF)									
OVERRIDING ROYALTY	Oct 25	1.0860	1,833.58	0.35	646.69	0.00054687	0.00054687	1.00	0.35
Venture/DOI: 114270-00005									
SEVERANCE TAX	Oct 25				(4.20)	0.00054687	0.00054687		0.00
CONSERVATION TAX	Oct 25				(0.21)	0.00054687	0.00054687		0.00
EMERGENCY SCHOOL TAX	Oct 25				(4.49)	0.00054687	0.00054687		0.00
AD VALOREM TAX	Oct 25				(1.07)	0.00054687	0.00054687		0.00
TRANSPORTATION	Oct 25				(51.34)	0.00054687	0.00054687		(0.03)
COMPRESSION	Oct 25				(890.02)	0.00054687	0.00054687		(0.49)
TREATING	Oct 25				(66.38)	0.00054687	0.00054687		(0.04)
TRANSPORTATION - 3RD PARTY	Oct 25				(522.44)	0.00054687	0.00054687		(0.29)
NEW MEXICO STATE WITHHOLDING TAX	Oct 25				0.00	0.00054687	0.00054687		(0.02)
OVERRIDING ROYALTY	Nov 25	1.0760	1,791.85	1.19	2,129.11	0.00054687	0.00054687	0.98	1.16
Venture/DOI: 114270-00005									
TREATING	Nov 25				(33.31)	0.00054687	0.00054687		(0.02)
EMERGENCY SCHOOL TAX	Nov 25				(27.24)	0.00054687	0.00054687		(0.01)
CONSERVATION TAX	Nov 25				(1.29)	0.00054687	0.00054687		0.00
SEVERANCE TAX	Nov 25				(25.54)	0.00054687	0.00054687		(0.01)
TRANSPORTATION	Nov 25				(50.22)	0.00054687	0.00054687		(0.03)
AD VALOREM TAX	Nov 25				(6.49)	0.00054687	0.00054687		0.00
TRANSPORTATION - 3RD PARTY	Nov 25				(511.73)	0.00054687	0.00054687		(0.28)
COMPRESSION	Nov 25				(852.89)	0.00054687	0.00054687		(0.46)
NEW MEXICO STATE WITHHOLDING TAX	Nov 25				0.00	0.00054687	0.00054687		(0.06)
Total RESIDUE GAS (MCF)								1.98	(0.23)
Total Property									15.64

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	220.90	(24.15)	(26.94)		169.81

EnergyLink Revenue Statement

Owner
Operator
Check

RILEY PERMIAN OPERATING COMPANY
29 EAST RENO AVE.
STE. 500
OKLAHOMA CITY, OK 73104

Check Number 5077284
Check Amount 124.03
Check Date January 20, 2026

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*100448	HONDO 4 K FEDERAL 51, State: NM, County: EDDY Operator API# - 3001544017									
GAS		OVERRIDING ROYALTY INTEREST	Oct 25		942.84		0.00	0.00037500	0.00037500	0.35	0.00
		OVERRIDING ROYALTY INTEREST	Nov 25		721.26	0.10	70.56	0.00037500	0.00037500	0.27	0.03
		GATHERING	Nov 25				(31.14)	0.00037500	0.00037500		(0.01)
		ONRR ADJUSTMENT	Nov 25				(28.04)	0.00037500	0.00037500		(0.01)
		EXCESS RI ONRR CHARGE BACK	Nov 25				28.04	0.00037500	0.00037500		0.01
								Total GAS		0.62	0.02
NATURAL GAS LIQUIDS		OVERRIDING ROYALTY INTEREST	Oct 25		219.10	15.16	3,321.22	0.00037500	0.00037500	0.08	1.25
		SEVERANCE TAX	Oct 25				(116.98)	0.00037500	0.00037500		(0.04)
		TREATING	Oct 25				(314.46)	0.00037500	0.00037500		(0.12)
		GATHERING	Oct 25				(1,492.24)	0.00037500	0.00037500		(0.56)
		ONRR ADJUSTMENT	Oct 25				(515.80)	0.00037500	0.00037500		(0.19)
		EXCESS RI ONRR CHARGE BACK	Oct 25				515.80	0.00037500	0.00037500		0.19
		OVERRIDING ROYALTY INTEREST	Nov 25		167.61	15.01	2,516.03	0.00037500	0.00037500	0.06	0.94
		SEVERANCE TAX	Nov 25				(91.10)	0.00037500	0.00037500		(0.03)
		TREATING	Nov 25				(233.99)	0.00037500	0.00037500		(0.09)
		GATHERING	Nov 25				(1,110.40)	0.00037500	0.00037500		(0.42)
		ONRR ADJUSTMENT	Nov 25				(395.20)	0.00037500	0.00037500		(0.15)
		EXCESS RI ONRR CHARGE BACK	Nov 25				395.20	0.00037500	0.00037500		0.15
								Total NATURAL GAS LIQUIDS		0.14	0.93
OIL		OVERRIDING ROYALTY INTEREST	Oct 25		436.81	59.81	26,125.76	0.00037500	0.00037500	0.16	9.80
		SEVERANCE TAX	Oct 25				(2,096.03)	0.00037500	0.00037500		(0.79)
		OVERRIDING ROYALTY INTEREST	Nov 25		326.85	58.88	19,245.95	0.00037500	0.00037500	0.12	7.22

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX		Nov 25				(1,538.39)	0.00037500	0.00037500		(0.58)
									Total OIL	0.28
									Total Property	15.65
Property: 10*100697		HONDO 4 K FEDERAL 50, State: NM, County: EDDY Operator API# - 3001541510								
GAS										
	OVERRIDING ROYALTY INTEREST	Oct 25		65.28		0.00	0.00037500	0.00037500	0.02	0.00
	OVERRIDING ROYALTY INTEREST	Oct 25		817.31		0.00	0.00037500	0.00037500	0.31	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		753.34	0.10	73.70	0.00037500	0.00037500	0.28	0.03
	GATHERING	Nov 25				(32.53)	0.00037500	0.00037500		(0.01)
	ONRR ADJUSTMENT	Nov 25				(29.29)	0.00037500	0.00037500		(0.01)
	EXCESS RI ONRR CHARGE BACK	Nov 25				29.29	0.00037500	0.00037500		0.01
									Total GAS	0.61
										0.02
NATURAL GAS LIQUIDS										
	OVERRIDING ROYALTY INTEREST	Oct 25		13.56	15.15	205.46	0.00037500	0.00037500	0.01	0.08
	TREATING	Oct 25				(58.79)	0.00037500	0.00037500		(0.02)
	GATHERING	Oct 25				(145.45)	0.00037500	0.00037500		(0.05)
	OVERRIDING ROYALTY INTEREST	Oct 25		189.93	15.16	2,879.04	0.00037500	0.00037500	0.07	1.08
	SEVERANCE TAX	Oct 25				(101.41)	0.00037500	0.00037500		(0.04)
	TREATING	Oct 25				(272.59)	0.00037500	0.00037500		(0.10)
	GATHERING	Oct 25				(1,293.57)	0.00037500	0.00037500		(0.49)
	ONRR ADJUSTMENT	Oct 25				(447.13)	0.00037500	0.00037500		(0.17)
	EXCESS RI ONRR CHARGE BACK	Oct 25				447.13	0.00037500	0.00037500		0.17
	OVERRIDING ROYALTY INTEREST	Nov 25		175.06	15.01	2,627.94	0.00037500	0.00037500	0.07	0.99
	SEVERANCE TAX	Nov 25				(95.15)	0.00037500	0.00037500		(0.04)
	TREATING	Nov 25				(244.40)	0.00037500	0.00037500		(0.09)
	GATHERING	Nov 25				(1,159.79)	0.00037500	0.00037500		(0.43)
	ONRR ADJUSTMENT	Nov 25				(412.78)	0.00037500	0.00037500		(0.15)
	EXCESS RI ONRR CHARGE BACK	Nov 25				412.78	0.00037500	0.00037500		0.15
									Total NATURAL GAS LIQUIDS	0.15
										0.89
OIL										
	OVERRIDING ROYALTY INTEREST	Oct 25		888.17	58.82	52,237.97	0.00037500	0.00037500	0.33	19.59
	SEVERANCE TAX	Oct 25				(4,195.99)	0.00037500	0.00037500		(1.57)
	OVERRIDING ROYALTY INTEREST	Nov 25		458.02	58.02	26,575.55	0.00037500	0.00037500	0.17	9.97
	SEVERANCE TAX	Nov 25				(2,126.50)	0.00037500	0.00037500		(0.80)
									Total OIL	0.50
									Total Property	27.19
										28.10
Property: 10*100698		HONDO B FEDERAL 2, State: NM, County: EDDY Operator API# - 3001529050								
GAS										
	OVERRIDING ROYALTY INTEREST	Oct 25		438.53		0.00	0.00062500	0.00062500	0.27	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		335.47	0.10	32.82	0.00062500	0.00062500	0.21	0.02
	GATHERING	Nov 25				(14.48)	0.00062500	0.00062500		(0.01)
	ONRR ADJUSTMENT	Nov 25				(13.04)	0.00062500	0.00062500		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
EXCESS RI ONRR CHARGE BACK		Nov 25				13.04	0.00062500	0.00062500		0.01
								Total GAS	0.48	0.01
NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Oct 25		101.91	15.16	1,544.75	0.00062500	0.00062500	0.06	0.97
	SEVERANCE TAX	Oct 25				(54.41)	0.00062500	0.00062500		(0.03)
	TREATING	Oct 25				(146.26)	0.00062500	0.00062500		(0.09)
	GATHERING	Oct 25				(694.07)	0.00062500	0.00062500		(0.43)
	ONRR ADJUSTMENT	Oct 25				(239.91)	0.00062500	0.00062500		(0.15)
	EXCESS RI ONRR CHARGE BACK	Oct 25				239.91	0.00062500	0.00062500		0.15
	OVERRIDING ROYALTY INTEREST	Nov 25		77.96	15.01	1,170.25	0.00062500	0.00062500	0.05	0.73
	SEVERANCE TAX	Nov 25				(42.37)	0.00062500	0.00062500		(0.03)
	TREATING	Nov 25				(108.83)	0.00062500	0.00062500		(0.07)
	GATHERING	Nov 25				(516.47)	0.00062500	0.00062500		(0.32)
	ONRR ADJUSTMENT	Nov 25				(183.81)	0.00062500	0.00062500		(0.11)
	EXCESS RI ONRR CHARGE BACK	Nov 25				183.81	0.00062500	0.00062500		0.11
								Total NATURAL GAS LIQUIDS	0.11	0.73
OIL	OVERRIDING ROYALTY INTEREST	Oct 25		16.92	59.81	1,011.95	0.00062500	0.00062500	0.01	0.63
	SEVERANCE TAX	Oct 25				(81.19)	0.00062500	0.00062500		(0.05)
	OVERRIDING ROYALTY INTEREST	Nov 25		17.36	58.89	1,022.37	0.00062500	0.00062500	0.01	0.64
	SEVERANCE TAX	Nov 25				(81.72)	0.00062500	0.00062500		(0.05)
								Total OIL	0.02	1.17
								Total Property		1.91
Property: 10*100699 HONDO FEDERAL 1, State: NM, County: EDDY Operator API# - 3001500772										
GAS	OVERRIDING ROYALTY INTEREST	Oct 25		87.71		0.00	0.00025000	0.00025000	0.02	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		67.09	0.10	6.56	0.00025000	0.00025000	0.02	0.00
								Total GAS	0.04	0.00
NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Oct 25		20.38	15.16	308.95	0.00025000	0.00025000	0.01	0.08
	TREATING	Oct 25				(29.25)	0.00025000	0.00025000		(0.01)
	GATHERING	Oct 25				(138.81)	0.00025000	0.00025000		(0.03)
	ONRR ADJUSTMENT	Oct 25				(47.98)	0.00025000	0.00025000		(0.01)
	EXCESS RI ONRR CHARGE BACK	Oct 25				47.98	0.00025000	0.00025000		0.01
	OVERRIDING ROYALTY INTEREST	Nov 25		15.59	15.01	234.05	0.00025000	0.00025000	0.00	0.06
	TREATING	Nov 25				(21.77)	0.00025000	0.00025000		(0.01)
	GATHERING	Nov 25				(103.29)	0.00025000	0.00025000		(0.03)
	ONRR ADJUSTMENT	Nov 25				(36.76)	0.00025000	0.00025000		(0.01)
	EXCESS RI ONRR CHARGE BACK	Nov 25				36.76	0.00025000	0.00025000		0.01
								Total NATURAL GAS LIQUIDS	0.01	0.06
OIL	OVERRIDING ROYALTY INTEREST	Oct 25		16.92	59.79	1,011.71	0.00025000	0.00025000	0.00	0.25
	SEVERANCE TAX	Oct 25				(81.17)	0.00025000	0.00025000		(0.02)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY INTEREST	Nov 25		17.36	58.89	1,022.37	0.00025000	0.00025000	0.00	0.26
SEVERANCE TAX	Nov 25				(81.72)	0.00025000	0.00025000		(0.02)
								Total OIL	0.00
								Total Property	0.53

Property:10*100700

HONDO FEDERAL 3, State: NM, County: EDDY Operator API# - 3001529065

GAS									
OVERRIDING ROYALTY INTEREST	Oct 25		219.26		0.00	0.00025000	0.00025000	0.05	0.00
OVERRIDING ROYALTY INTEREST	Nov 25		167.73	0.10	16.41	0.00025000	0.00025000	0.04	0.00
								Total GAS	0.09
NATURAL GAS LIQUIDS									
OVERRIDING ROYALTY INTEREST	Oct 25		50.95	15.16	772.38	0.00025000	0.00025000	0.01	0.19
SEVERANCE TAX	Oct 25				(27.20)	0.00025000	0.00025000		(0.01)
TREATING	Oct 25				(73.13)	0.00025000	0.00025000		(0.02)
GATHERING	Oct 25				(347.03)	0.00025000	0.00025000		(0.09)
ONRR ADJUSTMENT	Oct 25				(119.95)	0.00025000	0.00025000		(0.03)
EXCESS RI ONRR CHARGE BACK	Oct 25				119.95	0.00025000	0.00025000		0.03
OVERRIDING ROYALTY INTEREST	Nov 25		38.98	15.01	585.12	0.00025000	0.00025000	0.01	0.15
SEVERANCE TAX	Nov 25				(21.19)	0.00025000	0.00025000		(0.01)
TREATING	Nov 25				(54.42)	0.00025000	0.00025000		(0.01)
GATHERING	Nov 25				(258.23)	0.00025000	0.00025000		(0.06)
ONRR ADJUSTMENT	Nov 25				(91.91)	0.00025000	0.00025000		(0.02)
EXCESS RI ONRR CHARGE BACK	Nov 25				91.91	0.00025000	0.00025000		0.02
								Total NATURAL GAS LIQUIDS	0.02
OIL									
OVERRIDING ROYALTY INTEREST	Oct 25		16.92	59.81	1,012.01	0.00025000	0.00025000	0.00	0.25
SEVERANCE TAX	Oct 25				(81.19)	0.00025000	0.00025000		(0.02)
OVERRIDING ROYALTY INTEREST	Nov 25		17.36	58.89	1,022.37	0.00025000	0.00025000	0.00	0.26
SEVERANCE TAX	Nov 25				(81.72)	0.00025000	0.00025000		(0.02)
								Total OIL	0.00
								Total Property	0.61

Property:10*100701

HONDO FEDERAL 4, State: NM, County: EDDY Operator API# - 3001529051

GAS									
OVERRIDING ROYALTY INTEREST	Oct 25		241.19		0.00	0.00025000	0.00025000	0.06	0.00
OVERRIDING ROYALTY INTEREST	Nov 25		184.51	0.10	18.05	0.00025000	0.00025000	0.05	0.00
								Total GAS	0.11
NATURAL GAS LIQUIDS									
OVERRIDING ROYALTY INTEREST	Oct 25		56.05	15.16	849.61	0.00025000	0.00025000	0.01	0.21
SEVERANCE TAX	Oct 25				(29.92)	0.00025000	0.00025000		(0.01)
TREATING	Oct 25				(80.44)	0.00025000	0.00025000		(0.02)
GATHERING	Oct 25				(381.74)	0.00025000	0.00025000		(0.10)
ONRR ADJUSTMENT	Oct 25				(131.95)	0.00025000	0.00025000		(0.03)
EXCESS RI ONRR CHARGE BACK	Oct 25				131.95	0.00025000	0.00025000		0.03

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	OVERRIDING ROYALTY INTEREST	Nov 25		42.88	15.01	643.64	0.00025000	0.00025000	0.01	0.16
	SEVERANCE TAX	Nov 25				(23.30)	0.00025000	0.00025000		(0.01)
	TREATING	Nov 25				(59.86)	0.00025000	0.00025000		(0.01)
	GATHERING	Nov 25				(284.06)	0.00025000	0.00025000		(0.07)
	ONRR ADJUSTMENT	Nov 25				(101.10)	0.00025000	0.00025000		(0.03)
	EXCESS RI ONRR CHARGE BACK	Nov 25				101.10	0.00025000	0.00025000		0.03
	Total NATURAL GAS LIQUIDS								0.02	0.15
	OVERRIDING ROYALTY INTEREST	Oct 25		16.92	59.82	1,012.07	0.00025000	0.00025000	0.00	0.25
	SEVERANCE TAX	Oct 25				(81.20)	0.00025000	0.00025000		(0.02)
	OVERRIDING ROYALTY INTEREST	Nov 25		17.36	58.89	1,022.37	0.00025000	0.00025000	0.00	0.26
	SEVERANCE TAX	Nov 25				(81.72)	0.00025000	0.00025000		(0.02)
	Total OIL								0.00	0.47
Total Property									0.62	
Property: 10*100703 HONDO FEDERAL 7, State: NM, County: EDDY Operator API# - 3001530463										
GAS										
	OVERRIDING ROYALTY INTEREST	Oct 25		175.41		0.00	0.00025000	0.00025000	0.04	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		134.19	0.10	13.13	0.00025000	0.00025000	0.03	0.00
							Total GAS	0.07	0.00	
NATURAL GAS LIQUIDS										
	OVERRIDING ROYALTY INTEREST	Oct 25		40.76	15.16	617.90	0.00025000	0.00025000	0.01	0.15
	SEVERANCE TAX	Oct 25				(21.76)	0.00025000	0.00025000		(0.01)
	TREATING	Oct 25				(58.50)	0.00025000	0.00025000		(0.01)
	GATHERING	Oct 25				(277.63)	0.00025000	0.00025000		(0.07)
	ONRR ADJUSTMENT	Oct 25				(95.96)	0.00025000	0.00025000		(0.02)
	EXCESS RI ONRR CHARGE BACK	Oct 25				95.96	0.00025000	0.00025000		0.02
	OVERRIDING ROYALTY INTEREST	Nov 25		31.18	15.01	468.10	0.00025000	0.00025000	0.01	0.12
	TREATING	Nov 25				(43.53)	0.00025000	0.00025000		(0.01)
	GATHERING	Nov 25				(206.59)	0.00025000	0.00025000		(0.05)
	ONRR ADJUSTMENT	Nov 25				(73.53)	0.00025000	0.00025000		(0.02)
	EXCESS RI ONRR CHARGE BACK	Nov 25				73.53	0.00025000	0.00025000		0.02
Total NATURAL GAS LIQUIDS								0.02	0.12	
Total Property									0.12	
Property: 10*100734 KITE 4 E FEDERAL 2, State: NM, County: EDDY Operator API# - 3001529024										
GAS										
	OVERRIDING ROYALTY INTEREST	Oct 25		109.63		0.00	0.00062500	0.00062500	0.07	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		83.87	0.10	8.20	0.00062500	0.00062500	0.05	0.01
							Total GAS	0.12	0.01	
NATURAL GAS LIQUIDS										
	OVERRIDING ROYALTY INTEREST	Oct 25		25.48	15.16	386.19	0.00062500	0.00062500	0.02	0.24
	SEVERANCE TAX	Oct 25				(13.60)	0.00062500	0.00062500		(0.01)
	TREATING	Oct 25				(36.56)	0.00062500	0.00062500		(0.02)

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING		Oct 25				(173.52)	0.00062500	0.00062500		(0.11)
ONRR ADJUSTMENT		Oct 25				(59.98)	0.00062500	0.00062500		(0.04)
EXCESS RI ONRR CHARGE BACK		Oct 25				59.98	0.00062500	0.00062500		0.04
OVERRIDING ROYALTY INTEREST		Nov 25		19.49	15.01	292.56	0.00062500	0.00062500	0.01	0.18
SEVERANCE TAX		Nov 25				(10.59)	0.00062500	0.00062500		(0.01)
TREATING		Nov 25				(27.21)	0.00062500	0.00062500		(0.02)
GATHERING		Nov 25				(129.12)	0.00062500	0.00062500		(0.08)
ONRR ADJUSTMENT		Nov 25				(45.95)	0.00062500	0.00062500		(0.03)
EXCESS RI ONRR CHARGE BACK		Nov 25				45.95	0.00062500	0.00062500		0.03
Total NATURAL GAS LIQUIDS									0.03	0.17
Total Property										0.18
Property: 10*100735 KITE 4 F FEDERAL 4, State: NM, County: EDDY Operator API# - 3001529030										
GAS										
OVERRIDING ROYALTY INTEREST		Oct 25		898.99		0.00	0.00062500	0.00062500	0.56	0.00
OVERRIDING ROYALTY INTEREST		Nov 25		687.71	0.10	67.28	0.00062500	0.00062500	0.43	0.04
GATHERING		Nov 25				(29.69)	0.00062500	0.00062500		(0.02)
ONRR ADJUSTMENT		Nov 25				(26.73)	0.00062500	0.00062500		(0.02)
EXCESS RI ONRR CHARGE BACK		Nov 25				26.73	0.00062500	0.00062500		0.02
Total GAS									0.99	0.02
NATURAL GAS LIQUIDS										
OVERRIDING ROYALTY INTEREST		Oct 25		208.91	15.16	3,166.74	0.00062500	0.00062500	0.13	1.98
SEVERANCE TAX		Oct 25				(111.53)	0.00062500	0.00062500		(0.07)
NM GAS PROCESSORS TAX		Oct 25				(12.28)	0.00062500	0.00062500		(0.01)
TREATING		Oct 25				(299.83)	0.00062500	0.00062500		(0.19)
GATHERING		Oct 25				(1,422.83)	0.00062500	0.00062500		(0.89)
ONRR ADJUSTMENT		Oct 25				(491.81)	0.00062500	0.00062500		(0.31)
EXCESS RI ONRR CHARGE BACK		Oct 25				491.81	0.00062500	0.00062500		0.31
OVERRIDING ROYALTY INTEREST		Nov 25		159.81	15.01	2,399.00	0.00062500	0.00062500	0.10	1.50
SEVERANCE TAX		Nov 25				(86.86)	0.00062500	0.00062500		(0.05)
NM GAS PROCESSORS TAX		Nov 25				(9.72)	0.00062500	0.00062500		(0.01)
TREATING		Nov 25				(223.11)	0.00062500	0.00062500		(0.14)
GATHERING		Nov 25				(1,058.76)	0.00062500	0.00062500		(0.66)
ONRR ADJUSTMENT		Nov 25				(376.82)	0.00062500	0.00062500		(0.24)
EXCESS RI ONRR CHARGE BACK		Nov 25				376.82	0.00062500	0.00062500		0.24
Total NATURAL GAS LIQUIDS									0.23	1.46
OIL										
OVERRIDING ROYALTY INTEREST		Oct 25		93.74	59.81	5,606.43	0.00062500	0.00062500	0.06	3.50
SEVERANCE TAX		Oct 25				(449.79)	0.00062500	0.00062500		(0.28)
OVERRIDING ROYALTY INTEREST		Nov 25		99.86	58.88	5,879.82	0.00062500	0.00062500	0.06	3.67
SEVERANCE TAX		Nov 25				(469.99)	0.00062500	0.00062500		(0.29)
Total OIL									0.12	6.60
Total Property										8.08

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10*100826.1 WINDFOHR 4 FEDERAL 2 - SA, State: NM, County: EDDY Operator API# - 3001530411											
GAS		OVERRIDING ROYALTY INTEREST	Oct 25		27.25		0.00	0.00062500	0.00062500	0.02	0.00
		OVERRIDING ROYALTY INTEREST	Nov 25		25.11	0.10	2.46	0.00062500	0.00062500	0.02	0.00
								Total GAS		0.04	0.00
NATURAL GAS LIQUIDS		OVERRIDING ROYALTY INTEREST	Oct 25		6.33	15.16	95.97	0.00062500	0.00062500	0.00	0.06
		TREATING	Oct 25				(9.09)	0.00062500	0.00062500		(0.01)
		GATHERING	Oct 25				(43.12)	0.00062500	0.00062500		(0.03)
		ONRR ADJUSTMENT	Oct 25				(14.91)	0.00062500	0.00062500		(0.01)
		EXCESS RI ONRR CHARGE BACK	Oct 25				14.91	0.00062500	0.00062500		0.01
		OVERRIDING ROYALTY INTEREST	Nov 25		5.84	15.00	87.60	0.00062500	0.00062500	0.00	0.05
		TREATING	Nov 25				(8.15)	0.00062500	0.00062500		(0.01)
		GATHERING	Nov 25				(38.66)	0.00062500	0.00062500		(0.02)
		ONRR ADJUSTMENT	Nov 25				(13.76)	0.00062500	0.00062500		(0.01)
		EXCESS RI ONRR CHARGE BACK	Nov 25				13.76	0.00062500	0.00062500		0.01
								Total NATURAL GAS LIQUIDS		0.00	0.04
								Total Property			0.04
Property: 10*100826.2 WINDFOHR 4 FEDERAL 2 - YESO, State: NM, County: EDDY Operator API# - 3001530411											
GAS		OVERRIDING ROYALTY INTEREST	Oct 25		27.24		0.00	0.00062500	0.00062500	0.02	0.00
		OVERRIDING ROYALTY INTEREST	Nov 25		25.11	0.10	2.45	0.00062500	0.00062500	0.02	0.00
								Total GAS		0.04	0.00
NATURAL GAS LIQUIDS		OVERRIDING ROYALTY INTEREST	Oct 25		6.33	15.16	95.97	0.00062500	0.00062500	0.00	0.06
		TREATING	Oct 25				(9.08)	0.00062500	0.00062500		(0.01)
		GATHERING	Oct 25				(43.12)	0.00062500	0.00062500		(0.03)
		ONRR ADJUSTMENT	Oct 25				(14.90)	0.00062500	0.00062500		(0.01)
		EXCESS RI ONRR CHARGE BACK	Oct 25				14.90	0.00062500	0.00062500		0.01
		OVERRIDING ROYALTY INTEREST	Nov 25		5.83	15.03	87.60	0.00062500	0.00062500	0.00	0.05
		TREATING	Nov 25				(8.14)	0.00062500	0.00062500		(0.01)
		GATHERING	Nov 25				(38.66)	0.00062500	0.00062500		(0.02)
		ONRR ADJUSTMENT	Nov 25				(13.76)	0.00062500	0.00062500		(0.01)
		EXCESS RI ONRR CHARGE BACK	Nov 25				13.76	0.00062500	0.00062500		0.01
								Total NATURAL GAS LIQUIDS		0.00	0.04
								Total Property			0.04
Property: 10*100828.1 WINDFOHR 4 FEDERAL 5 - SA, State: NM, County: EDDY Operator API# - 3001530415											
GAS		OVERRIDING ROYALTY INTEREST	Oct 25		8.42		0.00	0.00062500	0.00062500	0.01	0.00
		OVERRIDING ROYALTY INTEREST	Oct 25		105.35		0.00	0.00062500	0.00062500	0.07	0.00

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY INTEREST		Nov 25		97.10	0.10	9.50	0.00062500	0.00062500	0.06	0.01
								Total GAS	0.14	0.01
NATURAL GAS LIQUIDS										
OVERRIDING ROYALTY INTEREST		Oct 25		1.75	15.13	26.48	0.00062500	0.00062500	0.00	0.02
GATHERING		Oct 25				(18.75)	0.00062500	0.00062500		(0.01)
OVERRIDING ROYALTY INTEREST		Oct 25		24.48	15.16	371.08	0.00062500	0.00062500	0.02	0.23
SEVERANCE TAX		Oct 25				(13.07)	0.00062500	0.00062500		(0.01)
TREATING		Oct 25				(35.14)	0.00062500	0.00062500		(0.02)
GATHERING		Oct 25				(166.73)	0.00062500	0.00062500		(0.10)
ONRR ADJUSTMENT		Oct 25				(57.63)	0.00062500	0.00062500		(0.04)
EXCESS RI ONRR CHARGE BACK		Oct 25				57.63	0.00062500	0.00062500		0.04
OVERRIDING ROYALTY INTEREST		Nov 25		22.56	15.01	338.71	0.00062500	0.00062500	0.01	0.21
SEVERANCE TAX		Nov 25				(12.26)	0.00062500	0.00062500		(0.01)
TREATING		Nov 25				(31.50)	0.00062500	0.00062500		(0.02)
GATHERING		Nov 25				(149.48)	0.00062500	0.00062500		(0.09)
ONRR ADJUSTMENT		Nov 25				(53.20)	0.00062500	0.00062500		(0.03)
EXCESS RI ONRR CHARGE BACK		Nov 25				53.20	0.00062500	0.00062500		0.03
								Total NATURAL GAS LIQUIDS	0.03	0.20
OIL										
OVERRIDING ROYALTY INTEREST		Oct 25		18.31	58.82	1,076.96	0.00062500	0.00062500	0.01	0.67
SEVERANCE TAX		Oct 25				(86.50)	0.00062500	0.00062500		(0.05)
OVERRIDING ROYALTY INTEREST		Nov 25		9.80	58.05	568.92	0.00062500	0.00062500	0.01	0.36
SEVERANCE TAX		Nov 25				(45.52)	0.00062500	0.00062500		(0.03)
								Total OIL	0.02	0.95
								Total Property		1.16
Property: 10*100828.2 WINDFOHR 4 FEDERAL 5 - YESO, State: NM, County: EDDY Operator API# - 3001530415										
GAS										
OVERRIDING ROYALTY INTEREST		Oct 25		76.28		0.00	0.00062500	0.00062500	0.05	0.00
OVERRIDING ROYALTY INTEREST		Nov 25		70.31	0.10	6.88	0.00062500	0.00062500	0.04	0.00
								Total GAS	0.09	0.00
NATURAL GAS LIQUIDS										
OVERRIDING ROYALTY INTEREST		Oct 25		1.26	15.22	19.18	0.00062500	0.00062500	0.00	0.01
GATHERING		Oct 25				(13.57)	0.00062500	0.00062500		(0.01)
OVERRIDING ROYALTY INTEREST		Oct 25		17.73	15.16	268.71	0.00062500	0.00062500	0.01	0.17
SEVERANCE TAX		Oct 25				(9.47)	0.00062500	0.00062500		(0.01)
TREATING		Oct 25				(25.44)	0.00062500	0.00062500		(0.02)
GATHERING		Oct 25				(120.73)	0.00062500	0.00062500		(0.08)
ONRR ADJUSTMENT		Oct 25				(41.73)	0.00062500	0.00062500		(0.03)
EXCESS RI ONRR CHARGE BACK		Oct 25				41.73	0.00062500	0.00062500		0.03
OVERRIDING ROYALTY INTEREST		Nov 25		16.34	15.01	245.28	0.00062500	0.00062500	0.01	0.15
SEVERANCE TAX		Nov 25				(8.88)	0.00062500	0.00062500		(0.01)
TREATING		Nov 25				(22.81)	0.00062500	0.00062500		(0.01)
GATHERING		Nov 25				(108.25)	0.00062500	0.00062500		(0.07)

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			Property Values				Owner Share			
	Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	ONRR ADJUSTMENT	Nov 25				(38.53)	0.00062500	0.00062500		(0.02)
	EXCESS RI ONRR CHARGE BACK	Nov 25				38.53	0.00062500	0.00062500		0.02
	Total NATURAL GAS LIQUIDS								0.02	0.12
	OVERRIDING ROYALTY INTEREST	Oct 25		11.71	58.80	688.55	0.00062500	0.00062500	0.01	0.43
	SEVERANCE TAX	Oct 25				(55.31)	0.00062500	0.00062500		(0.03)
	OVERRIDING ROYALTY INTEREST	Nov 25		6.27	58.01	363.73	0.00062500	0.00062500	0.00	0.23
	SEVERANCE TAX	Nov 25				(29.11)	0.00062500	0.00062500		(0.02)
	Total OIL								0.01	0.61
	Total Property									0.73
	Property: 10*100829.1 WINDFOHR 4 FEDERAL 6 - SA, State: NM, County: EDDY Operator API# - 3001530419									
GAS										
	OVERRIDING ROYALTY INTEREST	Oct 25		9.29		0.00	0.00062500	0.00062500	0.01	0.00
	OVERRIDING ROYALTY INTEREST	Oct 25		116.24		0.00	0.00062500	0.00062500	0.07	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		107.14	0.10	10.48	0.00062500	0.00062500	0.07	0.01
Total GAS								0.15	0.01	
NATURAL GAS LIQUIDS										
	OVERRIDING ROYALTY INTEREST	Oct 25		1.93	15.14	29.22	0.00062500	0.00062500	0.00	0.02
	TREATING	Oct 25				(8.36)	0.00062500	0.00062500		(0.01)
	GATHERING	Oct 25				(20.68)	0.00062500	0.00062500		(0.01)
	OVERRIDING ROYALTY INTEREST	Oct 25		27.01	15.16	409.47	0.00062500	0.00062500	0.02	0.26
	SEVERANCE TAX	Oct 25				(14.43)	0.00062500	0.00062500		(0.01)
	TREATING	Oct 25				(38.77)	0.00062500	0.00062500		(0.02)
	GATHERING	Oct 25				(183.97)	0.00062500	0.00062500		(0.11)
	ONRR ADJUSTMENT	Oct 25				(63.59)	0.00062500	0.00062500		(0.04)
	EXCESS RI ONRR CHARGE BACK	Oct 25				63.59	0.00062500	0.00062500		0.04
	OVERRIDING ROYALTY INTEREST	Nov 25		24.90	15.01	373.75	0.00062500	0.00062500	0.02	0.23
	SEVERANCE TAX	Nov 25				(13.53)	0.00062500	0.00062500		(0.01)
	TREATING	Nov 25				(34.76)	0.00062500	0.00062500		(0.02)
	GATHERING	Nov 25				(164.95)	0.00062500	0.00062500		(0.10)
	ONRR ADJUSTMENT	Nov 25				(58.71)	0.00062500	0.00062500		(0.04)
	EXCESS RI ONRR CHARGE BACK	Nov 25				58.71	0.00062500	0.00062500		0.04
Total NATURAL GAS LIQUIDS								0.04	0.22	
Total Property									0.23	
Property: 10*100829.2 WINDFOHR 4 FEDERAL 6 - YESO, State: NM, County: EDDY Operator API# - 3001530419										
GAS										
	OVERRIDING ROYALTY INTEREST	Oct 25		65.39		0.00	0.00062500	0.00062500	0.04	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		60.27	0.10	5.90	0.00062500	0.00062500	0.04	0.00
Total GAS								0.08	0.00	
NATURAL GAS LIQUIDS										
	OVERRIDING ROYALTY INTEREST	Oct 25		1.08	15.22	16.44	0.00062500	0.00062500	0.00	0.01
	GATHERING	Oct 25				(11.64)	0.00062500	0.00062500		(0.01)

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY INTEREST		Oct 25		15.20	15.15	230.32	0.00062500	0.00062500	0.01	0.14
SEVERANCE TAX		Oct 25				(8.11)	0.00062500	0.00062500		(0.01)
TREATING		Oct 25				(21.81)	0.00062500	0.00062500		(0.01)
GATHERING		Oct 25				(103.49)	0.00062500	0.00062500		(0.06)
ONRR ADJUSTMENT		Oct 25				(35.77)	0.00062500	0.00062500		(0.02)
EXCESS RI ONRR CHARGE BACK		Oct 25				35.77	0.00062500	0.00062500		0.02
OVERRIDING ROYALTY INTEREST		Nov 25		14.00	15.02	210.24	0.00062500	0.00062500	0.01	0.13
TREATING		Nov 25				(19.55)	0.00062500	0.00062500		(0.01)
GATHERING		Nov 25				(92.78)	0.00062500	0.00062500		(0.06)
ONRR ADJUSTMENT		Nov 25				(33.02)	0.00062500	0.00062500		(0.02)
EXCESS RI ONRR CHARGE BACK		Nov 25				33.02	0.00062500	0.00062500		0.02
Total NATURAL GAS LIQUIDS									0.02	0.12
Total Property										0.12
Property: 10*100830.1 WINDFOHR 4 FEDERAL 7 - SA, State: NM, County: EDDY Operator API# - 3001530460										
GAS										
OVERRIDING ROYALTY INTEREST		Oct 25		11.03		0.00	0.00062500	0.00062500	0.01	0.00
OVERRIDING ROYALTY INTEREST		Oct 25		138.04		0.00	0.00062500	0.00062500	0.09	0.00
OVERRIDING ROYALTY INTEREST		Nov 25		127.23	0.10	12.45	0.00062500	0.00062500	0.08	0.01
Total GAS									0.18	0.01
NATURAL GAS LIQUIDS										
OVERRIDING ROYALTY INTEREST		Oct 25		2.29	15.15	34.70	0.00062500	0.00062500	0.00	0.02
TREATING		Oct 25				(9.93)	0.00062500	0.00062500		(0.01)
GATHERING		Oct 25				(24.56)	0.00062500	0.00062500		(0.02)
OVERRIDING ROYALTY INTEREST		Oct 25		32.08	15.16	486.24	0.00062500	0.00062500	0.02	0.30
SEVERANCE TAX		Oct 25				(17.13)	0.00062500	0.00062500		(0.01)
TREATING		Oct 25				(46.04)	0.00062500	0.00062500		(0.03)
GATHERING		Oct 25				(218.47)	0.00062500	0.00062500		(0.14)
ONRR ADJUSTMENT		Oct 25				(75.51)	0.00062500	0.00062500		(0.05)
EXCESS RI ONRR CHARGE BACK		Oct 25				75.51	0.00062500	0.00062500		0.05
OVERRIDING ROYALTY INTEREST		Nov 25		29.56	15.01	443.83	0.00062500	0.00062500	0.02	0.28
SEVERANCE TAX		Nov 25				(16.07)	0.00062500	0.00062500		(0.01)
TREATING		Nov 25				(41.28)	0.00062500	0.00062500		(0.03)
GATHERING		Nov 25				(195.87)	0.00062500	0.00062500		(0.12)
ONRR ADJUSTMENT		Nov 25				(69.71)	0.00062500	0.00062500		(0.04)
EXCESS RI ONRR CHARGE BACK		Nov 25				69.71	0.00062500	0.00062500		0.04
Total NATURAL GAS LIQUIDS									0.04	0.23
OIL										
OVERRIDING ROYALTY INTEREST		Oct 25		7.63	58.87	449.20	0.00062500	0.00062500	0.00	0.28
SEVERANCE TAX		Oct 25				(36.08)	0.00062500	0.00062500		(0.02)
OVERRIDING ROYALTY INTEREST		Nov 25		13.18	58.03	764.77	0.00062500	0.00062500	0.01	0.48
SEVERANCE TAX		Nov 25				(61.20)	0.00062500	0.00062500		(0.04)
Total OIL									0.01	0.70
Total Property										0.94

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10*100830.2	WINDFOHR 4 FEDERAL 7 - YESO, State: NM, County: EDDY Operator API# - 3001530460							
GAS	OVERRIDING ROYALTY INTEREST	Oct 25		43.59		0.00	0.00062500	0.00062500	0.03	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		40.18	0.10	3.93	0.00062500	0.00062500	0.03	0.00
	Total GAS								0.06	0.00
NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Oct 25		0.72	15.22	10.96	0.00062500	0.00062500	0.00	0.01
	OVERRIDING ROYALTY INTEREST	Oct 25		10.13	15.16	153.55	0.00062500	0.00062500	0.01	0.10
	TREATING	Oct 25				(14.54)	0.00062500	0.00062500		(0.01)
	GATHERING	Oct 25				(68.99)	0.00062500	0.00062500		(0.04)
	ONRR ADJUSTMENT	Oct 25				(23.85)	0.00062500	0.00062500		(0.01)
	EXCESS RI ONRR CHARGE BACK	Oct 25				23.85	0.00062500	0.00062500		0.01
	OVERRIDING ROYALTY INTEREST	Nov 25		9.34	15.01	140.16	0.00062500	0.00062500	0.01	0.09
	TREATING	Nov 25				(13.03)	0.00062500	0.00062500		(0.01)
	GATHERING	Nov 25				(61.86)	0.00062500	0.00062500		(0.04)
	ONRR ADJUSTMENT	Nov 25				(22.02)	0.00062500	0.00062500		(0.01)
	EXCESS RI ONRR CHARGE BACK	Nov 25				22.02	0.00062500	0.00062500		0.01
Total NATURAL GAS LIQUIDS									0.02	0.10
OIL	OVERRIDING ROYALTY INTEREST	Oct 25		1.68	58.70	98.61	0.00062500	0.00062500	0.00	0.06
	OVERRIDING ROYALTY INTEREST	Nov 25		2.89	58.09	167.88	0.00062500	0.00062500	0.00	0.10
	SEVERANCE TAX	Nov 25				(13.43)	0.00062500	0.00062500		(0.01)
Total OIL									0.00	0.15
Total Property										0.25
Property:		10*100831	WINDFOHR 4 FEDERAL 10, State: NM, County: EDDY Operator API# - 3001542052							
GAS	OVERRIDING ROYALTY INTEREST	Oct 25		87.04		0.00	0.00062500	0.00062500	0.05	0.00
	OVERRIDING ROYALTY INTEREST	Oct 25		1,089.75		0.00	0.00062500	0.00062500	0.68	0.00
	OVERRIDING ROYALTY INTEREST	Nov 25		1,004.45	0.10	98.27	0.00062500	0.00062500	0.63	0.06
	TREATING	Nov 25				(9.14)	0.00062500	0.00062500		(0.01)
	GATHERING	Nov 25				(43.37)	0.00062500	0.00062500		(0.03)
	ONRR ADJUSTMENT	Nov 25				(39.05)	0.00062500	0.00062500		(0.02)
	EXCESS RI ONRR CHARGE BACK	Nov 25				39.05	0.00062500	0.00062500		0.02
Total GAS									1.36	0.02
NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Oct 25		18.08	15.15	273.95	0.00062500	0.00062500	0.01	0.17
	TREATING	Oct 25				(78.39)	0.00062500	0.00062500		(0.05)
	GATHERING	Oct 25				(193.93)	0.00062500	0.00062500		(0.12)
	OVERRIDING ROYALTY INTEREST	Oct 25		253.24	15.16	3,838.72	0.00062500	0.00062500	0.16	2.40
	SEVERANCE TAX	Oct 25				(135.20)	0.00062500	0.00062500		(0.08)
	NM GAS PROCESSORS TAX	Oct 25				(14.89)	0.00062500	0.00062500		(0.01)
	TREATING	Oct 25				(363.45)	0.00062500	0.00062500		(0.23)

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			Property Values				Owner Share					
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
	GATHERING	Oct 25				(1,724.76)	0.00062500	0.00062500		(1.08)		
	ONRR ADJUSTMENT	Oct 25				(596.18)	0.00062500	0.00062500		(0.37)		
	EXCESS RI ONRR CHARGE BACK	Oct 25				596.18	0.00062500	0.00062500		0.37		
	OVERRIDING ROYALTY INTEREST	Nov 25		233.41	15.01	3,503.92	0.00062500	0.00062500	0.15	2.19		
	SEVERANCE TAX	Nov 25				(126.87)	0.00062500	0.00062500		(0.08)		
	NM GAS PROCESSORS TAX	Nov 25				(14.19)	0.00062500	0.00062500		(0.01)		
	TREATING	Nov 25				(325.87)	0.00062500	0.00062500		(0.20)		
	GATHERING	Nov 25				(1,546.39)	0.00062500	0.00062500		(0.97)		
	ONRR ADJUSTMENT	Nov 25				(550.37)	0.00062500	0.00062500		(0.34)		
	EXCESS RI ONRR CHARGE BACK	Nov 25				550.37	0.00062500	0.00062500		0.34		
OIL							Total NATURAL GAS LIQUIDS		0.32	1.93		
	OVERRIDING ROYALTY INTEREST	Oct 25		632.16	58.82	37,181.10	0.00062500	0.00062500	0.40	23.24		
	SEVERANCE TAX	Oct 25				(2,986.55)	0.00062500	0.00062500		(1.87)		
	OVERRIDING ROYALTY INTEREST	Nov 25		363.83	58.02	21,110.72	0.00062500	0.00062500	0.23	13.19		
	SEVERANCE TAX	Nov 25				(1,689.22)	0.00062500	0.00062500		(1.06)		
									Total OIL	0.63	33.50	
									Total Property			35.45
Property: 10*100832 WINDFOHR 4 J FEDERAL 9, State: NM, County: EDDY Operator API# - 3001542550												
GAS	OVERRIDING ROYALTY INTEREST	Oct 25		108.80		0.00	0.00062500	0.00062500	0.07	0.00		
	OVERRIDING ROYALTY INTEREST	Oct 25		1,362.19		0.00	0.00062500	0.00062500	0.85	0.00		
	OVERRIDING ROYALTY INTEREST	Nov 25		1,255.57	0.10	122.83	0.00062500	0.00062500	0.78	0.08		
	TREATING	Nov 25				(11.42)	0.00062500	0.00062500		(0.01)		
	GATHERING	Nov 25				(54.21)	0.00062500	0.00062500		(0.03)		
	ONRR ADJUSTMENT	Nov 25				(48.81)	0.00062500	0.00062500		(0.03)		
	EXCESS RI ONRR CHARGE BACK	Nov 25				48.81	0.00062500	0.00062500		0.03		
									Total GAS	1.70	0.04	
NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Oct 25		22.60	15.15	342.44	0.00062500	0.00062500	0.01	0.21		
	TREATING	Oct 25				(97.99)	0.00062500	0.00062500		(0.06)		
	GATHERING	Oct 25				(242.41)	0.00062500	0.00062500		(0.15)		
	OVERRIDING ROYALTY INTEREST	Oct 25		316.54	15.16	4,798.40	0.00062500	0.00062500	0.20	3.00		
	SEVERANCE TAX	Oct 25				(169.01)	0.00062500	0.00062500		(0.11)		
	NM GAS PROCESSORS TAX	Oct 25				(18.61)	0.00062500	0.00062500		(0.01)		
	TREATING	Oct 25				(454.32)	0.00062500	0.00062500		(0.28)		
	GATHERING	Oct 25				(2,155.95)	0.00062500	0.00062500		(1.35)		
	ONRR ADJUSTMENT	Oct 25				(745.22)	0.00062500	0.00062500		(0.47)		
	EXCESS RI ONRR CHARGE BACK	Oct 25				745.22	0.00062500	0.00062500		0.47		
	OVERRIDING ROYALTY INTEREST	Nov 25		291.77	15.01	4,379.90	0.00062500	0.00062500	0.18	2.74		
	SEVERANCE TAX	Nov 25				(158.58)	0.00062500	0.00062500		(0.10)		
	NM GAS PROCESSORS TAX	Nov 25				(17.74)	0.00062500	0.00062500		(0.01)		
	TREATING	Nov 25				(407.33)	0.00062500	0.00062500		(0.25)		

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Nov 25				(1,932.99)	0.00062500	0.00062500		(1.21)
ONRR ADJUSTMENT	Nov 25				(687.96)	0.00062500	0.00062500		(0.43)
EXCESS RI ONRR CHARGE BACK	Nov 25				687.96	0.00062500	0.00062500		0.43
Total NATURAL GAS LIQUIDS								0.39	2.42
Total Property									2.46

Property:10*100833

WINDFOHR 4 FEDERAL 12, State: NM, County: EDDY Operator API# - 3001542037

GAS									
OVERRIDING ROYALTY INTEREST	Oct 25		57.61		0.00	0.00062500	0.00062500	0.04	0.00
OVERRIDING ROYALTY INTEREST	Oct 25		721.28		0.00	0.00062500	0.00062500	0.45	0.00
OVERRIDING ROYALTY INTEREST	Nov 25		638.13	0.10	62.43	0.00062500	0.00062500	0.40	0.04
GATHERING	Nov 25				(27.55)	0.00062500	0.00062500		(0.02)
ONRR ADJUSTMENT	Nov 25				(24.81)	0.00062500	0.00062500		(0.02)
EXCESS RI ONRR CHARGE BACK	Nov 25				24.81	0.00062500	0.00062500		0.02
Total GAS								0.89	0.02
NATURAL GAS LIQUIDS									
OVERRIDING ROYALTY INTEREST	Oct 25		11.97	15.15	181.32	0.00062500	0.00062500	0.01	0.11
TREATING	Oct 25				(51.89)	0.00062500	0.00062500		(0.03)
GATHERING	Oct 25				(128.35)	0.00062500	0.00062500		(0.08)
OVERRIDING ROYALTY INTEREST	Oct 25		167.61	15.16	2,540.78	0.00062500	0.00062500	0.10	1.59
SEVERANCE TAX	Oct 25				(89.49)	0.00062500	0.00062500		(0.06)
NM GAS PROCESSORS TAX	Oct 25				(9.86)	0.00062500	0.00062500		(0.01)
TREATING	Oct 25				(240.56)	0.00062500	0.00062500		(0.15)
GATHERING	Oct 25				(1,141.58)	0.00062500	0.00062500		(0.71)
ONRR ADJUSTMENT	Oct 25				(394.60)	0.00062500	0.00062500		(0.25)
EXCESS RI ONRR CHARGE BACK	Oct 25				394.60	0.00062500	0.00062500		0.25
OVERRIDING ROYALTY INTEREST	Nov 25		148.29	15.01	2,226.06	0.00062500	0.00062500	0.09	1.39
SEVERANCE TAX	Nov 25				(80.59)	0.00062500	0.00062500		(0.05)
NM GAS PROCESSORS TAX	Nov 25				(9.02)	0.00062500	0.00062500		(0.01)
TREATING	Nov 25				(207.02)	0.00062500	0.00062500		(0.13)
GATHERING	Nov 25				(982.43)	0.00062500	0.00062500		(0.61)
ONRR ADJUSTMENT	Nov 25				(349.65)	0.00062500	0.00062500		(0.22)
EXCESS RI ONRR CHARGE BACK	Nov 25				349.65	0.00062500	0.00062500		0.22
Total NATURAL GAS LIQUIDS								0.20	1.25
OIL									
OVERRIDING ROYALTY INTEREST	Oct 25		662.64	58.82	38,973.53	0.00062500	0.00062500	0.41	24.36
SEVERANCE TAX	Oct 25				(3,130.53)	0.00062500	0.00062500		(1.96)
OVERRIDING ROYALTY INTEREST	Nov 25		296.71	58.02	17,215.85	0.00062500	0.00062500	0.19	10.76
SEVERANCE TAX	Nov 25				(1,377.56)	0.00062500	0.00062500		(0.86)
Total OIL								0.60	32.30
Total Property									33.57

Property:10*NMWH

NEW MEXICO STATE WITHHOLDING, State: NM, County: ROOSEVELT

STATE WITHHOLDING		
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Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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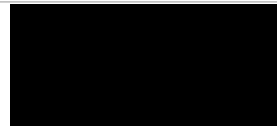
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY INTEREST	Jan 26		0.00		0.00	1.00000000	1.00000000	0.00	0.00
NEW MEXICO STATE WITHHOLDING TAX	Jan 26				0.00	1.00000000	1.00000000		(7.71)
Total STATE WITHHOLDING								0.00	(7.71)
Total Property									(7.71)

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	158.51	(15.24)	(19.24)		124.03
Year to Date	158.51	34.48		15.32	124.03



EnergyLink Revenue Statement

Owner



Operator

SEP PERMIAN, LLC
PO BOX 79840
HOUSTON, TX 77279

Check

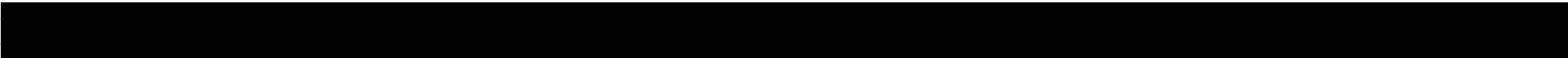
Check Number 12093223
Check Amount 25.86
Check Date August 25, 2025
Check Type Check

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 12014		FEDERAL BA COM #1, State: NM, County: EDDY								
GAS										
OVERRIDING ROYALTY		Oct 24	1.0700	(39.18)	0.36	(14.25)	0.00062500	0.00062500	(0.02)	(0.01)
GATHERING		Oct 24				1.85	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY		Feb 25	0.8900	3.10	3.99	12.36	0.00062500	0.00062500	0.00	0.01
TREATING		Feb 25				(1.15)	0.00062500	0.00062500		0.00
GATHERING		Feb 25				(6.86)	0.00062500	0.00062500		0.00
SEVERANCE TAX		Feb 25				(0.34)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY		May 25	0.8400	3.24	0.83	2.69	0.00062500	0.00000000	0.00	0.00
TREATING		May 25				(1.33)	0.00062500	0.00000000		0.00
GATHERING		May 25				(9.27)	0.00062500	0.00000000		(0.01)
OVERRIDING ROYALTY		Sep 24	0.9500	4.44	-1.67	(7.40)	0.00062500	0.00000000	0.00	0.00
GATHERING		Sep 24				(11.09)	0.00062500	0.00000000		(0.01)
OVERRIDING ROYALTY		Sep 24	1.0300	(23.35)	-1.40	32.65	0.00062500	0.00062500	(0.01)	0.02
GATHERING		Sep 24				12.69	0.00062500	0.00062500		0.01
OVERRIDING ROYALTY		Nov 24	0.9510	4.88	-1.28	(6.26)	0.00062500	0.00000000	0.00	0.00
TREATING		Nov 24				(0.20)	0.00062500	0.00000000		0.00
GATHERING		Nov 24				(11.10)	0.00062500	0.00000000		(0.01)
OVERRIDING ROYALTY		Sep 24	1.0300	(23.35)	-1.40	32.65	0.00062500	0.00062500	(0.01)	0.02
GATHERING		Sep 24				12.69	0.00062500	0.00062500		0.01
OVERRIDING ROYALTY		Sep 24	1.0300	23.35	-1.40	(32.65)	0.00062500	0.00062500	0.01	(0.02)
GATHERING		Sep 24				(12.69)	0.00062500	0.00062500		(0.01)
OVERRIDING ROYALTY		Sep 24	1.0300	23.35	-1.40	(32.65)	0.00062500	0.00062500	0.01	(0.02)
GATHERING		Sep 24				(12.69)	0.00062500	0.00062500		(0.01)
OVERRIDING ROYALTY		Mar 25	1.0130	128.56	0.61	78.79	0.00062500	0.00062500	0.08	0.05



Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Mar 25				(25.52)	0.00062500	0.00062500		(0.02)
TREATING	Mar 25				(13.65)	0.00062500	0.00062500		(0.01)
GATHERING	Mar 25				(58.12)	0.00062500	0.00062500		(0.04)
MIN VOL/REJECT LOAD	Mar 25				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Jun 25	1.0340	130.58	1.23	160.23	0.00062500	0.00062500	0.08	0.10
COMPRESSION	Jun 25				(20.13)	0.00062500	0.00062500		(0.01)
TREATING	Jun 25				(14.18)	0.00062500	0.00062500		(0.01)
GATHERING	Jun 25				(67.08)	0.00062500	0.00062500		(0.04)
MIN VOL/REJECT LOAD	Jun 25				(279.50)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Jun 25				(4.58)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24	1.0460	(156.31)	-1.33	207.53	0.00062500	0.00062500	(0.10)	0.13
COMPRESSION	Sep 24				25.70	0.00062500	0.00062500		0.02
TREATING	Sep 24				9.63	0.00062500	0.00062500		0.01
GATHERING	Sep 24				34.79	0.00062500	0.00062500		0.02
MIN VOL/REJECT LOAD	Sep 24				273.18	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24	1.0360	(155.73)	-1.31	204.77	0.00062500	0.00062500	(0.10)	0.13
COMPRESSION	Sep 24				23.98	0.00062500	0.00062500		0.02
TREATING	Sep 24				8.98	0.00062500	0.00062500		0.01
GATHERING	Sep 24				38.91	0.00062500	0.00062500		0.03
MIN VOL/REJECT LOAD	Sep 24				273.18	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24	1.0360	155.73	-1.31	(204.77)	0.00062500	0.00062500	0.10	(0.13)
COMPRESSION	Sep 24				(23.98)	0.00062500	0.00062500		(0.02)
TREATING	Sep 24				(8.98)	0.00062500	0.00062500		(0.01)
GATHERING	Sep 24				(38.91)	0.00062500	0.00062500		(0.03)
MIN VOL/REJECT LOAD	Sep 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24	1.0360	155.73	-1.31	(204.77)	0.00062500	0.00062500	0.10	(0.13)
COMPRESSION	Sep 24				(23.98)	0.00062500	0.00062500		(0.02)
TREATING	Sep 24				(8.98)	0.00062500	0.00062500		(0.01)
GATHERING	Sep 24				(38.91)	0.00062500	0.00062500		(0.03)
MIN VOL/REJECT LOAD	Sep 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24	1.0000	0.00		0.00	0.00062500	0.00062500	0.00	0.00
OVERRIDING ROYALTY	Sep 24	1.0460	156.31	-1.33	(207.53)	0.00062500	0.00062500	0.10	(0.13)
COMPRESSION	Sep 24				(25.70)	0.00062500	0.00062500		(0.02)
TREATING	Sep 24				(9.63)	0.00062500	0.00062500		(0.01)
GATHERING	Sep 24				(34.79)	0.00062500	0.00062500		(0.02)
MIN VOL/REJECT LOAD	Sep 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Nov 24	1.0190	179.34	-0.60	(106.90)	0.00062500	0.00062500	0.1	(0.07)
COMPRESSION	Nov 24				(28.06)	0.00062500	0.00062500		(0.02)
TREATING	Nov 24				(19.88)	0.00062500	0.00062500		(0.01)
GATHERING	Nov 24				(58.68)	0.00062500	0.00062500		(0.03)
MIN VOL/REJECT LOAD	Nov 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Oct 24	1.0230	180.88	0.35	62.94	0.00062500	0.00062500	0.1	0.04
COMPRESSION	Oct 24				(18.44)	0.00062500	0.00062500		(0.01)
TREATING	Oct 24				(10.41)	0.00062500	0.00062500		(0.01)

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Oct 24				(76.23)	0.00062500	0.00062500		(0.05)
MIN VOL/REJECT LOAD	Oct 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Feb 25	1.0130	200.59	2.35	471.21	0.00062500	0.00062500	0.12	0.29
COMPRESSION	Feb 25				(39.81)	0.00062500	0.00062500		(0.03)
TREATING	Feb 25				(21.29)	0.00062500	0.00062500		(0.01)
GATHERING	Feb 25				(137.62)	0.00062500	0.00062500		(0.09)
MIN VOL/REJECT LOAD	Feb 25				(273.18)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Feb 25				(21.20)	0.00062500	0.00062500		(0.02)
OVERRIDING ROYALTY	Feb 25	1.0000	0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Feb 25				(0.01)	1.00000000	1.00000000		(0.01)
OVERRIDING ROYALTY	Dec 24	1.0360	205.59	1.89	388.22	0.00062500	0.00062500	0.13	0.24
COMPRESSION	Dec 24				(32.51)	0.00062500	0.00062500		(0.02)
TREATING	Dec 24				(22.82)	0.00062500	0.00062500		(0.01)
GATHERING	Dec 24				(118.48)	0.00062500	0.00062500		(0.07)
MIN VOL/REJECT LOAD	Dec 24				(273.18)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Dec 24				(16.68)	0.00062500	0.00062500		(0.01)
OVERRIDING ROYALTY	Dec 24	1.0000	0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Dec 24				(0.01)	1.00000000	1.00000000		(0.01)
OVERRIDING ROYALTY	Jan 25	1.0370	214.05	2.94	628.38	0.00062500	0.00062500	0.13	0.39
COMPRESSION	Jan 25				(43.08)	0.00062500	0.00062500		(0.03)
TREATING	Jan 25				(22.72)	0.00062500	0.00062500		(0.01)
GATHERING	Jan 25				(140.77)	0.00062500	0.00062500		(0.09)
MIN VOL/REJECT LOAD	Jan 25				(273.18)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Jan 25				(32.82)	0.00062500	0.00062500		(0.02)
OVERRIDING ROYALTY	Jan 25	1.0000	0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Jan 25				(0.02)	1.00000000	1.00000000		(0.02)
OVERRIDING ROYALTY	Jul 24	1.0290	219.58	0.17	38.06	0.00062500	0.00062500	0.14	0.02
COMPRESSION	Jul 24				(32.20)	0.00062500	0.00062500		(0.02)
TREATING	Jul 24				(12.12)	0.00062500	0.00062500		(0.01)
GATHERING	Jul 24				(82.20)	0.00062500	0.00062500		(0.05)
MIN VOL/REJECT LOAD	Jul 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Jul 24	1.0290	(219.58)	0.17	(38.06)	0.00062500	0.00062500	(0.14)	(0.02)
COMPRESSION	Jul 24				32.20	0.00062500	0.00062500		0.02
TREATING	Jul 24				12.12	0.00062500	0.00062500		0.01
GATHERING	Jul 24				82.20	0.00062500	0.00062500		0.05
MIN VOL/REJECT LOAD	Jul 24				273.18	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Jul 24	1.0290	219.58	0.17	38.06	0.00062500	0.00062500	0.14	0.02
COMPRESSION	Jul 24				(32.20)	0.00062500	0.00062500		(0.02)
TREATING	Jul 24				(12.12)	0.00062500	0.00062500		(0.01)
GATHERING	Jul 24				(82.20)	0.00062500	0.00062500		(0.05)
MIN VOL/REJECT LOAD	Jul 24				(273.18)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Aug 24	1.0380	(223.61)	-0.54	120.48	0.00062500	0.00062500	(0.14)	0.08
COMPRESSION	Aug 24				32.95	0.00062500	0.00062500		0.02
TREATING	Aug 24				12.35	0.00062500	0.00062500		0.01

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Aug 24				65.49	0.00062500	0.00062500		0.04
OVERRIDING ROYALTY	Aug 24	1.0380	223.61	-0.54	(120.48)	0.00062500	0.00062500	0.14	(0.08)
COMPRESSION	Aug 24				(32.95)	0.00062500	0.00062500		(0.02)
TREATING	Aug 24				(12.35)	0.00062500	0.00062500		(0.01)
GATHERING	Aug 24				(65.49)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Aug 24	1.0380	223.61	-0.54	(120.48)	0.00062500	0.00062500	0.14	(0.08)
COMPRESSION	Aug 24				(32.95)	0.00062500	0.00062500		(0.02)
TREATING	Aug 24				(12.35)	0.00062500	0.00062500		(0.01)
GATHERING	Aug 24				(65.49)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	May 25	1.0340	242.32	0.63	152.49	0.00062500	0.00062500	0.15	0.09
COMPRESSION	May 25				(37.36)	0.00062500	0.00062500		(0.02)
TREATING	May 25				(26.32)	0.00062500	0.00062500		(0.02)
GATHERING	May 25				(107.75)	0.00062500	0.00062500		(0.07)
Total GAS								1.27	(0.12)
OIL									
OVERRIDING ROYALTY	Oct 24		0.19	56.53	10.74	0.00062500	0.00062500	0.00	0.01
SEVERANCE TAX	Oct 24				(0.76)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Jan 25		0.25	59.64	14.91	0.00062500	0.00062500	0.00	0.01
SEVERANCE TAX	Jan 25				(1.06)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Dec 24		0.32	51.09	16.35	0.00062500	0.00062500	0.00	0.01
SEVERANCE TAX	Dec 24				(1.16)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Mar 25		0.34	57.29	19.48	0.00062500	0.00062500	0.00	0.01
SEVERANCE TAX	Mar 25				(1.38)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Feb 25		0.35	58.23	20.38	0.00062500	0.00062500	0.00	0.01
SEVERANCE TAX	Feb 25				(1.44)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Nov 24		0.50	55.92	27.96	0.00062500	0.00062500	0.00	0.02
SEVERANCE TAX	Nov 24				(1.98)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Jan 25		181.96	74.77	13,605.86	0.00062500	0.00062500	0.1	8.50
SEVERANCE TAX	Jan 25				(963.48)	0.00062500	0.00062500		(0.69)
OVERRIDING ROYALTY	Jan 25		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Jan 25				(0.42)	1.00000000	1.00000000		(0.42)
OVERRIDING ROYALTY	Nov 24		188.17	69.10	13,002.87	0.00062500	0.00062500	0.12	8.13
SEVERANCE TAX	Nov 24				(920.78)	0.00062500	0.00062500		(0.66)
OVERRIDING ROYALTY	Nov 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Nov 24				(0.40)	1.00000000	1.00000000		(0.40)
OVERRIDING ROYALTY	Sep 24		189.85	69.84	13,259.94	0.00062500	0.00062500	0.12	8.29
SEVERANCE TAX	Sep 24				(938.99)	0.00062500	0.00062500		(0.67)
OVERRIDING ROYALTY	Sep 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Sep 24				(0.41)	1.00000000	1.00000000		(0.41)
Total OIL								0.35	21.74
PLANT PRODUCTS									
OVERRIDING ROYALTY	Oct 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
SEVERANCE TAX	Oct 24				0.01	0.00062500	0.00062500		0.01
OVERRIDING ROYALTY	Jul 24		2,375.30	0.58	1,369.28	0.00062500	0.00062500	1.48	0.86

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
COMPRESSION	Jul 24				(48.53)	0.00062500	0.00062500		(0.03)
PROCESSING	Jul 24				(136.93)	0.00062500	0.00062500		(0.09)
TREATING	Jul 24				(18.27)	0.00062500	0.00062500		(0.01)
GATHERING	Jul 24				(118.13)	0.00062500	0.00062500		(0.07)
NEW MEXICO GAS PROCESSORS FEE	Jul 24				(6.01)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Jul 24				(81.04)	0.00062500	0.00062500		(0.06)
OVERRIDING ROYALTY	Jul 24		(2,375.30)	0.58	(1,369.28)	0.00062500	0.00062500	(1.48)	(0.86)
COMPRESSION	Jul 24				48.53	0.00062500	0.00062500		0.03
PROCESSING	Jul 24				136.93	0.00062500	0.00062500		0.09
TREATING	Jul 24				18.27	0.00062500	0.00062500		0.01
GATHERING	Jul 24				118.12	0.00062500	0.00062500		0.07
NEW MEXICO GAS PROCESSORS FEE	Jul 24				13.89	0.00062500	0.00062500		0.01
SEVERANCE TAX	Jul 24				80.42	0.00062500	0.00062500		0.06
OVERRIDING ROYALTY	Jul 24		2,375.30	0.58	1,369.28	0.00062500	0.00062500	1.48	0.86
COMPRESSION	Jul 24				(48.53)	0.00062500	0.00062500		(0.03)
PROCESSING	Jul 24				(136.93)	0.00062500	0.00062500		(0.09)
TREATING	Jul 24				(18.27)	0.00062500	0.00062500		(0.01)
GATHERING	Jul 24				(118.12)	0.00062500	0.00062500		(0.07)
NEW MEXICO GAS PROCESSORS FEE	Jul 24				(13.89)	0.00062500	0.00062500		(0.01)
SEVERANCE TAX	Jul 24				(80.42)	0.00062500	0.00062500		(0.06)
OVERRIDING ROYALTY	Jul 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Jul 24				(0.04)	1.00000000	1.00000000		(0.04)
OVERRIDING ROYALTY	Aug 24		2,418.99	0.54	1,315.01	0.00062500	0.00062500	1.51	0.82
COMPRESSION	Aug 24				(49.66)	0.00062500	0.00062500		(0.03)
PROCESSING	Aug 24				(131.50)	0.00062500	0.00062500		(0.08)
TREATING	Aug 24				(18.60)	0.00062500	0.00062500		(0.01)
GATHERING	Aug 24				(116.83)	0.00062500	0.00062500		(0.07)
NEW MEXICO GAS PROCESSORS FEE	Aug 24				(6.15)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Aug 24				(77.21)	0.00062500	0.00062500		(0.06)
OVERRIDING ROYALTY	Aug 24		(2,418.99)	0.54	(1,315.01)	0.00062500	0.00062500	(1.51)	(0.82)
COMPRESSION	Aug 24				49.66	0.00062500	0.00062500		0.03
PROCESSING	Aug 24				131.50	0.00062500	0.00062500		0.08
TREATING	Aug 24				18.60	0.00062500	0.00062500		0.01
GATHERING	Aug 24				116.85	0.00062500	0.00062500		0.07
NEW MEXICO GAS PROCESSORS FEE	Aug 24				8.59	0.00062500	0.00062500		0.01
SEVERANCE TAX	Aug 24				77.02	0.00062500	0.00062500		0.06
OVERRIDING ROYALTY	Aug 24		2,418.99	0.54	1,315.01	0.00062500	0.00062500	1.51	0.82
COMPRESSION	Aug 24				(49.66)	0.00062500	0.00062500		(0.03)
PROCESSING	Aug 24				(131.50)	0.00062500	0.00062500		(0.08)
TREATING	Aug 24				(18.60)	0.00062500	0.00062500		(0.01)
GATHERING	Aug 24				(116.85)	0.00062500	0.00062500		(0.07)
NEW MEXICO GAS PROCESSORS FEE	Aug 24				(8.59)	0.00062500	0.00062500		(0.01)
SEVERANCE TAX	Aug 24				(77.02)	0.00062500	0.00062500		(0.06)
OVERRIDING ROYALTY	Aug 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
STATE WITHHOLDING TAX	Aug 24				(0.04)	1.00000000	1.00000000		(0.04)
OVERRIDING ROYALTY	Sep 24		27.85	0.07	2.08	0.00062500	0.00000000	0.02	0.00
PROCESSING	Sep 24				(9.75)	0.00062500	0.00000000		(0.01)
NEW MEXICO GAS PROCESSORS FEE	Sep 24				(0.39)	0.00062500	0.00000000		0.00
OVERRIDING ROYALTY	Sep 24		143.82	0.37	52.96	0.00062500	0.00062500	0.09	0.03
PROCESSING	Sep 24				(10.95)	0.00062500	0.00062500		(0.01)
NEW MEXICO GAS PROCESSORS FEE	Sep 24				(0.35)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				(3.22)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24		(143.82)	0.37	(52.96)	0.00062500	0.00062500	(0.09)	(0.03)
PROCESSING	Sep 24				10.95	0.00062500	0.00062500		0.01
NEW MEXICO GAS PROCESSORS FEE	Sep 24				0.35	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				3.22	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24		(143.82)	0.37	(52.96)	0.00062500	0.00062500	(0.09)	(0.03)
PROCESSING	Sep 24				10.95	0.00062500	0.00062500		0.01
NEW MEXICO GAS PROCESSORS FEE	Sep 24				0.35	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				3.22	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24		143.82	0.37	52.96	0.00062500	0.00062500	0.09	0.03
PROCESSING	Sep 24				(10.95)	0.00062500	0.00062500		(0.01)
NEW MEXICO GAS PROCESSORS FEE	Sep 24				(0.35)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				(3.22)	0.00062500	0.00062500		0.00
OVERRIDING ROYALTY	Sep 24		1,885.99	0.52	978.81	0.00062500	0.00062500	1.18	0.61
COMPRESSION	Sep 24				(40.44)	0.00062500	0.00062500		(0.03)
PROCESSING	Sep 24				(97.88)	0.00062500	0.00062500		(0.06)
TREATING	Sep 24				(15.15)	0.00062500	0.00062500		(0.01)
GATHERING	Sep 24				(100.19)	0.00062500	0.00062500		(0.06)
NEW MEXICO GAS PROCESSORS FEE	Sep 24				(4.79)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				(56.05)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Sep 24		1,885.99	0.52	978.81	0.00062500	0.00062500	1.18	0.61
COMPRESSION	Sep 24				(40.44)	0.00062500	0.00062500		(0.03)
PROCESSING	Sep 24				(97.88)	0.00062500	0.00062500		(0.06)
TREATING	Sep 24				(15.15)	0.00062500	0.00062500		(0.01)
GATHERING	Sep 24				(100.19)	0.00062500	0.00062500		(0.06)
NEW MEXICO GAS PROCESSORS FEE	Sep 24				(4.79)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				(56.05)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Sep 24		(1,885.99)	0.52	(978.81)	0.00062500	0.00062500	(1.18)	(0.61)
COMPRESSION	Sep 24				40.44	0.00062500	0.00062500		0.03
PROCESSING	Sep 24				97.88	0.00062500	0.00062500		0.06
TREATING	Sep 24				15.15	0.00062500	0.00062500		0.01
GATHERING	Sep 24				100.19	0.00062500	0.00062500		0.06
NEW MEXICO GAS PROCESSORS FEE	Sep 24				4.79	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				56.05	0.00062500	0.00062500		0.04
OVERRIDING ROYALTY	Sep 24		(1,690.88)	0.52	(877.54)	0.00062500	0.00062500	(1.06)	(0.55)
COMPRESSION	Sep 24				38.72	0.00062500	0.00062500		0.02
PROCESSING	Sep 24				70.20	0.00062500	0.00062500		0.04

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING	Sep 24				14.50	0.00062500	0.00062500		0.01
GATHERING	Sep 24				77.44	0.00062500	0.00062500		0.05
NEW MEXICO GAS PROCESSORS FEE	Sep 24				4.79	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				52.28	0.00062500	0.00062500		0.04
OVERRIDING ROYALTY	Sep 24		1,690.88	0.52	877.54	0.00062500	0.00062500	1.06	0.55
COMPRESSION	Sep 24				(38.72)	0.00062500	0.00062500		(0.02)
PROCESSING	Sep 24				(70.20)	0.00062500	0.00062500		(0.04)
TREATING	Sep 24				(14.50)	0.00062500	0.00062500		(0.01)
GATHERING	Sep 24				(77.44)	0.00062500	0.00062500		(0.05)
NEW MEXICO GAS PROCESSORS FEE	Sep 24				(4.79)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Sep 24				(52.28)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Sep 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Sep 24				(0.03)	1.00000000	1.00000000		(0.03)
OVERRIDING ROYALTY	Oct 24		296.02	0.45	131.88	0.00062500	0.00062500	0.19	0.08
PROCESSING	Oct 24				(22.54)	0.00062500	0.00062500		(0.01)
NEW MEXICO GAS PROCESSORS FEE	Oct 24				(0.73)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Oct 24				(8.40)	0.00062500	0.00062500		(0.01)
OVERRIDING ROYALTY	Oct 24		(229.66)	0.49	(112.01)	0.00062500	0.00062500	(0.14)	(0.07)
PROCESSING	Oct 24				14.56	0.00062500	0.00062500		0.01
OVERRIDING ROYALTY	Oct 24		2,179.82	0.61	1,322.87	0.00062500	0.00062500	1.36	0.83
COMPRESSION	Oct 24				(30.95)	0.00062500	0.00062500		(0.02)
PROCESSING	Oct 24				(171.97)	0.00062500	0.00062500		(0.11)
TREATING	Oct 24				(17.48)	0.00062500	0.00062500		(0.01)
GATHERING	Oct 24				(114.23)	0.00062500	0.00062500		(0.07)
NEW MEXICO GAS PROCESSORS FEE	Oct 24				(5.51)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Oct 24				(76.47)	0.00062500	0.00062500		(0.06)
OVERRIDING ROYALTY	Oct 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Oct 24				(0.04)	1.00000000	1.00000000		(0.04)
OVERRIDING ROYALTY	Nov 24		32.12	0.15	4.97	0.00062500	0.00000000	0.02	0.00
PROCESSING	Nov 24				(10.25)	0.00062500	0.00000000		(0.01)
TREATING	Nov 24				(0.18)	0.00062500	0.00000000		0.00
NEW MEXICO GAS PROCESSORS FEE	Nov 24				(0.40)	0.00062500	0.00000000		0.00
OVERRIDING ROYALTY	Nov 24		1,615.47	0.55	883.48	0.00062500	0.00062500	1.01	0.55
COMPRESSION	Nov 24				(35.21)	0.00062500	0.00062500		(0.02)
PROCESSING	Nov 24				(88.35)	0.00062500	0.00062500		(0.06)
TREATING	Nov 24				(24.94)	0.00062500	0.00062500		(0.02)
GATHERING	Nov 24				(87.04)	0.00062500	0.00062500		(0.05)
NEW MEXICO GAS PROCESSORS FEE	Nov 24				(4.71)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Nov 24				(50.05)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Nov 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Nov 24				(0.03)	1.00000000	1.00000000		(0.03)
OVERRIDING ROYALTY	Dec 24		41.54	0.07	2.95	0.00062500	0.00000000	0.03	0.00
PROCESSING	Dec 24				(10.42)	0.00062500	0.00000000		(0.01)
TREATING	Dec 24				(1.63)	0.00062500	0.00000000		0.00



Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEW MEXICO GAS PROCESSORS FEE	Dec 24				(0.54)	0.00062500	0.00000000		0.00
OVERRIDING ROYALTY	Dec 24		1,858.07	0.55	1,030.49	0.00062500	0.00062500	1.16	0.64
COMPRESSION	Dec 24				(40.92)	0.00062500	0.00062500		(0.03)
PROCESSING	Dec 24				(103.05)	0.00062500	0.00062500		(0.06)
TREATING	Dec 24				(28.73)	0.00062500	0.00062500		(0.02)
GATHERING	Dec 24				(100.27)	0.00062500	0.00062500		(0.06)
NEW MEXICO GAS PROCESSORS FEE	Dec 24				(5.47)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Dec 24				(58.52)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Dec 24		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Dec 24				(0.03)	1.00000000	1.00000000		(0.03)
OVERRIDING ROYALTY	Jan 25		28.25	0.12	3.43	0.00062500	0.00000000	0.02	0.00
PROCESSING	Jan 25				(7.72)	0.00062500	0.00000000		(0.01)
TREATING	Jan 25				(1.45)	0.00062500	0.00000000		0.00
NEW MEXICO GAS PROCESSORS FEE	Jan 25				(0.41)	0.00062500	0.00000000		0.00
OVERRIDING ROYALTY	Jan 25		1,753.31	0.62	1,095.28	0.00062500	0.00062500	1.10	0.68
COMPRESSION	Jan 25				(49.15)	0.00062500	0.00062500		(0.03)
PROCESSING	Jan 25				(109.53)	0.00062500	0.00062500		(0.07)
TREATING	Jan 25				(25.93)	0.00062500	0.00062500		(0.02)
GATHERING	Jan 25				(88.91)	0.00062500	0.00062500		(0.06)
NEW MEXICO GAS PROCESSORS FEE	Jan 25				(5.15)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Jan 25				(63.54)	0.00062500	0.00062500		(0.05)
OVERRIDING ROYALTY	Jan 25		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Jan 25				(0.03)	1.00000000	1.00000000		(0.03)
OVERRIDING ROYALTY	Feb 25		32.33	0.17	5.45	0.00062500	0.00000000	0.02	0.00
PROCESSING	Feb 25				(10.02)	0.00062500	0.00000000		(0.01)
TREATING	Feb 25				(1.68)	0.00062500	0.00000000		0.00
NEW MEXICO GAS PROCESSORS FEE	Feb 25				(0.41)	0.00062500	0.00000000		0.00
OVERRIDING ROYALTY	Feb 25		1,643.04	0.61	998.57	0.00062500	0.00062500	1.03	0.62
COMPRESSION	Feb 25				(45.42)	0.00062500	0.00062500		(0.03)
PROCESSING	Feb 25				(129.81)	0.00062500	0.00062500		(0.08)
TREATING	Feb 25				(24.30)	0.00062500	0.00062500		(0.02)
GATHERING	Feb 25				(87.12)	0.00062500	0.00062500		(0.05)
NEW MEXICO GAS PROCESSORS FEE	Feb 25				(4.76)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Feb 25				(55.03)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	Feb 25		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Feb 25				(0.03)	1.00000000	1.00000000		(0.03)
OVERRIDING ROYALTY	Mar 25		1,053.09	0.58	614.17	0.00062500	0.00062500	0.66	0.38
COMPRESSION	Mar 25				(29.12)	0.00062500	0.00062500		(0.02)
PROCESSING	Mar 25				(61.42)	0.00062500	0.00062500		(0.04)
TREATING	Mar 25				(15.57)	0.00062500	0.00062500		(0.01)
GATHERING	Mar 25				(57.33)	0.00062500	0.00062500		(0.04)
NEW MEXICO GAS PROCESSORS FEE	Mar 25				(3.05)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Mar 25				(34.84)	0.00062500	0.00062500		(0.03)
OVERRIDING ROYALTY	Mar 25		0.00		0.00	0.00062500	0.00062500	0.00	0.00

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
STATE WITHHOLDING TAX	Mar 25				(0.02)	1.00000000	1.00000000		(0.02)
OVERRIDING ROYALTY	May 25		36.65		0.06	0.00062500	0.00000000	0.02	0.00
PROCESSING	May 25				(14.70)	0.00062500	0.00000000		(0.01)
TREATING	May 25				(2.10)	0.00062500	0.00000000		0.00
NEW MEXICO GAS PROCESSORS FEE	May 25				(0.45)	0.00062500	0.00000000		0.00
OVERRIDING ROYALTY	May 25		1,984.88	0.49	970.69	0.00062500	0.00062500	1.24	0.61
COMPRESSION	May 25				(42.63)	0.00062500	0.00062500		(0.03)
PROCESSING	May 25				(97.07)	0.00062500	0.00062500		(0.06)
TREATING	May 25				(30.03)	0.00062500	0.00062500		(0.02)
GATHERING	May 25				(105.54)	0.00062500	0.00062500		(0.07)
NEW MEXICO GAS PROCESSORS FEE	May 25				(5.82)	0.00062500	0.00062500		0.00
SEVERANCE TAX	May 25				(53.66)	0.00062500	0.00062500		(0.04)
OVERRIDING ROYALTY	May 25		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	May 25				(0.03)	1.00000000	1.00000000		(0.03)
OVERRIDING ROYALTY	Jun 25		1,069.63	0.49	528.10	0.00062500	0.00062500	0.67	0.33
COMPRESSION	Jun 25				(22.97)	0.00062500	0.00062500		(0.01)
PROCESSING	Jun 25				(52.81)	0.00062500	0.00062500		(0.03)
TREATING	Jun 25				(16.18)	0.00062500	0.00062500		(0.01)
GATHERING	Jun 25				(58.25)	0.00062500	0.00062500		(0.04)
NEW MEXICO GAS PROCESSORS FEE	Jun 25				(3.14)	0.00062500	0.00062500		0.00
SEVERANCE TAX	Jun 25				(29.16)	0.00062500	0.00062500		(0.02)
OVERRIDING ROYALTY	Jun 25		0.00		0.00	0.00062500	0.00062500	0.00	0.00
STATE WITHHOLDING TAX	Jun 25				(0.02)	1.00000000	1.00000000		(0.02)
						Total PLANT PRODUCTS		12.58	4.24
						Total Property			25.86

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	32.87	(2.85)	(4.16)		25.86

EnergyLink Revenue Statement

Owner

Operator

Check

HOLLYFRONTIER REFINING & MARKETING LLC
2828 N HARWOOD STE 1300
DALLAS, TX 75201

Check Number 2161985
Check Amount 9.54
Check Date April 27, 2026

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	40641-000	WEST RED LAKE UNIT, State: NM, County: EDDY									
OIL WELL OIL											
		OVERRIDING ROYALTY	Feb 25		178.65		12,484.31	0.00004386	0.00004386	0.01	0.55
		SEVERANCE TAX	Feb 25				(1,010.36)	0.00004386	0.00004386		(0.04)
		NEW MEXICO NON-RESIDENT WITHHOLDING	Feb 25				0.00	0.00004386	0.00004386		(0.03)
		OVERRIDING ROYALTY	Mar 25		169.67		11,356.13	0.00004386	0.00004386	0.01	0.50
		SEVERANCE TAX	Mar 25				(919.05)	0.00004386	0.00004386		(0.04)
		NEW MEXICO NON-RESIDENT WITHHOLDING	Mar 25				0.00	0.00004386	0.00004386		(0.02)
		OVERRIDING ROYALTY	Apr 25		337.79		20,780.40	0.00004386	0.00004386	0.01	0.91
		SEVERANCE TAX	Apr 25				(1,681.75)	0.00004386	0.00004386		(0.07)
		NEW MEXICO NON-RESIDENT WITHHOLDING	Apr 25				0.00	0.00004386	0.00004386		(0.04)
		OVERRIDING ROYALTY	May 25		343.48		20,424.42	0.00004386	0.00004386	0.02	0.90
		SEVERANCE TAX	May 25				(1,652.94)	0.00004386	0.00004386		(0.07)
		NEW MEXICO NON-RESIDENT WITHHOLDING	May 25				0.00	0.00004386	0.00004386		(0.04)
		OVERRIDING ROYALTY	Jun 25		178.08		11,785.96	0.00004386	0.00004386	0.01	0.52
		SEVERANCE TAX	Jun 25				(953.84)	0.00004386	0.00004386		(0.04)
		NEW MEXICO NON-RESIDENT WITHHOLDING	Jun 25				0.00	0.00004386	0.00004386		(0.03)
		OVERRIDING ROYALTY	Jul 25		178.48		11,785.27	0.00004386	0.00004386	0.01	0.52
		SEVERANCE TAX	Jul 25				(947.89)	0.00004386	0.00004386		(0.04)
		NEW MEXICO NON-RESIDENT WITHHOLDING	Jul 25				0.00	0.00004386	0.00004386		(0.03)
		OVERRIDING ROYALTY	Aug 25		176.53		11,205.35	0.00004386	0.00004386	0.01	0.49

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Aug 25				(901.25)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Aug 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Sep 25		181.56		11,334.28	0.00004386	0.00004386	0.01	0.50
SEVERANCE TAX	Sep 25				(911.62)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Sep 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Oct 25		180.04		10,536.21	0.00004386	0.00004386	0.01	0.46
SEVERANCE TAX	Oct 25				(847.43)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Oct 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Nov 25		177.81		10,276.94	0.00004386	0.00004386	0.01	0.45
SEVERANCE TAX	Nov 25				(826.57)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Nov 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Dec 25		163.41		9,023.16	0.00004386	0.00004386	0.01	0.40
SEVERANCE TAX	Dec 25				(725.73)	0.00004386	0.00004386		(0.03)
NEW MEXICO NON-RESIDENT WITHHOLDING	Dec 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Feb 26		184.39		11,194.02	0.00004386	0.00004386	0.01	0.49
SEVERANCE TAX	Feb 26				(900.34)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Feb 26				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Mar 26		184.44		16,142.52	0.00004386	0.00004386	0.01	0.71
SEVERANCE TAX	Mar 26				(1,298.34)	0.00004386	0.00004386		(0.06)
NEW MEXICO NON-RESIDENT WITHHOLDING	Mar 26				0.00	0.00004386	0.00004386		(0.03)
Total OIL WELL OIL								0.14	6.47
Total Property									6.47

Property:40728-000WEST RED LAKE SAT BATTERY, State: NM, County: EDDY

OIL WELL OIL									
OVERRIDING ROYALTY	Aug 25		184.08		11,684.59	0.00004386	0.00004386	0.01	0.51
SEVERANCE TAX	Aug 25				(939.79)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Aug 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Sep 25		154.22		9,627.52	0.00004386	0.00004386	0.01	0.42
SEVERANCE TAX	Sep 25				(774.34)	0.00004386	0.00004386		(0.03)
NEW MEXICO NON-RESIDENT WITHHOLDING	Sep 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Oct 25		194.07		11,357.27	0.00004386	0.00004386	0.01	0.50
SEVERANCE TAX	Oct 25				(913.47)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Oct 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Nov 25		194.77		11,257.18	0.00004386	0.00004386	0.01	0.49
SEVERANCE TAX	Nov 25				(905.41)	0.00004386	0.00004386		(0.04)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Check Number	2161985	Owner	Operator HOLLYFRONTIER REFINING & MARKETING LLC						
Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEW MEXICO NON-RESIDENT WITHHOLDING	Nov 25				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Jan 26		191.87		10,905.56	0.00004386	0.00004386	0.01	0.48
SEVERANCE TAX	Jan 26				(877.13)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Jan 26				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Feb 26		163.44		9,922.18	0.00004386	0.00004386	0.01	0.44
SEVERANCE TAX	Feb 26				(798.04)	0.00004386	0.00004386		(0.04)
NEW MEXICO NON-RESIDENT WITHHOLDING	Feb 26				0.00	0.00004386	0.00004386		(0.02)
OVERRIDING ROYALTY	Mar 26		170.95		14,961.85	0.00004386	0.00004386	0.01	0.66
SEVERANCE TAX	Mar 26				(1,203.38)	0.00004386	0.00004386		(0.05)
NEW MEXICO NON-RESIDENT WITHHOLDING	Mar 26				0.00	0.00004386	0.00004386		(0.03)
						Total OIL WELL OIL		0.07	3.07
						Total Property			3.07
Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value	
Check Total		10.90		(1.36)				9.54	



Production



Arcturus 18 Federal

Oil & Gas Lease in Eddy County, NM

Home / New Mexico / Eddy County, NM / Properties Eddy County, NM / Arcturus 18 Federal Property / Arcturus 18 Federal

Map of Wells on Arcturus 18 Federal



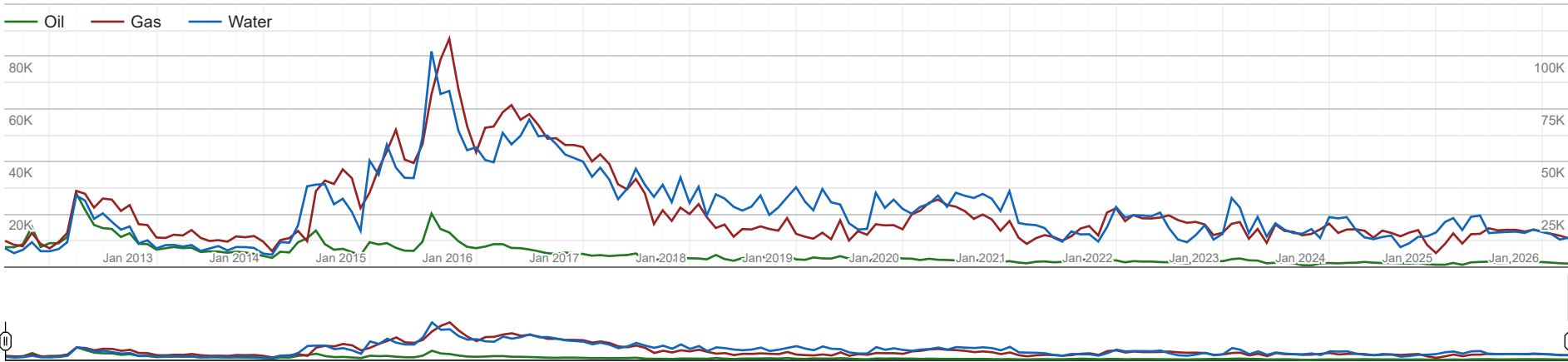
Lease Summary

Here are a few key data points for the Arcturus 18 Federal lease in Eddy County.

County	Eddy County, NM
Lease #	38355
Operator	DEVON ENERGY PRODUCTION COMPANY, LP
Production Dates	Aug 2011 - Apr 2026
Total Oil Production	837,788 BBLs
Total Gas Production	4,730,722 MCF
Total Water Production	3,856,188 BBLs
Recent Oil Prod.	1,242 BBLs in Apr 2026
Recent Gas Prod.	13,531 MCF in Apr 2026
Recent Water Prod.	11,112 BBLs in Apr 2026
Wells on Lease	6

Arcturus 18 Federal Production Graph

Lease production as reported by the state



Wells Associated with Arcturus 18 Federal

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-38237	ARCTURUS 18 FEDERAL 001H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	13 BBLs / day	63 MCF / day	51 BBLs / day	32.666588	-103.900787
30-015-38390	ARCTURUS 18 FEDERAL 002H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	5 BBLs / day	84 MCF / day	48 BBLs / day	32.663147	-103.901230
30-015-38953	ARCTURUS 18 FEDERAL 003H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	15 BBLs / day	60 MCF / day	29 BBLs / day	32.656406	-103.915924
30-015-41802	ARCTURUS 18 FEDERAL 005H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	4 BBLs / day	128 MCF / day	192 BBLs / day	32.665363	-103.900948
30-015-42075	ARCTURUS 18 FEDERAL 006H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	5 BBLs / day	74 MCF / day	51 BBLs / day	32.662682	-103.900803
30-015-42618	ARCTURUS 18 FEDERAL 007H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	0 BBLs / day	43 MCF / day	0 BBLs / day	32.658878	-103.900047

Nearby Leases

These are the closest 15 leases to the Arcturus 18 Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
38851	Arcturus 18 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	240 BBLs	1,552 MCF
38505	Beetle Juice 19 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	3,386 BBLs	5,462 MCF
40305	Betelgeuse 19 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	1,425 BBLs	10,986 MCF
323637	Domino Aoj Federal	EOG RESOURCES INC	680 BBLs	2,249 MCF
15926	Domino Aoj Federal	EOG Y RESOURCES, INC.	0 BBLs	0 MCF
302392	Federal 18	TOM R CONE	0 BBLs	0 MCF
30632	Hackberry 18 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
30633	Hackberry 19 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	643 BBLs	501 MCF
338523	Irwin 13 Federal	Coterra Energy Operating Co.	672 BBLs	1,782 MCF
30344	Oxy Shortcake Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
28690	Ranger 17 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
28693	Ranger 17 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
38356	Sirius 17 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	735 BBLs	3,283 MCF
38503	Sirius 17 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	1,033 BBLs	9,252 MCF
38180	Strawberry 7 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	1,502 BBLs	11,496 MCF

Companies in the Area

These are the closest 15 companies operating near the Arcturus 18 Federal lease.

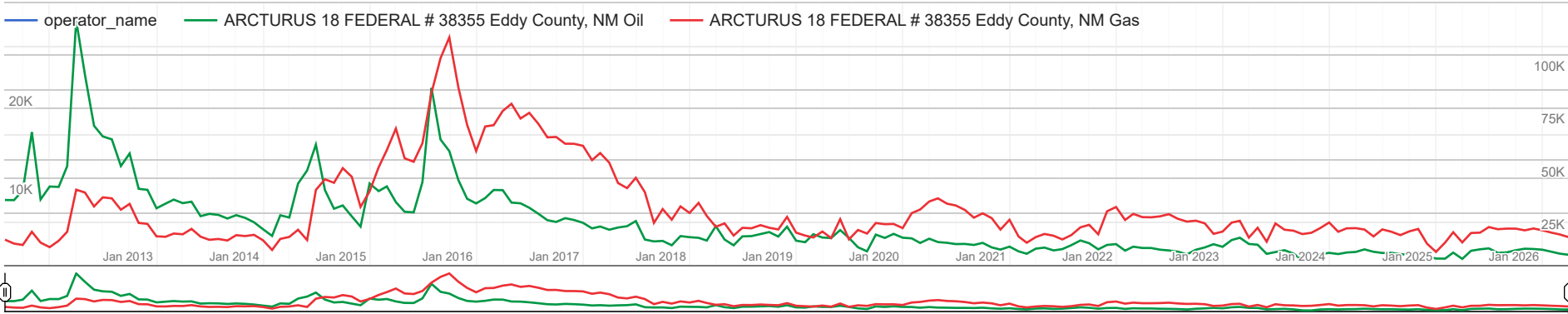
Company Name
Acacia Operating Company, LLC
Cameron Oil & Gas Inc
Chi Operating, Inc.
COG Operating LLC
Coterra Energy Operating Co.
El Ran, Inc.
EOG Resources Inc
EOG Y Resources Inc
G And C Operating, LLC
JKM Energy, LLC
K&M Resources LLC
Manzanita Operating, LLC
Permian Resources Operating, LLC
Tom R Cone
W J Sweatt

Lease Production Search

/ Lease Production

ARCTURUS 18 FEDERAL

Production Graph of Search Results



Date	ARCTURUS 18 FEDERAL # 38355 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	1,242	13,531
Mar 2026	1,373	14,838
Feb 2026	1,586	15,686
Jan 2026	1,819	16,794
Dec 2025	1,902	17,673
Nov 2025	1,935	16,794
Oct 2025	1,761	17,595
Sep 2025	1,520	17,616
Aug 2025	1,458	17,327
Date	ARCTURUS 18 FEDERAL # 38355 Eddy County, NM	

Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	1,973	18,342
Jun 2025	1,867	15,700
May 2025	1,701	15,521
Apr 2025	774	11,064
Mar 2025	1,492	15,896
Feb 2025	804	10,952
Jan 2025	816	6,559
Dec 2024	1,040	10,489
Nov 2024	1,461	17,458
Oct 2024	1,225	16,273
Sep 2024	1,319	14,527
Aug 2024	1,465	16,129
Jul 2024	1,451	17,230
Jun 2024	1,585	13,892
May 2024	1,859	17,168
Apr 2024	1,567	17,830
Mar 2024	1,504	17,744
Feb 2024	1,328	16,111
Jan 2024	1,463	20,517
Dec 2023	1,299	17,832
Nov 2023	566	15,622
Oct 2023	638	15,017
Sep 2023	1,376	16,614
Aug 2023	1,764	17,090
Jul 2023	1,557	20,063
Jun 2023	1,349	11,396
May 2023	2,391	18,011
Apr 2023	2,479	13,337
Mar 2023	3,187	21,306
Feb 2023	2,922	20,475
Jan 2023	2,152	16,205
Dec 2022	2,448	15,121
Nov 2022	2,083	20,114
Oct 2022	1,812	21,380
Sep 2022	1,292	20,941
Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	

Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2022	1,597	22,252
Jul 2022	1,738	24,467
Jun 2022	1,824	23,439
May 2022	2,016	22,976
Apr 2022	2,018	23,070
Mar 2022	2,169	24,607
Feb 2022	1,716	21,722
Jan 2022	2,459	27,873
Dec 2021	2,365	25,813
Nov 2021	1,864	14,922
Oct 2021	2,558	19,407
Sep 2021	2,876	18,212
Aug 2021	2,344	14,553
Jul 2021	1,891	12,469
Jun 2021	1,742	14,217
May 2021	2,061	15,069
Apr 2021	1,943	13,585
Mar 2021	1,360	10,909
Feb 2021	1,637	13,886
Jan 2021	2,172	21,787
Dec 2020	1,836	17,156
Nov 2020	2,086	22,587
Oct 2020	2,599	24,862
Sep 2020	2,364	22,801
Aug 2020	2,481	26,485
Jul 2020	2,464	28,607
Jun 2020	2,608	29,451
May 2020	2,692	31,984
Apr 2020	3,077	30,486
Mar 2020	2,591	26,686
Feb 2020	3,115	24,958
Jan 2020	3,190	17,860
Dec 2019	3,628	19,826
Nov 2019	3,165	19,713
Oct 2019	3,541	20,256
Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	

Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2019	1,638	15,257
Aug 2019	2,100	16,966
Jul 2019	3,171	12,503
Jun 2019	4,059	22,091
May 2019	3,151	13,128
Apr 2019	3,212	16,231
Mar 2019	3,583	13,397
Feb 2019	2,678	14,300
Jan 2019	2,850	15,701
Dec 2018	4,449	23,167
Nov 2018	3,319	17,210
Oct 2018	3,832	18,023
Sep 2018	3,606	19,252
Aug 2018	3,372	17,772
Jul 2018	3,341	17,983
Jun 2018	2,322	14,315
May 2018	2,983	20,110
Apr 2018	4,505	18,459
Mar 2018	2,864	23,634
Feb 2018	3,178	29,817
Jan 2018	3,252	25,066
Dec 2017	3,375	28,160
Nov 2017	2,328	21,855
Oct 2017	2,824	26,890
Sep 2017	2,768	20,337
Aug 2017	2,979	34,880
Jul 2017	5,087	41,753
Jun 2017	4,503	36,839
May 2017	4,351	39,253
Apr 2017	4,099	48,924
Mar 2017	4,465	53,497
Feb 2017	4,254	50,140
Jan 2017	4,887	56,937
Dec 2016	5,212	57,897
Nov 2016	5,417	57,934
Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	

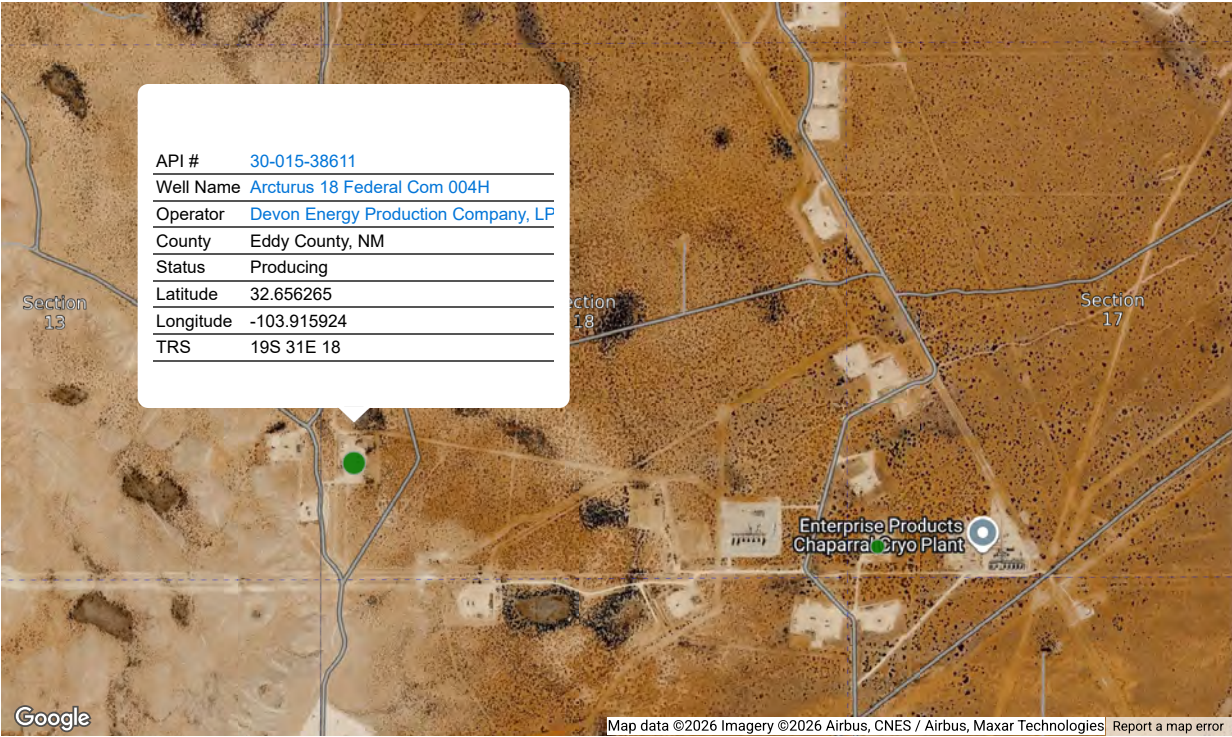
Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2016	4,989	61,133
Sep 2016	5,187	60,956
Aug 2016	5,923	67,404
Jul 2016	6,604	72,590
Jun 2016	7,110	69,910
May 2016	7,193	76,896
Apr 2016	8,612	73,479
Mar 2016	8,629	66,726
Feb 2016	7,711	66,124
Jan 2016	7,098	54,432
Dec 2015	7,630	66,935
Nov 2015	9,767	84,755
Oct 2015	13,065	108,399
Sep 2015	14,377	98,580
Aug 2015	20,258	82,095
Jul 2015	9,527	58,145
Jun 2015	6,082	49,362
May 2015	6,149	51,004
Apr 2015	7,246	65,123
Mar 2015	9,039	54,919
Feb 2015	8,501	46,729
Jan 2015	9,373	35,287
Dec 2014	4,453	27,922
Nov 2014	5,621	42,238
Oct 2014	6,866	46,323
Sep 2014	6,497	39,384
Aug 2014	8,619	41,028
Jul 2014	13,798	35,993
Jun 2014	10,854	12,171
May 2014	9,367	17,065
Apr 2014	5,490	13,671
Mar 2014	5,745	12,710
Feb 2014	3,397	7,479
Jan 2014	4,154	12,053
Dec 2013	4,949	14,659
Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	

Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2013	5,447	14,067
Oct 2013	5,758	14,491
Sep 2013	5,377	11,971
Aug 2013	5,788	12,684
Jul 2013	5,909	12,297
Jun 2013	5,645	13,788
May 2013	7,294	17,482
Apr 2013	7,130	14,928
Mar 2013	7,533	15,263
Feb 2013	7,073	13,738
Jan 2013	6,546	13,936
Dec 2012	8,648	19,862
Nov 2012	8,762	20,293
Oct 2012	12,790	29,345
Sep 2012	11,359	26,594
Aug 2012	14,402	31,976
Jul 2012	14,734	32,461
Jun 2012	15,948	28,125
May 2012	21,747	34,756
Apr 2012	27,952	36,088
Mar 2012	11,342	16,095
Feb 2012	8,980	11,844
Jan 2012	9,024	8,806
Dec 2011	7,550	10,946
Nov 2011	15,219	16,107
Oct 2011	8,583	9,832
Sep 2011	7,474	10,499
Aug 2011	7,488	12,358
Date	ARCTURUS 18 FEDERAL	
	# 38355	
	Eddy County, NM	

Arcturus 18 Federal Com Oil & Gas Lease in Eddy County, NM

/ New Mexico / Eddy County, NM / Properties Eddy County, NM / Arcturus 18 Federal Property / Arcturus 18 Federal Com

Map of Wells on Arcturus 18 Federal Com



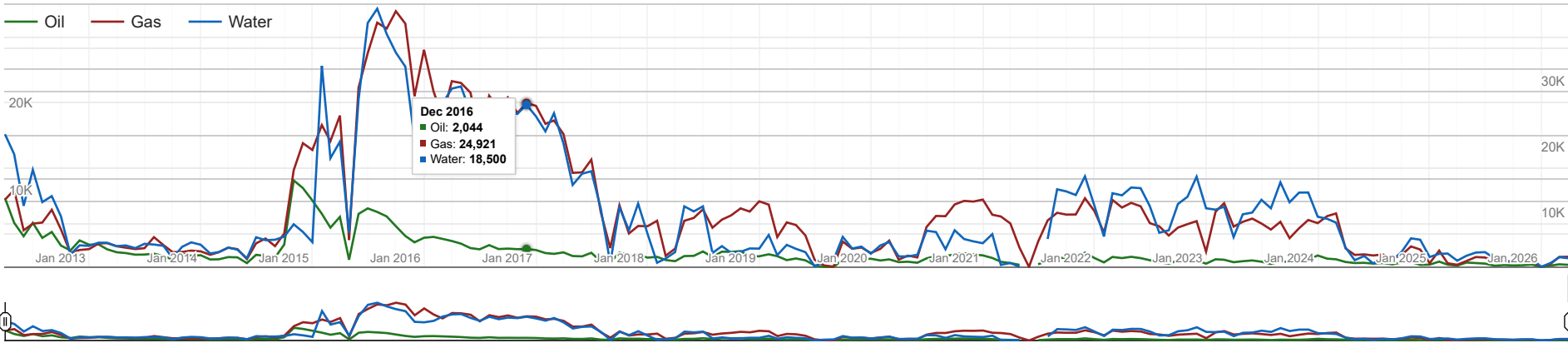
Lease Summary

Here are a few key data points for the Arcturus 18 Federal Com lease in Eddy County.

County	Eddy County, NM
Lease #	38851
Operator	DEVON ENERGY PRODUCTION COMPANY, LP
Production Dates	Apr 2012 - Apr 2026
Total Oil Production	268,190 BBLs
Total Gas Production	1,455,996 MCF
Total Water Production	1,038,177 BBLs
Recent Oil Prod.	240 BBLs in Apr 2026
Recent Gas Prod.	1,552 MCF in Apr 2026
Recent Water Prod.	989 BBLs in Apr 2026
Wells on Lease	2

Arcturus 18 Federal Com Production Graph

Lease production as reported by the state



Wells Associated with Arcturus 18 Federal Com

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-38611	ARCTURUS 18 FEDERAL COM 004H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	8 BBLs / day	52 MCF / day	33 BBLs / day	32.656265	-103.915924
30-015-42033	ARCTURUS 18 FEDERAL COM 008H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.653988	-103.899078

Nearby Leases

These are the closest 15 leases to the Arcturus 18 Federal Com lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
38355	Arcturus 18 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	1,242 BBLs	13,531 MCF
38505	Beetle Juice 19 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	3,386 BBLs	5,462 MCF
40305	Betelgeuse 19 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	1,425 BBLs	10,986 MCF
302392	Federal 18	TOM R CONE	0 BBLs	0 MCF
30632	Hackberry 18 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
30633	Hackberry 19 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	643 BBLs	501 MCF
316048	Hanson Federal	G and C Operating, LLC	0 BBLs	0 MCF
338523	Irwin 13 Federal	Coterra Energy Operating Co.	672 BBLs	1,782 MCF
28690	Ranger 17 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
38797	Rigel 20 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	1,781 BBLs	9,347 MCF
38356	Sirius 17 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	735 BBLs	3,283 MCF
38503	Sirius 17 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	1,033 BBLs	9,252 MCF
337179	Stingray 24 Federal	Permian Resources Operating, LLC	216,197 BBLs	293,462 MCF
336177	Sun Federal	Acacia Operating Company, LLC	0 BBLs	0 MCF
10763	Sun Federal	W J SWEATT	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Arcturus 18 Federal Com lease.

Company Name

[Acacia Operating Company, LLC](#)

[Cantro Exploration, Inc.](#)

[Chi Operating, Inc.](#)

[COG Operating LLC](#)

[Coterra Energy Operating Co.](#)

[EOG Resources Inc](#)

[EOG Y Resources Inc](#)

[G And C Operating, LLC](#)

[K&M Resources LLC](#)

[Kash Operating LLC](#)

[Permian Resources Operating, LLC](#)

[Southwest Royalties, Inc.](#)

[Tandem Energy Corporation](#)

[Tom R Cone](#)

[W J Sweatt](#)

Full Details for ARCTURUS 18 FEDERAL COM 004H

API #	30-015-38611
API # +4	30-015-38611-00-00
State	New Mexico
County	Eddy County
Well Name	ARCTURUS 18 FEDERAL COM 004H
Lease Number	38851
Lease Name	ARCTURUS 18 FEDERAL COM
Operator	DEVON ENERGY PRODUCTION COMPANY, LP
Closest City	Loco Hills
Field / Formation	
Latitude	32.656265
Longitude	-103.915924
Well Type	Oil
Well Status	Active
Well Direction	
Section	18
Township	19S
Range	31E
QQ	
Abstract	
Survey	
Ground Level Elevation	3411
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	8830
True Total Depth	8875

Permit Date	2011-03-17
Approved Date	2011-03-17
Spud Date	2011-11-15
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	9999-12-31
Recent Reporting Date	2026-04-01 to 2026-04-30
Recently Reported Oil Prod	240 BBL
Recently Reported Gas Prod	1,552 MCF
Overall Production Dates Available	2012-04-01 to 2026-04-30
Total Oil Production	139,989 BBL
Total Gas Production	338,957 MCF
Total Water Production	338,644 BBL
Estimated Daily Oil Production	8 BBL
Estimated Daily Gas Production	52 MCF
Estimated Daily Water Production	33 BBL
Estimated Monthly Oil Production	243 BBL
Estimated Monthly Gas Production	1,574 MCF
Estimated Monthly PBOE *	288 BBL
Estimated Maximum Daily Oil Production	262 BBL during Apr 2012
Estimated Maximum Daily Gas Production	341 MCF during Apr 2012
Estimated Maximum Daily PBOE *	272 BBL during Apr 2012

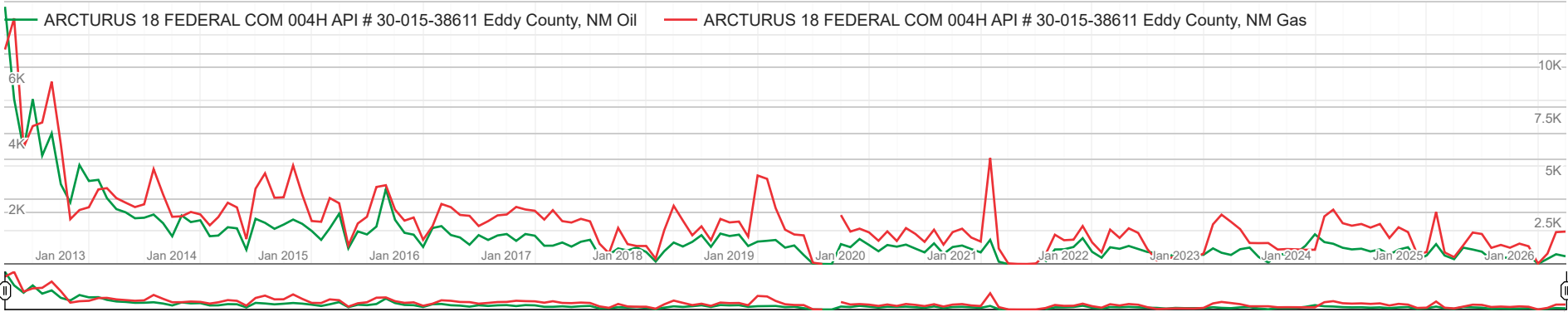
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #30-015-38611

Production Graph of Search Results



Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	240	1,552
Mar 2026	302	1,527
Feb 2026	162	504
Jan 2026	9	24
Dec 2025	278	853
Nov 2025	202	978
Oct 2025	177	784
Sep 2025	221	917
Aug 2025	144	777
Jul 2025	380	1,437
Jun 2025	446	1,506
Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	

Date	ARCTURUS 18 FEDERAL COM 004H	
	API # 30-015-38611	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2025	503	899
Apr 2025	152	335
Mar 2025	264	559
Feb 2025	611	2,485
Jan 2025	266	574
Dec 2024	136	482
Nov 2024	515	1,527
Oct 2024	443	1,757
Sep 2024	292	1,248
Aug 2024	451	1,913
Jul 2024	387	1,743
Jun 2024	471	1,914
May 2024	450	1,833
Apr 2024	500	1,952
Mar 2024	622	2,597
Feb 2024	673	2,278
Jan 2024	910	687
Dec 2023	561	685
Nov 2023	339	707
Oct 2023	298	721
Sep 2023	303	698
Aug 2023	51	1,007
Jul 2023	215	1,001
Jun 2023	505	1,009
May 2023	455	1,669
Apr 2023	281	2,018
Mar 2023	348	2,359
Feb 2023	481	1,900
Jan 2023	285	503
Dec 2022	291	314
Nov 2022	283	333
Oct 2022	334	352
Sep 2022	189	255
Aug 2022	339	176
Jul 2022	372	719
Date	ARCTURUS 18 FEDERAL COM 004H	
	API # 30-015-38611	
	Eddy County, NM	

Date	ARCTURUS 18 FEDERAL COM 004H	
	API # 30-015-38611	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2022	462	1,488
May 2022	555	1,708
Apr 2022	468	1,252
Mar 2022	515	1,646
Feb 2022	197	566
Jan 2022	376	1,038
Dec 2021	792	1,816
Nov 2021	523	1,167
Oct 2021	453	1,141
Sep 2021	448	1,403
Aug 2021	71	455
Jul 2021	0	33
Jun 2021	0	8
May 2021	0	12
Apr 2021	2	37
Mar 2021	75	746
Feb 2021	741	5,058
Jan 2021	360	1,077
Dec 2020	460	1,269
Nov 2020	568	1,690
Oct 2020	523	1,527
Sep 2020	311	929
Aug 2020	634	1,642
Jul 2020	359	1,063
Jun 2020	474	1,441
May 2020	596	1,720
Apr 2020	533	1,107
Mar 2020	584	1,562
Feb 2020	394	1,116
Jan 2020	585	1,515
Dec 2019	767	1,692
Nov 2019	518	1,553
Oct 2019	611	2,338
Sep 2019	2	0
Aug 2019	6	7
Date	ARCTURUS 18 FEDERAL COM 004H	
	API # 30-015-38611	
	Eddy County, NM	

Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2019	16	70
Jun 2019	279	1,373
May 2019	570	1,414
Apr 2019	504	1,643
Mar 2019	737	2,675
Feb 2019	712	4,066
Jan 2019	688	4,226
Dec 2018	553	1,312
Nov 2018	900	2,030
Oct 2018	858	1,989
Sep 2018	932	2,156
Aug 2018	529	1,143
Jul 2018	884	1,802
Jun 2018	680	1,376
May 2018	539	2,080
Apr 2018	659	2,781
Mar 2018	394	1,615
Feb 2018	80	259
Jan 2018	370	866
Dec 2017	509	865
Nov 2017	418	955
Oct 2017	479	1,727
Sep 2017	290	518
Aug 2017	249	974
Jul 2017	743	2,040
Jun 2017	684	2,159
May 2017	535	1,984
Apr 2017	660	2,051
Mar 2017	564	2,574
Feb 2017	562	2,125
Jan 2017	868	2,545
Dec 2016	919	2,606
Nov 2016	711	2,727
Oct 2016	918	2,367
Sep 2016	875	2,325
Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	

Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2016	738	2,050
Jul 2016	885	1,819
Jun 2016	593	2,304
May 2016	813	2,346
Apr 2016	889	2,715
Mar 2016	1,160	2,869
Feb 2016	1,102	1,817
Jan 2016	525	1,163
Dec 2015	899	2,223
Nov 2015	956	2,074
Oct 2015	1,353	2,598
Sep 2015	2,291	3,763
Aug 2015	1,147	3,679
Jul 2015	907	2,259
Jun 2015	999	1,940
May 2015	481	896
Apr 2015	1,539	2,904
Mar 2015	1,093	3,151
Feb 2015	741	2,020
Jan 2015	1,013	2,056
Dec 2014	1,230	3,311
Nov 2014	1,360	4,702
Oct 2014	1,207	3,187
Sep 2014	1,078	3,166
Aug 2014	1,261	4,329
Jul 2014	1,384	3,597
Jun 2014	440	1,196
May 2014	1,093	2,706
Apr 2014	1,126	2,927
Mar 2014	873	2,246
Feb 2014	852	1,851
Jan 2014	1,337	2,372
Dec 2013	1,284	2,488
Nov 2013	1,484	2,281
Oct 2013	850	2,258
Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	

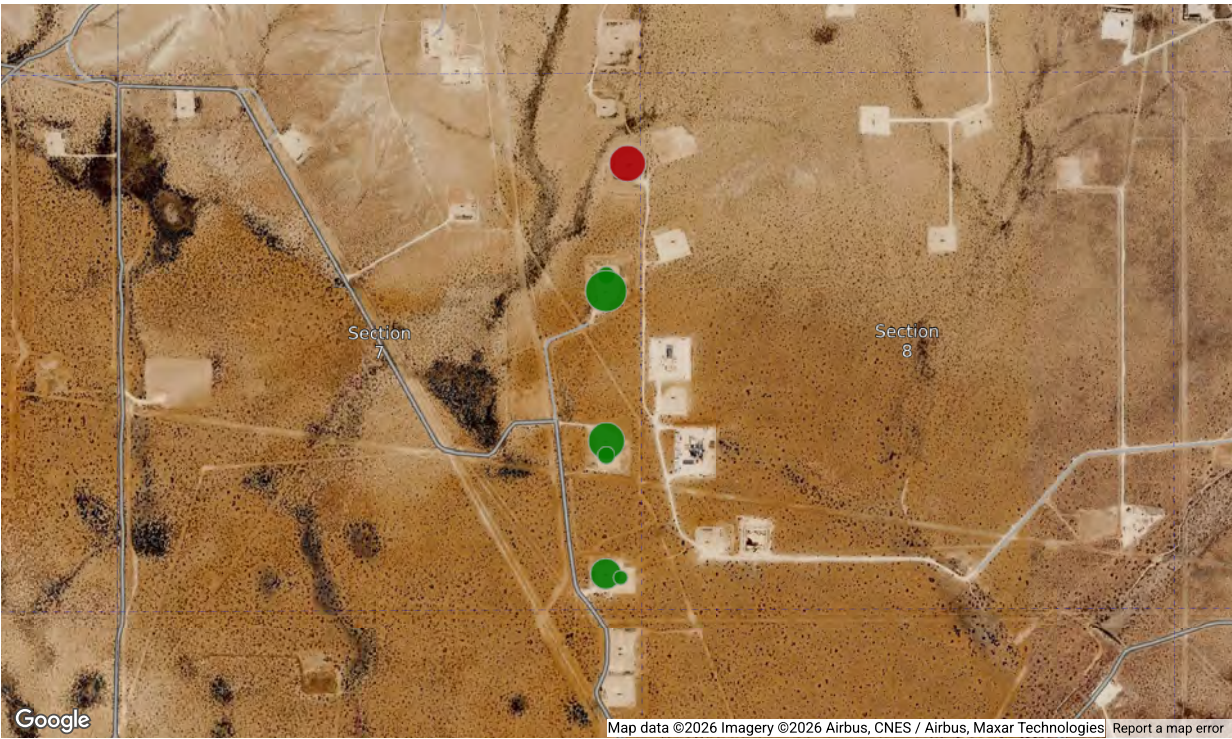
Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2013	1,250	3,326
Aug 2013	1,513	4,533
Jul 2013	1,416	2,852
Jun 2013	1,400	2,721
May 2013	1,583	2,933
Apr 2013	1,679	3,148
Mar 2013	2,015	3,623
Feb 2013	2,572	3,564
Jan 2013	2,537	2,713
Dec 2012	3,024	2,580
Nov 2012	1,882	2,142
Oct 2012	2,439	5,713
Sep 2012	3,990	8,699
Aug 2012	3,313	6,753
Jul 2012	5,032	6,580
Jun 2012	3,506	5,576
May 2012	5,034	11,718
Apr 2012	7,853	10,232
Date	ARCTURUS 18 FEDERAL COM 004H API # 30-015-38611 Eddy County, NM	

Strawberry 7 Federal Com

Oil & Gas Lease in Eddy County, NM

/ New Mexico / Eddy County, NM / Properties Eddy County, NM / Strawberry 7 Feder Property / Strawberry 7 Federal Com

Map of Wells on Strawberry 7 Federal Com



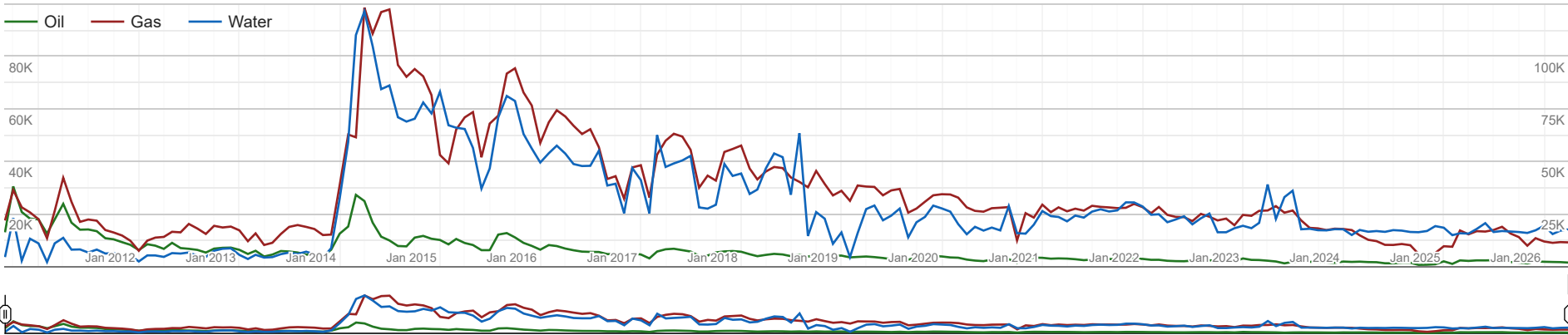
Lease Summary

Here are a few key data points for the Strawberry 7 Federal Com lease in Eddy County.

County	Eddy County, NM
Lease #	38180
Operator	DEVON ENERGY PRODUCTION COMPANY, LP
Production Dates	Sep 2010 - Apr 2026
Total Oil Production	1,074,085 BBLs
Total Gas Production	6,505,728 MCF
Total Water Production	4,273,952 BBLs
Recent Oil Prod.	1,502 BBLs in Apr 2026
Recent Gas Prod.	11,496 MCF in Apr 2026
Recent Water Prod.	14,163 BBLs in Apr 2026
Wells on Lease	7

Strawberry 7 Federal Com Production Graph

Lease production as reported by the state



Wells Associated with Strawberry 7 Federal Com

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-37258	STRAWBERRY 7 FEDERAL COM 004H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	9 BBLs / day	71 MCF / day	79 BBLs / day	32.668621	-103.901253
30-015-37257	STRAWBERRY 7 FEDERAL COM 005H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	17 BBLs / day	64 MCF / day	8 BBLs / day	32.676273	-103.901276
30-015-38195	STRAWBERRY 7 FEDERAL COM 006H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	12 BBLs / day	78 MCF / day	148 BBLs / day	32.672222	-103.901260
30-015-41507	STRAWBERRY 7 FEDERAL COM 008H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	2 BBLs / day	27 MCF / day	30 BBLs / day	32.676701	-103.901276
30-015-41574	STRAWBERRY 7 FEDERAL COM 009H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	3 BBLs / day	8 MCF / day	5 BBLs / day	32.671810	-103.901260
30-015-41575	STRAWBERRY 7 FEDERAL COM 010H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.668484	-103.900780
30-015-42490	STRAWBERRY 7 FEDERAL COM 011H	DEVON ENERGY PRODUCTION COMPANY, LP	Active	Eddy County, NM	8 BBLs / day	136 MCF / day	202 BBLs / day	32.679741	-103.900589

Nearby Leases

These are the closest 15 leases to the Strawberry 7 Federal Com lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
38355	Arcturus 18 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	1,242 BBLs	13,531 MCF
15926	Domino Aoj Federal	EOG Y RESOURCES, INC.	0 BBLs	0 MCF
323637	Domino Aoj Federal	EOG RESOURCES INC	680 BBLs	2,249 MCF
323638	Domino Aoj Federal Com	EOG RESOURCES INC	3,029 BBLs	7,532 MCF
338888	Featherstone Federal	CAMERON OIL & GAS INC	0 BBLs	0 MCF
302392	Federal 18	TOM R CONE	0 BBLs	0 MCF
30632	Hackberry 18 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
335223	Haymaker Federal	Manzanita Operating, LLC	0 BBLs	0 MCF
38504	Helios 6 Federal Com	DEVON ENERGY PRODUCTION COMPANY, LP	1,338 BBLs	7,366 MCF
23428	Land Rush 12 Federal Com	CHI OPERATING INC	0 BBLs	0 MCF
30344	Oxy Shortcake Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
332797	Rainmaker Federal	Manzanita Operating, LLC	0 BBLs	0 MCF
38356	Sirius 17 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	735 BBLs	3,283 MCF
37757	Strawberry 7 Federal	DEVON ENERGY PRODUCTION COMPANY, LP	73 BBLs	295 MCF
30631	Strawberry 7 Federl Com	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Strawberry 7 Federal Com lease.

Company Name
Acacia Operating Company, LLC
Cameron Oil & Gas Inc
Chi Operating, Inc.
COG Operating LLC
Coterra Energy Operating Co.
El Ran, Inc.
EOG Resources Inc
EOG Y Resources Inc
JKM Energy, LLC
Manzanita Operating, LLC
Manzano Oil Corporation
Marbob Energy Corp
Permian Resources Operating, LLC
Slayton Resources Inc
Tom R Cone

Well Production Search

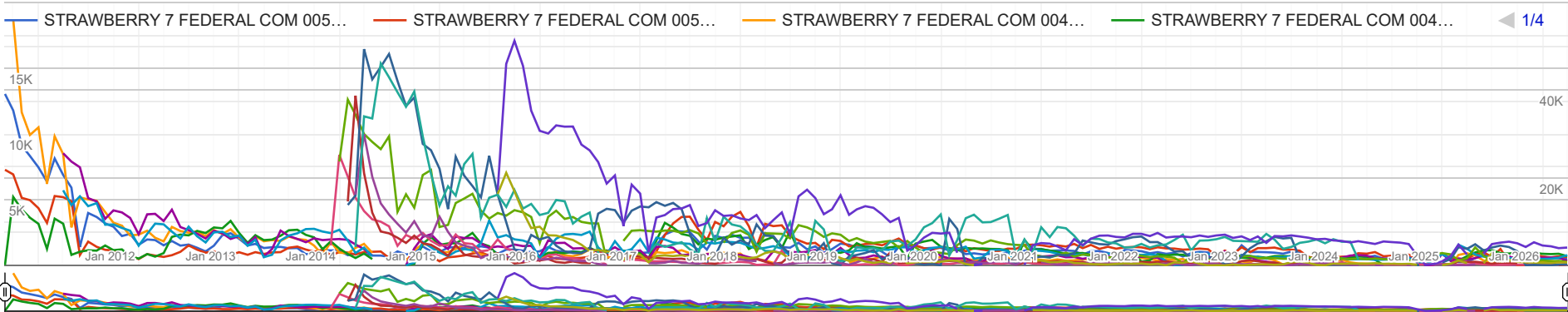
Home / Well Production

Lease #38180



Run Search

Production Graph of Search Results



Date	STRAWBERRY 7 FEDERAL COM 004H		STRAWBERRY 7 FEDERAL COM 006H		STRAWBERRY 7 FEDERAL COM 009H	
	API # 30-015-37258		API # 30-015-38195		API # 30-015-41574	
	Eddy County, NM		Eddy County, NM		Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	258	2,119	351	2,341	85	249
Mar 2026	256	2,656	580	1,751	21	183
Feb 2026	342	2,581	601	1,536	0	48
Jan 2026	291	2,649	581	1,461	0	96
Dec 2025	402	2,862	660	1,696	0	118
Nov 2025	324	2,734	584	1,755	0	50
Oct 2025	347	3,003	691	1,581	158	3,228
Sep 2025	276	2,703	668	1,657	199	4,191
Aug 2025	326	2,807	752	1,604	209	4,529

Date	STRAWBERRY 7 FEDERAL COM 004H		STRAWBERRY 7 FEDERAL COM 006H		STRAWBERRY 7 FEDERAL COM 009H	
	API # 30-015-37258 Eddy County, NM		API # 30-015-38195 Eddy County, NM		API # 30-015-41574 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	183	3,442	403	2,021	132	4,077
Jun 2025	362	3,440	750	1,994	204	3,417
May 2025	754	2,958	552	2,474	278	4,828
Apr 2025	926	2,105	449	3,829	266	3,772
Mar 2025	798	1,096	534	4,717	319	4,157
Feb 2025	6	42	332	1,524	46	1,476
Jan 2025	0	0	917	2,619	0	654
Dec 2024	0	0	29	1,211	0	0
Nov 2024	0	0	16	259	0	0
Oct 2024	0	0	298	1,056	0	5
Sep 2024	0	0	589	1,669	0	0
Aug 2024	0	0	578	1,739	0	0
Jul 2024	0	0	466	1,375	0	0
Jun 2024	20	53	527	1,304	0	0
May 2024	103	1,301	550	1,273	0	0
Apr 2024	131	2,011	736	1,422	0	0
Mar 2024	149	2,070	780	1,420	0	138
Feb 2024	230	1,779	748	1,360	0	159
Jan 2024	450	1,521	593	1,617	0	174
Dec 2023	261	1,392	241	1,285	0	173
Nov 2023	323	1,326	430	1,463	0	139
Oct 2023	367	1,294	567	1,534	0	0
Sep 2023	400	1,461	437	1,496	0	0
Aug 2023	265	1,707	191	1,893	50	1,543
Jul 2023	112	2,067	101	2,109	194	6,303
Jun 2023	68	2,130	38	1,815	63	6,145
May 2023	391	2,114	203	1,824	213	6,511
Apr 2023	543	1,749	286	1,530	216	5,497
Mar 2023	530	1,982	371	1,919	313	5,004
Feb 2023	238	1,613	650	2,152	392	3,910
Jan 2023	292	1,773	796	2,367	324	2,085
Dec 2022	285	1,408	510	1,286	48	332
Nov 2022	389	1,845	1,060	2,461	39	251
Oct 2022	341	1,976	902	2,533	218	1,560
Sep 2022	244	1,904	667	2,461	254	1,820

Date	STRAWBERRY 7 FEDERAL COM 004H		STRAWBERRY 7 FEDERAL COM 006H		STRAWBERRY 7 FEDERAL COM 009H	
	API # 30-015-37258 Eddy County, NM		API # 30-015-38195 Eddy County, NM		API # 30-015-41574 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2022	180	1,894	626	2,762	295	2,340
Jul 2022	169	1,948	493	2,442	211	1,667
Jun 2022	487	2,435	62	166	224	3,219
May 2022	416	2,458	7	57	239	3,177
Apr 2022	481	2,271	249	1,010	310	4,313
Mar 2022	364	2,562	578	2,270	259	5,318
Feb 2022	501	1,180	628	2,542	237	5,313
Jan 2022	556	874	657	2,388	258	6,596
Dec 2021	620	2,862	671	2,611	232	6,434
Nov 2021	607	2,949	650	2,912	225	5,962
Oct 2021	570	2,426	613	2,739	172	5,544
Sep 2021	624	2,587	807	2,620	87	4,747
Aug 2021	547	2,545	894	2,290	47	4,860
Jul 2021	458	2,423	610	2,044	121	5,264
Jun 2021	474	2,831	503	2,576	279	5,680
May 2021	386	2,768	639	2,363	249	2,730
Apr 2021	362	2,622	622	2,256	298	2,260
Mar 2021	457	3,082	770	2,671	334	2,468
Feb 2021	375	3,391	715	3,089	272	1,833
Jan 2021	420	3,662	676	3,314	238	2,014
Dec 2020	518	3,557	821	3,404	282	1,714
Nov 2020	378	5,842	573	2,384	195	1,923
Oct 2020	121	786	99	712	72	268
Sep 2020	600	3,454	472	3,304	328	1,352
Aug 2020	407	3,734	628	3,606	297	1,476
Jul 2020	469	3,757	631	3,469	297	1,631
Jun 2020	396	3,873	297	1,832	216	1,674
May 2020	411	3,816	244	1,518	239	3
Apr 2020	485	3,986	534	4,272	304	20
Mar 2020	499	3,430	523	3,730	326	8,314
Feb 2020	555	3,934	519	3,631	334	10,620
Jan 2020	621	4,280	737	4,255	313	15
Dec 2019	581	5,821	1,177	3,924	124	332
Nov 2019	482	5,453	692	3,460	135	156
Oct 2019	481	4,972	640	3,012	243	480

Date	STRAWBERRY 7 FEDERAL COM 004H API # 30-015-37258 Eddy County, NM		STRAWBERRY 7 FEDERAL COM 006H API # 30-015-38195 Eddy County, NM		STRAWBERRY 7 FEDERAL COM 009H API # 30-015-41574 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2019	29	1,552	484	4,125	220	1,786
Aug 2019	231	4,366	345	4,118	182	1,753
Jul 2019	347	4,129	407	3,528	990	2,292
Jun 2019	675	3,851	643	3,641	278	1,403
May 2019	506	4,170	758	3,030	463	3,502
Apr 2019	459	4,165	588	3,449	441	2,837
Mar 2019	400	5,072	557	3,367	580	2,381
Feb 2019	195	3,429	798	2,998	511	2,054
Jan 2019	0	2,891	1,332	3,485	397	102
Dec 2018	0	3,084	837	2,610	223	517
Nov 2018	0	2,239	938	1,892	454	5,068
Oct 2018	0	2,220	1,169	1,880	612	2,924
Sep 2018	0	2,376	1,042	1,837	219	1,210
Aug 2018	0	3,255	972	2,232	517	1,557
Jul 2018	0	7,791	1,066	2,174	754	2,676
Jun 2018	0	3,989	929	3,849	208	4,291
May 2018	191	6,478	1,081	4,387	110	6,710
Apr 2018	378	5,798	321	4,000	281	6,794
Mar 2018	505	4,697	497	3,783	486	9,356
Feb 2018	406	3,741	624	4,455	430	4,868
Jan 2018	897	6,867	804	5,169	464	5,746
Dec 2017	853	6,592	741	5,315	524	4,737
Nov 2017	963	6,336	856	5,394	423	6,281
Oct 2017	929	5,866	877	4,996	118	2,145
Sep 2017	877	6,102	856	5,204	232	810
Aug 2017	687	4,794	632	3,554	170	2,135
Jul 2017	928	6,766	833	4,919	399	7,282
Jun 2017	1,155	7,182	776	5,042	513	12,837
May 2017	993	8,627	1,330	5,216	492	14,258
Apr 2017	934	9,716	1,479	5,912	519	13,606
Mar 2017	1,005	5,694	1,395	6,328	565	14,437
Feb 2017	238	1,698	547	3,026	596	13,261
Jan 2017	643	2,846	1,134	6,001	664	13,442
Dec 2016	693	2,964	1,030	3,724	761	12,486
Nov 2016	831	3,352	975	3,118	512	9,720

Date	STRAWBERRY 7 FEDERAL COM 004H API # 30-015-37258 Eddy County, NM		STRAWBERRY 7 FEDERAL COM 006H API # 30-015-38195 Eddy County, NM		STRAWBERRY 7 FEDERAL COM 009H API # 30-015-41574 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2016	642	2,718	1,382	5,530	716	12,618
Sep 2016	641	3,416	1,049	2,474	813	12,914
Aug 2016	642	3,091	1,051	4,087	1,040	11,820
Jul 2016	1,209	4,017	1,235	7,708	175	3,739
Jun 2016	877	2,979	1,309	6,951	189	2,768
May 2016	699	3,102	1,286	7,182	302	2,829
Apr 2016	762	2,781	1,721	7,072	199	3,215
Mar 2016	1,037	2,938	1,702	6,101	256	4,501
Feb 2016	859	2,859	1,905	3,960	476	6,527
Jan 2016	580	1,928	639	1,673	382	5,916
Dec 2015	802	2,646	1,494	5,021	373	6,955
Nov 2015	811	1,957	1,469	5,678	221	2,691
Oct 2015	977	1,410	1,588	5,951	154	3,664
Sep 2015	577	1,963	1,375	6,904	521	9,863
Aug 2015	770	2,287	1,442	6,369	920	16,103
Jul 2015	740	4,376	1,341	10,249	834	25,017
Jun 2015	843	5,034	1,669	5,085	638	15,528
May 2015	1,096	7,403	2,084	3,480	705	18,115
Apr 2015	1,572	6,145	2,079	3,710	827	20,474
Mar 2015	1,257	5,052	2,202	3,147	1,545	24,812
Feb 2015	1,012	5,010	1,247	2,117	737	12,852
Jan 2015	981	4,690	1,712	2,961	1,196	22,073
Dec 2014	1,534	6,481	2,369	4,113	1,567	26,281
Nov 2014	1,624	4,947	2,168	5,352	1,688	27,732
Oct 2014	1,154	332	1,294	643	2,261	38,303
Sep 2014	322	69	16	6	1,710	36,391
Aug 2014	0	0	0	0	2,104	42,085
Jul 2014	0	0	0	0	2,440	48,242
Jun 2014	0	0	0	0	2,581	45,320
May 2014	959	1,442	758	2,111	4,012	42,459
Apr 2014	1,637	2,708	1,236	4,062	7,028	49,348
Mar 2014	1,336	1,691	1,594	2,839	12,910	15,956
Feb 2014	908	2,605	1,943	5,655	4,867	13,800
Jan 2014	978	3,844	2,005	8,127	0	0
Dec 2013	1,783	5,501	1,976	7,371	0	0

Date	STRAWBERRY 7 FEDERAL COM 004H API # 30-015-37258 Eddy County, NM		STRAWBERRY 7 FEDERAL COM 006H API # 30-015-38195 Eddy County, NM		STRAWBERRY 7 FEDERAL COM 009H API # 30-015-41574 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2013	790	3,703	1,926	7,730	0	0
Oct 2013	1,506	6,402	2,060	8,348	0	0
Sep 2013	1,939	6,972	1,766	8,283	0	0
Aug 2013	2,004	8,137	2,013	7,322	0	0
Jul 2013	2,189	8,018	2,236	6,816	0	0
Jun 2013	1,857	6,763	2,648	5,717	0	0
May 2013	1,927	5,899	1,250	2,436	0	0
Apr 2013	1,837	5,770	674	1,881	0	0
Mar 2013	2,219	6,894	2,154	5,865	0	0
Feb 2013	1,653	5,153	1,629	4,496	0	0
Jan 2013	2,107	7,400	2,232	6,825	0	0
Dec 2012	2,752	10,149	2,015	6,465	0	0
Nov 2012	2,392	8,464	2,443	7,684	0	0
Oct 2012	2,691	8,657	2,635	7,532	0	0
Sep 2012	2,220	7,380	2,047	5,236	0	0
Aug 2012	2,591	7,872	2,410	6,645	0	0
Jul 2012	2,489	6,862	2,682	8,845	0	0
Jun 2012	2,615	7,036	2,917	6,144	0	0
May 2012	2,929	6,508	4,240	7,710	0	0
Apr 2012	1,829	2,803	3,378	9,367	0	0
Mar 2012	2,105	2,003	3,923	9,531	0	0
Feb 2012	2,638	2,584	3,885	7,186	0	0
Jan 2012	2,342	1,564	2,370	4,503	0	0
Dec 2011	2,277	2,076	3,610	7,921	0	0
Nov 2011	3,024	3,654	4,031	8,552	0	0
Oct 2011	3,248	3,480	4,185	9,340	0	0
Sep 2011	4,057	4,543	3,542	9,288	0	0
Aug 2011	4,916	3,370	4,866	14,213	0	0
Jul 2011	5,023	3,442	5,116	13,525	0	0
Jun 2011	5,174	3,132	7,463	15,771	0	0
May 2011	2,890	2,399	7,899	13,762	0	0
Apr 2011	8,460	9,523	8,528	17,139	0	0
Mar 2011	9,821	10,669	0	0	0	0
Feb 2011	6,203	3,760	0	0	0	0
Jan 2011	10,499	9,493	0	0	0	0

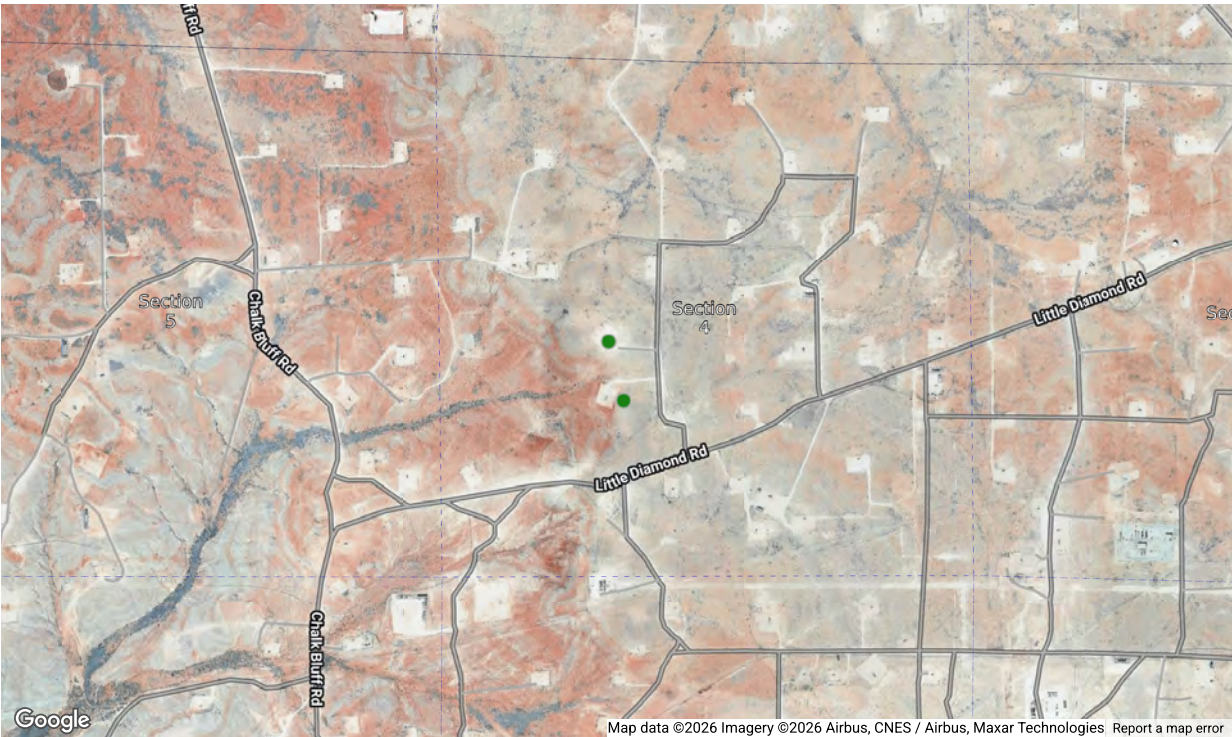
Date	STRAWBERRY 7 FEDERAL COM 004H		STRAWBERRY 7 FEDERAL COM 006H		STRAWBERRY 7 FEDERAL COM 009H	
	API # 30-015-37258		API # 30-015-38195		API # 30-015-41574	
	Eddy County, NM		Eddy County, NM		Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2010	9,924	10,884	0	0	0	0
Nov 2010	11,645	12,769	0	0	0	0
Oct 2010	18,727	15,619	0	0	0	0
Sep 2010	0	96	0	0	0	0

Hondo 4 K Federal

Oil & Gas Lease in Eddy County, NM

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Map of Wells on Hondo 4 K Federal



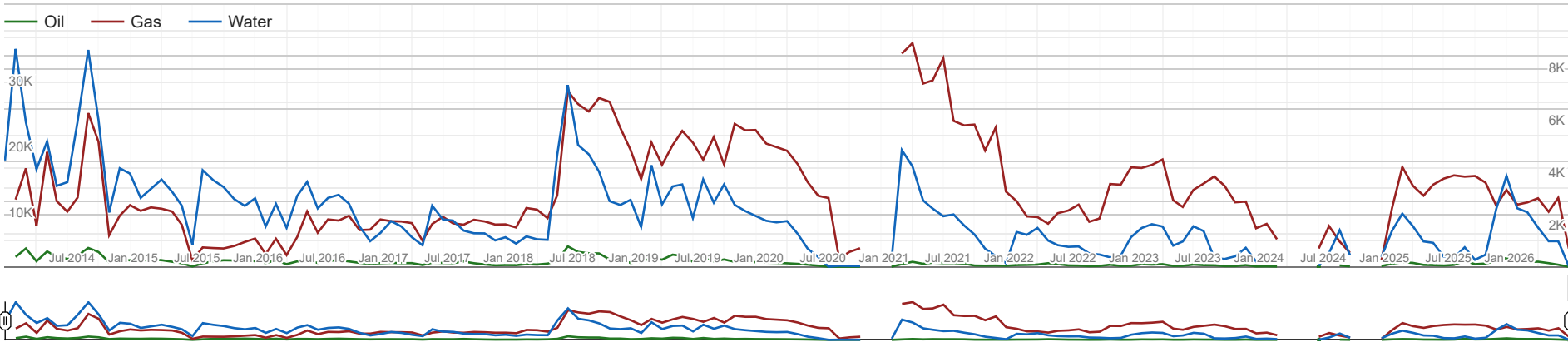
Lease Summary

Here are a few key data points for the Hondo 4 K Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334435
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Nov 2013 - Apr 2026
Total Oil Production	96,008 BBLs
Total Gas Production	409,737 MCF
Total Water Production	1,097,574 BBLs
Recent Oil Prod.	8 BBLs in Apr 2026
Recent Gas Prod.	693 MCF in Apr 2026
Recent Water Prod.	86 BBLs in Apr 2026
Wells on Lease	2

Hondo 4 K Federal Production Graph

Lease production as reported by the state



Wells Associated with Hondo 4 K Federal

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-41510	HONDO 4 K FEDERAL 050	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	13 MCF / day	3 BBLs / day	32.775848	-104.286591
30-015-44017	HONDO 4 K FEDERAL 051	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	11 MCF / day	0 BBLs / day	32.774236	-104.286138

Nearby Leases

These are the closest 15 leases to the Hondo 4 K Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
326590	Federal Ba Com	Spur Energy Partners LLC	0 BBLs	135 MCF
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
329501	Kite 4 E Federal	Redwood Operating LLC	0 BBLs	0 MCF
334456	Kite 4 E Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334458	Kite 5 I Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	633 MCF
337441	Lago Rosa 4 Federal	HILCORP ENERGY COMPANY	0 BBLs	72 MCF
29367	Lago Rosa 4 Federal	BP AMERICA PRODUCTION COMPANY	0 BBLs	0 MCF
37166	Lobos Federal	MACK ENERGY CORP	0 BBLs	0 MCF
303950	Oxy Wild Burro Federal	CHI OPERATING INC	51 BBLs	462 MCF
337443	West Red Lake 4 Federal	HILCORP ENERGY COMPANY	132 BBLs	545 MCF
334514	Windfohr 4 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	22 BBLs	836 MCF
334516	Windfohr 4 J Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Hondo 4 K Federal lease.

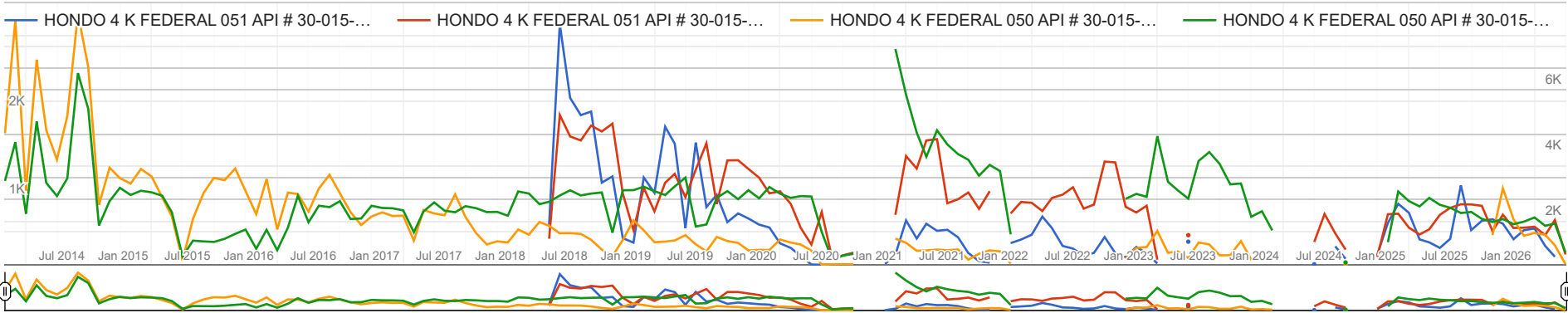
Company Name
Amtex Energy, Inc.
Apache Corporation
BP America Production Company
Chi Operating, Inc.
Contango Resources LLC
Devon Energy Production Company, L.P.
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources A, L.P.
Lime Rock Resources II-A, L.P.
Mack Energy Corporation
Redwood Operating LLC
Saguaro Petroleum, LLC
Sep Legacy LLC
Spur Energy Partners LLC

Well Production Search

Home / Well Production

Lease #334435

Production Graph of Search Results



Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	317	8	376
Mar 2026	93	1,366	224	1,260
Feb 2026	216	905	343	1,190
Jan 2026	416	1,163	365	1,445
Dec 2025	396	1,133	332	1,317
Nov 2025	293	1,125	521	1,240
Oct 2025	471	1,530	875	1,397
Sep 2025	521	1,026	341	1,305
Aug 2025	504	1,799	0	1,402
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	

Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	397	1,841	0	1,613
Jun 2025	909	1,847	0	1,581
May 2025	297	1,738	0	1,740
Apr 2025	194	1,524	0	1,830
Mar 2025	257	1,083	0	2,041
Feb 2025	291	926	0	1,781
Jan 2025	595	1,135	0	1,946
Dec 2024	698	1,559	0	2,235
Nov 2024	479	1,544	0	691
Oct 2024	114	245	0	0
Sep 2024	0	0	0	0
Aug 2024	0	0	0	0
Jul 2024	70	464	1	73
Jun 2024	211	961	0	0
May 2024	0	1,550	0	0
Apr 2024	6	698	0	0
Mar 2024	0	0	0	0
Feb 2024	0	0	0	0
Jan 2024	0	0	0	0
Dec 2023	0	0	44	1,050
Nov 2023	0	0	82	1,634
Oct 2023	0	0	60	1,467
Sep 2023	0	0	271	2,482
Aug 2023	0	0	110	2,454
Jul 2023	0	0	109	3,080
Jun 2023	0	0	234	3,438
May 2023	0	0	255	3,167
Apr 2023	265	905	78	2,019
Mar 2023	0	0	154	2,276
Feb 2023	0	0	138	2,533
Jan 2023	16	158	387	3,924
Dec 2022	133	1,802	204	2,074
Nov 2022	205	1,596	193	2,164
Oct 2022	86	1,770	74	2,013
Sep 2022	134	3,124	0	0
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	

Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2022	318	3,149	0	0
Jul 2022	137	1,838	0	0
Jun 2022	104	1,714	0	0
May 2022	186	2,365	0	0
Apr 2022	216	2,141	0	0
Mar 2022	420	2,039	0	0
Feb 2022	552	1,641	0	0
Jan 2022	344	1,892	0	0
Dec 2021	289	1,917	0	0
Nov 2021	249	1,567	15	931
Oct 2021	0	0	154	2,860
Sep 2021	25	2,244	165	3,048
Aug 2021	43	1,708	127	2,718
Jul 2021	135	2,206	59	3,204
Jun 2021	315	2,001	176	3,377
May 2021	401	1,878	168	3,672
Apr 2021	389	3,831	175	4,103
Mar 2021	470	3,794	165	3,295
Feb 2021	301	2,936	161	4,032
Jan 2021	508	3,317	252	5,190
Dec 2020	116	1,527	300	6,582
Nov 2020	10	0	0	0
Oct 2020	0	0	0	0
Sep 2020	0	0	0	0
Aug 2020	6	371	7	337
Jul 2020	6	289	8	279
Jun 2020	6	166	7	142
May 2020	1	1,612	1	1,003
Apr 2020	4	618	163	2,084
Mar 2020	101	1,127	232	2,096
Feb 2020	194	1,860	255	2,043
Jan 2020	246	2,243	290	2,170
Dec 2019	427	2,180	170	2,373
Nov 2019	460	2,658	172	2,029
Oct 2019	530	2,926	165	2,276
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	

Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2019	588	3,190	251	2,002
Aug 2019	488	3,186	272	2,249
Jul 2019	801	1,855	319	2,041
Jun 2019	661	3,704	154	1,231
May 2019	1,398	2,904	235	1,168
Apr 2019	420	2,063	339	2,660
Mar 2019	1,385	2,776	279	2,392
Feb 2019	1,580	2,502	266	2,128
Jan 2019	824	1,630	259	2,248
Dec 2018	999	2,346	394	2,381
Nov 2018	254	1,059	509	2,278
Oct 2018	306	2,174	284	2,275
Sep 2018	1,011	4,306	102	981
Aug 2018	940	4,067	174	2,207
Jul 2018	1,753	4,247	287	2,173
Jun 2018	1,712	3,793	354	2,117
May 2018	1,909	3,915	362	2,274
Apr 2018	2,754	4,570	361	2,114
Mar 2018	463	798	446	1,923
Feb 2018	0	0	490	1,850
Jan 2018	0	0	345	2,176
Dec 2017	0	0	404	2,237
Nov 2017	0	0	256	1,497
Oct 2017	0	0	269	1,615
Sep 2017	0	0	233	1,608
Aug 2017	0	0	362	1,726
Jul 2017	0	0	547	1,790
Jun 2017	0	0	806	1,603
May 2017	0	0	567	1,653
Apr 2017	0	0	588	1,904
Mar 2017	0	0	627	1,628
Feb 2017	0	0	277	993
Jan 2017	0	0	562	1,662
Dec 2016	0	0	559	1,724
Nov 2016	0	0	600	1,735
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	

Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2016	0	0	553	1,802
Sep 2016	0	0	455	1,414
Aug 2016	0	0	603	1,398
Jul 2016	0	0	819	1,941
Jun 2016	0	0	1,030	1,760
May 2016	0	0	873	1,803
Apr 2016	0	0	608	1,297
Mar 2016	0	0	810	2,106
Feb 2016	0	0	826	1,134
Jan 2016	0	0	405	447
Dec 2015	0	0	981	1,069
Nov 2015	0	0	579	490
Oct 2015	0	0	844	1,076
Sep 2015	0	0	1,101	945
Aug 2015	0	0	968	793
Jul 2015	0	0	995	699
Jun 2015	0	0	822	714
May 2015	0	0	525	738
Apr 2015	0	0	49	249
Mar 2015	0	0	552	1,601
Feb 2015	0	0	770	2,105
Jan 2015	0	0	1,011	2,211
Dec 2014	0	0	1,096	2,260
Nov 2014	0	0	929	2,130
Oct 2014	0	0	991	2,347
Sep 2014	0	0	1,111	1,946
Aug 2014	0	0	686	1,200
Jul 2014	0	0	2,261	4,755
Jun 2014	0	0	2,873	5,846
May 2014	0	0	1,701	2,635
Apr 2014	0	0	1,203	2,099
Mar 2014	0	0	1,541	2,499
Feb 2014	0	0	2,345	4,369
Jan 2014	0	0	846	1,559
Dec 2013	0	0	2,790	3,742
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	

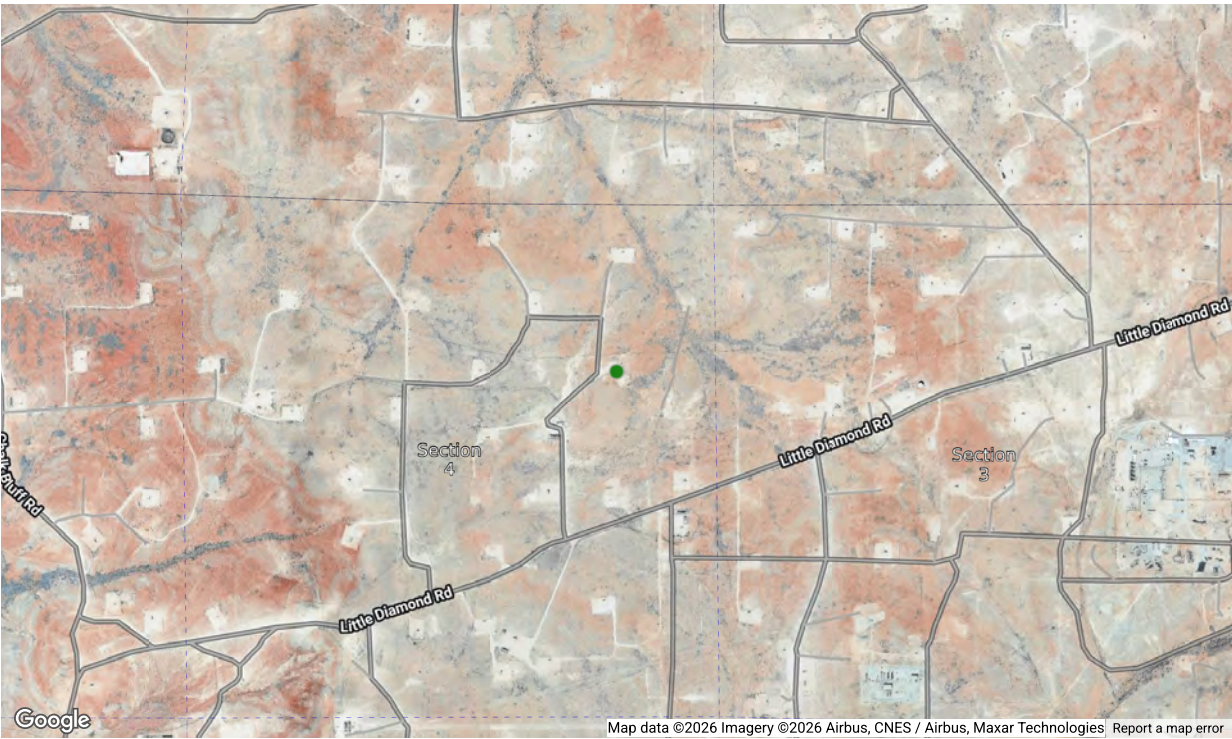
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2013	0	0	1,505	2,559
Oct 2013	0	0	0	0
Date	HONDO 4 K FEDERAL 051 API # 30-015-44017 Eddy County, NM		HONDO 4 K FEDERAL 050 API # 30-015-41510 Eddy County, NM	

Hondo B Federal

Oil & Gas Lease in Eddy County, NM

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Map of Wells on Hondo B Federal



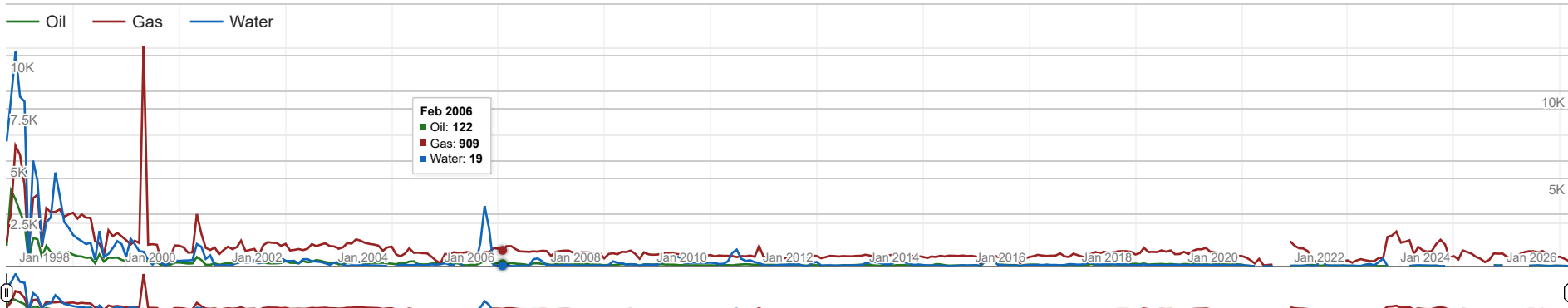
Lease Summary

Here are a few key data points for the Hondo B Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334436
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Oct 1996 - Mar 2026
Total Oil Production	52,159 BBLs
Total Gas Production	334,413 MCF
Total Water Production	122,067 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	1

Hondo B Federal Production Graph

Lease production as reported by the state



Wells Associated with Hondo B Federal

Map

Download

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-29050	HONDO B FEDERAL 002	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.778866	-104.278137

Nearby Leases

These are the closest 15 leases to the Hondo B Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
329406	Eagle 33 P Federal	Redwood Operating LLC	0 BBLs	0 MCF
334395	Falcon 3 D Federal	RILEY PERMIAN OPERATING COMPANY, LLC	5 BBLs	529 MCF
329441	Falcon 3 D Federal	Redwood Operating LLC	0 BBLs	0 MCF
329481	Hondo B Federal	Redwood Operating LLC	0 BBLs	0 MCF
3465	Hondo Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
334437	Hondo Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329522	Mann 3 Federal	Redwood Operating LLC	0 BBLs	0 MCF
337554	Red Lake 3 Federal	HILCORP ENERGY COMPANY	22 BBLs	282 MCF
309170	Red Lake 3 Federal	APACHE CORPORATION	0 BBLs	0 MCF
329554	Windfohr 4 Federal	Redwood Operating LLC	0 BBLs	0 MCF
334514	Windfohr 4 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	22 BBLs	836 MCF
334516	Windfohr 4 J Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Hondo B Federal lease.

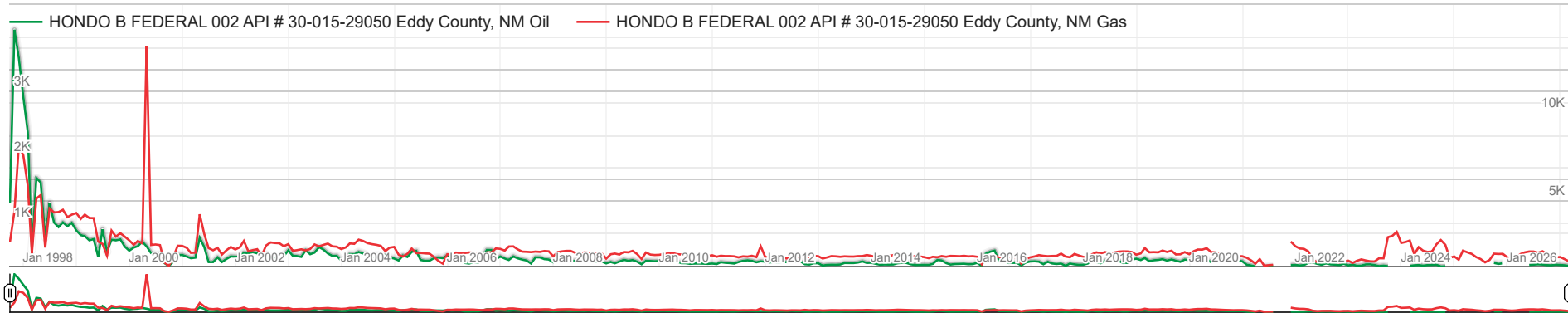
Company Name
Amtex Energy, Inc.
Apache Corporation
BP America Production Company
Chi Operating, Inc.
COG Operating LLC
Contango Resources LLC
Devon Energy Production Company, L.P.
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources II-A, L.P.
Mack Energy Corporation
Nearburg Producing Company
Redwood Operating LLC
Sep Legacy LLC
Spur Energy Partners LLC

Well Production Search

Home / Well Production

Lease #334436

Production Graph of Search Results



Date	HONDO B FEDERAL 002 API # 30-015-29050 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2026	11	303
Feb 2026	19	416
Jan 2026	23	541
Dec 2025	29	527
Nov 2025	19	524
Oct 2025	21	712
Sep 2025	30	872
Aug 2025	33	788
Jul 2025	29	857
Date	HONDO B FEDERAL 002 API # 30-015-29050 Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	23	859
May 2025	0	809
Apr 2025	0	709
Mar 2025	0	504
Feb 2025	0	431
Jan 2025	0	528
Dec 2024	49	725
Nov 2024	40	718
Oct 2024	55	734
Sep 2024	0	376
Aug 2024	0	239
Jul 2024	0	428
Jun 2024	0	537
May 2024	0	721
Apr 2024	0	812
Mar 2024	0	906
Feb 2024	0	389
Jan 2024	0	576
Dec 2023	0	490
Nov 2023	4	1,238
Oct 2023	1	1,513
Sep 2023	28	1,273
Aug 2023	24	860
Jul 2023	22	835
Jun 2023	14	905
May 2023	22	1,105
Apr 2023	19	698
Mar 2023	9	1,486
Feb 2023	0	1,404
Jan 2023	0	1,347
Dec 2022	0	1,982
Nov 2022	0	1,755
Oct 2022	5	1,676
Sep 2022	14	469
Aug 2022	6	472
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	23	288
Jun 2022	33	297
May 2022	32	346
Apr 2022	14	407
Mar 2022	12	327
Feb 2022	30	205
Jan 2022	17	334
Dec 2021	42	303
Nov 2021	22	225
Oct 2021	29	262
Sep 2021	32	347
Aug 2021	48	338
Jul 2021	27	334
Jun 2021	41	243
May 2021	62	399
Apr 2021	56	862
Mar 2021	22	1,012
Feb 2021	17	1,027
Jan 2021	24	1,161
Dec 2020	20	1,426
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	1	97
Jul 2020	1	76
Jun 2020	1	44
May 2020	0	424
Apr 2020	1	162
Mar 2020	17	359
Feb 2020	28	502
Jan 2020	81	589
Dec 2019	91	590
Nov 2019	83	563
Oct 2019	85	614
Sep 2019	97	660
Date	HONDO B FEDERAL 002	
	API # 30-015-29050 Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2019	114	730
Jul 2019	104	803
Jun 2019	65	827
May 2019	106	1,047
Apr 2019	103	966
Mar 2019	101	971
Feb 2019	124	876
Jan 2019	99	703
Dec 2018	106	822
Nov 2018	72	698
Oct 2018	89	688
Sep 2018	108	904
Aug 2018	90	833
Jul 2018	112	913
Jun 2018	101	811
May 2018	95	822
Apr 2018	80	811
Mar 2018	130	1,056
Feb 2018	99	749
Jan 2018	120	674
Dec 2017	106	829
Nov 2017	56	862
Oct 2017	54	866
Sep 2017	90	850
Aug 2017	91	799
Jul 2017	73	729
Jun 2017	88	826
May 2017	51	752
Apr 2017	67	811
Mar 2017	111	695
Feb 2017	46	451
Jan 2017	28	551
Dec 2016	27	633
Nov 2016	33	720
Oct 2016	46	528
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2016	11	569
Aug 2016	45	739
Jul 2016	39	608
Jun 2016	46	603
May 2016	73	589
Apr 2016	35	612
Mar 2016	74	653
Feb 2016	80	578
Jan 2016	77	524
Dec 2015	61	436
Nov 2015	17	164
Oct 2015	56	530
Sep 2015	56	526
Aug 2015	61	544
Jul 2015	79	573
Jun 2015	81	534
May 2015	243	620
Apr 2015	226	533
Mar 2015	196	549
Feb 2015	10	128
Jan 2015	56	555
Dec 2014	37	592
Nov 2014	35	579
Oct 2014	43	612
Sep 2014	40	587
Aug 2014	38	600
Jul 2014	30	607
Jun 2014	52	557
May 2014	93	598
Apr 2014	100	530
Mar 2014	40	556
Feb 2014	25	475
Jan 2014	25	536
Dec 2013	25	577
Nov 2013	23	576
Date	HONDO B FEDERAL 002	
	API # 30-015-29050 Eddy County, NM	

Date	HONDO B FEDERAL 002 API # 30-015-29050 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2013	34	608
Sep 2013	54	644
Aug 2013	57	692
Jul 2013	50	726
Jun 2013	31	650
May 2013	30	603
Apr 2013	31	564
Mar 2013	28	572
Feb 2013	41	535
Jan 2013	58	611
Dec 2012	55	657
Nov 2012	78	597
Oct 2012	61	593
Sep 2012	53	568
Aug 2012	53	570
Jul 2012	54	582
Jun 2012	31	556
May 2012	27	582
Apr 2012	28	594
Mar 2012	25	518
Feb 2012	15	459
Jan 2012	50	589
Dec 2011	51	611
Nov 2011	30	528
Oct 2011	35	673
Sep 2011	80	511
Aug 2011	68	541
Jul 2011	98	546
Jun 2011	67	454
May 2011	69	507
Apr 2011	63	539
Mar 2011	69	554
Feb 2011	63	497
Jan 2011	75	546
Dec 2010	80	1,155
Date	HONDO B FEDERAL 002 API # 30-015-29050 Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2010	65	538
Oct 2010	87	614
Sep 2010	95	566
Aug 2010	87	582
Jul 2010	69	523
Jun 2010	45	582
May 2010	53	597
Apr 2010	57	595
Mar 2010	66	616
Feb 2010	38	559
Jan 2010	45	643
Dec 2009	41	597
Nov 2009	44	613
Oct 2009	46	629
Sep 2009	45	629
Aug 2009	41	519
Jul 2009	51	625
Jun 2009	52	688
May 2009	76	707
Apr 2009	83	782
Mar 2009	81	741
Feb 2009	98	720
Jan 2009	84	669
Dec 2008	81	658
Nov 2008	84	681
Oct 2008	88	802
Sep 2008	34	429
Aug 2008	75	714
Jul 2008	98	895
Jun 2008	89	812
May 2008	102	828
Apr 2008	76	685
Mar 2008	50	741
Feb 2008	70	702
Jan 2008	48	452
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2007	77	759
Nov 2007	75	719
Oct 2007	83	781
Sep 2007	112	789
Aug 2007	82	803
Jul 2007	101	720
Jun 2007	86	785
May 2007	84	894
Apr 2007	99	893
Mar 2007	113	864
Feb 2007	97	826
Jan 2007	65	585
Dec 2006	107	870
Nov 2006	113	887
Oct 2006	139	835
Sep 2006	140	853
Aug 2006	46	822
Jul 2006	92	840
Jun 2006	106	850
May 2006	125	982
Apr 2006	154	1,152
Mar 2006	100	1,144
Feb 2006	122	909
Jan 2006	153	1,009
Dec 2005	110	1,031
Nov 2005	252	799
Oct 2005	253	810
Sep 2005	149	609
Aug 2005	58	663
Jul 2005	69	780
Jun 2005	46	805
May 2005	55	773
Apr 2005	139	770
Mar 2005	143	797
Feb 2005	121	686
Date	HONDO B FEDERAL 002	
	API # 30-015-29050 Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2005	170	700
Dec 2004	127	166
Nov 2004	137	320
Oct 2004	127	545
Sep 2004	89	735
Aug 2004	87	749
Jul 2004	100	778
Jun 2004	237	765
May 2004	224	1,026
Apr 2004	146	727
Mar 2004	168	568
Feb 2004	92	672
Jan 2004	122	1,118
Dec 2003	136	1,078
Nov 2003	168	883
Oct 2003	161	1,180
Sep 2003	167	1,238
Aug 2003	142	1,279
Jul 2003	159	1,338
Jun 2003	198	1,461
May 2003	221	1,536
Apr 2003	185	1,296
Mar 2003	189	1,319
Feb 2003	100	1,089
Jan 2003	92	998
Dec 2002	164	1,132
Nov 2002	162	1,153
Oct 2002	199	1,310
Sep 2002	257	1,239
Aug 2002	296	1,149
Jul 2002	212	1,262
Jun 2002	188	1,002
May 2002	248	922
Apr 2002	147	983
Mar 2002	160	932
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	

Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2002	165	901
Jan 2002	246	1,278
Dec 2001	158	1,163
Nov 2001	142	1,329
Oct 2001	137	1,343
Sep 2001	142	1,376
Aug 2001	183	1,199
Jul 2001	169	606
Jun 2001	201	990
May 2001	220	935
Apr 2001	198	868
Mar 2001	211	1,462
Feb 2001	147	1,097
Jan 2001	150	976
Dec 2000	154	1,115
Nov 2000	115	929
Oct 2000	69	683
Sep 2000	139	1,068
Aug 2000	68	928
Jul 2000	68	1,053
Jun 2000	298	1,858
May 2000	437	2,984
Apr 2000	135	791
Mar 2000	127	779
Feb 2000	152	1,070
Jan 2000	177	1,179
Dec 1999	173	1,186
Nov 1999	74	537
Oct 1999	9	37
Sep 1999	52	222
Aug 1999	183	1,222
Jul 1999	176	1,259
Jun 1999	204	1,229
May 1999	307	12,592
Apr 1999	379	1,324
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	

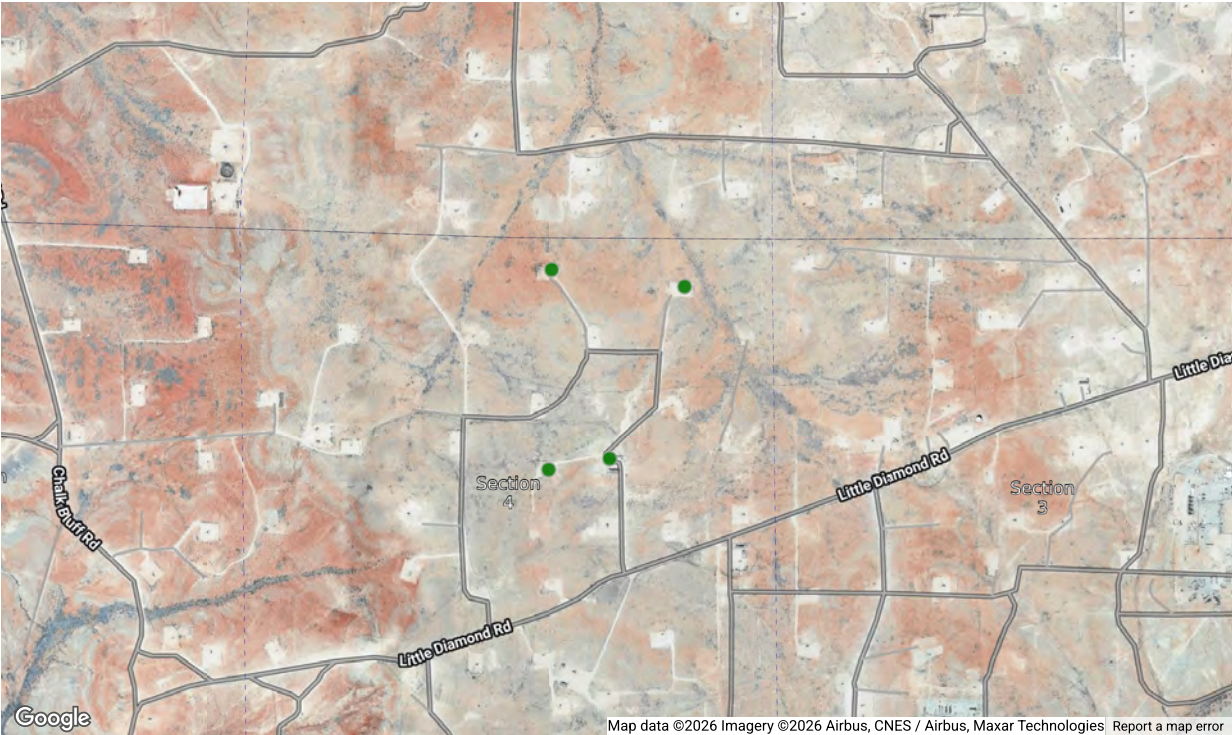
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1999	310	1,458
Feb 1999	289	1,241
Jan 1999	242	1,494
Dec 1998	304	1,709
Nov 1998	414	1,904
Oct 1998	399	1,716
Sep 1998	409	2,051
Aug 1998	225	621
Jul 1998	566	1,294
Jun 1998	149	1,427
May 1998	418	2,766
Apr 1998	400	2,773
Mar 1998	464	2,966
Feb 1998	479	2,722
Jan 1998	552	3,059
Dec 1997	666	2,963
Nov 1997	614	2,824
Oct 1997	673	3,245
Sep 1997	602	3,114
Aug 1997	670	3,092
Jul 1997	971	3,317
Jun 1997	451	1,086
May 1997	1,282	4,084
Apr 1997	1,349	3,890
Mar 1997	256	758
Feb 1997	2,050	4,623
Jan 1997	2,592	6,364
Dec 1996	3,184	6,889
Nov 1996	3,610	3,161
Oct 1996	974	1,400
Date	HONDO B FEDERAL 002	
	API # 30-015-29050	
	Eddy County, NM	

Hondo Federal

Oil & Gas Lease in Eddy County, NM

[Home](#) / [New Mexico](#) / [Eddy County, NM](#) / [Properties Eddy County, NM](#) / [Hondo Federal Property](#) / Hondo Federal

Map of Wells on Hondo Federal



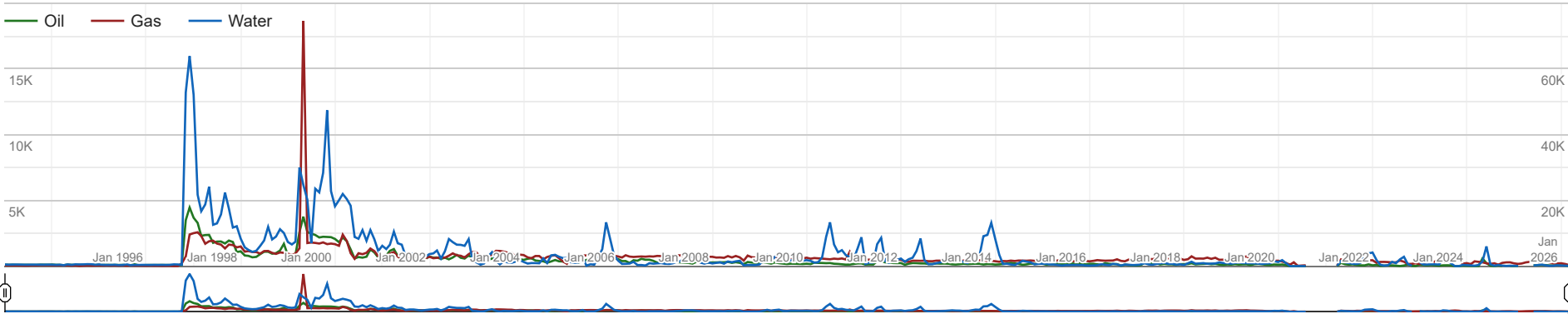
Lease Summary

Here are a few key data points for the Hondo Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334437
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Jan 1993 - Mar 2026
Total Oil Production	164,744 BBLs
Total Gas Production	998,721 MCF
Total Water Production	359,051 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	4

Hondo Federal Production Graph

Lease production as reported by the state



Wells Associated with Hondo Federal

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-00772	HONDO FEDERAL 001	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.777420	-104.280266
30-015-29065	HONDO FEDERAL 003	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.782074	-104.277847
30-015-29051	HONDO FEDERAL 004	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.782566	-104.282150
30-015-30463	HONDO FEDERAL 007	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.777123	-104.282211

Nearby Leases

These are the closest 15 leases to the Hondo Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
334178	Eagle 33 O Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	81 MCF
329406	Eagle 33 P Federal	Redwood Operating LLC	0 BBLs	0 MCF
329441	Falcon 3 D Federal	Redwood Operating LLC	0 BBLs	0 MCF
334406	Federal Z	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	216 MCF
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334436	Hondo B Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329481	Hondo B Federal	Redwood Operating LLC	0 BBLs	0 MCF
3465	Hondo Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
309170	Red Lake 3 Federal	APACHE CORPORATION	0 BBLs	0 MCF
337443	West Red Lake 4 Federal	HILCORP ENERGY COMPANY	132 BBLs	545 MCF
309178	West Red Lake 4 Federal	APACHE CORPORATION	0 BBLs	0 MCF
334516	Windfohr 4 J Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Hondo Federal lease.

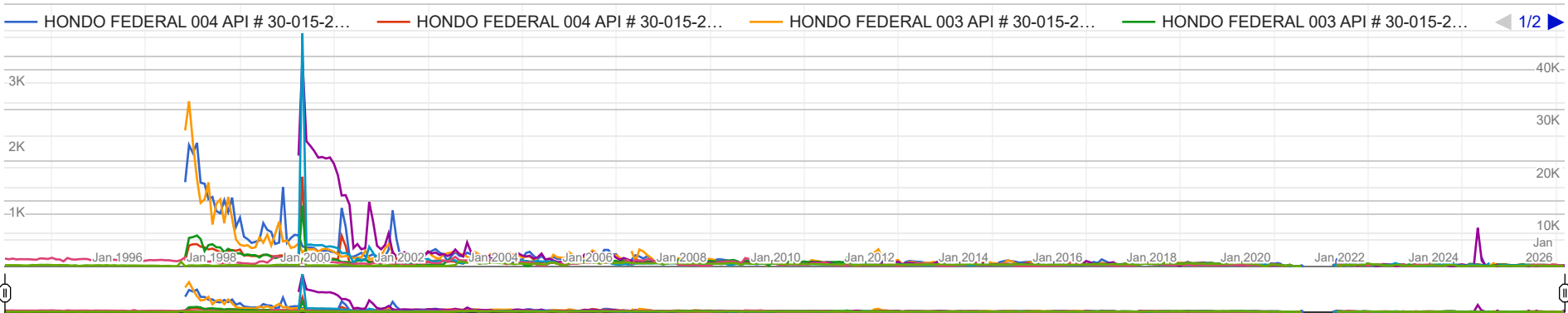
Company Name
Amtex Energy, Inc.
Apache Corporation
BP America Production Company
Chi Operating, Inc.
COG Operating LLC
Contango Resources LLC
Devon Energy Production Company, L.P.
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources II-A, L.P.
Mack Energy Corporation
Nearburg Producing Company
Redwood Operating LLC
Sep Legacy LLC
Spur Energy Partners LLC

Well Production Search

Home / Well Production

Lease #334437

Production Graph of Search Results



★ Focus Display all Display ▾

Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2026	10	166	11	152	1	13	10	61
Feb 2026	19	228	19	208	0	166	18	83
Jan 2026	23	298	23	271	0	225	23	108
Dec 2025	28	290	28	264	0	211	29	105
Nov 2025	20	287	20	262	0	209	19	105
Oct 2025	21	391	21	356	0	285	21	142
Sep 2025	29	481	29	436	0	349	30	174
Aug 2025	34	434	34	394	1	335	33	135
Jul 2025	29	471	29	428	0	343	29	171
Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	

Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	9	472	24	430	8	344	23	172
May 2025	0	445	0	404	0	323	0	162
Apr 2025	0	389	0	355	0	284	0	142
Mar 2025	0	277	0	252	0	201	0	101
Feb 2025	0	238	0	215	9	172	0	86
Jan 2025	7	290	0	264	8	211	0	106
Dec 2024	18	399	0	362	0	290	0	145
Nov 2024	0	395	0	359	0	287	0	144
Oct 2024	0	402	6	367	10	102	0	147
Sep 2024	0	207	51	188	0	0	0	75
Aug 2024	0	60	5	119	5	676	0	48
Jul 2024	3	236	19	214	18	171	0	86
Jun 2024	136	295	15	268	89	215	0	107
May 2024	0	397	0	361	588	288	0	144
Apr 2024	0	446	0	406	14	325	0	162
Mar 2024	0	498	0	453	14	362	0	181
Feb 2024	0	214	0	195	22	156	0	78
Jan 2024	1	317	0	288	31	230	0	115
Dec 2023	26	269	0	245	26	196	0	98
Nov 2023	5	681	0	619	5	495	0	248
Oct 2023	1	832	0	756	1	605	0	303
Sep 2023	28	700	9	637	28	509	0	267
Aug 2023	24	473	24	430	24	344	0	184
Jul 2023	22	454	22	415	22	330	2	165
Jun 2023	14	453	0	453	14	136	14	181
May 2023	22	552	0	552	22	166	25	221
Apr 2023	19	349	3	349	19	105	53	140
Mar 2023	19	459	19	459	19	138	19	184
Feb 2023	23	319	23	319	23	96	23	128
Jan 2023	31	154	31	306	31	92	31	122
Dec 2022	4	135	4	451	4	135	4	180
Nov 2022	7	120	7	326	7	120	7	160
Oct 2022	34	133	33	231	33	133	33	177
Sep 2022	14	234	14	448	14	378	12	312
Aug 2022	3	401	6	394	6	630	0	315
Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	

Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	0	384	23	240	23	384	0	192
Jun 2022	0	396	33	247	32	311	0	198
May 2022	0	462	31	288	32	288	0	231
Apr 2022	0	418	35	261	11	334	0	313
Mar 2022	0	399	19	228	6	333	0	354
Feb 2022	26	218	30	164	30	246	20	415
Jan 2022	17	499	17	228	17	525	17	566
Dec 2021	42	523	42	238	42	625	23	432
Nov 2021	22	461	21	388	22	467	0	325
Oct 2021	29	577	14	452	16	477	9	350
Sep 2021	32	726	0	347	0	525	64	347
Aug 2021	48	376	0	332	0	282	95	209
Jul 2021	27	414	27	414	13	477	55	368
Jun 2021	52	445	42	599	42	584	19	106
May 2021	106	565	53	565	53	495	47	447
Apr 2021	6	77	2	51	3	67	0	0
Mar 2021	0	0	0	0	0	0	0	0
Feb 2021	0	0	0	0	0	0	0	0
Jan 2021	0	0	0	0	0	0	0	0
Dec 2020	0	0	0	0	0	0	0	0
Nov 2020	0	0	0	0	0	0	0	0
Oct 2020	0	0	0	0	0	0	0	0
Sep 2020	0	0	0	0	0	0	0	0
Aug 2020	1	74	1	74	1	65	1	65
Jul 2020	0	58	1	58	1	51	1	51
Jun 2020	2	33	1	33	1	29	1	29
May 2020	1	322	0	322	0	282	0	282
Apr 2020	0	124	1	124	1	108	1	108
Mar 2020	32	274	17	274	17	239	17	239
Feb 2020	53	383	26	383	26	335	29	335
Jan 2020	42	449	21	449	21	392	31	392
Dec 2019	50	450	26	450	26	394	31	368
Nov 2019	43	428	27	428	21	375	1	16
Oct 2019	36	388	31	454	29	410	8	144
Sep 2019	48	502	37	511	37	447	24	439
Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	

Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2019	57	556	43	556	43	486	29	486
Jul 2019	52	612	39	612	38	536	26	536
Jun 2019	33	630	24	630	16	551	16	551
May 2019	53	798	40	798	26	698	26	698
Apr 2019	51	736	38	736	25	644	25	644
Mar 2019	31	740	45	740	25	648	25	648
Feb 2019	31	667	62	667	31	584	31	584
Jan 2019	25	536	49	536	25	469	25	469
Dec 2018	27	626	53	626	27	547	27	547
Nov 2018	26	532	36	532	18	465	18	465
Oct 2018	39	524	44	524	22	459	22	459
Sep 2018	54	689	54	689	43	603	27	603
Aug 2018	45	634	45	634	45	555	18	425
Jul 2018	56	701	56	701	56	613	27	599
Jun 2018	51	618	51	618	51	540	25	540
May 2018	47	626	47	626	47	548	24	548
Apr 2018	40	618	40	618	40	541	20	541
Mar 2018	65	805	65	805	65	704	32	704
Feb 2018	50	571	50	571	41	499	25	499
Jan 2018	60	513	60	513	9	441	30	449
Dec 2017	52	632	50	632	27	553	27	553
Nov 2017	26	656	26	656	26	574	26	574
Oct 2017	27	660	42	660	51	577	27	577
Sep 2017	30	647	48	647	38	566	30	566
Aug 2017	31	609	49	609	59	533	38	533
Jul 2017	18	346	28	501	47	486	41	486
Jun 2017	36	630	40	630	58	551	84	551
May 2017	40	573	40	573	40	501	58	501
Apr 2017	55	595	68	618	54	541	75	541
Mar 2017	59	529	63	529	89	463	44	463
Feb 2017	19	343	22	325	33	300	19	300
Jan 2017	14	420	20	420	15	363	14	368
Dec 2016	21	502	21	502	21	439	14	439
Nov 2016	25	548	25	548	25	480	17	480
Oct 2016	35	402	35	402	35	352	23	352
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2016	10	434	12	434	11	380	7	380
Aug 2016	29	563	45	563	66	492	22	492
Jul 2016	52	465	39	465	55	406	20	406
Jun 2016	80	459	47	459	37	402	23	402
May 2016	109	449	58	449	37	394	37	394
Apr 2016	52	467	17	467	17	408	17	408
Mar 2016	69	497	29	497	25	435	25	435
Feb 2016	52	440	40	440	65	385	27	385
Jan 2016	34	399	39	399	84	349	25	349
Dec 2015	18	430	67	430	27	377	27	377
Nov 2015	44	395	81	395	28	345	40	345
Oct 2015	56	405	76	405	28	354	56	354
Sep 2015	56	401	57	401	28	351	56	351
Aug 2015	61	414	72	414	52	362	25	362
Jul 2015	61	436	78	436	61	382	19	382
Jun 2015	55	407	27	407	54	356	16	356
May 2015	68	473	45	473	50	414	20	414
Apr 2015	58	406	63	406	26	355	15	355
Mar 2015	55	419	60	419	24	367	15	367
Feb 2015	31	396	51	396	20	346	13	346
Jan 2015	45	423	98	423	39	371	9	371
Dec 2014	68	450	76	450	36	394	7	394
Nov 2014	73	440	62	440	35	386	8	386
Oct 2014	73	466	66	466	51	409	8	409
Sep 2014	65	447	32	447	37	391	7	391
Aug 2014	58	458	17	458	29	400	9	400
Jul 2014	74	462	47	462	36	405	9	405
Jun 2014	80	424	80	424	34	371	30	371
May 2014	93	456	93	456	35	399	41	399
Apr 2014	80	411	48	411	33	360	42	360
Mar 2014	66	424	33	424	33	371	34	371
Feb 2014	35	361	49	361	31	316	25	316
Jan 2014	25	409	51	409	25	357	25	357
Dec 2013	26	439	81	439	26	384	25	384
Nov 2013	23	439	74	439	45	384	23	384
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2013	24	463	31	463	48	405	31	405
Sep 2013	48	491	30	491	54	430	54	430
Aug 2013	50	527	28	527	58	223	58	461
Jul 2013	38	563	42	563	50	302	50	492
Jun 2013	40	495	49	495	40	432	33	432
May 2013	49	459	48	459	59	401	29	401
Apr 2013	55	416	45	430	31	376	27	376
Mar 2013	31	241	58	436	29	381	15	381
Feb 2013	49	408	49	408	36	356	12	356
Jan 2013	58	465	58	465	62	407	15	407
Dec 2012	55	501	55	501	81	439	13	439
Nov 2012	52	455	55	455	73	391	17	399
Oct 2012	57	452	71	452	42	395	41	395
Sep 2012	54	438	54	438	28	268	40	383
Aug 2012	53	435	53	435	30	282	41	380
Jul 2012	70	444	54	444	43	408	42	388
Jun 2012	71	424	47	424	47	424	47	371
May 2012	79	437	69	451	52	437	33	350
Apr 2012	85	453	71	377	57	453	28	396
Mar 2012	69	363	47	250	50	395	26	345
Feb 2012	30	347	40	390	28	347	12	306
Jan 2012	51	448	100	672	76	448	13	393
Dec 2011	63	465	90	698	60	465	23	407
Nov 2011	63	406	81	628	51	406	51	351
Oct 2011	76	487	127	716	51	358	35	312
Sep 2011	81	520	135	756	55	378	26	331
Aug 2011	67	532	262	787	42	393	22	344
Jul 2011	95	546	214	794	33	397	33	348
Jun 2011	67	454	22	660	22	329	22	288
May 2011	63	467	25	788	25	394	25	345
Apr 2011	63	539	22	785	21	392	22	344
Mar 2011	66	554	22	806	105	403	23	353
Feb 2011	70	497	16	723	103	362	25	316
Jan 2011	55	546	55	795	39	378	26	348
Dec 2010	40	1,156	40	1,682	30	842	20	735
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2010	49	538	32	783	24	392	16	342
Oct 2010	59	615	43	895	27	453	20	402
Sep 2010	63	566	64	823	26	431	22	386
Aug 2010	60	595	56	865	48	450	26	402
Jul 2010	63	534	64	790	65	395	51	395
Jun 2010	57	557	56	824	60	412	60	412
May 2010	60	586	80	862	58	443	48	437
Apr 2010	60	594	85	879	59	452	48	475
Mar 2010	66	617	99	913	64	469	49	493
Feb 2010	38	559	58	843	39	434	29	455
Jan 2010	45	643	67	952	45	489	34	515
Dec 2009	40	596	59	868	40	454	30	477
Nov 2009	45	612	55	732	45	466	34	490
Oct 2009	45	629	68	931	44	479	34	503
Sep 2009	46	629	69	932	46	478	34	504
Aug 2009	41	519	61	768	42	396	26	415
Jul 2009	51	626	76	927	49	459	26	508
Jun 2009	64	687	78	1,017	54	522	37	550
May 2009	75	708	82	1,047	58	537	75	566
Apr 2009	72	781	4	77	55	596	69	625
Mar 2009	82	741	42	850	55	564	76	593
Feb 2009	45	720	66	1,065	65	545	132	576
Jan 2009	36	654	55	990	53	477	110	535
Dec 2008	44	638	54	974	53	501	107	526
Nov 2008	56	681	56	1,008	56	517	113	545
Oct 2008	65	802	65	1,187	64	610	129	642
Sep 2008	33	416	34	634	34	325	55	343
Aug 2008	74	669	61	990	62	507	61	535
Jul 2008	99	829	79	1,227	52	404	79	663
Jun 2008	89	751	71	1,111	26	209	71	601
May 2008	96	754	78	1,134	78	581	78	613
Apr 2008	107	635	65	940	63	482	65	508
Mar 2008	109	653	63	966	64	521	65	540
Feb 2008	92	650	101	979	52	496	48	520
Jan 2008	101	707	116	1,066	57	536	14	566
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2007	97	703	110	1,060	55	535	14	562
Nov 2007	93	665	107	1,003	54	508	13	532
Oct 2007	105	755	130	1,138	60	572	16	604
Sep 2007	100	755	149	1,139	61	574	30	604
Aug 2007	58	695	83	1,121	41	564	20	595
Jul 2007	76	666	101	1,005	50	501	25	533
Jun 2007	94	727	104	1,096	50	552	25	582
May 2007	88	828	126	1,248	50	561	28	662
Apr 2007	82	813	114	1,247	53	618	65	662
Mar 2007	97	800	85	1,207	57	610	97	640
Feb 2007	63	765	60	1,042	50	580	84	612
Jan 2007	64	542	64	687	61	399	50	434
Dec 2006	71	805	71	1,021	71	613	53	644
Nov 2006	64	820	68	1,040	69	624	74	656
Oct 2006	106	770	132	977	66	585	108	616
Sep 2006	158	787	171	997	57	598	112	629
Aug 2006	121	759	230	962	54	576	90	607
Jul 2006	154	775	259	983	62	590	92	620
Jun 2006	171	767	77	968	69	563	103	614
May 2006	102	829	235	995	84	342	35	663
Apr 2006	30	973	0	739	109	444	107	778
Mar 2006	89	966	118	1,159	130	440	61	773
Feb 2006	110	767	128	924	102	350	52	614
Jan 2006	188	853	172	1,054	135	390	53	682
Dec 2005	181	889	162	1,086	185	522	59	719
Nov 2005	253	798	177	998	152	839	63	798
Oct 2005	253	809	177	1,012	152	850	63	809
Sep 2005	149	609	131	761	112	637	47	609
Aug 2005	60	691	209	857	179	718	70	691
Jul 2005	70	786	245	982	209	786	70	786
Jun 2005	58	805	173	1,006	156	806	52	805
May 2005	90	773	150	966	182	773	60	773
Apr 2005	83	770	112	963	108	770	52	770
Mar 2005	100	798	86	997	57	829	42	618
Feb 2005	53	539	172	857	84	857	43	686
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2005	37	571	220	876	107	875	54	701
Dec 2004	86	166	126	207	68	205	42	166
Nov 2004	113	320	136	400	69	401	45	320
Oct 2004	117	544	141	680	70	683	47	544
Sep 2004	145	745	179	932	92	932	59	745
Aug 2004	110	900	79	598	120	936	56	726
Jul 2004	107	902	39	552	107	972	14	389
Jun 2004	159	765	0	0	197	957	19	383
May 2004	114	888	131	627	140	1,053	18	539
Apr 2004	161	930	99	727	119	970	59	485
Mar 2004	224	911	152	134	164	926	65	463
Feb 2004	206	1,053	148	73	153	1,053	61	527
Jan 2004	101	1,118	141	604	169	1,119	68	559
Dec 2003	105	1,051	170	829	204	1,104	68	553
Nov 2003	97	878	156	662	184	864	54	441
Oct 2003	108	1,143	211	1,134	69	1,163	46	591
Sep 2003	129	1,197	183	1,236	57	1,053	37	619
Aug 2003	137	1,280	185	1,279	83	1,244	56	639
Jul 2003	142	1,316	199	1,316	87	1,336	59	675
Jun 2003	131	1,217	188	1,326	88	1,412	85	730
May 2003	138	769	189	1,154	166	769	95	769
Apr 2003	134	648	103	1,199	157	648	79	648
Mar 2003	134	660	153	1,319	163	681	82	660
Feb 2003	151	583	185	1,089	176	544	88	544
Jan 2003	210	982	220	998	126	1,007	92	1,199
Dec 2002	186	970	114	993	219	1,205	109	1,202
Nov 2002	211	991	148	945	368	1,014	94	714
Oct 2002	154	593	185	593	154	593	92	890
Sep 2002	163	684	193	826	191	692	97	978
Aug 2002	221	907	240	1,016	259	1,149	147	262
Jul 2002	158	996	213	1,460	186	1,262	107	199
Jun 2002	87	897	202	1,160	161	1,023	75	122
May 2002	183	1,088	183	410	192	1,018	94	97
Apr 2002	212	1,191	119	363	175	1,046	51	103
Mar 2002	265	1,128	135	343	213	981	53	98
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2002	239	1,026	165	316	199	1,004	53	90
Jan 2002	205	1,019	231	344	230	1,430	70	98
Dec 2001	192	752	164	279	149	1,330	44	103
Nov 2001	198	1,049	153	351	171	1,136	57	129
Oct 2001	191	1,473	196	419	191	1,299	53	130
Sep 2001	132	1,484	186	523	181	957	23	131
Aug 2001	118	1,103	178	634	196	734	26	115
Jul 2001	87	541	161	498	218	794	22	51
Jun 2001	143	612	160	553	196	925	46	84
May 2001	418	1,416	152	540	153	852	60	113
Apr 2001	854	2,892	218	536	214	792	20	127
Mar 2001	256	1,121	341	1,208	506	1,217	68	252
Feb 2001	154	867	276	1,249	328	872	61	199
Jan 2001	204	807	150	512	263	853	56	170
Dec 2000	154	1,004	139	657	316	1,196	57	196
Nov 2000	188	997	124	857	678	2,582	55	160
Oct 2000	160	870	110	683	982	3,768	28	68
Sep 2000	153	1,367	244	1,413	282	1,211	46	107
Aug 2000	209	1,284	139	1,063	262	1,219	44	98
Jul 2000	176	1,138	135	1,191	342	1,515	45	111
Jun 2000	150	713	125	730	282	713	37	107
May 2000	152	725	150	742	942	2,195	40	311
Apr 2000	609	3,892	160	871	1,088	2,571	49	369
Mar 2000	891	5,841	148	877	1,083	2,532	62	370
Feb 2000	190	1,338	190	1,205	1,391	3,481	57	187
Jan 2000	221	1,474	221	1,327	1,566	3,707	66	206
Dec 1999	227	1,482	252	1,347	1,663	3,854	68	207
Nov 1999	240	1,440	271	1,342	1,647	3,744	68	201
Oct 1999	239	1,572	263	1,372	1,670	4,084	68	220
Sep 1999	232	1,563	227	1,077	1,660	4,046	68	218
Aug 1999	280	1,611	264	1,207	1,761	4,053	72	218
Jul 1999	293	1,690	261	1,130	1,841	4,197	88	196
Jun 1999	286	1,670	265	1,103	1,910	4,099	128	187
May 1999	308	17,112	216	11,592	3,189	44,471	53	1,417
Apr 1999	475	1,819	351	1,324	1,691	2,053	95	272
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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1999	482	2,075	299	1,473	0	0	118	342
Feb 1999	436	1,820	283	1,307	0	0	100	304
Jan 1999	363	1,988	396	1,526	0	0	76	318
Dec 1998	1,209	2,118	382	1,639	0	0	114	326
Nov 1998	365	2,080	683	1,799	0	0	145	317
Oct 1998	343	1,863	493	1,604	0	0	161	290
Sep 1998	528	2,021	320	1,841	0	0	107	209
Aug 1998	559	2,223	486	2,260	0	0	59	169
Jul 1998	662	2,214	362	2,203	0	0	79	194
Jun 1998	399	1,944	447	1,727	0	0	75	179
May 1998	376	1,998	293	2,152	0	0	42	154
Apr 1998	360	2,002	280	2,157	0	0	40	154
Mar 1998	418	2,142	325	2,307	0	0	46	165
Feb 1998	455	2,063	315	2,170	0	0	48	203
Jan 1998	746	3,229	332	2,516	0	0	55	272
Dec 1997	606	3,010	412	2,466	0	0	63	264
Nov 1997	1,050	3,130	726	3,028	0	0	66	279
Oct 1997	831	2,948	1,059	3,369	0	0	62	264
Sep 1997	1,012	2,465	660	2,734	0	0	58	208
Aug 1997	811	2,744	1,024	3,638	0	0	46	194
Jul 1997	846	3,072	955	3,671	0	0	73	148
Jun 1997	1,060	3,407	641	4,243	0	0	78	114
May 1997	1,027	3,270	1,282	4,084	0	0	75	240
Apr 1997	1,262	3,641	1,024	2,954	0	0	83	240
Mar 1997	1,278	3,785	970	5,231	0	0	66	195
Feb 1997	1,885	4,250	1,335	5,907	0	0	76	170
Jan 1997	1,728	4,243	1,872	5,612	0	0	84	205
Dec 1996	1,851	4,005	2,518	5,450	0	0	93	201
Nov 1996	1,286	1,126	2,075	1,817	0	0	140	32
Oct 1996	0	0	0	0	0	0	99	883
Sep 1996	0	0	0	0	0	0	81	78
Aug 1996	0	0	0	0	0	0	85	62
Jul 1996	0	0	0	0	0	0	95	121
Jun 1996	0	0	0	0	0	0	95	118
May 1996	0	0	0	0	0	0	101	100
Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	

Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 1996	0	0	0	0	0	0	98	145
Mar 1996	0	0	0	0	0	0	95	152
Feb 1996	0	0	0	0	0	0	99	163
Jan 1996	0	0	0	0	0	0	90	139
Dec 1995	0	0	0	0	0	0	85	167
Nov 1995	0	0	0	0	0	0	70	183
Oct 1995	0	0	0	0	0	0	153	189
Sep 1995	0	0	0	0	0	0	74	193
Aug 1995	0	0	0	0	0	0	89	179
Jul 1995	0	0	0	0	0	0	106	213
Jun 1995	0	0	0	0	0	0	97	166
May 1995	0	0	0	0	0	0	103	242
Apr 1995	0	0	0	0	0	0	104	190
Mar 1995	0	0	0	0	0	0	111	258
Feb 1995	0	0	0	0	0	0	107	205
Jan 1995	0	0	0	0	0	0	112	244
Dec 1994	0	0	0	0	0	0	113	221
Nov 1994	0	0	0	0	0	0	97	194
Oct 1994	0	0	0	0	0	0	114	232
Sep 1994	0	0	0	0	0	0	115	188
Aug 1994	0	0	0	0	0	0	112	95
Jul 1994	0	0	0	0	0	0	105	239
Jun 1994	0	0	0	0	0	0	110	175
May 1994	0	0	0	0	0	0	130	253
Apr 1994	0	0	0	0	0	0	79	249
Mar 1994	0	0	0	0	0	0	108	279
Feb 1994	0	0	0	0	0	0	109	252
Jan 1994	0	0	0	0	0	0	133	270
Dec 1993	0	0	0	0	0	0	115	322
Nov 1993	0	0	0	0	0	0	121	301
Oct 1993	0	0	0	0	0	0	124	310
Sep 1993	0	0	0	0	0	0	103	260
Aug 1993	0	0	0	0	0	0	107	282
Jul 1993	0	0	0	0	0	0	111	197
Jun 1993	0	0	0	0	0	0	111	186
Date	HONDO FEDERAL 004 API # 30-015-29051 Eddy County, NM		HONDO FEDERAL 003 API # 30-015-29065 Eddy County, NM		HONDO FEDERAL 007 API # 30-015-30463 Eddy County, NM		HONDO FEDERAL 001 API # 30-015-00772 Eddy County, NM	

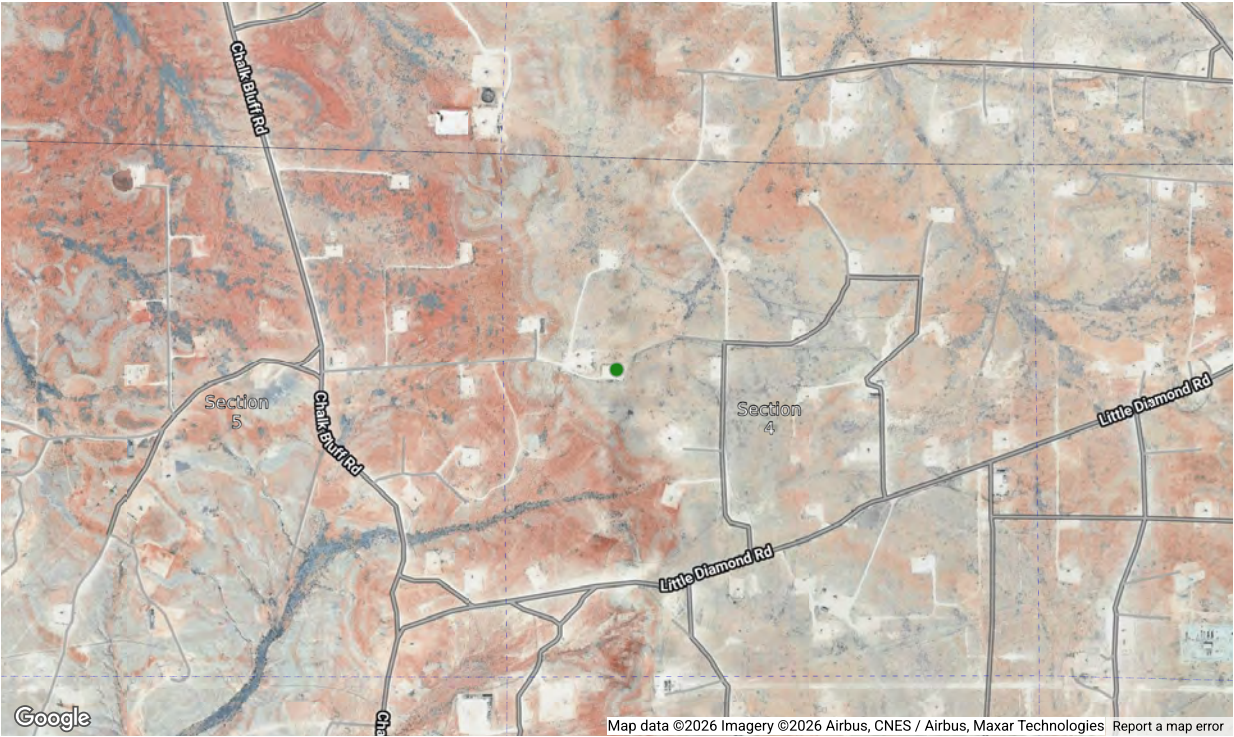
Date	HONDO FEDERAL 004		HONDO FEDERAL 003		HONDO FEDERAL 007		HONDO FEDERAL 001	
	API # 30-015-29051 Eddy County, NM		API # 30-015-29065 Eddy County, NM		API # 30-015-30463 Eddy County, NM		API # 30-015-00772 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
May 1993	0	0	0	0	0	0	112	238
Apr 1993	0	0	0	0	0	0	108	247
Mar 1993	0	0	0	0	0	0	121	254
Feb 1993	0	0	0	0	0	0	110	243
Jan 1993	0	0	0	0	0	0	121	262
Date	HONDO FEDERAL 004		HONDO FEDERAL 003		HONDO FEDERAL 007		HONDO FEDERAL 001	
	API # 30-015-29051 Eddy County, NM		API # 30-015-29065 Eddy County, NM		API # 30-015-30463 Eddy County, NM		API # 30-015-00772 Eddy County, NM	

Kite 4 E Federal

Oil & Gas Lease in Eddy County, NM

Home / New Mexico / Eddy County, NM / Properties Eddy County, NM / Kite 4 E Federal Property / Kite 4 E Federal

Map of Wells on Kite 4 E Federal



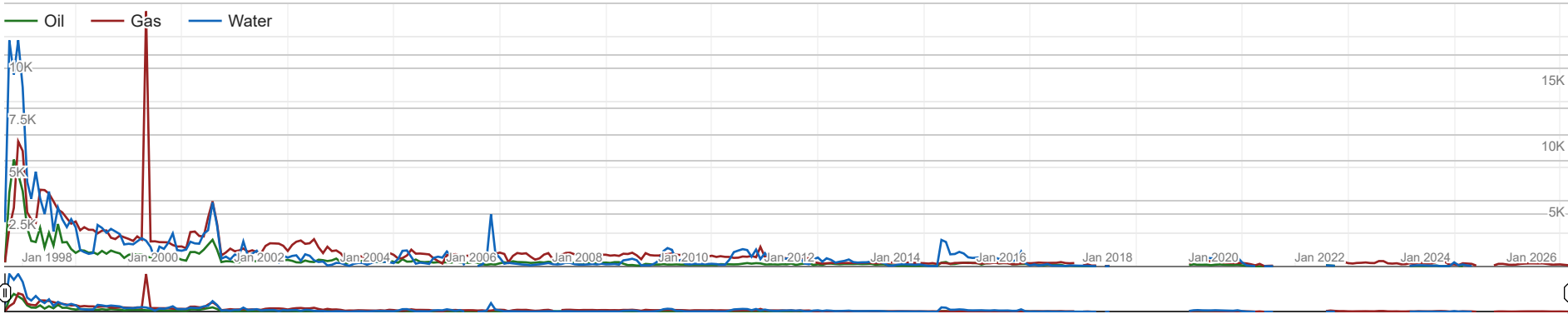
Lease Summary

Here are a few key data points for the Kite 4 E Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334456
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Sep 1996 - Mar 2026
Total Oil Production	80,168 BBLs
Total Gas Production	322,536 MCF
Total Water Production	175,235 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	1

Kite 4 E Federal Production Graph

Lease production as reported by the state



Wells Associated with Kite 4 E Federal

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-29024	KITE 4 E FEDERAL 002	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.777813	-104.288437

Nearby Leases

These are the closest 15 leases to the Kite 4 E Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
334321	Carter Collier 5 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	26 BBLs	534 MCF
326590	Federal Ba Com	Spur Energy Partners LLC	0 BBLs	135 MCF
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334435	Hondo 4 K Federal	RILEY PERMIAN OPERATING COMPANY, LLC	8 BBLs	693 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
334437	Hondo Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329501	Kite 4 E Federal	Redwood Operating LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334458	Kite 5 I Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	633 MCF
329503	Kite 5 I Federal	Redwood Operating LLC	0 BBLs	0 MCF
29367	Lago Rosa 4 Federal	BP AMERICA PRODUCTION COMPANY	0 BBLs	0 MCF
337441	Lago Rosa 4 Federal	HILCORP ENERGY COMPANY	0 BBLs	72 MCF
337443	West Red Lake 4 Federal	HILCORP ENERGY COMPANY	132 BBLs	545 MCF
309178	West Red Lake 4 Federal	APACHE CORPORATION	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Kite 4 E Federal lease.

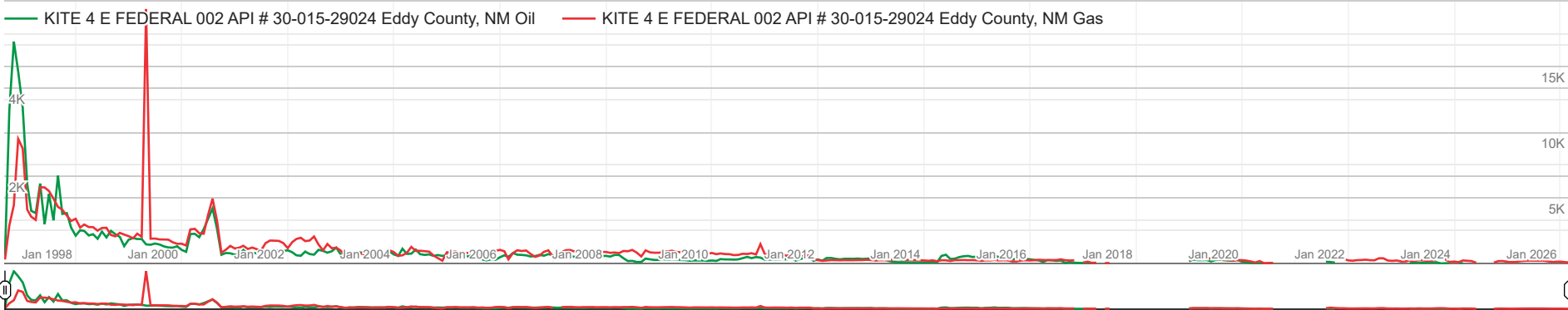
Company Name
Apache Corporation
BP America Production Company
Chi Operating, Inc.
Contango Resources LLC
Devon Energy Production Company, L.P.
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources A, L.P.
Lime Rock Resources II-A, L.P.
Mack Energy Corporation
Nearburg Producing Company
Redwood Operating LLC
Saguaro Petroleum, LLC
Sep Legacy LLC
Spur Energy Partners LLC

Well Production Search

Home / Well Production

Lease #334456

Production Graph of Search Results



Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2026	0	76
Feb 2026	0	104
Jan 2026	0	141
Dec 2025	0	132
Nov 2025	0	130
Oct 2025	0	178
Sep 2025	0	218
Aug 2025	0	209
Jul 2025	0	214
Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	0	215
May 2025	0	202
Apr 2025	0	178
Mar 2025	0	126
Feb 2025	0	108
Jan 2025	0	132
Dec 2024	0	181
Nov 2024	0	180
Oct 2024	0	64
Sep 2024	0	0
Aug 2024	0	0
Jul 2024	0	0
Jun 2024	0	49
May 2024	0	180
Apr 2024	0	203
Mar 2024	3	226
Feb 2024	18	97
Jan 2024	0	144
Dec 2023	6	122
Nov 2023	5	309
Oct 2023	1	378
Sep 2023	28	318
Aug 2023	24	215
Jul 2023	22	206
Jun 2023	14	226
May 2023	22	276
Apr 2023	19	174
Mar 2023	9	229
Feb 2023	0	160
Jan 2023	0	153
Dec 2022	0	225
Nov 2022	0	199
Oct 2022	0	221
Sep 2022	0	391
Aug 2022	0	394
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	0	240
Jun 2022	0	247
May 2022	0	288
Apr 2022	0	261
Mar 2022	0	249
Feb 2022	0	205
Jan 2022	0	235
Dec 2021	0	342
Nov 2021	0	338
Oct 2021	19	454
Sep 2021	32	624
Aug 2021	48	363
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Mar 2021	0	0
Feb 2021	0	0
Jan 2021	0	0
Dec 2020	0	0
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	1	42
Jul 2020	2	33
Jun 2020	1	19
May 2020	1	181
Apr 2020	1	69
Mar 2020	15	154
Feb 2020	26	215
Jan 2020	42	253
Dec 2019	78	253
Nov 2019	63	241
Oct 2019	65	263
Sep 2019	73	286
Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2019	86	313
Jul 2019	77	344
Jun 2019	49	354
May 2019	79	449
Apr 2019	75	414
Mar 2019	75	416
Feb 2019	93	375
Jan 2019	53	246
Dec 2018	0	0
Nov 2018	0	0
Oct 2018	0	0
Sep 2018	0	0
Aug 2018	0	0
Jul 2018	0	0
Jun 2018	0	0
May 2018	0	0
Apr 2018	0	0
Mar 2018	0	0
Feb 2018	0	0
Jan 2018	0	0
Dec 2017	0	0
Nov 2017	0	0
Oct 2017	0	0
Sep 2017	0	0
Aug 2017	0	0
Jul 2017	2	27
Jun 2017	2	15
May 2017	0	0
Apr 2017	4	56
Mar 2017	5	50
Feb 2017	13	139
Jan 2017	10	63
Dec 2016	13	0
Nov 2016	17	241
Oct 2016	33	226
Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2016	11	244
Aug 2016	67	316
Jul 2016	59	261
Jun 2016	70	259
May 2016	77	253
Apr 2016	35	262
Mar 2016	69	280
Feb 2016	80	248
Jan 2016	94	225
Dec 2015	108	242
Nov 2015	107	222
Oct 2015	99	160
Sep 2015	97	155
Aug 2015	152	233
Jul 2015	152	245
Jun 2015	138	229
May 2015	195	266
Apr 2015	151	228
Mar 2015	138	236
Feb 2015	80	200
Jan 2015	156	238
Dec 2014	148	254
Nov 2014	172	248
Oct 2014	164	262
Sep 2014	146	252
Aug 2014	109	249
Jul 2014	103	186
Jun 2014	199	238
May 2014	172	244
Apr 2014	25	173
Mar 2014	34	238
Feb 2014	25	203
Jan 2014	26	230
Dec 2013	25	247
Nov 2013	23	247
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2013	24	260
Sep 2013	27	277
Aug 2013	29	296
Jul 2013	28	311
Jun 2013	40	279
May 2013	59	259
Apr 2013	88	242
Mar 2013	87	245
Feb 2013	72	230
Jan 2013	117	261
Dec 2012	108	277
Nov 2012	103	255
Oct 2012	113	254
Sep 2012	106	246
Aug 2012	108	244
Jul 2012	107	250
Jun 2012	94	238
May 2012	107	249
Apr 2012	125	254
Mar 2012	125	223
Feb 2012	63	197
Jan 2012	91	252
Dec 2011	59	310
Nov 2011	156	659
Oct 2011	127	596
Sep 2011	101	639
Aug 2011	65	488
Jul 2011	129	695
Jun 2011	90	577
May 2011	99	690
Apr 2011	84	686
Mar 2011	91	705
Feb 2011	89	633
Jan 2011	87	696
Dec 2010	134	1,472
Date	KITE 4 E FEDERAL 002 API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2010	146	684
Oct 2010	122	782
Sep 2010	150	720
Aug 2010	121	740
Jul 2010	93	650
Jun 2010	87	635
May 2010	92	707
Apr 2010	92	714
Mar 2010	99	765
Feb 2010	58	706
Jan 2010	67	798
Dec 2009	60	739
Nov 2009	68	759
Oct 2009	67	780
Sep 2009	69	781
Aug 2009	62	643
Jul 2009	76	776
Jun 2009	79	852
May 2009	89	877
Apr 2009	83	969
Mar 2009	82	919
Feb 2009	98	892
Jan 2009	82	816
Dec 2008	80	816
Nov 2008	94	844
Oct 2008	111	996
Sep 2008	34	531
Aug 2008	34	829
Jul 2008	59	1,028
Jun 2008	54	931
May 2008	121	950
Apr 2008	194	788
Mar 2008	194	837
Feb 2008	157	807
Jan 2008	174	876
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2007	166	872
Nov 2007	160	825
Oct 2007	178	925
Sep 2007	173	906
Aug 2007	124	921
Jul 2007	152	826
Jun 2007	150	901
May 2007	170	1,026
Apr 2007	157	1,009
Mar 2007	175	864
Feb 2007	153	0
Jan 2007	187	536
Dec 2006	214	998
Nov 2006	177	885
Oct 2006	196	598
Sep 2006	169	503
Aug 2006	159	723
Jul 2006	185	986
Jun 2006	195	949
May 2006	200	1,004
Apr 2006	238	786
Mar 2006	149	309
Feb 2006	187	933
Jan 2006	140	1,037
Dec 2005	83	949
Nov 2005	97	620
Oct 2005	70	552
Sep 2005	94	745
Aug 2005	163	628
Jul 2005	211	786
Jun 2005	157	805
May 2005	180	774
Apr 2005	177	770
Mar 2005	223	920
Feb 2005	172	849
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024	
	Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2005	194	848
Dec 2004	172	208
Nov 2004	192	400
Oct 2004	173	608
Sep 2004	207	898
Aug 2004	195	936
Jul 2004	212	965
Jun 2004	317	957
May 2004	224	1,261
Apr 2004	218	817
Mar 2004	337	620
Feb 2004	171	581
Jan 2004	208	866
Dec 2003	273	1,015
Nov 2003	217	629
Oct 2003	186	771
Sep 2003	213	619
Aug 2003	197	639
Jul 2003	235	670
Jun 2003	245	730
May 2003	253	769
Apr 2003	196	639
Mar 2003	205	660
Feb 2003	115	544
Jan 2003	203	982
Dec 2002	363	1,202
Nov 2002	280	1,153
Oct 2002	246	1,483
Sep 2002	288	1,000
Aug 2002	311	1,438
Jul 2002	201	2,056
Jun 2002	215	1,747
May 2002	271	1,702
Apr 2002	175	1,957
Mar 2002	187	1,863
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024	
	Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2002	256	1,626
Jan 2002	301	1,165
Dec 2001	284	1,555
Nov 2001	295	1,716
Oct 2001	301	1,734
Sep 2001	258	1,745
Aug 2001	294	1,546
Jul 2001	246	994
Jun 2001	231	1,089
May 2001	242	1,210
Apr 2001	225	1,104
Mar 2001	309	1,348
Feb 2001	185	1,200
Jan 2001	201	1,139
Dec 2000	232	1,338
Nov 2000	239	1,050
Oct 2000	199	819
Sep 2000	785	3,231
Aug 2000	1,257	4,933
Jul 2000	1,020	3,693
Jun 2000	784	2,264
May 2000	599	2,302
Apr 2000	676	2,637
Mar 2000	673	2,596
Feb 2000	266	1,365
Jan 2000	310	1,504
Dec 1999	393	1,497
Nov 1999	361	1,613
Oct 1999	366	1,813
Sep 1999	390	1,825
Aug 1999	434	1,832
Jul 1999	455	1,897
Jun 1999	427	1,885
May 1999	436	19,373
Apr 1999	557	2,032
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024 Eddy County, NM	

Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1999	558	2,267
Feb 1999	581	1,924
Jan 1999	543	2,077
Dec 1998	396	2,201
Nov 1998	608	2,328
Oct 1998	668	2,064
Sep 1998	745	2,169
Aug 1998	594	2,718
Jul 1998	728	2,701
Jun 1998	564	2,499
May 1998	668	2,766
Apr 1998	640	2,773
Mar 1998	743	2,966
Feb 1998	759	2,733
Jan 1998	635	3,403
Dec 1997	816	3,238
Nov 1997	1,149	3,652
Oct 1997	1,132	4,089
Sep 1997	2,004	4,310
Aug 1997	985	4,937
Jul 1997	1,588	5,517
Jun 1997	896	5,788
May 1997	1,825	5,813
Apr 1997	1,150	3,318
Mar 1997	1,201	3,554
Feb 1997	1,820	4,104
Jan 1997	3,566	8,760
Dec 1996	4,383	9,483
Nov 1996	5,068	4,440
Oct 1996	3,503	2,900
Sep 1996	179	300
Date	KITE 4 E FEDERAL 002	
	API # 30-015-29024	
	Eddy County, NM	

Kite 4 F Federal

Oil & Gas Lease in Eddy County, NM

/ New Mexico / Eddy County, NM / Properties Eddy County, NM / Kite 4 F Federal Property / Kite 4 F Federal

Map of Wells on Kite 4 F Federal



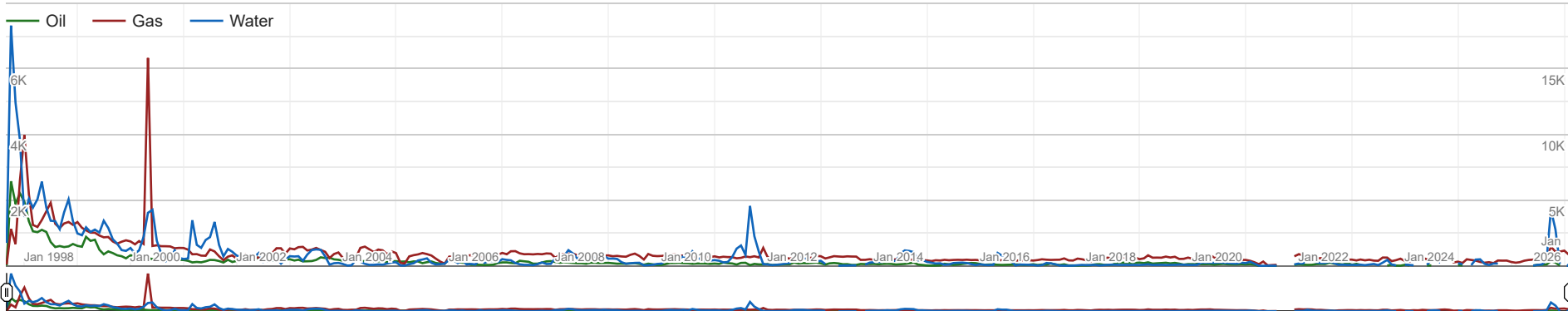
Lease Summary

Here are a few key data points for the Kite 4 F Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334457
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Sep 1996 - Feb 2026
Total Oil Production	48,818 BBLs
Total Gas Production	324,649 MCF
Total Water Production	102,535 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	1

Kite 4 F Federal Production Graph

Lease production as reported by the state



Wells Associated with Kite 4 F Federal

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-29030	KITE 4 F FEDERAL 004	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.777893	-104.285156

Nearby Leases

These are the closest 15 leases to the Kite 4 F Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
326590	Federal Ba Com	Spur Energy Partners LLC	0 BBLs	135 MCF
334435	Hondo 4 K Federal	RILEY PERMIAN OPERATING COMPANY, LLC	8 BBLs	693 MCF
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334436	Hondo B Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334437	Hondo Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
334456	Kite 4 E Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329501	Kite 4 E Federal	Redwood Operating LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
29367	Lago Rosa 4 Federal	BP AMERICA PRODUCTION COMPANY	0 BBLs	0 MCF
337441	Lago Rosa 4 Federal	HILCORP ENERGY COMPANY	0 BBLs	72 MCF
309178	West Red Lake 4 Federal	APACHE CORPORATION	0 BBLs	0 MCF
337443	West Red Lake 4 Federal	HILCORP ENERGY COMPANY	132 BBLs	545 MCF
334514	Windfohr 4 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	22 BBLs	836 MCF
334516	Windfohr 4 J Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Kite 4 F Federal lease.

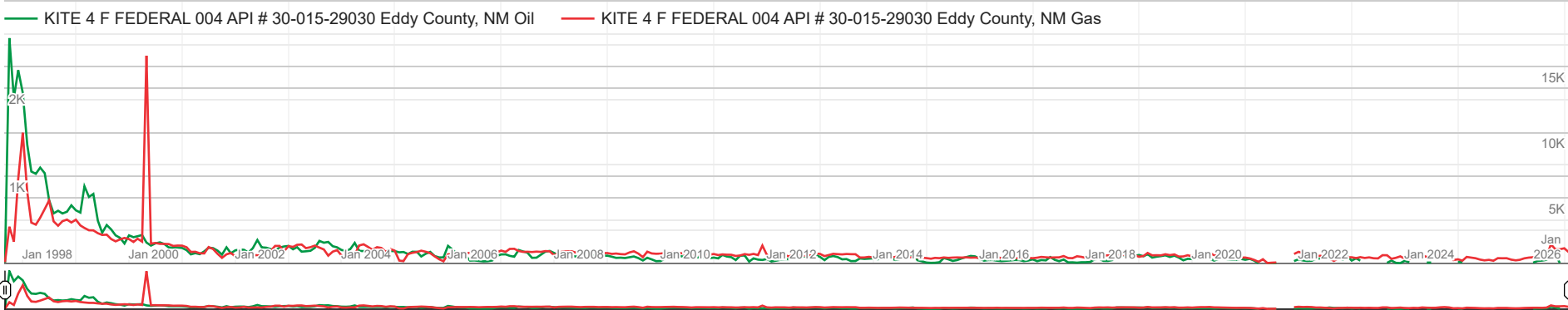
Company Name
Apache Corporation
BP America Production Company
Chi Operating, Inc.
Contango Resources LLC
Devon Energy Production Company, L.P.
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources A, L.P.
Lime Rock Resources II-A, L.P.
Mack Energy Corporation
Nearburg Producing Company
Redwood Operating LLC
Saguaro Petroleum, LLC
Sep Legacy LLC
Spur Energy Partners LLC

Well Production Search

Home / Well Production

Lease #334457

Production Graph of Search Results



Date	KITE 4 F FEDERAL 004 API # 30-015-29030 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2026	0	851
Jan 2026	0	1,156
Dec 2025	6	1,081
Nov 2025	99	1,073
Oct 2025	139	1,459
Sep 2025	42	552
Aug 2025	33	434
Jul 2025	29	471
Jun 2025	9	473
Date	KITE 4 F FEDERAL 004 API # 30-015-29030 Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2025	0	445
Apr 2025	0	390
Mar 2025	0	277
Feb 2025	0	237
Jan 2025	0	291
Dec 2024	0	399
Nov 2024	0	395
Oct 2024	0	403
Sep 2024	0	206
Aug 2024	0	275
Jul 2024	0	236
Jun 2024	0	295
May 2024	0	397
Apr 2024	0	446
Mar 2024	0	498
Feb 2024	14	214
Jan 2024	18	317
Dec 2023	0	259
Nov 2023	0	619
Oct 2023	0	756
Sep 2023	0	662
Aug 2023	0	473
Jul 2023	10	454
Jun 2023	10	498
May 2023	0	607
Apr 2023	0	384
Mar 2023	0	443
Feb 2023	13	328
Jan 2023	31	367
Dec 2022	4	541
Nov 2022	7	431
Oct 2022	33	354
Sep 2022	7	625
Aug 2022	0	630
Jul 2022	0	384
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030 Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2022	0	396
May 2022	0	462
Apr 2022	0	418
Mar 2022	32	480
Feb 2022	59	410
Jan 2022	33	470
Dec 2021	83	475
Nov 2021	44	419
Oct 2021	59	388
Sep 2021	64	196
Aug 2021	95	372
Jul 2021	55	460
Jun 2021	56	584
May 2021	53	565
Apr 2021	31	767
Mar 2021	29	833
Feb 2021	34	783
Jan 2021	48	885
Dec 2020	27	724
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	2	74
Jul 2020	2	58
Jun 2020	2	33
May 2020	0	322
Apr 2020	2	124
Mar 2020	33	274
Feb 2020	53	383
Jan 2020	42	449
Dec 2019	52	450
Nov 2019	42	428
Oct 2019	43	468
Sep 2019	48	511
Aug 2019	58	555
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2019	51	612
Jun 2019	33	630
May 2019	53	798
Apr 2019	51	735
Mar 2019	51	740
Feb 2019	61	666
Jan 2019	50	536
Dec 2018	53	625
Nov 2018	36	532
Oct 2018	67	524
Sep 2018	89	689
Aug 2018	74	634
Jul 2018	93	701
Jun 2018	84	618
May 2018	77	626
Apr 2018	67	618
Mar 2018	106	800
Feb 2018	82	571
Jan 2018	97	508
Dec 2017	88	632
Nov 2017	87	656
Oct 2017	90	660
Sep 2017	98	647
Aug 2017	101	609
Jul 2017	39	534
Jun 2017	29	630
May 2017	30	573
Apr 2017	54	618
Mar 2017	46	529
Feb 2017	19	343
Jan 2017	14	420
Dec 2016	14	502
Nov 2016	9	548
Oct 2016	13	402
Sep 2016	12	413
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2016	45	563
Jul 2016	26	465
Jun 2016	41	459
May 2016	73	449
Apr 2016	35	467
Mar 2016	39	497
Feb 2016	26	440
Jan 2016	47	399
Dec 2015	33	430
Nov 2015	27	395
Oct 2015	39	405
Sep 2015	40	401
Aug 2015	35	414
Jul 2015	31	436
Jun 2015	27	407
May 2015	32	473
Apr 2015	40	406
Mar 2015	39	419
Feb 2015	32	396
Jan 2015	56	423
Dec 2014	81	450
Nov 2014	86	440
Oct 2014	72	466
Sep 2014	58	447
Aug 2014	39	458
Jul 2014	29	447
Jun 2014	47	424
May 2014	62	456
Apr 2014	14	404
Mar 2014	8	424
Feb 2014	7	361
Jan 2014	10	409
Dec 2013	25	439
Nov 2013	37	439
Oct 2013	96	463
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Date	KITE 4 F FEDERAL 004 API # 30-015-29030 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2013	75	491
Aug 2013	58	527
Jul 2013	50	563
Jun 2013	40	495
May 2013	58	459
Apr 2013	62	430
Mar 2013	58	436
Feb 2013	48	401
Jan 2013	58	465
Dec 2012	55	501
Nov 2012	52	455
Oct 2012	57	452
Sep 2012	28	702
Aug 2012	27	706
Jul 2012	50	721
Jun 2012	47	689
May 2012	73	709
Apr 2012	85	735
Mar 2012	75	641
Feb 2012	38	559
Jan 2012	75	729
Dec 2011	97	756
Nov 2011	87	659
Oct 2011	76	582
Sep 2011	81	614
Aug 2011	68	639
Jul 2011	97	645
Jun 2011	49	536
May 2011	48	640
Apr 2011	41	637
Mar 2011	31	655
Feb 2011	23	545
Jan 2011	51	645
Dec 2010	40	1,366
Nov 2010	44	637
Date	KITE 4 F FEDERAL 004 API # 30-015-29030 Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2010	58	727
Sep 2010	21	658
Aug 2010	92	711
Jul 2010	88	607
Jun 2010	39	571
May 2010	72	662
Apr 2010	79	666
Mar 2010	98	691
Feb 2010	58	638
Jan 2010	67	720
Dec 2009	59	668
Nov 2009	68	686
Oct 2009	69	704
Sep 2009	69	705
Aug 2009	61	582
Jul 2009	76	702
Jun 2009	79	770
May 2009	90	792
Apr 2009	83	875
Mar 2009	82	830
Feb 2009	58	806
Jan 2009	28	749
Dec 2008	26	738
Nov 2008	46	763
Oct 2008	65	899
Sep 2008	34	479
Aug 2008	61	749
Jul 2008	80	928
Jun 2008	71	840
May 2008	62	692
Apr 2008	66	711
Mar 2008	64	756
Feb 2008	77	728
Jan 2008	89	791
Dec 2007	86	787
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2007	83	745
Oct 2007	92	845
Sep 2007	93	846
Aug 2007	64	832
Jul 2007	78	747
Jun 2007	78	814
May 2007	88	927
Apr 2007	98	926
Mar 2007	108	896
Feb 2007	94	857
Jan 2007	119	611
Dec 2006	143	925
Nov 2006	135	942
Oct 2006	100	881
Sep 2006	66	902
Aug 2006	64	871
Jul 2006	123	890
Jun 2006	137	881
May 2006	154	952
Apr 2006	77	1,117
Mar 2006	87	1,108
Feb 2006	104	881
Jan 2006	103	980
Dec 2005	85	838
Nov 2005	34	799
Oct 2005	26	810
Sep 2005	24	762
Aug 2005	29	686
Jul 2005	35	777
Jun 2005	33	805
May 2005	90	773
Apr 2005	95	770
Mar 2005	114	797
Feb 2005	158	686
Jan 2005	201	701
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2004	69	165
Nov 2004	69	320
Oct 2004	85	545
Sep 2004	132	782
Aug 2004	111	892
Jul 2004	80	972
Jun 2004	133	871
May 2004	134	809
Apr 2004	108	718
Mar 2004	131	179
Feb 2004	127	218
Jan 2004	141	973
Dec 2003	142	1,104
Nov 2003	112	883
Oct 2003	140	1,181
Sep 2003	139	1,238
Aug 2003	134	1,041
Jul 2003	145	1,262
Jun 2003	141	1,460
May 2003	144	1,365
Apr 2003	235	648
Mar 2003	163	660
Feb 2003	147	544
Jan 2003	153	596
Dec 2002	184	1,016
Nov 2002	197	899
Oct 2002	246	593
Sep 2002	237	1,066
Aug 2002	258	1,209
Jul 2002	179	1,360
Jun 2002	145	1,239
May 2002	139	1,166
Apr 2002	135	1,443
Mar 2002	186	1,420
Feb 2002	162	1,258
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2002	200	1,321
Dec 2001	194	925
Nov 2001	181	1,334
Oct 2001	146	1,337
Sep 2001	164	960
Aug 2001	180	850
Jul 2001	184	566
Jun 2001	268	640
May 2001	175	605
Apr 2001	124	561
Mar 2001	156	864
Feb 2001	159	626
Jan 2001	150	536
Dec 2000	117	797
Nov 2000	184	697
Oct 2000	101	428
Sep 2000	146	729
Aug 2000	175	1,097
Jul 2000	180	1,247
Jun 2000	138	764
May 2000	106	777
Apr 2000	118	890
Mar 2000	104	877
Feb 2000	152	1,231
Jan 2000	177	1,356
Dec 1999	182	1,363
Nov 1999	181	1,334
Oct 1999	183	1,477
Sep 1999	222	1,490
Aug 1999	241	1,494
Jul 1999	229	1,561
Jun 1999	204	1,512
May 1999	239	15,821
Apr 1999	325	1,663
Mar 1999	311	1,884
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

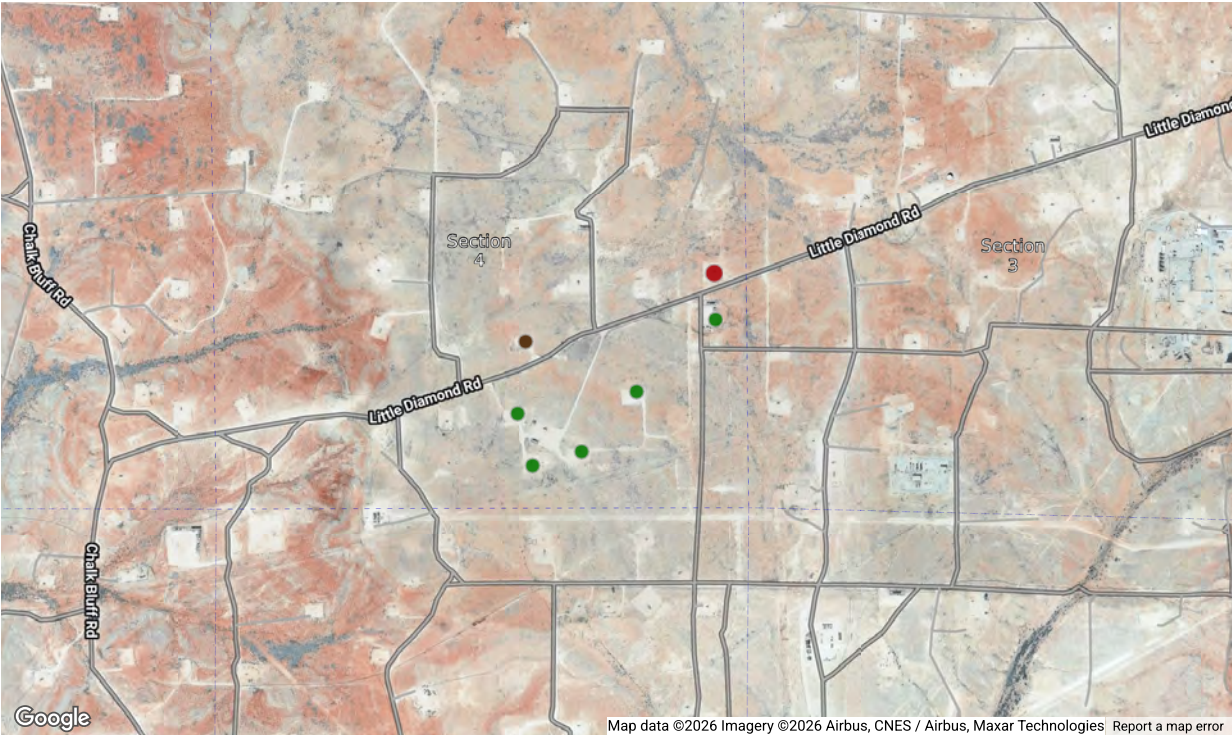
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 1999	300	1,636
Jan 1999	321	1,855
Dec 1998	228	1,942
Nov 1998	292	1,834
Oct 1998	321	1,684
Sep 1998	388	1,855
Aug 1998	439	2,195
Jul 1998	351	2,169
Jun 1998	489	2,305
May 1998	794	2,520
Apr 1998	760	2,526
Mar 1998	882	2,703
Feb 1998	581	2,895
Jan 1998	607	3,331
Dec 1997	664	3,120
Nov 1997	591	3,339
Oct 1997	571	3,220
Sep 1997	602	2,873
Aug 1997	572	3,206
Jul 1997	724	4,797
Jun 1997	1,031	4,145
May 1997	1,095	3,486
Apr 1997	1,024	2,954
Mar 1997	1,050	3,110
Feb 1997	1,356	5,440
Jan 1997	1,951	9,954
Dec 1996	2,208	6,454
Nov 1996	1,892	1,657
Oct 1996	2,574	2,800
Sep 1996	9	100
Date	KITE 4 F FEDERAL 004	
	API # 30-015-29030	
	Eddy County, NM	

Windfohr 4 Federal

Oil & Gas Lease in Eddy County, NM

Home / New Mexico / Eddy County, NM / Properties Eddy County, NM / Windfohr 4 Property / Windfohr 4 Federal

Map of Wells on Windfohr 4 Federal



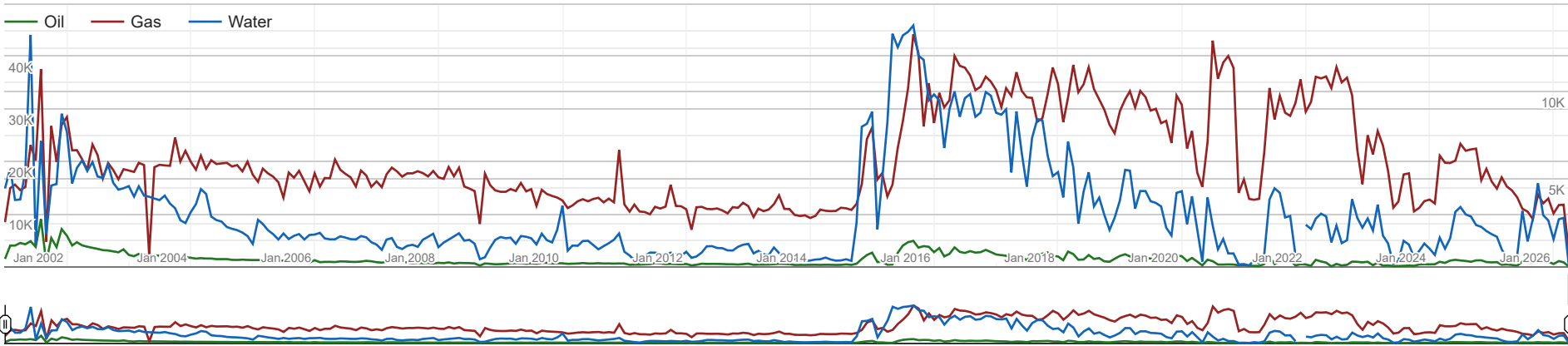
Lease Summary

Here are a few key data points for the Windfohr 4 Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334514
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Jan 2001 - Apr 2026
Total Oil Production	407,144 BBLs
Total Gas Production	1,841,974 MCF
Total Water Production	3,110,299 BBLs
Recent Oil Prod.	22 BBLs in Apr 2026
Recent Gas Prod.	836 MCF in Apr 2026
Recent Water Prod.	268 BBLs in Apr 2026
Wells on Lease	7

Windfohr 4 Federal Production Graph

Lease production as reported by the state



Wells Associated with Windfohr 4 Federal

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-30411	WINDFOHR 4 FEDERAL 002	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.774605	-104.275932
30-015-30474	WINDFOHR 4 FEDERAL 004	RILEY PERMIAN OPERATING COMPANY, LLC	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.774044	-104.282013
30-015-30415	WINDFOHR 4 FEDERAL 005	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.772072	-104.282288
30-015-30419	WINDFOHR 4 FEDERAL 006	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.771050	-104.280190
30-015-30460	WINDFOHR 4 FEDERAL 007	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.772648	-104.278435
30-015-42052	WINDFOHR 4 FEDERAL 010	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	17 MCF / day	6 BBLs / day	32.775868	-104.275948
30-015-42037	WINDFOHR 4 FEDERAL 012	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	11 MCF / day	2 BBLs / day	32.770691	-104.281776

Nearby Leases

These are the closest 15 leases to the Windfohr 4 Federal lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
334420	Hawk 9 A Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	657 MCF
334421	Hawk 9 B Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	1,065 MCF
329467	Hawk 9 B Federal	Redwood Operating LLC	0 BBLs	0 MCF
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334435	Hondo 4 K Federal	RILEY PERMIAN OPERATING COMPANY, LLC	8 BBLs	693 MCF
334436	Hondo B Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329481	Hondo B Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
29367	Lago Rosa 4 Federal	BP AMERICA PRODUCTION COMPANY	0 BBLs	0 MCF
37166	Lobos Federal	MACK ENERGY CORP	0 BBLs	0 MCF
334478	Mann 3 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	11 BBLs	1,447 MCF
329522	Mann 3 Federal	Redwood Operating LLC	0 BBLs	0 MCF
303950	Oxy Wild Burro Federal	CHI OPERATING INC	51 BBLs	462 MCF
329554	Windfohr 4 Federal	Redwood Operating LLC	0 BBLs	0 MCF
334516	Windfohr 4 J Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the Windfohr 4 Federal lease.

Company Name

[Amtex Energy, Inc.](#)

[Apache Corporation](#)

[BP America Production Company](#)

[Chi Operating, Inc.](#)

[COG Operating LLC](#)

[Contango Resources LLC](#)

[Devon Energy Production Company, L.P.](#)

[EOG Y Resources Inc](#)

[Hilcorp Energy Company](#)

[Lime Rock Resources A, L.P.](#)

[Lime Rock Resources II-A, L.P.](#)

[Mack Energy Corporation](#)

[Redwood Operating LLC](#)

[Saguaro Petroleum, LLC](#)

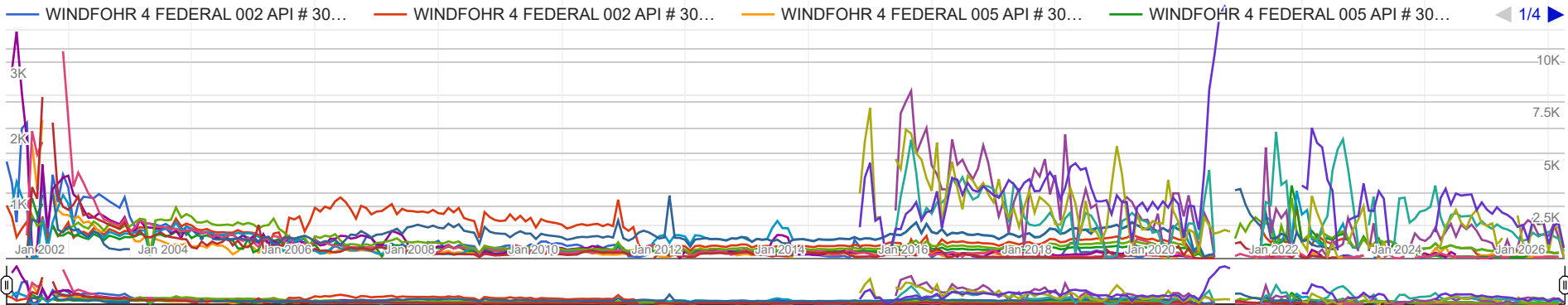
[Spur Energy Partners LLC](#)

Well Production Search

Home / Well Production

Lease #334514

Production Graph of Search Results



Date	WINDFOHR 4 FEDERAL 002		WINDFOHR 4 FEDERAL 005		WINDFOHR 4 FEDERAL 006		WINDFOHR 4 FEDERAL 007		WINDFOHR 4 FEDERAL 012		WINDFOHR 4 FEDERAL 010	
	API # 30-015-30411		API # 30-015-30415		API # 30-015-30419		API # 30-015-30460		API # 30-015-42037		API # 30-015-42052	
	Eddy County, NM		Eddy County, NM		Eddy County, NM		Eddy County, NM		Eddy County, NM		Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	0	0	0	0	0	0	0	9	334	13	502
Mar 2026	0	84	17	276	0	280	25	278	319	943	481	1,679
Feb 2026	0	80	31	264	0	264	31	264	534	1,057	476	1,587
Jan 2026	0	98	29	324	0	325	29	324	349	1,284	112	683
Dec 2025	0	88	28	293	0	292	27	292	365	1,171	534	1,755
Nov 2025	0	82	18	276	0	275	17	276	367	1,052	525	1,655
Oct 2025	0	94	29	310	0	311	16	310	531	1,233	599	1,862
Sep 2025	0	98	28	159	0	324	0	318	586	925	148	895
Aug 2025	0	84	46	54	0	280	0	269	495	849	231	1,608

Date	WINDFOHR 4 FEDERAL 002 API # 30-015-30411 Eddy County, NM		WINDFOHR 4 FEDERAL 005 API # 30-015-30415 Eddy County, NM		WINDFOHR 4 FEDERAL 006 API # 30-015-30419 Eddy County, NM		WINDFOHR 4 FEDERAL 007 API # 30-015-30460 Eddy County, NM		WINDFOHR 4 FEDERAL 012 API # 30-015-42037 Eddy County, NM		WINDFOHR 4 FEDERAL 010 API # 30-015-42052 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	96	131	64	0	323	0	323	160	987	659	1,515
Jun 2025	0	94	74	64	0	316	73	317	76	1,265	0	1,897
May 2025	0	104	31	69	0	348	22	349	283	1,392	0	2,088
Apr 2025	0	110	34	73	0	366	22	366	65	1,463	314	2,195
Mar 2025	0	122	49	81	0	408	59	409	63	1,632	203	2,449
Feb 2025	0	106	69	71	3	356	26	357	235	1,425	538	2,138
Jan 2025	0	116	46	78	5	389	5	390	267	1,556	502	2,335
Dec 2024	0	134	51	90	5	447	5	447	287	1,788	539	2,682
Nov 2024	0	220	30	77	4	386	14	387	423	1,546	745	2,319
Oct 2024	0	510	0	102	0	511	28	511	519	2,042	655	3,062
Sep 2024	0	508	0	102	0	508	23	506	449	2,029	466	3,042
Aug 2024	0	502	0	100	0	501	28	501	517	2,005	547	3,008
Jul 2024	0	544	15	91	61	544	29	546	336	2,178	744	3,109
Jun 2024	0	0	36	127	100	635	36	635	532	2,074	605	2,582
May 2024	0	0	178	110	19	556	55	556	408	1,362	505	3,333
Apr 2024	0	0	96	96	59	481	80	482	291	1,990	196	2,888
Mar 2024	0	0	154	145	90	726	65	726	474	3,484	151	1,255
Feb 2024	0	0	58	102	46	515	34	515	337	2,474	0	0
Jan 2024	21	466	42	96	78	481	30	482	269	2,308	0	0
Dec 2023	3	468	81	94	72	467	26	467	297	2,243	0	0
Nov 2023	0	400	38	250	0	398	8	398	384	1,913	0	0
Oct 2023	0	358	0	358	0	358	0	363	165	1,717	0	0
Sep 2023	0	606	0	605	0	605	39	605	188	2,906	0	0
Aug 2023	0	598	0	598	0	598	3	599	160	2,873	0	0
Jul 2023	0	752	0	764	0	751	11	751	118	698	0	0
Jun 2023	0	838	0	336	0	839	63	838	0	0	52	517
May 2023	0	772	0	309	0	772	20	772	0	0	238	2,858
Apr 2023	12	868	20	956	0	869	0	869	14	139	149	3,215
Mar 2023	15	614	0	676	0	614	0	614	537	2,950	226	2,274
Feb 2023	0	618	0	680	0	618	0	618	115	1,589	167	2,286
Jan 2023	0	958	49	1,053	48	958	48	957	0	0	798	3,578
Dec 2022	28	506	29	557	29	506	29	557	113	548	598	2,035
Nov 2022	22	528	20	528	20	528	20	580	396	2,533	449	1,953
Oct 2022	51	896	25	895	25	895	25	985	619	4,298	221	1,817
Sep 2022	45	948	23	1,186	47	1,660	22	1,304	220	5,691	0	0

Date	WINDFOHR 4 FEDERAL 002 API # 30-015-30411 Eddy County, NM		WINDFOHR 4 FEDERAL 005 API # 30-015-30415 Eddy County, NM		WINDFOHR 4 FEDERAL 006 API # 30-015-30419 Eddy County, NM		WINDFOHR 4 FEDERAL 007 API # 30-015-30460 Eddy County, NM		WINDFOHR 4 FEDERAL 012 API # 30-015-42037 Eddy County, NM		WINDFOHR 4 FEDERAL 010 API # 30-015-42052 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2022	14	870	15	1,088	0	1,197	0	1,197	170	5,223	17	390
Jul 2022	0	700	0	876	0	963	0	964	283	4,203	226	3,240
Jun 2022	0	782	0	976	0	1,075	0	1,074	18	2,031	35	3,759
May 2022	27	912	53	684	26	570	0	1,254	138	1,545	509	5,311
Apr 2022	33	1,150	64	1,035	96	804	0	919	72	736	698	5,518
Mar 2022	42	656	88	1,311	133	918	44	1,049	0	0	956	6,237
Feb 2022	10	890	20	891	9	2,315	9	1,068	0	0	124	3,333
Jan 2022	20	810	42	809	22	2,105	65	809	0	0	251	3,488
Dec 2021	82	2,480	163	2,480	81	3,224	80	1,240	0	0	0	0
Nov 2021	35	852	54	3,490	71	851	18	2,894	51	823	0	0
Oct 2021	114	782	114	996	115	1,209	38	853	727	3,695	0	0
Sep 2021	80	864	53	786	53	864	27	1,571	619	3,519	0	0
Aug 2021	119	1,024	59	640	30	768	29	320	760	6,034	0	0
Jul 2021	20	770	39	641	18	1,859	10	1,603	388	2,563	0	0
Jun 2021	52	1,014	104	676	53	1,958	27	1,688	1,698	2,702	0	0
May 2021	162	1,492	48	587	162	853	24	1,763	53	284	0	0
Apr 2021	0	0	5	98	0	0	29	1,970	0	0	0	0
Mar 2021	0	0	0	0	0	0	31	1,713	0	0	0	0
Feb 2021	0	0	0	0	0	0	46	1,289	0	0	0	0
Jan 2021	0	0	0	0	0	0	72	1,661	0	0	0	0
Dec 2020	0	0	0	0	0	0	39	951	0	0	0	0
Nov 2020	0	0	0	0	0	0	0	0	0	0	412	11,347
Oct 2020	0	0	0	0	0	0	0	0	0	0	438	12,026
Sep 2020	0	0	0	0	0	0	0	0	0	0	405	11,649
Aug 2020	1	142	2	81	1	216	2	108	22	269	382	9,701
Jul 2020	1	118	2	67	1	178	2	89	531	4,225	511	8,046
Jun 2020	1	60	2	34	1	91	2	46	701	2,726	622	4,088
May 2020	0	422	0	241	0	642	0	321	147	916	104	1,374
Apr 2020	1	212	3	138	1	322	1	161	546	1,667	403	2,499
Mar 2020	15	520	49	503	24	792	18	396	965	1,677	440	2,514
Feb 2020	45	872	52	498	39	1,328	50	664	644	1,074	188	986
Jan 2020	89	912	36	521	45	1,389	88	695	997	1,736	560	2,603
Dec 2019	92	1,014	18	579	42	1,545	83	772	998	1,414	725	2,901
Nov 2019	64	820	11	488	42	1,299	127	650	33	68	1,202	2,434
Oct 2019	60	894	17	546	43	1,456	167	729	199	515	537	2,731

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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2019	75	840	51	481	50	1,281	199	641	686	1,302	536	2,365
Aug 2019	72	944	49	540	49	1,439	233	720	433	1,232	572	2,699
Jul 2019	76	910	72	520	73	1,387	257	693	595	1,734	466	2,279
Jun 2019	27	962	80	550	80	1,466	279	733	586	1,832	442	2,675
May 2019	28	1,046	82	597	83	1,592	302	796	707	1,950	689	2,455
Apr 2019	46	1,144	75	653	74	1,711	145	871	864	2,177	138	790
Mar 2019	46	1,004	72	574	111	1,531	89	766	937	1,914	667	2,697
Feb 2019	36	942	59	538	72	1,434	20	717	856	1,793	1,283	2,691
Jan 2019	76	1,056	80	604	80	1,611	27	805	17	177	1,716	3,019
Dec 2018	92	1,006	92	576	91	1,534	30	767	10	80	1,125	2,117
Nov 2018	107	974	92	557	91	1,484	30	742	10	77	464	2,784
Oct 2018	108	956	93	546	93	1,456	31	728	432	1,093	255	2,730
Sep 2018	124	958	107	547	107	1,459	35	729	826	1,655	415	2,736
Aug 2018	98	910	74	519	74	1,386	24	692	774	2,054	421	3,398
Jul 2018	101	912	72	521	66	1,391	31	695	1,061	2,173	878	4,317
Jun 2018	96	888	31	508	63	1,355	32	678	746	1,395	385	4,234
May 2018	245	956	34	546	68	1,456	34	728	83	264	841	4,548
Apr 2018	237	920	30	526	59	1,402	29	701	955	2,190	1,077	4,378
Mar 2018	129	808	28	462	57	1,231	28	616	1,895	1,923	729	3,375
Feb 2018	25	778	25	445	50	1,184	26	592	582	1,231	516	2,834
Jan 2018	25	914	43	522	49	1,392	24	696	1,275	1,790	529	3,722
Dec 2017	33	940	102	536	67	1,431	34	716	982	2,187	797	4,127
Nov 2017	33	786	100	450	67	1,198	95	599	1,520	1,873	873	3,745
Oct 2017	29	678	90	388	79	1,033	62	502	1,255	1,615	938	3,229
Sep 2017	25	676	75	386	75	1,030	38	378	1,367	1,572	700	3,218
Aug 2017	32	790	98	452	99	1,205	61	565	1,060	1,625	1,031	3,791
Jul 2017	29	758	87	433	88	1,155	58	578	170	1,979	788	3,610
Jun 2017	29	674	57	385	87	1,025	57	513	1,072	3,205	483	3,207
May 2017	76	744	53	426	172	1,135	63	567	862	3,547	761	3,548
Apr 2017	80	800	44	457	161	1,219	54	609	400	1,725	633	3,748
Mar 2017	86	684	48	391	173	1,042	77	521	876	3,256	797	3,256
Feb 2017	67	612	61	350	113	931	74	466	644	2,911	1,214	2,911
Jan 2017	86	698	87	399	109	1,064	133	508	1,028	3,324	857	3,030
Dec 2016	75	724	75	414	65	1,103	105	524	1,461	3,446	984	3,249
Nov 2016	85	728	95	417	28	1,111	78	555	1,728	3,472	1,155	3,455

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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2016	85	768	84	439	28	1,168	86	585	1,376	2,951	1,058	3,188
Sep 2016	71	742	40	424	36	1,131	80	566	1,216	2,818	1,186	3,264
Aug 2016	77	760	63	433	79	1,155	86	578	1,336	3,246	1,267	3,610
Jul 2016	84	824	83	471	83	1,256	28	627	1,510	3,883	754	3,043
Jun 2016	75	788	76	452	31	1,205	77	603	1,435	3,452	1,070	3,761
May 2016	101	808	87	461	69	1,230	96	614	1,821	3,843	1,476	3,843
Apr 2016	86	728	28	415	69	1,106	63	553	1,058	2,940	1,112	2,651
Mar 2016	88	920	44	525	88	1,402	67	702	1,058	2,674	505	1,466
Feb 2016	73	604	116	448	88	1,195	70	597	1,286	2,673	1,774	3,210
Jan 2016	14	164	87	471	53	1,259	50	606	1,423	2,143	1,035	2,280
Dec 2015	138	1,084	128	619	77	1,653	77	827	1,992	2,420	1,227	2,218
Nov 2015	174	798	116	455	87	1,214	87	608	1,805	1,876	1,512	1,836
Oct 2015	177	436	78	646	49	1,721	60	861	1,600	4,112	1,609	2,689
Sep 2015	185	914	88	567	57	1,512	58	756	2,559	5,670	1,909	2,336
Aug 2015	39	220	85	477	57	1,268	57	635	2,398	4,198	1,971	2,130
Jul 2015	156	734	91	403	63	1,119	63	560	2,217	2,955	1,366	1,404
Jun 2015	137	750	83	427	54	1,142	55	571	733	1,322	1,521	1,421
May 2015	152	774	91	442	61	1,179	59	577	0	135	0	395
Apr 2015	138	694	82	396	55	1,057	53	505	0	0	0	304
Mar 2015	104	630	64	359	43	958	41	471	0	0	629	1,959
Feb 2015	84	590	64	337	42	899	43	449	0	0	628	1,805
Jan 2015	98	628	97	359	71	956	80	477	0	0	2,300	4,567
Dec 2014	115	634	93	362	91	965	92	481	0	0	1,790	3,879
Nov 2014	177	598	89	341	90	909	88	454	0	0	995	1,495
Oct 2014	288	662	59	364	85	1,023	100	512	0	0	0	0
Sep 2014	8	580	64	343	94	928	126	464	0	0	0	0
Aug 2014	41	620	79	353	120	943	99	472	0	0	0	0
Jul 2014	32	624	64	358	96	953	65	477	0	0	0	0
Jun 2014	32	594	62	339	93	904	59	441	0	0	0	0
May 2014	32	594	64	341	94	888	76	440	0	0	0	0
Apr 2014	40	594	59	340	67	903	116	452	0	0	0	0
Mar 2014	53	606	55	347	52	923	107	461	0	0	0	0
Feb 2014	57	546	51	278	58	831	115	415	0	0	0	0
Jan 2014	65	578	0	0	65	881	130	440	0	0	0	0
Dec 2013	63	610	0	0	62	927	125	465	0	0	0	0

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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2013	63	602	0	0	64	917	128	459	0	0	0	0
Oct 2013	56	588	19	119	76	899	104	450	0	0	0	0
Sep 2013	45	476	33	271	324	1,452	49	363	0	0	0	0
Aug 2013	48	480	44	274	355	1,450	42	366	0	0	0	0
Jul 2013	66	590	44	338	361	1,798	43	450	0	0	0	0
Jun 2013	64	546	46	311	273	1,466	59	415	0	0	0	0
May 2013	55	606	125	347	101	924	77	462	0	0	0	0
Apr 2013	59	590	71	337	121	900	89	443	0	0	0	0
Mar 2013	62	616	61	352	122	938	92	469	0	0	0	0
Feb 2013	82	532	50	302	75	809	78	397	0	0	0	0
Jan 2013	148	666	72	375	100	916	145	499	0	0	0	0
Dec 2012	124	678	62	388	93	1,033	116	517	0	0	0	0
Nov 2012	114	624	49	357	87	953	81	476	0	0	0	0
Oct 2012	111	632	100	362	111	962	57	481	0	0	0	0
Sep 2012	97	558	99	324	99	864	97	432	0	0	0	0
Aug 2012	111	584	110	343	96	914	113	457	0	0	0	0
Jul 2012	130	618	84	354	120	942	111	471	0	0	0	0
Jun 2012	134	610	76	349	150	929	103	466	0	0	0	0
May 2012	134	548	122	371	79	990	107	415	0	0	0	0
Apr 2012	99	616	169	323	123	1,089	104	451	0	0	0	0
Mar 2012	99	598	34	341	133	1,113	66	428	0	0	0	0
Feb 2012	67	374	22	212	89	692	51	266	0	0	0	0
Jan 2012	111	590	133	313	108	1,054	132	423	0	0	0	0
Dec 2011	112	602	110	315	5	1,117	191	430	0	0	0	0
Nov 2011	168	604	55	316	99	1,122	117	432	0	0	0	0
Oct 2011	191	406	31	213	176	754	97	291	0	0	0	0
Sep 2011	140	562	26	317	129	1,125	127	417	0	0	0	0
Aug 2011	168	576	35	302	169	1,070	168	412	0	0	0	0
Jul 2011	219	668	109	350	158	813	195	476	0	0	0	0
Jun 2011	65	348	122	393	123	464	202	536	0	0	0	0
May 2011	41	380	122	419	121	495	158	497	0	0	0	0
Apr 2011	24	664	149	417	82	460	73	371	0	0	0	0
Mar 2011	33	1,502	71	305	110	362	125	403	0	0	0	0
Feb 2011	34	1,326	68	271	95	319	107	368	0	0	0	0
Jan 2011	159	1,502	74	305	139	362	137	417	0	0	0	0

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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2010	215	2,808	62	572	123	676	124	780	0	0	0	0
Nov 2010	206	1,550	59	317	117	373	117	430	0	0	0	0
Oct 2010	194	1,640	62	334	145	395	123	455	0	0	0	0
Sep 2010	161	1,548	60	316	159	373	138	430	0	0	0	0
Aug 2010	197	1,660	79	337	178	400	110	461	0	0	0	0
Jul 2010	129	1,630	81	332	191	392	82	453	0	0	0	0
Jun 2010	129	1,584	99	320	159	380	112	428	0	0	0	0
May 2010	189	1,644	124	328	162	392	128	451	0	0	0	0
Apr 2010	214	1,600	85	296	153	386	92	445	0	0	0	0
Mar 2010	203	1,498	79	277	145	361	87	416	0	0	0	0
Feb 2010	193	1,434	76	266	137	345	83	399	0	0	0	0
Jan 2010	227	1,620	90	300	162	390	98	450	0	0	0	0
Dec 2009	235	1,692	94	313	167	408	101	470	0	0	0	0
Nov 2009	218	1,730	87	321	155	417	94	480	0	0	0	0
Oct 2009	261	1,780	103	330	187	428	112	495	0	0	0	0
Sep 2009	260	1,880	103	349	186	453	111	522	0	0	0	0
Aug 2009	196	1,486	88	274	122	358	95	413	0	0	0	0
Jul 2009	217	1,944	94	284	129	464	129	541	0	0	0	0
Jun 2009	172	1,774	101	351	110	456	110	526	0	0	0	0
May 2009	158	2,042	96	371	163	492	183	567	0	0	0	0
Apr 2009	132	1,838	99	340	171	442	206	511	0	0	0	0
Mar 2009	201	2,112	110	392	138	508	137	405	0	0	0	0
Feb 2009	196	1,818	79	336	84	438	140	505	0	0	0	0
Jan 2009	172	1,792	70	340	75	442	126	510	0	0	0	0
Dec 2008	161	1,842	65	347	71	450	113	504	0	0	0	0
Nov 2008	164	1,978	83	365	91	476	151	550	0	0	0	0
Oct 2008	147	2,218	102	435	110	534	183	616	0	0	0	0
Sep 2008	61	988	34	204	37	249	61	287	0	0	0	0
Aug 2008	189	1,790	86	355	126	434	157	505	0	0	0	0
Jul 2008	197	1,854	92	368	164	453	159	509	0	0	0	0
Jun 2008	210	1,936	91	425	164	273	165	616	0	0	0	0
May 2008	203	2,416	97	559	174	216	173	820	0	0	0	0
Apr 2008	154	2,206	86	512	154	197	154	749	0	0	0	0
Mar 2008	207	2,416	116	570	210	219	207	820	0	0	0	0
Feb 2008	178	2,130	98	495	176	217	149	723	0	0	0	0

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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2008	272	2,168	105	502	188	222	101	736	0	0	0	0
Dec 2007	236	2,322	84	539	154	239	77	788	0	0	0	0
Nov 2007	253	2,190	111	509	200	225	100	743	0	0	0	0
Oct 2007	171	2,248	113	532	126	234	155	775	0	0	0	0
Sep 2007	179	2,224	115	554	128	245	197	809	0	0	0	0
Aug 2007	175	2,264	84	526	93	233	204	768	0	0	0	0
Jul 2007	179	2,274	120	529	238	242	158	797	0	0	0	0
Jun 2007	218	2,376	91	552	357	244	132	779	0	0	0	0
May 2007	179	2,116	117	642	396	294	151	967	0	0	0	0
Apr 2007	228	2,600	149	599	421	266	160	876	0	0	0	0
Mar 2007	199	2,430	140	541	299	248	151	817	0	0	0	0
Feb 2007	200	2,272	29	112	204	231	171	764	0	0	0	0
Jan 2007	194	2,244	100	483	220	245	176	754	0	0	0	0
Dec 2006	311	2,109	111	451	317	366	168	620	0	0	0	0
Nov 2006	335	2,412	121	516	340	418	176	687	0	0	0	0
Oct 2006	180	2,518	128	576	354	466	150	618	0	0	0	0
Sep 2006	148	1,905	117	489	319	397	176	671	0	0	0	0
Aug 2006	172	2,350	114	503	305	408	173	691	0	0	0	0
Jul 2006	204	2,703	136	579	344	469	166	647	0	0	0	0
Jun 2006	210	2,916	139	626	348	482	210	858	0	0	0	0
May 2006	189	2,738	106	733	303	598	189	1,164	0	0	0	0
Apr 2006	217	2,382	80	376	300	451	216	1,045	0	0	0	0
Mar 2006	244	2,482	92	394	214	262	245	1,093	0	0	0	0
Feb 2006	229	2,244	86	356	201	236	229	984	0	0	0	0
Jan 2006	296	2,426	243	651	259	383	295	1,063	0	0	0	0
Dec 2005	196	1,763	163	580	174	342	147	637	0	0	0	0
Nov 2005	180	1,302	239	558	246	942	233	984	0	0	0	0
Oct 2005	297	2,012	119	529	267	883	207	1,024	0	0	0	0
Sep 2005	276	1,868	109	491	249	819	194	950	0	0	0	0
Aug 2005	315	1,950	190	529	253	871	347	1,021	0	0	0	0
Jul 2005	245	685	99	628	315	370	266	1,255	0	0	0	0
Jun 2005	299	1,250	181	893	239	536	329	1,429	0	0	0	0
May 2005	264	1,192	187	851	262	511	346	1,907	0	0	0	0
Apr 2005	320	640	174	1,028	233	1,028	291	1,600	0	0	0	0
Mar 2005	261	1,018	144	1,005	374	1,005	316	1,563	0	0	0	0

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	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2005	246	1,134	89	414	245	1,031	178	1,443	0	0	0	0
Jan 2005	258	1,227	171	300	342	1,164	249	1,629	0	0	0	0
Dec 2004	318	1,252	197	966	284	1,217	312	1,704	0	0	0	0
Nov 2004	355	1,250	181	465	359	1,166	269	1,627	0	0	0	0
Oct 2004	300	1,358	110	493	300	1,234	301	1,728	0	0	0	0
Sep 2004	301	1,240	65	865	368	1,129	367	1,581	0	0	0	0
Aug 2004	281	1,238	150	944	351	1,179	348	1,625	0	0	0	0
Jul 2004	367	1,258	199	983	311	1,138	311	1,601	0	0	0	0
Jun 2004	339	1,248	197	977	309	1,136	366	1,593	0	0	0	0
May 2004	389	1,296	228	1,012	357	1,178	323	1,648	0	0	0	0
Apr 2004	396	1,412	166	1,103	397	1,283	398	1,793	0	0	0	0
Mar 2004	389	1,354	195	1,057	390	1,230	391	1,718	0	0	0	0
Feb 2004	371	1,398	188	1,113	405	1,295	421	1,731	0	0	0	0
Jan 2004	448	1,584	186	976	449	1,438	445	2,001	0	0	0	0
Dec 2003	362	1,670	230	1,305	492	1,518	427	2,121	0	0	0	0
Nov 2003	476	1,536	209	1,201	317	1,313	419	1,955	0	0	0	0
Oct 2003	546	1,910	216	1,293	426	1,734	458	2,440	0	0	0	0
Sep 2003	476	1,452	207	1,136	386	1,322	445	1,849	0	0	0	0
Aug 2003	529	1,484	240	1,051	468	1,424	480	1,824	0	0	0	0
Jul 2003	494	1,461	273	1,149	451	1,336	480	1,870	0	0	0	0
Jun 2003	522	1,434	299	1,121	463	1,303	488	1,821	0	0	0	0
May 2003	533	170	326	133	474	155	533	215	0	0	0	0
Apr 2003	540	1,464	331	1,145	480	1,331	540	1,862	0	0	0	0
Mar 2003	587	1,498	261	1,170	587	1,361	586	1,901	0	0	0	0
Feb 2003	477	1,366	266	1,067	426	1,240	478	1,736	0	0	0	0
Jan 2003	634	1,302	392	1,018	428	1,183	408	1,539	0	0	0	0
Dec 2002	937	1,320	579	1,031	633	1,199	605	1,558	0	0	0	0
Nov 2002	777	1,184	480	925	525	1,075	503	1,398	0	0	0	0
Oct 2002	827	1,310	510	1,024	559	1,191	535	1,545	0	0	0	0
Sep 2002	875	1,404	541	1,097	593	1,275	565	1,658	0	0	0	0
Aug 2002	932	1,130	418	883	647	1,011	598	1,336	0	0	0	0
Jul 2002	985	1,342	413	1,061	690	1,185	718	1,602	0	0	0	0
Jun 2002	923	1,448	507	1,171	628	1,279	903	1,770	0	0	0	0
May 2002	936	1,154	565	931	625	982	990	1,430	0	0	0	0
Apr 2002	944	1,282	548	1,001	748	1,183	1,158	1,522	0	0	0	0

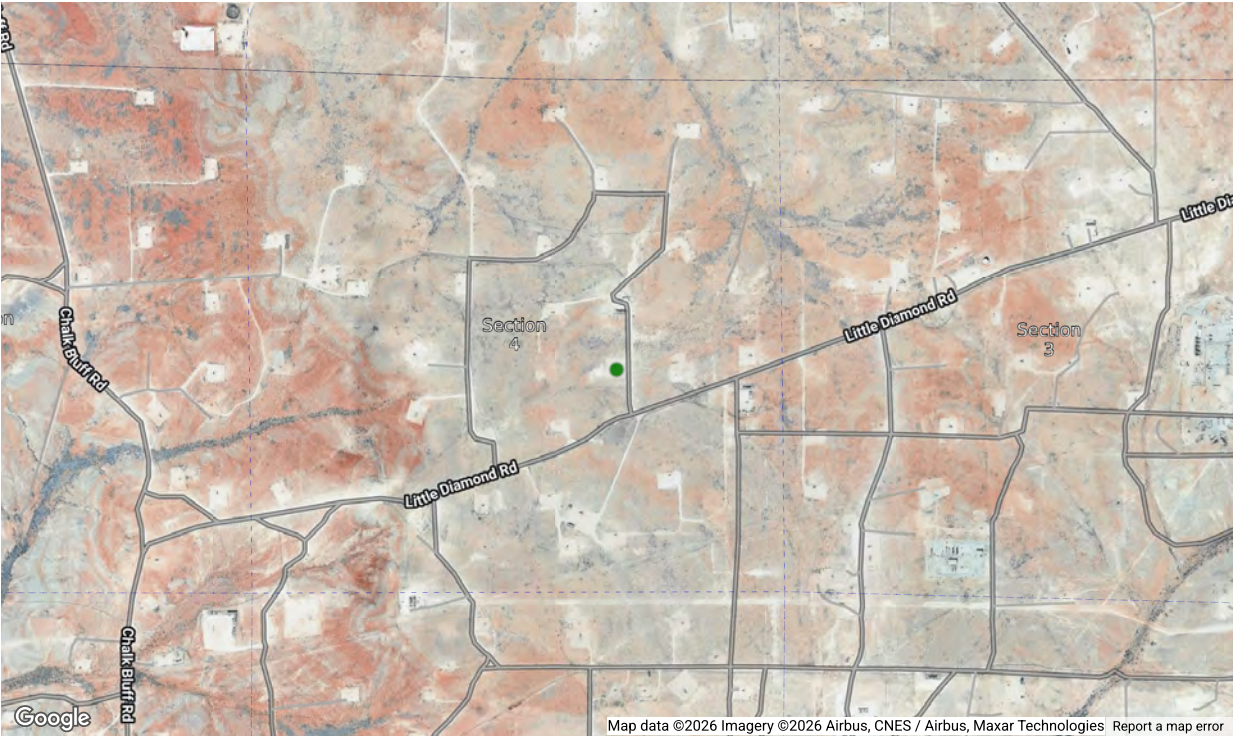
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Windfohr 4 J Federal

Oil & Gas Lease in Eddy County, NM

Home / New Mexico / Eddy County, NM / Properties Eddy County, NM / Windfohr 4 Property / Windfohr 4 J Federal

Map of Wells on Windfohr 4 J Federal



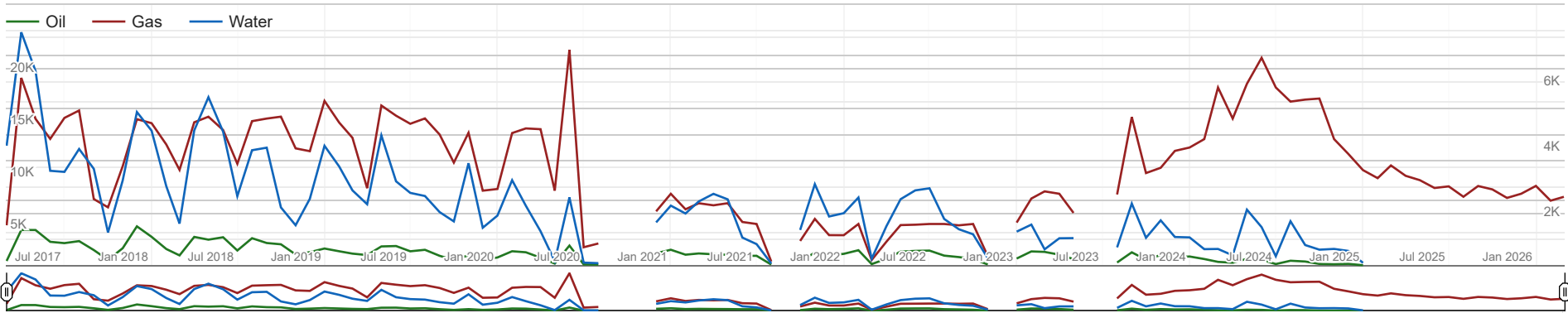
Lease Summary

Here are a few key data points for the Windfohr 4 J Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334516
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Mar 2017 - Mar 2026
Total Oil Production	101,306 BBLs
Total Gas Production	303,009 MCF
Total Water Production	509,753 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	1

Windfohr 4 J Federal Production Graph

Lease production as reported by the state



Wells Associated with Windfohr 4 J Federal									
 Map  Download									
API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-42550	WINDFOHR 4 J FEDERAL 009	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.775532	-104.280243

Nearby Leases				
These are the closest 15 leases to the Windfohr 4 J Federal lease.				
Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334435	Hondo 4 K Federal	RILEY PERMIAN OPERATING COMPANY, LLC	8 BBLs	693 MCF
329481	Hondo B Federal	Redwood Operating LLC	0 BBLs	0 MCF
334436	Hondo B Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
3465	Hondo Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
334437	Hondo Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
37166	Lobos Federal	MACK ENERGY CORP	0 BBLs	0 MCF
329522	Mann 3 Federal	Redwood Operating LLC	0 BBLs	0 MCF
303950	Oxy Wild Burro Federal	CHI OPERATING INC	51 BBLs	462 MCF
309170	Red Lake 3 Federal	APACHE CORPORATION	0 BBLs	0 MCF
334514	Windfohr 4 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	22 BBLs	836 MCF
329554	Windfohr 4 Federal	Redwood Operating LLC	0 BBLs	0 MCF

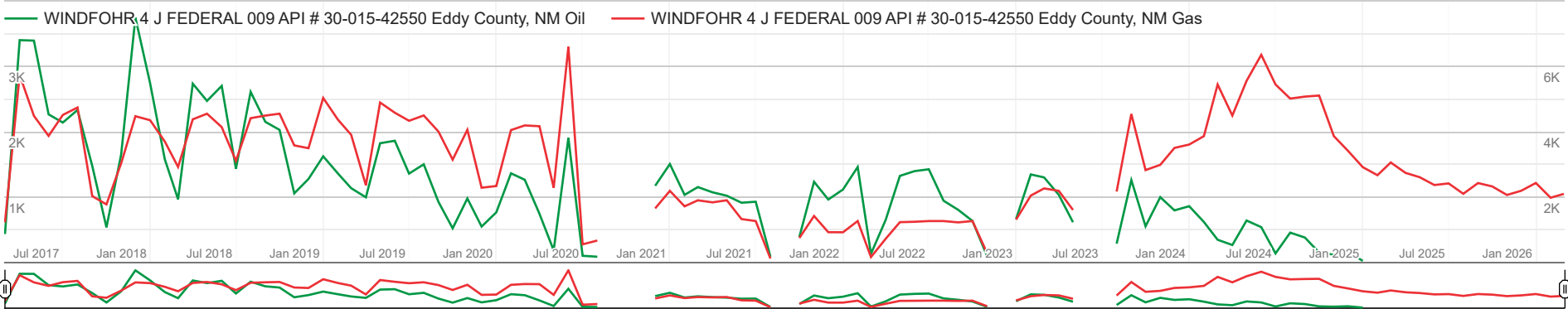
Companies in the Area	
These are the closest 15 companies operating near the Windfohr 4 J Federal lease.	
Company Name	
Amtex Energy, Inc.	
Apache Corporation	
BP America Production Company	
Chi Operating, Inc.	
COG Operating LLC	
Contango Resources LLC	
Devon Energy Production Company, L.P.	
EOG Y Resources Inc	
Hilcorp Energy Company	
Lime Rock Resources A, L.P.	
Lime Rock Resources II-A, L.P.	
Mack Energy Corporation	
Redwood Operating LLC	
Sep Legacy LLC	
Spur Energy Partners LLC	

Well Production Search

Home / Well Production

Lease #334516

Production Graph of Search Results



Date	WINDFOHR 4 J FEDERAL 009 API # 30-015-42550 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2026	0	2,100
Feb 2026	0	1,983
Jan 2026	0	2,434
Dec 2025	0	2,195
Nov 2025	0	2,067
Oct 2025	0	2,328
Sep 2025	0	2,431
Aug 2025	0	2,103
Jul 2025	0	2,420
Date	WINDFOHR 4 J FEDERAL 009 API # 30-015-42550 Eddy County, NM	

Date	WINDFOHR 4 J FEDERAL 009	
	API # 30-015-42550	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	0	2,371
May 2025	0	2,610
Apr 2025	0	2,743
Mar 2025	0	3,060
Feb 2025	0	2,671
Jan 2025	27	2,917
Dec 2024	162	3,413
Nov 2024	122	3,865
Oct 2024	153	5,105
Sep 2024	383	5,073
Aug 2024	458	5,012
Jul 2024	140	5,444
Jun 2024	542	6,350
May 2024	643	5,555
Apr 2024	269	4,493
Mar 2024	349	5,443
Feb 2024	621	3,865
Jan 2024	862	3,608
Dec 2023	798	3,505
Nov 2023	1,000	2,988
Oct 2023	555	2,827
Sep 2023	1,261	4,541
Aug 2023	289	2,172
Jul 2023	0	0
Jun 2023	0	0
May 2023	617	1,609
Apr 2023	1,036	2,194
Mar 2023	1,302	2,267
Feb 2023	1,347	2,048
Jan 2023	667	1,313
Dec 2022	0	0
Nov 2022	98	287
Oct 2022	637	1,270
Sep 2022	806	1,229
Aug 2022	946	1,270
Date	WINDFOHR 4 J FEDERAL 009	
	API # 30-015-42550	
	Eddy County, NM	

Date	WINDFOHR 4 J FEDERAL 009	
	API # 30-015-42550	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	1,426	1,270
Jun 2022	1,398	1,248
May 2022	1,325	1,236
Apr 2022	652	727
Mar 2022	134	170
Feb 2022	1,461	1,270
Jan 2022	1,117	927
Dec 2021	964	929
Nov 2021	1,235	1,425
Oct 2021	392	752
Sep 2021	0	0
Aug 2021	90	123
Jul 2021	930	1,270
Jun 2021	915	1,331
May 2021	1,022	1,905
Apr 2021	1,074	1,841
Mar 2021	1,154	1,904
Feb 2021	1,035	1,720
Jan 2021	1,506	2,193
Dec 2020	1,174	1,657
Nov 2020	0	0
Oct 2020	0	0
Sep 2020	0	0
Aug 2020	90	674
Jul 2020	104	559
Jun 2020	1,905	6,594
May 2020	187	2,289
Apr 2020	746	4,168
Mar 2020	1,266	4,192
Feb 2020	1,364	4,050
Jan 2020	768	2,340
Dec 2019	551	2,289
Nov 2019	980	4,059
Oct 2019	524	3,146
Sep 2019	928	4,005
Date	WINDFOHR 4 J FEDERAL 009	
	API # 30-015-42550	
	Eddy County, NM	

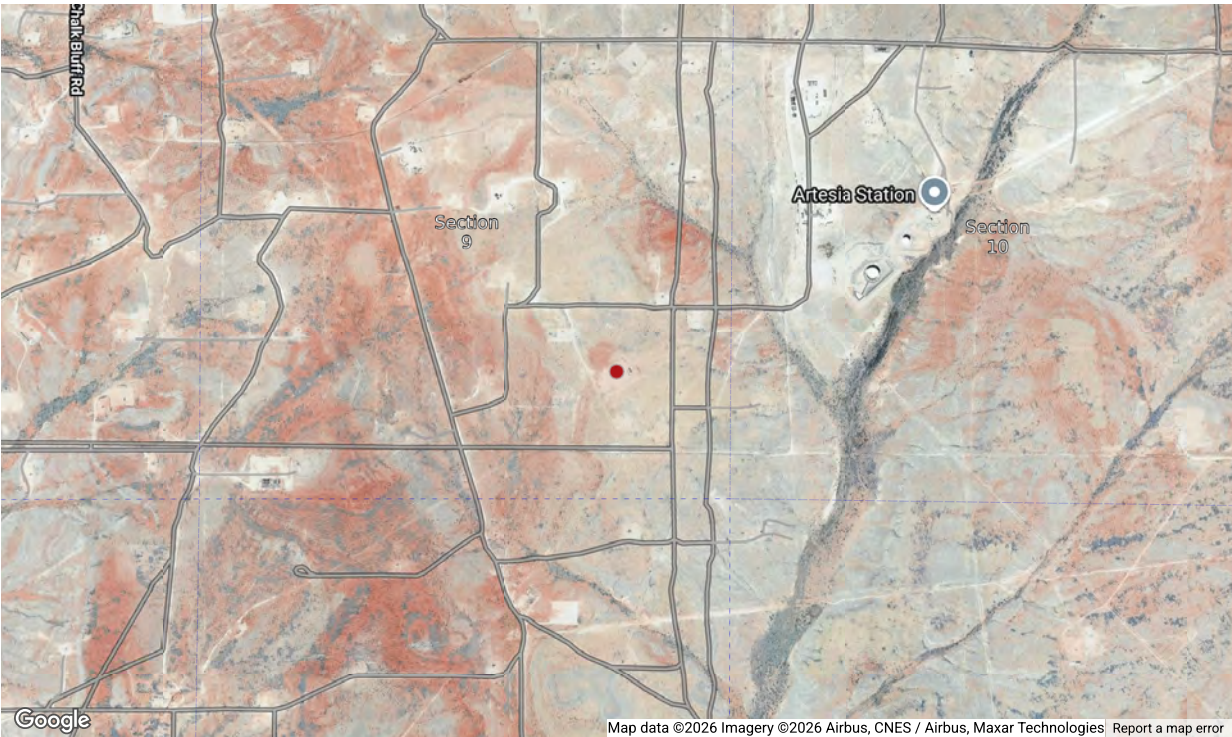
Date	WINDFOHR 4 J FEDERAL 009	
	API # 30-015-42550	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2019	1,502	4,497
Jul 2019	1,360	4,334
Jun 2019	1,862	4,581
May 2019	1,824	4,892
Apr 2019	998	2,364
Mar 2019	1,137	3,905
Feb 2019	1,362	4,370
Jan 2019	1,624	5,032
Dec 2018	1,278	3,496
Nov 2018	1,058	3,582
Oct 2018	2,028	4,551
Sep 2018	2,151	4,493
Aug 2018	2,609	4,414
Jul 2018	1,435	3,111
Jun 2018	2,700	4,142
May 2018	2,471	4,550
Apr 2018	2,734	4,379
Mar 2018	968	2,924
Feb 2018	1,579	3,701
Jan 2018	2,741	4,352
Dec 2017	3,743	4,474
Nov 2017	1,653	3,036
Oct 2017	539	1,779
Sep 2017	1,478	2,032
Aug 2017	2,332	4,740
Jul 2017	2,140	4,513
Jun 2017	2,265	3,872
May 2017	3,392	4,485
Apr 2017	3,399	5,736
Mar 2017	437	1,230
Date	WINDFOHR 4 J FEDERAL 009	
	API # 30-015-42550	
	Eddy County, NM	

Horsetail 9 Federal

Oil & Gas Lease in Eddy County, NM

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Map of Wells on Horsetail 9 Federal



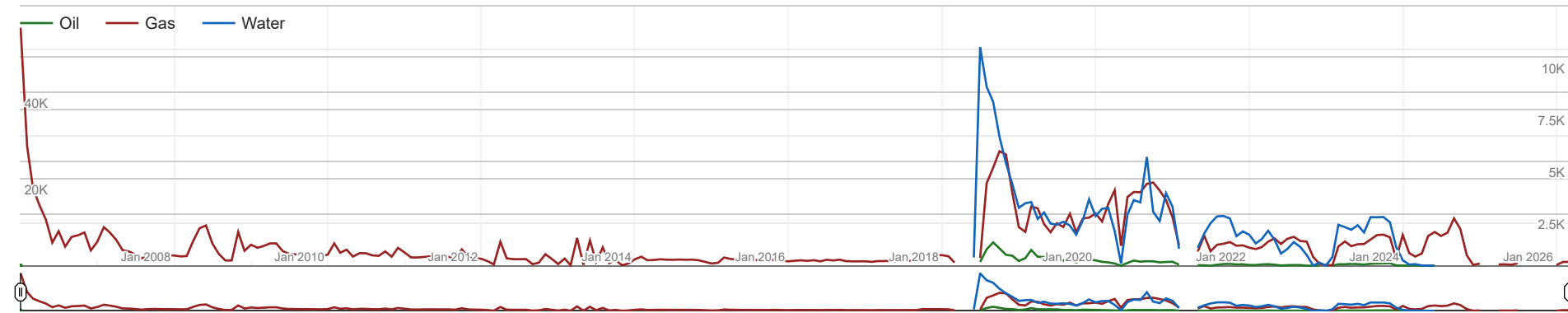
Lease Summary

Here are a few key data points for the Horsetail 9 Federal lease in Eddy County.

County	Eddy County, NM
Lease #	334438
Operator	RILEY PERMIAN OPERATING COMPANY, LLC
Production Dates	Jan 2006 - Mar 2026
Total Oil Production	58,940 BBLs
Total Gas Production	235,707 MCF
Total Water Production	726,934 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	1

Horsetail 9 Federal Production Graph

Lease production as reported by the state



Wells Associated with Horsetail 9 Federal									
API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-34171	HORSETAIL 9 FEDERAL 001	RILEY PERMIAN OPERATING COMPANY, LLC	Active	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.758514	-104.278626

Nearby Leases				
These are the closest 15 leases to the Horsetail 9 Federal lease.				
Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
309168	BP Horsetail Federal Gas Com	APACHE CORPORATION	0 BBLs	0 MCF
302387	CC Federal	FDW LLC	0 BBLs	0 MCF
334423	Hawk 9 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334424	Hawk 9 Federal Com	RILEY PERMIAN OPERATING COMPANY, LLC	27,287 BBLs	54,620 MCF
334425	Hawk 9 G Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
19499	Hawk 9 G Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
329472	Hawk 9 H Federal	Redwood Operating LLC	0 BBLs	0 MCF
334426	Hawk 9 H Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334427	Hawk 9 I Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329473	Hawk 9 I Federal	Redwood Operating LLC	0 BBLs	0 MCF
334428	Hawk 9 J Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329474	Hawk 9 J Federal	Redwood Operating LLC	0 BBLs	0 MCF
329475	Hawk 9 O Federal	Redwood Operating LLC	0 BBLs	0 MCF
20719	Hawk 9 P Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
334479	Mann Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	771 MCF

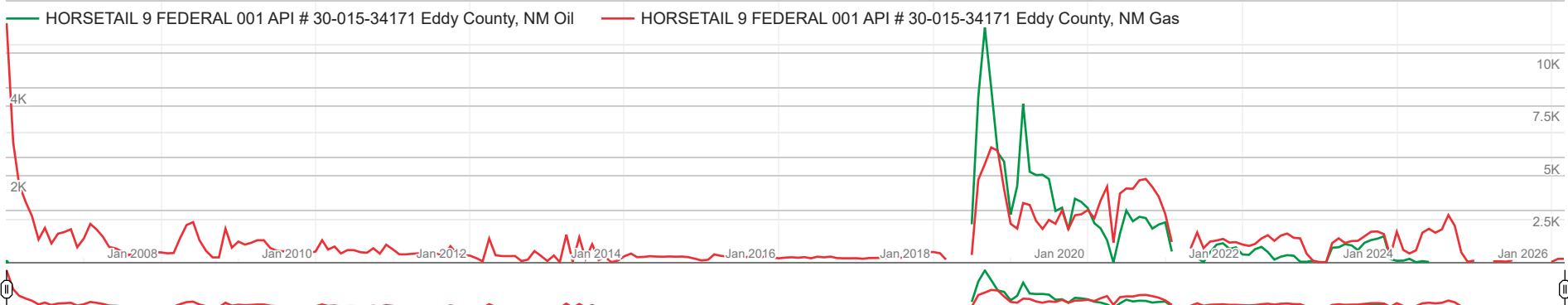
Companies in the Area	
These are the closest 15 companies operating near the Horsetail 9 Federal lease.	
Company Name	
Apache Corporation	
BP America Production Company	
Chi Operating, Inc.	
Contango Resources LLC	
Devon Energy Production Company, L.P.	
EOG Y Resources Inc	
Hilcorp Energy Company	
Lime Rock Resources II-A, L.P.	
Mack Energy Corporation	
Marbob Energy Corp	
Mewbourne Oil Company	
Permian Resources Operating, LLC	
Redwood Operating LLC	
Saguaro Petroleum, LLC	
Spur Energy Partners LLC	

Well Production Search

Home / Well Production

Lease #334438

Production Graph of Search Results



Date	HORSETAIL 9 FEDERAL 001 API # 30-015-34171 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2026	0	188
Feb 2026	0	182
Jan 2026	0	38
Dec 2025	0	0
Nov 2025	0	0
Oct 2025	0	0
Sep 2025	0	0
Aug 2025	0	0
Jul 2025	0	120
Date	HORSETAIL 9 FEDERAL 001 API # 30-015-34171 Eddy County, NM	

Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2025	0	52
May 2025	0	69
Apr 2025	0	65
Mar 2025	0	0
Feb 2025	0	0
Jan 2025	0	103
Dec 2024	0	43
Nov 2024	0	497
Oct 2024	0	1,767
Sep 2024	0	2,276
Aug 2024	0	1,589
Jul 2024	0	1,432
Jun 2024	18	1,622
May 2024	37	1,432
Apr 2024	11	592
Mar 2024	90	442
Feb 2024	48	607
Jan 2024	44	1,480
Dec 2023	84	341
Nov 2023	605	1,368
Oct 2023	550	1,494
Sep 2023	519	1,477
Aug 2023	456	1,261
Jul 2023	290	1,045
Jun 2023	398	1,034
May 2023	425	942
Apr 2023	354	1,167
Mar 2023	344	930
Feb 2023	7	30
Jan 2023	0	31
Dec 2022	45	95
Nov 2022	22	425
Oct 2022	24	1,164
Sep 2022	159	1,189
Aug 2022	173	1,392
Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171	
	Eddy County, NM	

Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	138	1,293
Jun 2022	71	1,045
May 2022	246	1,314
Apr 2022	364	1,158
Mar 2022	308	894
Feb 2022	181	802
Jan 2022	190	870
Dec 2021	352	980
Nov 2021	318	963
Oct 2021	446	1,138
Sep 2021	416	1,059
Aug 2021	239	1,009
Jul 2021	13	698
Jun 2021	116	1,447
May 2021	124	677
Apr 2021	0	0
Mar 2021	0	0
Feb 2021	258	994
Jan 2021	925	2,331
Dec 2020	874	3,160
Nov 2020	782	3,616
Oct 2020	1,023	3,998
Sep 2020	1,052	3,934
Aug 2020	950	3,531
Jul 2020	1,194	3,543
Jun 2020	670	3,303
May 2020	3	965
Apr 2020	516	3,630
Mar 2020	790	2,959
Feb 2020	904	2,126
Jan 2020	1,250	2,515
Dec 2019	1,393	2,312
Nov 2019	1,467	2,264
Oct 2019	760	1,605
Sep 2019	1,261	2,497
Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171	
	Eddy County, NM	

Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2019	1,185	1,861
Jul 2019	1,918	2,042
Jun 2019	2,015	1,612
May 2019	2,009	2,002
Apr 2019	2,084	2,757
Mar 2019	3,642	2,848
Feb 2019	1,759	1,628
Jan 2019	1,105	1,857
Dec 2018	2,316	3,513
Nov 2018	2,525	5,344
Oct 2018	4,004	5,502
Sep 2018	5,386	4,711
Aug 2018	3,800	3,963
Jul 2018	881	370
Jun 2018	0	0
May 2018	0	0
Apr 2018	0	0
Mar 2018	0	154
Feb 2018	0	453
Jan 2018	0	510
Dec 2017	0	505
Nov 2017	0	509
Oct 2017	0	538
Sep 2017	0	220
Aug 2017	0	235
Jul 2017	0	232
Jun 2017	0	210
May 2017	0	234
Apr 2017	0	226
Mar 2017	0	224
Feb 2017	0	189
Jan 2017	0	215
Dec 2016	0	212
Nov 2016	0	212
Oct 2016	0	223
Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171	
	Eddy County, NM	

Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2016	0	292
Aug 2016	0	256
Jul 2016	0	288
Jun 2016	0	213
May 2016	0	267
Apr 2016	0	238
Mar 2016	0	261
Feb 2016	0	243
Jan 2016	0	213
Dec 2015	0	244
Nov 2015	0	300
Oct 2015	0	256
Sep 2015	0	274
Aug 2015	0	270
Jul 2015	0	281
Jun 2015	0	279
May 2015	0	296
Apr 2015	0	329
Mar 2015	0	397
Feb 2015	0	146
Jan 2015	0	108
Dec 2014	0	188
Nov 2014	0	262
Oct 2014	0	296
Sep 2014	0	288
Aug 2014	0	299
Jul 2014	0	286
Jun 2014	0	293
May 2014	0	312
Apr 2014	0	278
Mar 2014	0	266
Feb 2014	0	436
Jan 2014	0	313
Dec 2013	0	108
Nov 2013	0	25
Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171 Eddy County, NM	

Date	HORSETAIL 9 FEDERAL 001 API # 30-015-34171 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2013	0	274
Sep 2013	0	125
Aug 2013	0	885
Jul 2013	0	183
Jun 2013	0	1,214
May 2013	0	51
Apr 2013	0	1,337
Mar 2013	0	27
Feb 2013	0	345
Jan 2013	0	83
Dec 2012	0	334
Nov 2012	0	556
Oct 2012	0	150
Sep 2012	0	78
Aug 2012	0	322
Jul 2012	0	315
Jun 2012	0	318
May 2012	0	357
Apr 2012	0	1,155
Mar 2012	0	64
Feb 2012	0	217
Jan 2012	0	337
Dec 2011	0	366
Nov 2011	0	412
Oct 2011	0	789
Sep 2011	0	363
Aug 2011	0	426
Jul 2011	0	437
Jun 2011	0	428
May 2011	0	447
Apr 2011	0	423
Mar 2011	0	398
Feb 2011	0	402
Jan 2011	0	642
Dec 2010	0	860
Date	HORSETAIL 9 FEDERAL 001 API # 30-015-34171 Eddy County, NM	

Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2010	0	435
Oct 2010	0	691
Sep 2010	0	477
Aug 2010	0	501
Jul 2010	0	601
Jun 2010	0	605
May 2010	0	441
Apr 2010	0	772
Mar 2010	0	629
Feb 2010	0	1,075
Jan 2010	0	535
Dec 2009	0	454
Nov 2009	0	486
Oct 2009	0	490
Sep 2009	0	514
Aug 2009	0	545
Jul 2009	0	570
Jun 2009	0	703
May 2009	0	1,074
Apr 2009	0	1,074
Mar 2009	0	947
Feb 2009	0	864
Jan 2009	0	1,009
Dec 2008	0	720
Nov 2008	0	1,628
Oct 2008	0	254
Sep 2008	0	254
Aug 2008	0	568
Jul 2008	0	1,074
Jun 2008	0	1,937
May 2008	0	1,799
Apr 2008	0	1,188
Mar 2008	0	464
Feb 2008	0	449
Jan 2008	0	493
Date	HORSETAIL 9 FEDERAL 001	
	API # 30-015-34171 Eddy County, NM	

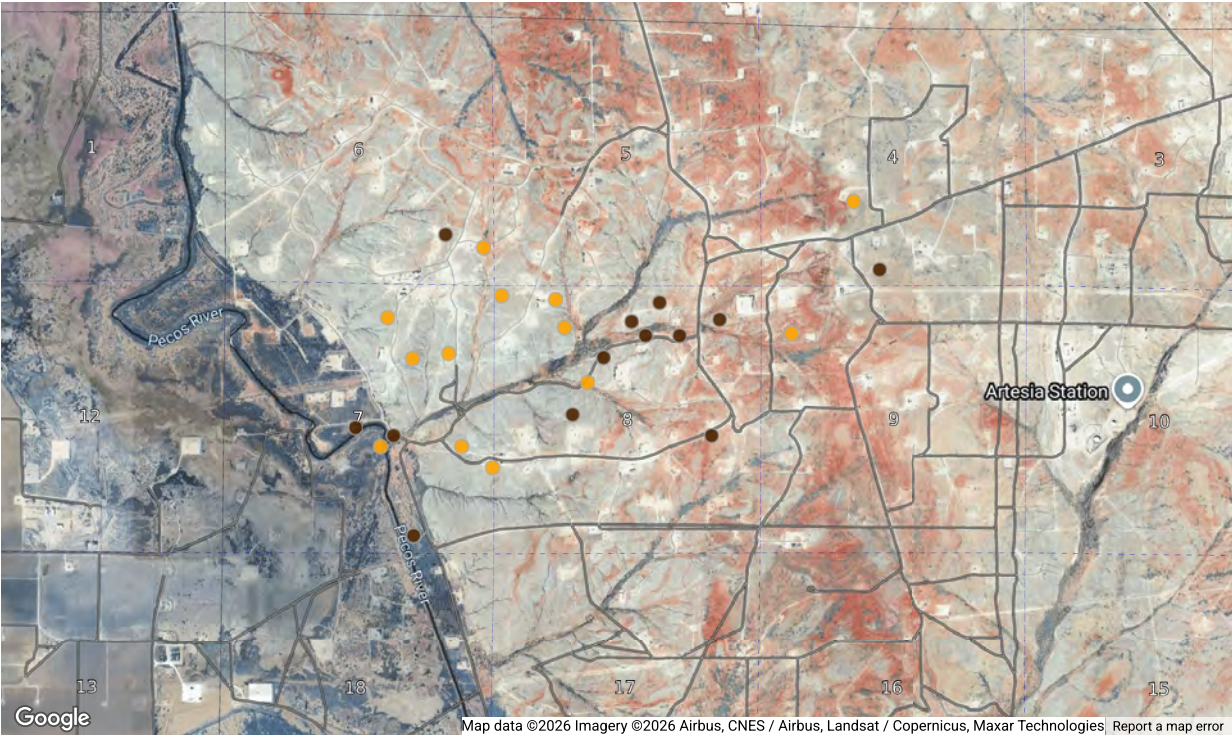
Date	HORSETAIL 9 FEDERAL 001 API # 30-015-34171 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2007	0	504
Nov 2007	0	522
Oct 2007	0	572
Sep 2007	0	536
Aug 2007	0	361
Jul 2007	0	536
Jun 2007	0	684
May 2007	0	750
Apr 2007	0	1,244
Mar 2007	0	1,602
Feb 2007	0	1,853
Jan 2007	0	1,155
Dec 2006	0	738
Nov 2006	0	1,598
Oct 2006	0	1,465
Sep 2006	0	1,387
Aug 2006	0	920
Jul 2006	0	1,660
Jun 2006	0	1,109
May 2006	0	2,225
Apr 2006	0	2,904
Mar 2006	0	3,734
Feb 2006	0	5,750
Jan 2006	14	11,435
Date	HORSETAIL 9 FEDERAL 001 API # 30-015-34171 Eddy County, NM	

West Red Lake Unit

Oil & Gas Lease in Eddy County, NM

Home / New Mexico / Eddy County, NM / Properties Eddy County, NM / West Red Lake Property / West Red Lake Unit

Map of Wells on West Red Lake Unit



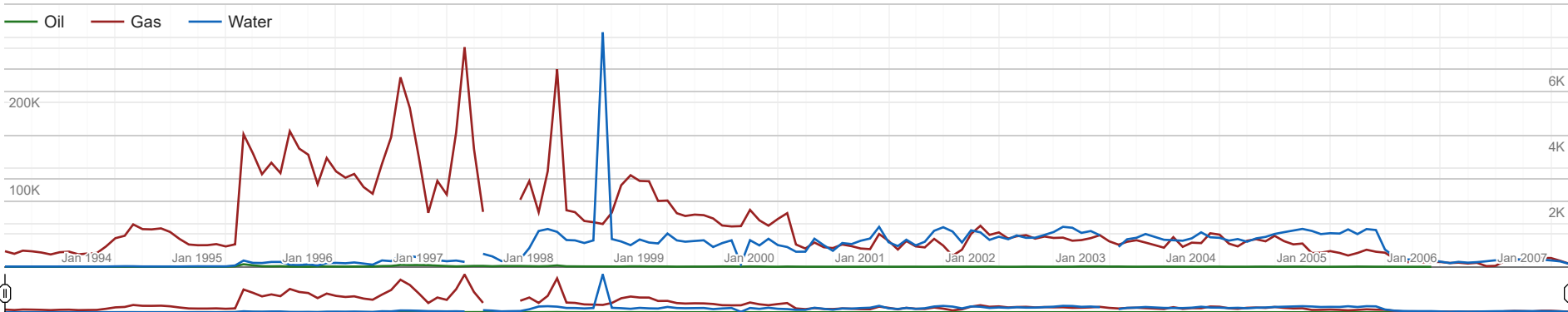
Lease Summary

Here are a few key data points for the West Red Lake Unit lease in Eddy County.

County	Eddy County, NM
Lease #	3491
Operator	DEVON ENERGY PRODUCTION COMPANY, LP
Production Dates	Jan 1993 - Mar 2007
Total Oil Production	54,335 BBLs
Total Gas Production	215,456 MCF
Total Water Production	3,585,944 BBLs
Recent Oil Prod.	No Recent Prod.
Recent Gas Prod.	No Recent Prod.
Wells on Lease	26

West Red Lake Unit Production Graph

Lease production as reported by the state



Wells Associated with West Red Lake Unit

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-00813	WEST RED LAKE UNIT 006	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.761826	-104.318131
30-015-00815	WEST RED LAKE UNIT 009	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.761387	-104.315620
30-015-00794	WEST RED LAKE UNIT 012	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.772289	-104.312248
30-015-00827	WEST RED LAKE UNIT 020	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.761375	-104.295158
30-015-01203	WEST RED LAKE UNIT 021	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.766773	-104.299416
30-015-00832	WEST RED LAKE UNIT 022	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.766785	-104.297264
30-015-00767	WEST RED LAKE UNIT 030	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.770409	-104.284370
30-015-24987	WEST RED LAKE UNIT 033	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.767677	-104.294693
30-015-27514	WEST RED LAKE UNIT 040Q	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.759610	-104.309300
30-015-28181	WEST RED LAKE UNIT 042	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.755960	-104.314360
30-015-27513	WEST RED LAKE UNIT 051	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.765810	-104.312070
30-015-28933	WEST RED LAKE UNIT 069	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.768589	-104.298554
30-015-28939	WEST RED LAKE UNIT 070	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.767574	-104.300354
30-015-28941	WEST RED LAKE UNIT 072	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.765652	-104.302177
30-015-29011	WEST RED LAKE UNIT 078	DEVON ENERGY PRODUCTION COMPANY, LP	Plugged	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.762547	-104.304146
30-015-30509	WEST RED LAKE UNIT 080	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.774040	-104.285990
30-015-30495	WEST RED LAKE UNIT 081	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.768710	-104.305210
30-015-30447	WEST RED LAKE UNIT 082	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.768920	-104.308680
30-015-30526	WEST RED LAKE UNIT 083	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.765580	-104.314380
30-015-30569	WEST RED LAKE UNIT 084	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.767180	-104.304600
30-015-30422	WEST RED LAKE UNIT 085	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.764270	-104.303180
30-015-30529	WEST RED LAKE UNIT 086	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.760770	-104.311230
30-015-30506	WEST RED LAKE UNIT 087	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.760780	-104.316510
30-015-30496	WEST RED LAKE UNIT 088	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.767790	-104.316060
30-015-30552	WEST RED LAKE UNIT 089	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.771520	-104.309830
30-015-30540	WEST RED LAKE UNIT 090	DEVON ENERGY PRODUCTION COMPANY, LP	Cancelled	Eddy County, NM	0 BBLs / day	0 MCF / day	0 BBLs / day	32.766930	-104.290050
API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude

Nearby Leases

These are the closest 15 leases to the West Red Lake Unit lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
334332	Compton 8 G Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	398 MCF
334175	Condor 8 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	540 BBLs	1,193 MCF
329457	Hawk 8 D Federal	Redwood Operating LLC	0 BBLs	0 MCF

Companies in the Area

These are the closest 15 companies operating near the West Red Lake Unit lease.

Company Name

[BP America Production Company](#)

[Breck Operating Corp.](#)

[Contango Resources LLC](#)

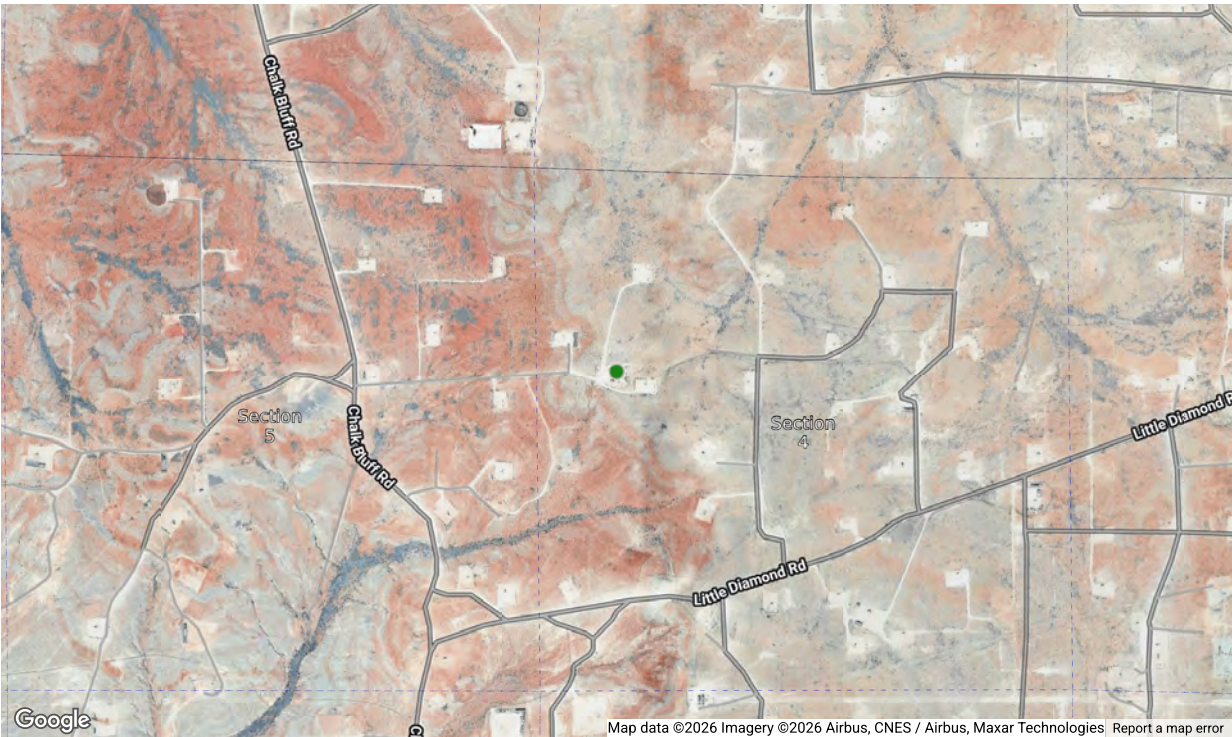
Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
309000	Hawk 8 J Federal	LIME ROCK RESOURCES II-A, L.P.	0 BBLs	0 MCF
19139	Hawk 8 K Federal	DEVON ENERGY PRODUCTION COMPANY, LP	0 BBLs	0 MCF
334414	Hawk 8 L Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	297 MCF
334418	Hawk 8e Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334419	Hawk 8K Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	379 MCF
329465	Hawk 8K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334489	Simon A 5 M Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334490	Simon A 5 N Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334508	Vandagriff 8 D Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
336885	West Red Lake Unit	Saguaro Petroleum, LLC	0 BBLs	0 MCF
309031	West Red Lake Unit	LIME ROCK RESOURCES II-A, L.P.	0 BBLs	0 MCF
329357	West Red Lake Unit	Redwood Operating LLC	0 BBLs	0 MCF

Company Name
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources A, L.P.
Lime Rock Resources II-A, L.P.
Lynx Petroleum Consultants Inc.
Mack Energy Corporation
Mewbourne Oil Company
Redwood Operating LLC
Riley Permian Operating Co, LLC
Rover Operating, LLC
Saguaro Petroleum, LLC
Spur Energy Partners LLC

Federal Ba Com Oil & Gas Lease in Eddy County, NM

/ New Mexico / Eddy County, NM / Properties Eddy County, NM / Federal Property / Federal Ba Com

Map of Wells on Federal Ba Com



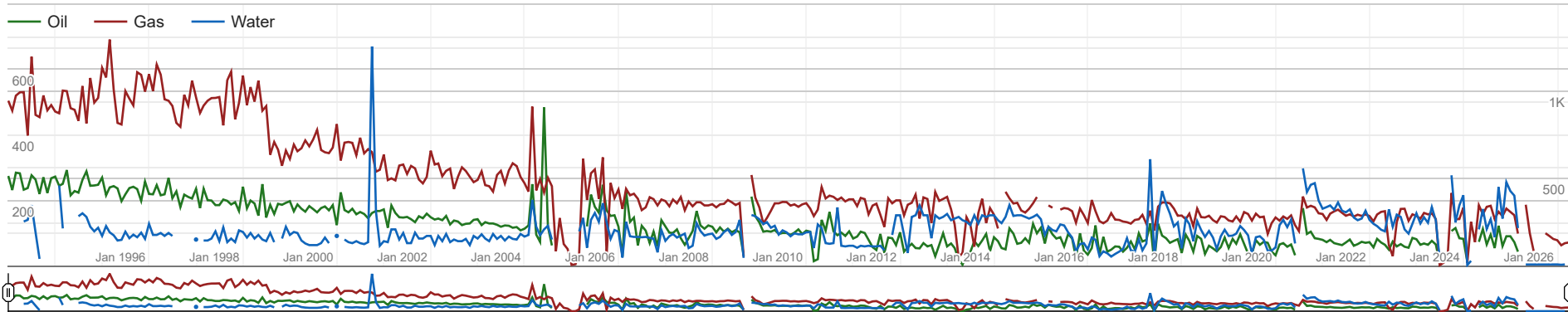
Lease Summary

Here are a few key data points for the Federal Ba Com lease in Eddy County.

County	Eddy County, NM
Lease #	326590
Operator	Spur Energy Partners LLC
Production Dates	Jan 1993 - Apr 2026
Total Oil Production	46,222 BBLs
Total Gas Production	183,118 MCF
Total Water Production	39,486 BBLs
Recent Oil Prod.	0 BBLs in Apr 2026
Recent Gas Prod.	135 MCF in Apr 2026
Wells on Lease	1

Federal Ba Com Production Graph

Lease production as reported by the state



Wells Associated with Federal Ba Com

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
30-015-23542	FEDERAL BA COM 001	Spur Energy Partners LLC	Active	Eddy County, NM	0 BBLs / day	5 MCF / day	0 BBLs / day	32.778160	-104.289520

Nearby Leases

These are the closest 15 leases to the Federal Ba Com lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
334321	Carter Collier 5 Federal	RILEY PERMIAN OPERATING COMPANY, LLC	26 BBLs	534 MCF
329480	Hondo 4 K Federal	Redwood Operating LLC	0 BBLs	0 MCF
334435	Hondo 4 K Federal	RILEY PERMIAN OPERATING COMPANY, LLC	8 BBLs	693 MCF
334437	Hondo Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329482	Hondo Federal	Redwood Operating LLC	0 BBLs	0 MCF
334456	Kite 4 E Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
329501	Kite 4 E Federal	Redwood Operating LLC	0 BBLs	0 MCF
329502	Kite 4 F Federal	Redwood Operating LLC	0 BBLs	0 MCF
334457	Kite 4 F Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	0 MCF
334458	Kite 5 I Federal	RILEY PERMIAN OPERATING COMPANY, LLC	0 BBLs	633 MCF
329503	Kite 5 I Federal	Redwood Operating LLC	0 BBLs	0 MCF
337441	Lago Rosa 4 Federal	HILCORP ENERGY COMPANY	0 BBLs	72 MCF
29367	Lago Rosa 4 Federal	BP AMERICA PRODUCTION COMPANY	0 BBLs	0 MCF
309178	West Red Lake 4 Federal	APACHE CORPORATION	0 BBLs	0 MCF
337443	West Red Lake 4 Federal	HILCORP ENERGY COMPANY	132 BBLs	545 MCF

Companies in the Area

These are the closest 15 companies operating near the Federal Ba Com lease.

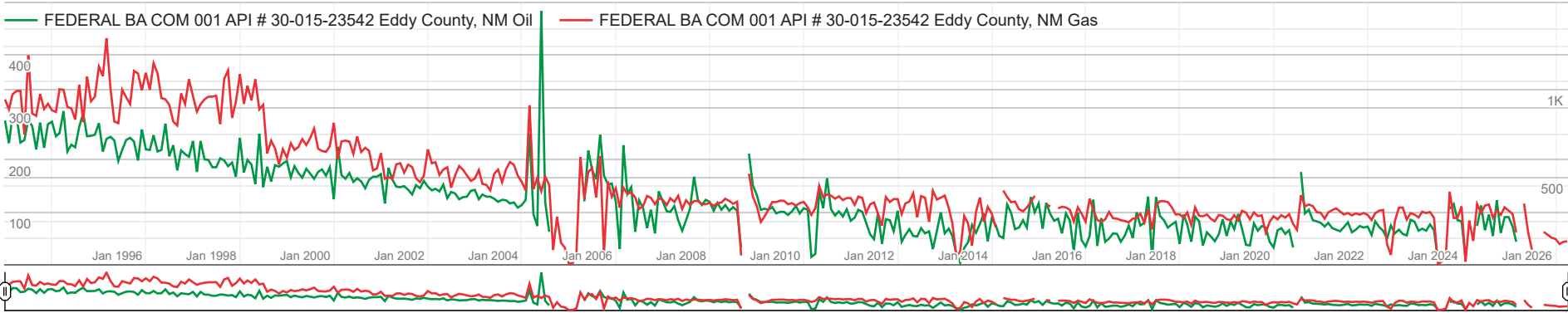
Company Name
Apache Corporation
BP America Production Company
Chi Operating, Inc.
Contango Resources LLC
Devon Energy Production Company, L.P.
EOG Y Resources Inc
Hilcorp Energy Company
Lime Rock Resources A, L.P.
Lime Rock Resources II-A, L.P.
Mack Energy Corporation
Nearburg Producing Company
Redwood Operating LLC
Riley Permian Operating Co, LLC
Saguaro Petroleum, LLC
Sep Legacy LLC

Well Production Search

Home / Well Production

Lease #326590

Production Graph of Search Results



★ Focus

Display all

Display ▾

Download

Date	FEDERAL BA COM 001 API # 30-015-23542 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	135
Mar 2026	0	131
Feb 2026	0	119
Jan 2026	0	148
Dec 2025	0	155
Nov 2025	0	172
Oct 2025	0	188
Sep 2025	0	0
Aug 2025	0	0
Date	FEDERAL BA COM 001 API # 30-015-23542 Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	87
Jun 2025	0	189
May 2025	0	351
Apr 2025	0	0
Mar 2025	44	186
Feb 2025	73	291
Jan 2025	91	310
Dec 2024	91	329
Nov 2024	61	286
Oct 2024	123	311
Sep 2024	55	269
Aug 2024	96	345
Jul 2024	66	339
Jun 2024	113	296
May 2024	74	348
Apr 2024	0	137
Mar 2024	0	253
Feb 2024	13	18
Jan 2024	83	334
Dec 2023	85	269
Nov 2023	116	268
Oct 2023	107	418
Sep 2023	0	56
Aug 2023	0	19
Jul 2023	10	5
Jun 2023	66	269
May 2023	77	302
Apr 2023	65	296
Mar 2023	69	304
Feb 2023	65	271
Jan 2023	82	287
Dec 2022	86	296
Nov 2022	56	259
Oct 2022	59	328
Sep 2022	67	327
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2022	60	251
Jul 2022	75	57
Jun 2022	50	118
May 2022	65	314
Apr 2022	72	310
Mar 2022	83	295
Feb 2022	57	256
Jan 2022	73	286
Dec 2021	71	296
Nov 2021	74	287
Oct 2021	67	294
Sep 2021	62	283
Aug 2021	81	296
Jul 2021	72	288
Jun 2021	64	305
May 2021	67	323
Apr 2021	70	313
Mar 2021	80	300
Feb 2021	73	264
Jan 2021	80	298
Dec 2020	83	302
Nov 2020	85	336
Oct 2020	105	345
Sep 2020	98	335
Aug 2020	177	398
Jul 2020	0	200
Jun 2020	33	234
May 2020	66	290
Apr 2020	59	270
Mar 2020	70	284
Feb 2020	66	260
Jan 2020	33	278
Dec 2019	44	245
Nov 2019	71	184
Oct 2019	74	283
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2019	65	279
Aug 2019	79	300
Jul 2019	37	260
Jun 2019	38	298
May 2019	68	309
Apr 2019	97	254
Mar 2019	68	284
Feb 2019	83	255
Jan 2019	55	261
Dec 2018	87	281
Nov 2018	58	285
Oct 2018	45	249
Sep 2018	54	263
Aug 2018	62	288
Jul 2018	37	278
Jun 2018	83	280
May 2018	92	329
Apr 2018	44	228
Mar 2018	77	300
Feb 2018	96	268
Jan 2018	40	289
Dec 2017	82	288
Nov 2017	77	329
Oct 2017	71	359
Sep 2017	85	364
Aug 2017	93	364
Jul 2017	129	340
Jun 2017	11	203
May 2017	130	317
Apr 2017	80	242
Mar 2017	75	293
Feb 2017	100	268
Jan 2017	51	264
Dec 2016	75	243
Nov 2016	56	251
Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2016	44	255
Sep 2016	59	264
Aug 2016	60	266
Jul 2016	50	303
Jun 2016	44	260
May 2016	89	245
Apr 2016	36	257
Mar 2016	124	314
Feb 2016	55	378
Jan 2016	35	246
Dec 2015	47	292
Nov 2015	100	329
Oct 2015	25	248
Sep 2015	84	314
Aug 2015	98	328
Jul 2015	60	332
Jun 2015	88	323
May 2015	84	0
Apr 2015	97	334
Mar 2015	118	347
Feb 2015	69	0
Jan 2015	117	0
Dec 2014	100	395
Nov 2014	129	359
Oct 2014	71	328
Sep 2014	85	306
Aug 2014	71	318
Jul 2014	68	362
Jun 2014	99	358
May 2014	115	388
Apr 2014	51	425
Mar 2014	55	0
Feb 2014	76	215
Jan 2014	88	294
Dec 2013	45	332
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2013	98	246
Oct 2013	78	385
Sep 2013	61	303
Aug 2013	76	111
Jul 2013	43	237
Jun 2013	32	280
May 2013	4	76
Apr 2013	21	49
Mar 2013	55	238
Feb 2013	69	325
Jan 2013	60	396
Dec 2012	100	384
Nov 2012	65	373
Oct 2012	30	424
Sep 2012	64	246
Aug 2012	60	384
Jul 2012	70	393
Jun 2012	54	272
May 2012	55	409
Apr 2012	68	362
Mar 2012	57	351
Feb 2012	44	290
Jan 2012	103	376
Dec 2011	64	376
Nov 2011	85	359
Oct 2011	87	388
Sep 2011	40	224
Aug 2011	98	293
Jul 2011	49	357
Jun 2011	58	346
May 2011	80	296
Apr 2011	101	383
Mar 2011	105	390
Feb 2011	90	343
Jan 2011	84	382
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2010	106	382
Nov 2010	92	370
Oct 2010	102	392
Sep 2010	94	378
Aug 2010	106	396
Jul 2010	165	403
Jun 2010	108	387
May 2010	141	452
Apr 2010	21	323
Mar 2010	15	286
Feb 2010	105	329
Jan 2010	108	360
Dec 2009	98	353
Nov 2009	112	339
Oct 2009	102	353
Sep 2009	95	346
Aug 2009	101	366
Jul 2009	101	367
Jun 2009	98	359
May 2009	110	359
Apr 2009	105	316
Mar 2009	107	275
Feb 2009	105	245
Jan 2009	133	336
Dec 2008	152	391
Nov 2008	212	521
Oct 2008	0	0
Sep 2008	33	54
Aug 2008	103	361
Jul 2008	110	349
Jun 2008	103	365
May 2008	114	378
Apr 2008	105	356
Mar 2008	118	353
Feb 2008	103	336
Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2008	120	354
Dec 2007	124	347
Nov 2007	114	347
Oct 2007	124	365
Sep 2007	168	365
Aug 2007	107	342
Jul 2007	85	369
Jun 2007	65	319
May 2007	85	395
Apr 2007	112	359
Mar 2007	101	381
Feb 2007	102	342
Jan 2007	121	372
Dec 2006	140	381
Nov 2006	60	347
Oct 2006	105	383
Sep 2006	70	394
Aug 2006	108	336
Jul 2006	123	320
Jun 2006	63	385
May 2006	148	414
Apr 2006	135	405
Mar 2006	228	442
Feb 2006	30	327
Jan 2006	120	438
Dec 2005	155	389
Nov 2005	153	476
Oct 2005	170	64
Sep 2005	248	622
Aug 2005	163	385
Jul 2005	181	553
Jun 2005	218	531
May 2005	121	378
Apr 2005	0	615
Mar 2005	0	71
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2005	0	11
Jan 2005	0	7
Dec 2004	0	98
Nov 2004	0	126
Oct 2004	0	275
Sep 2004	0	85
Aug 2004	63	457
Jul 2004	120	505
Jun 2004	484	421
May 2004	74	497
Apr 2004	96	433
Mar 2004	250	912
Feb 2004	124	426
Jan 2004	114	474
Dec 2003	109	510
Nov 2003	119	572
Oct 2003	117	588
Sep 2003	123	547
Aug 2003	124	472
Jul 2003	120	545
Jun 2003	126	521
May 2003	130	426
Apr 2003	130	457
Mar 2003	134	463
Feb 2003	125	542
Jan 2003	143	493
Dec 2002	141	480
Nov 2002	130	511
Oct 2002	129	544
Sep 2002	125	565
Aug 2002	136	511
Jul 2002	139	441
Jun 2002	127	558
May 2002	153	545
Apr 2002	140	514
Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2002	145	587
Feb 2002	142	581
Jan 2002	149	660
Dec 2001	160	510
Nov 2001	146	473
Oct 2001	152	495
Sep 2001	134	559
Aug 2001	143	573
Jul 2001	150	527
Jun 2001	148	581
May 2001	149	575
Apr 2001	162	490
Mar 2001	185	502
Feb 2001	117	492
Jan 2001	173	638
Dec 2000	168	551
Nov 2000	168	540
Oct 2000	162	652
Sep 2000	146	669
Aug 2000	159	645
Jul 2000	165	734
Jun 2000	158	634
May 2000	175	705
Apr 2000	164	710
Mar 2000	171	706
Feb 2000	225	604
Jan 2000	125	812
Dec 1999	186	678
Nov 1999	170	646
Oct 1999	182	651
Sep 1999	177	664
Aug 1999	164	779
Jul 1999	174	724
Jun 1999	183	685
May 1999	166	719
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 1999	175	674
Mar 1999	188	657
Feb 1999	167	695
Jan 1999	198	613
Dec 1998	193	661
Nov 1998	187	574
Oct 1998	190	666
Sep 1998	159	710
Aug 1998	187	637
Jul 1998	148	915
Jun 1998	250	889
May 1998	154	1,061
Apr 1998	191	941
Mar 1998	200	1,024
Feb 1998	176	920
Jan 1998	242	1,090
Dec 1997	168	933
Nov 1997	195	840
Oct 1997	188	1,112
Sep 1997	199	1,063
Aug 1997	203	805
Jul 1997	186	967
Jun 1997	186	962
May 1997	200	961
Apr 1997	201	946
Mar 1997	236	918
Feb 1997	177	876
Jan 1997	236	965
Dec 1996	206	1,061
Nov 1996	211	919
Oct 1996	218	980
Sep 1996	180	797
Aug 1996	228	819
Jul 1996	207	916
Jun 1996	269	946
Date	FEDERAL BA COM 001	
	API # 30-015-23542	
	Eddy County, NM	

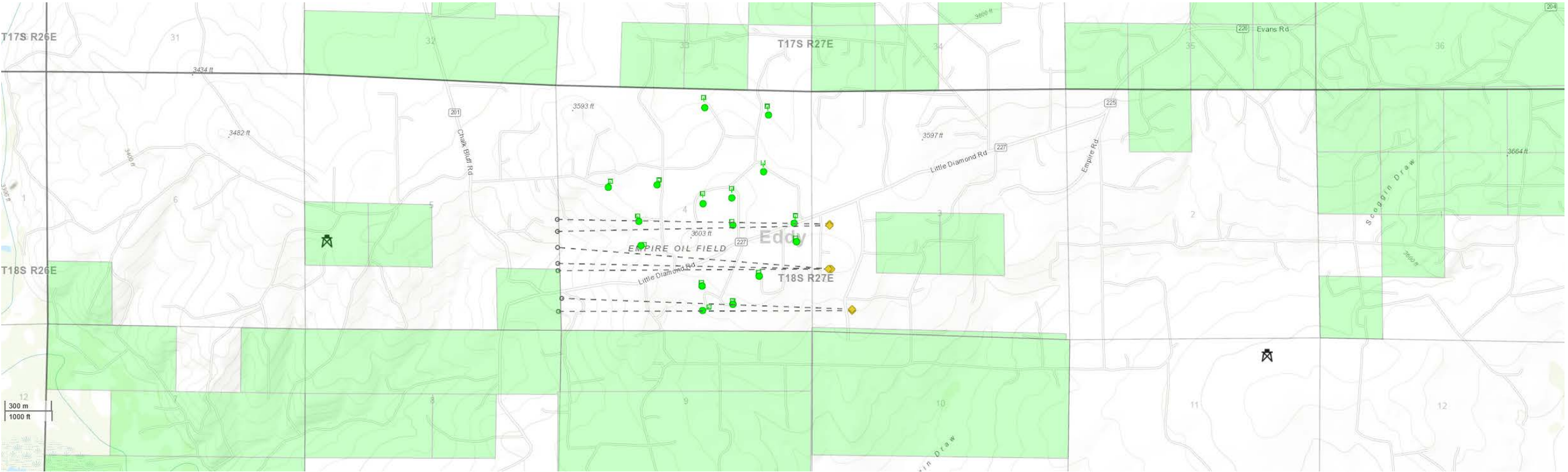
Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1996	219	954
Apr 1996	216	1,095
Mar 1996	247	1,153
Feb 1996	219	1,001
Jan 1996	220	1,098
Dec 1995	258	998
Nov 1995	199	1,094
Oct 1995	235	1,109
Sep 1995	242	919
Aug 1995	238	958
Jul 1995	219	1,001
Jun 1995	198	810
May 1995	237	819
Apr 1995	244	1,010
Mar 1995	240	1,296
Feb 1995	216	1,079
Jan 1995	270	1,134
Dec 1994	248	962
Nov 1994	246	935
Oct 1994	245	1,076
Sep 1994	289	816
Aug 1994	263	1,030
Jul 1994	224	831
Jun 1994	229	894
May 1994	216	903
Apr 1994	293	1,001
Mar 1994	251	1,004
Feb 1994	245	874
Jan 1994	273	884
Dec 1993	268	921
Nov 1993	223	891
Oct 1993	271	976
Sep 1993	220	852
Aug 1993	264	865
Jul 1993	277	1,198
Date	FEDERAL BA COM 001	
	API # 30-015-23542 Eddy County, NM	

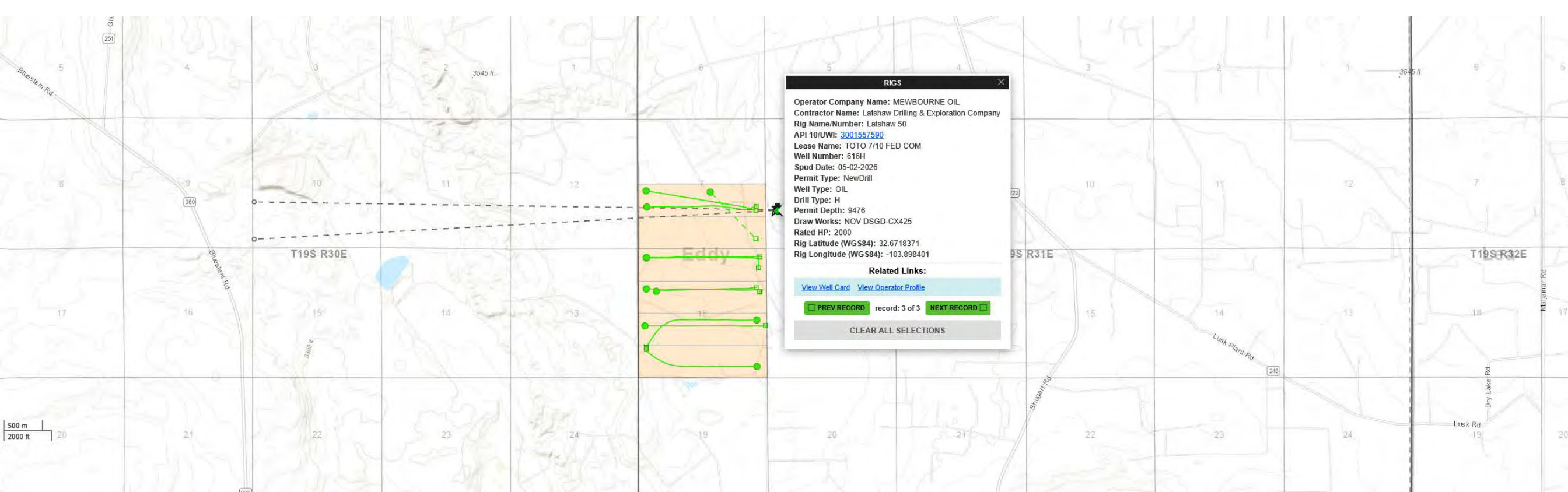
Date	FEDERAL BA COM 001 API # 30-015-23542 Eddy County, NM	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 1993	238	747
May 1993	233	995
Apr 1993	283	994
Mar 1993	285	975
Feb 1993	232	889
Jan 1993	275	946
Date	FEDERAL BA COM 001 API # 30-015-23542 Eddy County, NM	



Misc. Info







RIGS

Operator Company Name: MEWBOURNE OIL

Contractor Name: Latshaw Drilling & Exploration Company

Rig Name/Number: Latshaw 50

API 10/UWI: [3001557590](#)

Lease Name: TOTO 7/10 FED COM

Well Number: 616H

Spud Date: 05-02-2026

Permit Type: NewDrill

Well Type: OIL

Drill Type: H

Permit Depth: 9476

Draw Works: NOV DSGD-CX425

Rated HP: 2000

Rig Latitude (WGS84): 32.6718371

Rig Longitude (WGS84): -103.898401

Related Links:

[View Well Card](#)

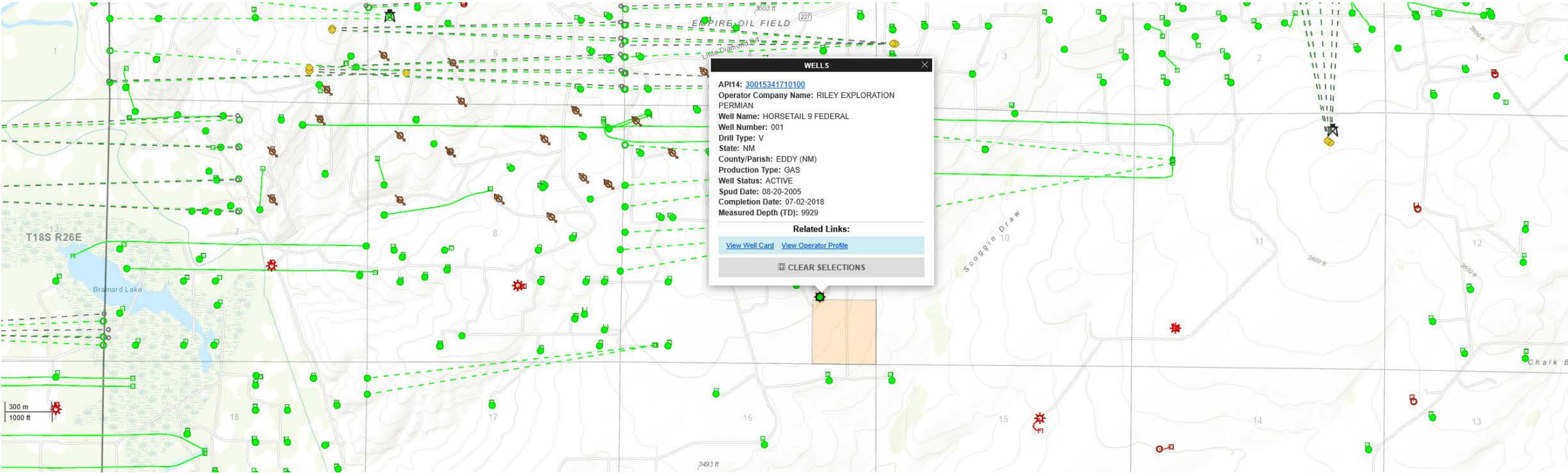
[View Operator Profile](#)

PREV RECORD

record: 3 of 3

NEXT RECORD

CLEAR ALL SELECTIONS



WELLS

API14: [30015341710100](#)

Operator Company Name: RILEY EXPLORATION

PERMIAN

Well Name: HORSETAIL 9 FEDERAL

Well Number: 001

Drill Type: V

State: NM

County/Parish: EDDY (NM)

Production Type: GAS

Well Status: ACTIVE

Spud Date: 08-20-2005

Completion Date: 07-02-2018

Measured Depth (TD): 9929

Related Links:

[View Well Card](#) [View Operator Profile](#)

CLEAR SELECTIONS



Permits



Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-015-57053			
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State			
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration			
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). </td> <td style="width: 50%; vertical-align: top;"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM. </td> </tr> </table>				1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.				
25. Signature Title		Name (Printed/Typed) Date			
Approved by (Signature) Title		Name (Printed/Typed) Office Date			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number BUNNY 3-4 FED COM 24H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 57053	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 24H	Well Number 24H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3541'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		354 FSL	845 FWL	N 32.770482°	W 104.272119°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		330 FSL	10 FWL	N 32.770438°	W 104.291950°	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		350 FSL	718 FWL	N 32.770478°	W 104.272532°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
20	4	18S	27E		330 FSL	100 FEL	N 32.770473°	W 104.275194°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		330 FSL	100 FWL	N 32.770438°	W 104.291657°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3566'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> _____ Signature Spence Laird Print Name _____ spencelaird@rileypermian.com E-mail Address _____ Date 7/24/2025	SURVEYORS CERTIFICATION  _____ Signature and Seal of Professional Surveyor MITCHELL L. MCDONALD, N.M. P.L.S. _____ Date MARCH 11, 2024 <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> _____ Certificate Number 29821 _____ Date of Survey MARCH 11, 2024
--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 24H		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=560153' Y=644039' LAT=N32.770482° LONG=W104.272119° NAD 1927 X=518974' Y=643976' LAT=N32.770367° LONG=W104.271606° 354' FSL 845' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=560026' Y=644037' LAT=N32.770478° LONG=W104.272532° NAD 1927 X=518847' Y=643975' LAT=N32.770364° LONG=W104.272019° 350' FSL 718' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=559208' Y=644035' LAT=N32.770473° LONG=W104.275194° NAD 1927 X=518029' Y=643972' LAT=N32.770358° LONG=W104.274680° 330' FSL 100' FEL PROPOSED PENETRATION POINT 1 NEW MEXICO EAST NAD 1983 X=556680' Y=644028' LAT=N32.770456° LONG=W104.283417° NAD 1927 X=515501' Y=643965' LAT=N32.770341° LONG=W104.282903° 330' FSL 2627' FEL		PROPOSED PENETRATION POINT 2 NEW MEXICO EAST NAD 1983 X=555364' Y=644024' LAT=N32.770447° LONG=W104.287700° NAD 1927 X=514185' Y=643961' LAT=N32.770332° LONG=W104.287185° 330' FSL 1316' FWL LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=554147' Y=644020' LAT=N32.770438° LONG=W104.291657° NAD 1927 X=512968' Y=643957' LAT=N32.770324° LONG=W104.291142° 330' FSL 100' FWL BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=554057' Y=644020' LAT=N32.770438° LONG=W104.291950° NAD 1927 X=512878' Y=643957' LAT=N32.770323° LONG=W104.291435° 330' FSL 10' FWL

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.			
2. Name of Operator		9. API Well No. 30-015-57054			
3a. Address		3b. Phone No. (include area code) 10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area			
14. Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State			
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		16. No of acres in lease 17. Spacing Unit dedicated to this well			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		19. Proposed Depth 20. BLM/BIA Bond No. in file			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will start* 23. Estimated duration			
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). </td> <td style="width: 50%; vertical-align: top;"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM. </td> </tr> </table>				1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.				
25. Signature		Name (Printed/Typed)			
Title		Date			
Approved by (Signature)		Name (Printed/Typed)			
Title		Office			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 22H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57054	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 22H	Well Number 22H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3574'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	18S	27E		2097 FSL	395 FWL	N 32.775307°	W 104.273642°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
16	4	18S	27E		1980 FSL	10 FWL	N 32.774973°	W 104.292013°	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	18S	27E		1999 FSL	717 FWL	N 32.775014°	W 104.272591°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
13	4	18S	27E		1980 FSL	100 FEL	N 32.775008°	W 104.275250°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
16	4	18S	27E		1980 FSL	100 FWL	N 32.774973°	W 104.291720°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3599'
---	--	---------------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 7/24/2025 Signature Date Spence Laird Print Name spencelaird@rileypermian.com E-mail Address	SURVEYORS CERTIFICATION  Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number 29821 Date of Survey MARCH 11, 2024
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 22H		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=559684' Y=645794' LAT=N32.775307° LONG=W104.273642° NAD 1927 X=518505' Y=645731' LAT=N32.775192° LONG=W104.273128° 2097' FSL 395' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=560007' Y=645687' LAT=N32.775014° LONG=W104.272591° NAD 1927 X=518828' Y=645625' LAT=N32.774899° LONG=W104.272077° 1999' FSL 717' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=559189' Y=645685' LAT=N32.775008° LONG=W104.275250° NAD 1927 X=518010' Y=645622' LAT=N32.774894° LONG=W104.274736° 1980' FSL 100' FEL PROPOSED PENETRATION POINT 1 NEW MEXICO EAST NAD 1983 X=556680' Y=645678' LAT=N32.774991° LONG=W104.283417° NAD 1927 X=515500' Y=645615' LAT=N32.774877° LONG=W104.282902° 1980' FSL 2610' FEL		PROPOSED PENETRATION POINT 2 NEW MEXICO EAST NAD 1983 X=555353' Y=645674' LAT=N32.774982° LONG=W104.287731° NAD 1927 X=514174' Y=645611' LAT=N32.774868° LONG=W104.287217° 1980' FSL 1326' FWL LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=554127' Y=645670' LAT=N32.774973° LONG=W104.291720° NAD 1927 X=512948' Y=645607' LAT=N32.774859° LONG=W104.291205° 1980' FSL 100' FWL BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=554037' Y=645670' LAT=N32.774973° LONG=W104.292013° NAD 1927 X=512858' Y=645607' LAT=N32.774859° LONG=W104.291498° 1980' FSL 10' FWL

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-015-57009
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 17H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57009	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 17H	Well Number 17H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3541'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		384 FSL	847 FWL	N 32.770565°	W 104.272115°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		660 FSL	10 FWL	N 32.771345°	W 104.291962°	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		679 FSL	718 FWL	N 32.771385°	W 104.272545°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
20	4	18S	27E		660 FSL	100 FEL	N 32.771380°	W 104.275205°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		660 FSL	100 FWL	N 32.771345°	W 104.291670°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3599'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> _____ Signature Spence Laird Print Name _____ spencelaird@rileypermian.com E-mail Address _____ Date 7/24/2025	SURVEYORS CERTIFICATION  _____ Signature and Seal of Professional Surveyor _____ Date <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MITCHELL L. MCDONALD, N.M. P.L.S. _____ Certificate Number 29821 _____ Date of Survey MARCH 11, 2024
--	---

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-015-57055
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number BUNNY 3-4 FED COM 15H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57055	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 15H	Well Number 15H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3557'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		1202 FSL	394 FWL	N 32.772845°	W 104.273615°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
16	4	18S	27E		1320 FSL	10 FWL	N 32.773159°	W 104.291988	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	18S	27E		1339 FSL	718 FWL	N 32.773200°	W 104.272566°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
13	4	18S	27E		1320 FSL	100 FEL	N 32.773194°	W 104.275228°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
16	4	18S	27E		1320 FSL	100 FWL	N 32.773159°	W 104.291695°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3582'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> _____ Signature Spence Laird Print Name _____ spencelaird@rileypermian.com E-mail Address _____ Date 7/24/2025	SURVEYORS CERTIFICATION  _____ Signature and Seal of Professional Surveyor MITCHELL L. MCDONALD, N.M. P.L.S. _____ Date MARCH 11, 2024 _____ Certificate Number 29821 _____ Date of Survey MARCH 11, 2024 <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 15H		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=559692' Y=644898' LAT=N32.772845° LONG=W104.273615° NAD 1927 X=518513' Y=644835' LAT=N32.772730° LONG=W104.273101° 1202' FSL 394' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=560015' Y=645027' LAT=N32.773200° LONG=W104.272566° NAD 1927 X=518836' Y=644965' LAT=N32.773085° LONG=W104.272052° 1339' FSL 718' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=559197' Y=645025' LAT=N32.773194° LONG=W104.275228° NAD 1927 X=518018' Y=644962' LAT=N32.773080° LONG=W104.274714° 1320' FSL 100' FEL PROPOSED PENETRATION POINT 1 NEW MEXICO EAST NAD 1983 X=556680' Y=645018' LAT=N32.773177° LONG=W104.283417° NAD 1927 X=515501' Y=644955' LAT=N32.773063° LONG=W104.282903° 1320' FSL 2617' FEL		PROPOSED PENETRATION POINT 2 NEW MEXICO EAST NAD 1983 X=555358' Y=645014' LAT=N32.773168° LONG=W104.287719° NAD 1927 X=514179' Y=644951' LAT=N32.773054° LONG=W104.287204° 1320' FSL 1322' FWL LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=554135' Y=645010' LAT=N32.773159° LONG=W104.291695° NAD 1927 X=512956' Y=644947' LAT=N32.773045° LONG=W104.291180° 1320' FSL 100' FWL BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=554045' Y=645010' LAT=N32.773159° LONG=W104.291988° NAD 1927 X=512866' Y=644947' LAT=N32.773044° LONG=W104.291473° 1320' FSL 10' FWL

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-015-57057			
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State			
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration			
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). </td> <td style="width: 50%; vertical-align: top;"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM. </td> </tr> </table>				1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.				
25. Signature Title		Name (Printed/Typed) Date			
Approved by (Signature) Title		Name (Printed/Typed) Office Date			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 12H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57057	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 12H	Well Number 12H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3557'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		1202 FSL	364 FWL	N 32.772846°	W 104.273713°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		990 FSL	10 FWL	N 32.772752°	W 104.291975°	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		1066 FSL	689 FWL	N 32.772450°	W 104.272652°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
20	4	18S	27E		990 FSL	100 FEL	N 32.772287°	W 104.275216°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		990 FSL	100 FWL	N 32.772252°	W 104.291682°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3582'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date **7/24/2025**

Print Name
Spence Laird

E-mail Address
spencelaird@rileypermian.com

SURVEYORS CERTIFICATION



Signature and Seal of Professional Surveyor _____ Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MITCHELL L. MCDONALD, N.M. P.L.S.

Certificate Number **29821** Date of Survey **MARCH 11, 2024**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 12H		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=559662' Y=644899' LAT=N32.772846° LONG=W104.273713° NAD 1927 X=518483' Y=644836' LAT=N32.772732° LONG=W104.273199° 1202' FSL 364' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=559989' Y=644755' LAT=N32.772450° LONG=W104.272652° NAD 1927 X=518809' Y=644692' LAT=N32.772335° LONG=W104.272138° 1066' FSL 689' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=559200' Y=644695' LAT=N32.772287° LONG=W104.275216° NAD 1927 X=518021' Y=644632' LAT=N32.772173° LONG=W104.274703° 990' FSL 100' FEL PROPOSED PENETRATION POINT 1 NEW MEXICO EAST NAD 1983 X=556680' Y=644688' LAT=N32.772270° LONG=W104.283417° NAD 1927 X=515501' Y=644625' LAT=N32.772156° LONG=W104.282903° 990' FSL 2620' FEL		PROPOSED PENETRATION POINT 2 NEW MEXICO EAST NAD 1983 X=555360' Y=644684' LAT=N32.772261° LONG=W104.287712° NAD 1927 X=514181' Y=644621' LAT=N32.772146° LONG=W104.287198° 990' FSL 1320' FWL LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=554139' Y=644680' LAT=N32.772252° LONG=W104.291682° NAD 1927 X=512960' Y=644617' LAT=N32.772138° LONG=W104.291168° 990' FSL 100' FWL BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=554049' Y=644680' LAT=N32.772252° LONG=W104.291975° NAD 1927 X=512870' Y=644617' LAT=N32.772137° LONG=W104.291460° 990' FSL 10' FWL

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-015-57059
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number BUNNY 3-4 FED COM 11H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57059	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 11H	Well Number 11H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3574'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	18S	27E		2127 FSL	395 FWL	N 32.775389°	W 104.273643°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
16	4	18S	27E		2228 FSL	10 FWL	N 32.775653°	W 104.292022°	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	18S	27E		2184 FSL	717 FWL	N 32.775524°	W 104.272597°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
13	4	18S	27E		2174 FSL	100 FEL	N 32.775540°	W 104.275257°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
16	4	18S	27E		2227 FSL	100 FWL	N 32.775651°	W 104.291729°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3599'
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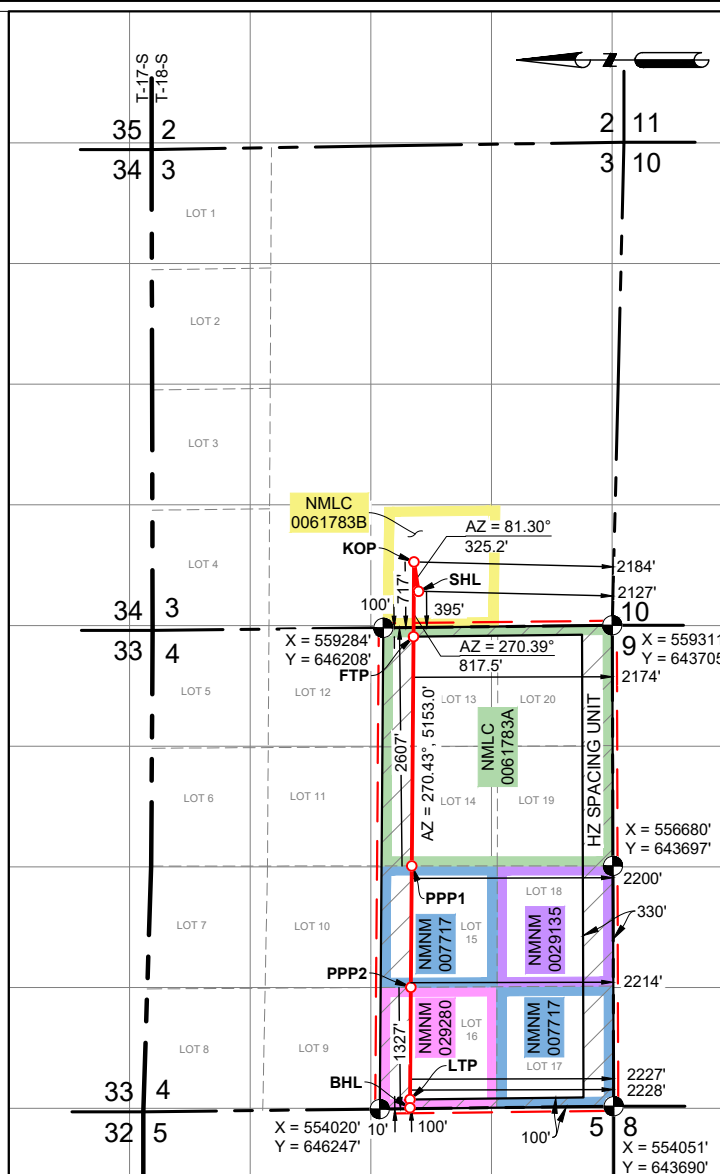
OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> _____ Signature Spence Laird Print Name _____ spencelaird@rileypermian.com E-mail Address _____ Date 7/24/2025	SURVEYORS CERTIFICATION  _____ Signature and Seal of Professional Surveyor MITCHELL L. MCDONALD, N.M. P.L.S. _____ Date MARCH 11, 2024 _____ Certificate Number 29821 _____ Date of Survey MARCH 11, 2024 <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

☒ Initial Submittal
☐ Amended Report
☐ As Drilled

BUNNY 3-4 FED COM 11H

X=515500' Y=645835'
LAT=N32.775481°
LONG=W104.282902°
2200' ESL 2607' FEL



X=512855' Y=645855'
LAT=N32.775539°
LONG=W104.291508°
2228' ESL 10' FWL

Note: Bearings, coordinates, and distances (grid) shown hereon are based on the New Mexico State Plane Coordinate System, East Zone, NAD 83-2011 (EPOCH 2010) framework, as derived by OPUS Solution. The elevations shown hereon are based on NAVD 88.

Form 3160-3
(October 2024)FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2027UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM54113
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator MEWBOURNE OIL COMPANY		8. Lease Name and Well No. TOTO 7/10 FED COM 618H
3a. Address P O BOX 5270, HOBBS, NM 88241	3b. Phone No. (include area code) (575) 393-5905	9. API Well No. 30-015-57591
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW / 1500 FSL / 520 FWL / LAT 32.6717819 / LONG -103.8984009 At proposed prod. zone SWSW / 330 FSL / 100 FWL / LAT 32.6685488 / LONG -103.968065		10. Field and Pool, or Exploratory HACKBERRY/Bone Spring
11. Sec., T. R. M. or Blk. and Survey or Area SEC 8/T19S/R31E/NMP		
14. Distance in miles and direction from nearest town or post office* 20 miles		12. County or Parish EDDY
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 185 feet	16. No of acres in lease 640.0	17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1012 feet	19. Proposed Depth 9486 feet / 30973 feet	20. BLM/BIA Bond No. in file FED: NMB106714150
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3468 feet	22. Approximate date work will start* 11/12/2025	23. Estimated duration 60 days
24. Attachments		
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).		4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
25. Signature (Electronic Submission)	Name (Printed/Typed) BRADLEY BISHOP / Ph: (575) 393-5905	Date 09/12/2025
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 11/21/2025
Title Assistant Field Manager Lands & Minerals		
Office Carlsbad Field Office		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
	☐ Amended Report			
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57591	Pool Code 97056	Pool Name HACKBERRY; BONE SPRING
Property Code 338316	Property Name TOTO 7/10 FED COM	Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3468'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1500 FSL	Ft. from E/W 520 FWL	Latitude 32.6717819°N	Longitude 103.8984009°W	County EDDY
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Bottom Hole Location

UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Dedicated Acres 400	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 473 FWL	Latitude 32.6685668°N	Longitude 103.8985414°W	County EDDY
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First Take Point (FTP)

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Last Take Point (LTP)

UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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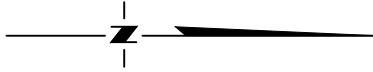
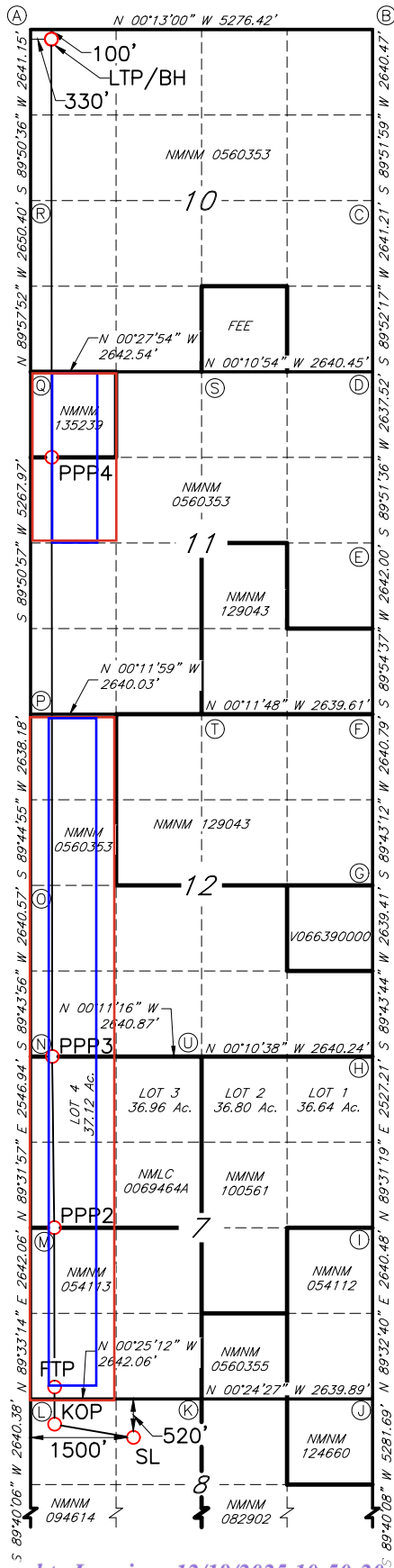
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> 9/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Ryan McDaniel	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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TOTO 7/10 FED COM #618H

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1500' FSL & 520' FWL (SEC.8)
N: 608399.6 - E: 675169.6

LAT: 32.6717819° N
LONG: 103.8984009° W

KICK OFF POINT (KOP)
330' FSL & 473' FWL SEC.8
N: 607229.7 - E: 675131.2

LAT: 32.6685668° N
LONG: 103.8985414° W

FIRST TAKE POINT (FTP)
330' FSL & 100' FWL SEC.7
N: 607226.2 - E: 674558.3

LAT: 32.6685635° N
LONG: 103.9004030° W

PROPOSED PENETRATION POINT 2 (PPP2)
340' FSL & 2642' FWL SEC.7
N: 607215.9 - E: 672017.0

LAT: 32.6685637° N
LONG: 103.9086615° W

PROPOSED PENETRATION POINT 3 (PPP3)
350' FSL & 0' FWL SEC.12
N: 607205.7 - E: 669472.0

LAT: 32.6685633° N
LONG: 103.9169322° W

PROPOSED PENETRATION POINT 4 (PPP4)
349' FSL & 1318' FWL SEC.121
N: 607168.7 - E: 660243.3

LAT: 32.6685573° N
LONG: 103.9469225° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FSL & 100' FWL (SEC.10)
N: 607142.5 - E: 653737.4

LAT: 32.6685488° N
LONG: 103.9680650° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

L: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7

B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7

M: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4

C: FOUND BRASS CAP "1916"
N: 612093.6 - E: 656258.5

N: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1

D: FOUND BRASS CAP "1916"
N: 612099.6 - E: 658899.1

O: FOUND BRASS CAP "1916"
N: 606843.3 - E: 666833.2

E: FOUND LIMESTONE ROCK
N: 612106.0 - E: 661536.0

P: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6

F: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4

Q: FOUND 1/2" REBAR
N: 606817.9 - E: 658928.9

G: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5

R: FOUND NAIL & WASHER
N: 606819.5 - E: 656279.1

H: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3

S: FOUND BRASS CAP "1916"
N: 609459.7 - E: 658907.5

I: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8

T: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4

J: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6

U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060579D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57591	Pool Code 5200	Pool Name BENSON; BONE SPRING	
Property Code 338316	Property Name TOTO 7/10 FED COM		Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3468'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1500 FSL	Ft. from E/W 520 FWL	Latitude 32.6717819°N	Longitude 103.8984009°W	County EDDY
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Bottom Hole Location

UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Dedicated Acres 80	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 473 FWL	Latitude 32.6685668°N	Longitude 103.8985414°W	County EDDY
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First Take Point (FTP)

UL P	Section 7	Township 19S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FEL	Latitude 32.6685635°N	Longitude 103.9004030°W	County EDDY
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UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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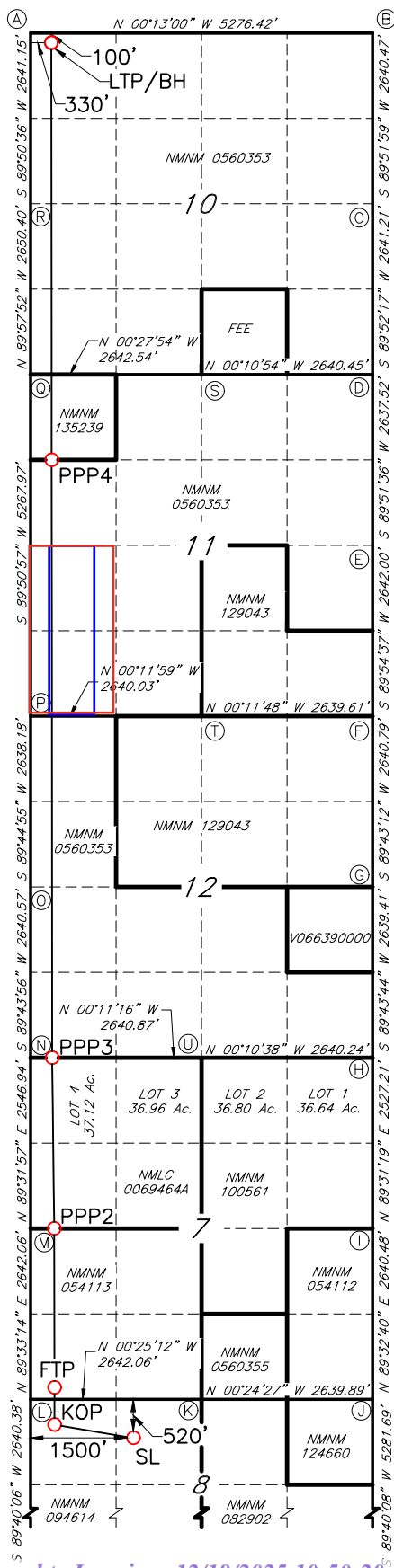
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Signature Ryan McDaniel	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
Email Address			

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TOTO 7/10 FED COM #618H

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1500' FSL & 520' FWL (SEC.8)
N: 608399.6 - E: 675169.6

LAT: 32.6717819° N
LONG: 103.8984009° W

KICK OFF POINT (KOP)
330' FSL & 473' FWL SEC.8
N: 607229.7 - E: 675131.2

LAT: 32.6685668° N
LONG: 103.8985414° W

FIRST TAKE POINT (FTP)
330' FSL & 100' FEL SEC.7
N: 607226.2 - E: 674558.3

LAT: 32.6685635° N
LONG: 103.9004030° W

PROPOSED PENETRATION POINT 2 (PPP2)
340' FSL & 2642' FEL SEC.7
N: 607215.9 - E: 672017.0

LAT: 32.6685637° N
LONG: 103.9086615° W

PROPOSED PENETRATION POINT 3 (PPP3)
350' FSL & 0' FFL SEC.12
N: 607205.7 - E: 669472.0

LAT: 32.6685633° N
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LAT: 32.6685573° N
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			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

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Property Code 338316	Property Name TOTO 7/10 FED COM	Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3468'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

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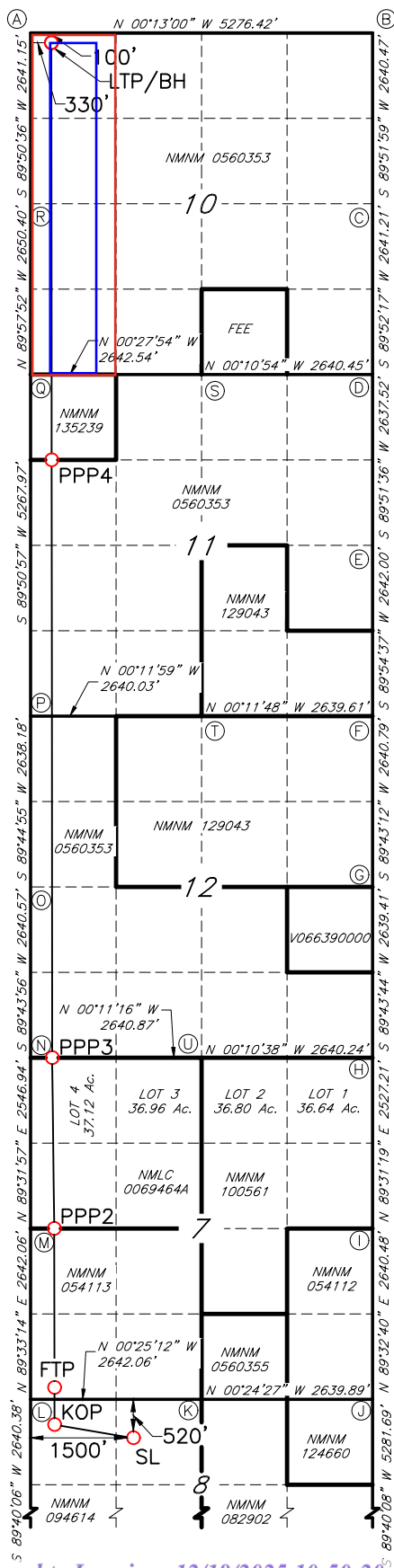
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Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
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N: 607168.7 - E: 660243.3

LAT: 32.6685573° N
LONG: 103.9469225° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FSL & 100' FWL (SEC.10)
N: 607142.5 - E: 653737.4

LAT: 32.6685488° N
LONG: 103.9680650° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

L: FOUND BRASS CAP "1916"
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B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7

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E: FOUND LIMESTONE ROCK
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Q: FOUND 1/2" REBAR
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J: FOUND BRASS CAP "1916"
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U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060579D1

Form 3160-3
(October 2024)FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2027UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM54113
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator MEWBOURNE OIL COMPANY		8. Lease Name and Well No. TOTO 7/10 FED COM 618H
3a. Address P O BOX 5270, HOBBS, NM 88241	3b. Phone No. (include area code) (575) 393-5905	9. API Well No. 30-015-57591
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW / 1500 FSL / 520 FWL / LAT 32.6717819 / LONG -103.8984009 At proposed prod. zone SWSW / 330 FSL / 100 FWL / LAT 32.6685488 / LONG -103.968065		10. Field and Pool, or Exploratory HACKBERRY/Bone Spring
11. Sec., T. R. M. or Blk. and Survey or Area SEC 8/T19S/R31E/NMP		
14. Distance in miles and direction from nearest town or post office* 20 miles		12. County or Parish EDDY
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 185 feet	16. No of acres in lease 640.0	17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1012 feet	19. Proposed Depth 9486 feet / 30973 feet	20. BLM/BIA Bond No. in file FED: NMB106714150
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3468 feet	22. Approximate date work will start* 11/12/2025	23. Estimated duration 60 days
24. Attachments		
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).		4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
25. Signature (Electronic Submission)	Name (Printed/Typed) BRADLEY BISHOP / Ph: (575) 393-5905	Date 09/12/2025
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 11/21/2025
Title Assistant Field Manager Lands & Minerals		
Office Carlsbad Field Office		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57591	Pool Code 97056	Pool Name HACKBERRY; BONE SPRING
Property Code 338316	Property Name TOTO 7/10 FED COM	Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3468'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1500 FSL	Ft. from E/W 520 FWL	Latitude 32.6717819°N	Longitude 103.8984009°W	County EDDY
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Bottom Hole Location

UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Dedicated Acres 400	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 473 FWL	Latitude 32.6685668°N	Longitude 103.8985414°W	County EDDY
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First Take Point (FTP)

UL P	Section 7	Township 19S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FEL	Latitude 32.6685635°N	Longitude 103.9004030°W	County EDDY
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Last Take Point (LTP)

UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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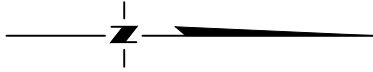
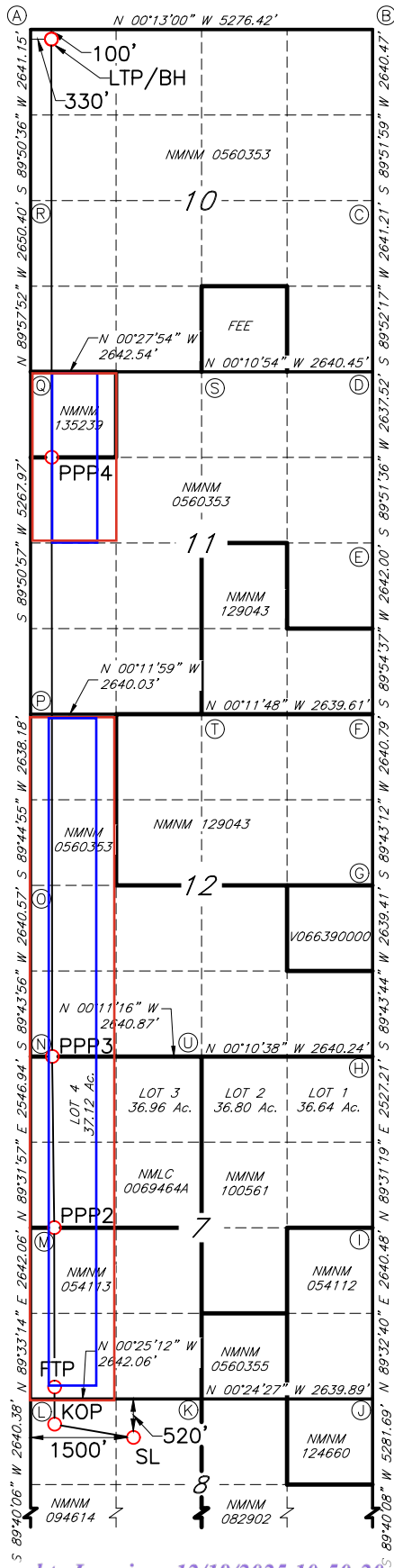
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> 9/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Ryan McDaniel	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



TOTO 7/10 FED COM #618H

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1500' FSL & 520' FWL (SEC.8)
N: 608399.6 - E: 675169.6

LAT: 32.6717819° N
LONG: 103.8984009° W

KICK OFF POINT (KOP)
330' FSL & 473' FWL SEC.8
N: 607229.7 - E: 675131.2

LAT: 32.6685668° N
LONG: 103.8985414° W

FIRST TAKE POINT (FTP)
330' FSL & 100' FEL SEC.7
N: 607226.2 - E: 674558.3

LAT: 32.6685635° N
LONG: 103.9004030° W

PROPOSED PENETRATION POINT 2 (PPP2)
340' FSL & 2642' FEL SEC.7
N: 607215.9 - E: 672017.0

LAT: 32.6685637° N
LONG: 103.9086615° W

PROPOSED PENETRATION POINT 3 (PPP3)
350' FSL & 0' FEL SEC.12
N: 607205.7 - E: 669472.0

LAT: 32.6685633° N
LONG: 103.9169322° W

PROPOSED PENETRATION POINT 4 (PPP4)
349' FSL & 1318' FNL SEC.121
N: 607168.7 - E: 660243.3

LAT: 32.6685573° N
LONG: 103.9469225° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FSL & 100' FWL (SEC.10)
N: 607142.5 - E: 653737.4

LAT: 32.6685488° N
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NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

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M: FOUND BRASS CAP "1916"
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JOB #: LS23060579D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57591	Pool Code 5200	Pool Name BENSON; BONE SPRING	
Property Code 338316	Property Name TOTO 7/10 FED COM		Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3468'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1500 FSL	Ft. from E/W 520 FWL	Latitude 32.6717819°N	Longitude 103.8984009°W	County EDDY
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Bottom Hole Location

UL M	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.6685488°N	Longitude 103.9680650°W	County EDDY
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Dedicated Acres 80	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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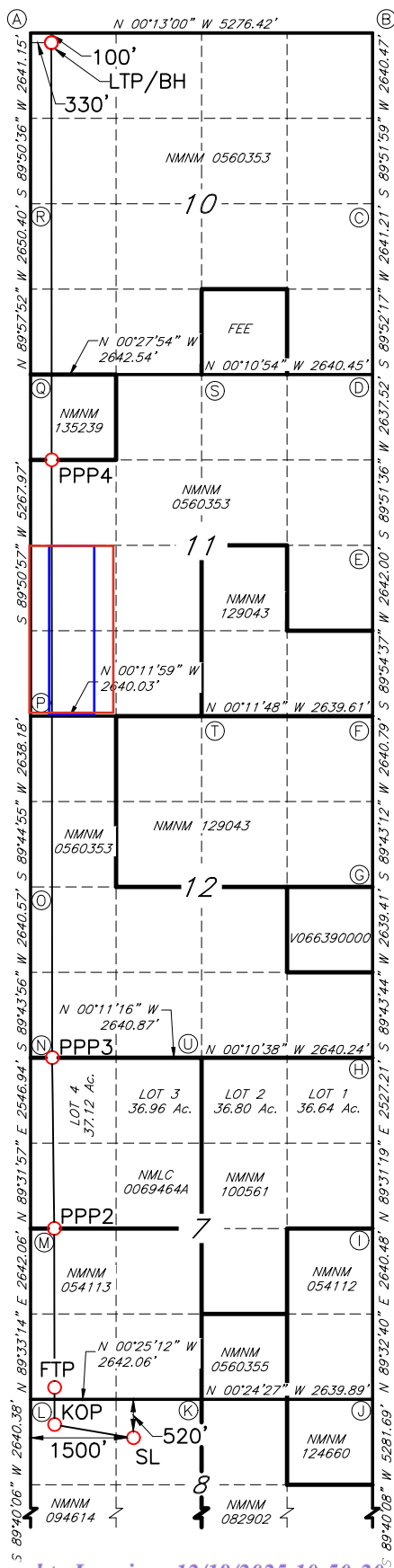
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LONG: 103.8984009° W

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330' FSL & 473' FWL SEC.8
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LAT: 32.6685668° N
LONG: 103.8985414° W

FIRST TAKE POINT (FTP)
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LAT: 32.6685635° N
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57591	Pool Code 37920	Pool Name Leo; Bone Spring
Property Code 338316	Property Name TOTO 7/10 FED COM	Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3468'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

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Dedicated Acres 160	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

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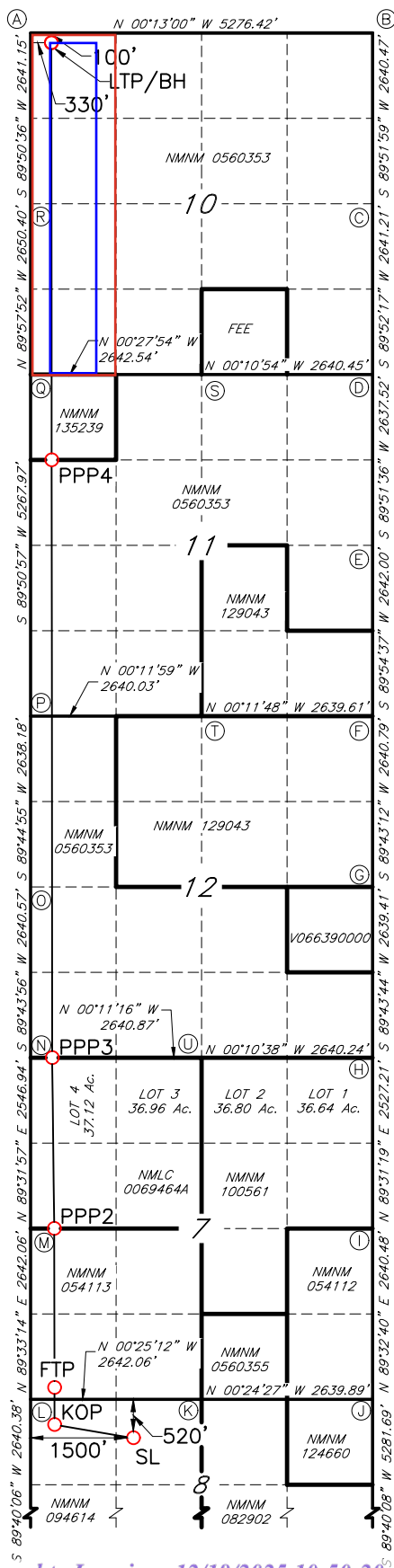
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Signature Ryan McDaniel	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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TOTO 7/10 FED COM #618H

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1500' FSL & 520' FWL (SEC.8)
N: 608399.6 - E: 675169.6

LAT: 32.6717819° N
LONG: 103.8984009° W

KICK OFF POINT (KOP)
330' FSL & 473' FWL SEC.8
N: 607229.7 - E: 675131.2

LAT: 32.6685668° N
LONG: 103.8985414° W

FIRST TAKE POINT (FTP)
330' FSL & 100' FWL SEC.7
N: 607226.2 - E: 674558.3

LAT: 32.6685635° N
LONG: 103.9004030° W

PROPOSED PENETRATION POINT 2 (PPP2)
340' FSL & 2642' FWL SEC.7
N: 607215.9 - E: 672017.0

LAT: 32.6685637° N
LONG: 103.9086615° W

PROPOSED PENETRATION POINT 3 (PPP3)
350' FSL & 0' FWL SEC.12
N: 607205.7 - E: 669472.0

LAT: 32.6685633° N
LONG: 103.9169322° W

PROPOSED PENETRATION POINT 4 (PPP4)
349' FSL & 1318' FWL SEC.11
N: 607168.7 - E: 660243.3

LAT: 32.6685573° N
LONG: 103.9469225° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FSL & 100' FWL (SEC.10)
N: 607142.5 - E: 653737.4

LAT: 32.6685488° N
LONG: 103.9680650° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

L: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7

B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7

M: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4

C: FOUND BRASS CAP "1916"
N: 612093.6 - E: 656258.5

N: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1

D: FOUND BRASS CAP "1916"
N: 612099.6 - E: 658899.1

O: FOUND BRASS CAP "1916"
N: 606843.3 - E: 666833.2

E: FOUND LIMESTONE ROCK
N: 612106.0 - E: 661536.0

P: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6

F: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4

Q: FOUND 1/2" REBAR
N: 606817.9 - E: 658928.9

G: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5

R: FOUND NAIL & WASHER
N: 606819.5 - E: 656279.1

H: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3

S: FOUND BRASS CAP "1916"
N: 609459.7 - E: 658907.5

I: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8

T: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4

J: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6

U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060579D1

Form 3160-3
(October 2024)FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2027UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM54113
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator MEWBOURNE OIL COMPANY		8. Lease Name and Well No. TOTO 7/10 FED COM 616H
3a. Address P O BOX 5270, HOBBS, NM 88241	3b. Phone No. (include area code) (575) 393-5905	9. API Well No. 30-015-57590
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW / 1520 FSL / 520 FWL / LAT 32.6718371 / LONG -103.898401 At proposed prod. zone NENW / 1850 FSL / 100 FWL / LAT 32.6727258 / LONG -103.9680667		10. Field and Pool, or Exploratory HACKBERRY/Bone Spring
14. Distance in miles and direction from nearest town or post office* 20 miles		11. Sec., T. R. M. or Blk. and Survey or Area SEC 8/T19S/R31E/NMP
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 185 feet	16. No of acres in lease 640.0	12. County or Parish EDDY
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1012 feet	19. Proposed Depth 9476 feet / 30823 feet	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3468 feet	22. Approximate date work will start* 11/12/2025	17. Spacing Unit dedicated to this well FED: NMB106714150
24. Attachments		23. Estimated duration 60 days
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).		4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
25. Signature (Electronic Submission)	Name (Printed/Typed) BRADLEY BISHOP / Ph: (575) 393-5905	Date 09/12/2025
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 11/21/2025
Title Assistant Field Manager Lands & Minerals		
Office Carlsbad Field Office		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57590	Pool Code 97056	Pool Name HACKBERRY; BONE SPRING	
Property Code 338316	Property Name TOTO 7/10 FED COM		Well Number 616H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3469'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1520 FSL	Ft. from E/W 520 FWL	Latitude 32.6718371°N	Longitude 103.8984010°W	County EDDY
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Bottom Hole Location

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Dedicated Acres 400	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 473 FWL	Latitude 32.6727437°N	Longitude 103.8985574°W	County EDDY
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First Take Point (FTP)

UL I	Section 7	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FEL	Latitude 32.6727405°N	Longitude 103.9004191°W	County EDDY
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Last Take Point (LTP)

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> 9/10/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Ryan McDaniel	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
Email Address			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57590	Pool Code 37920	Pool Name Leo; Bone Spring
Property Code 338316	Property Name TOTO 7/10 FED COM	Well Number 616H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3469'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1520 FSL	Ft. from E/W 520 FWL	Latitude 32.6718371°N	Longitude 103.8984010°W	County EDDY
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Bottom Hole Location

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Dedicated Acres 160	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 473 FWL	Latitude 32.6727437°N	Longitude 103.8985574°W	County EDDY
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Last Take Point (LTP)

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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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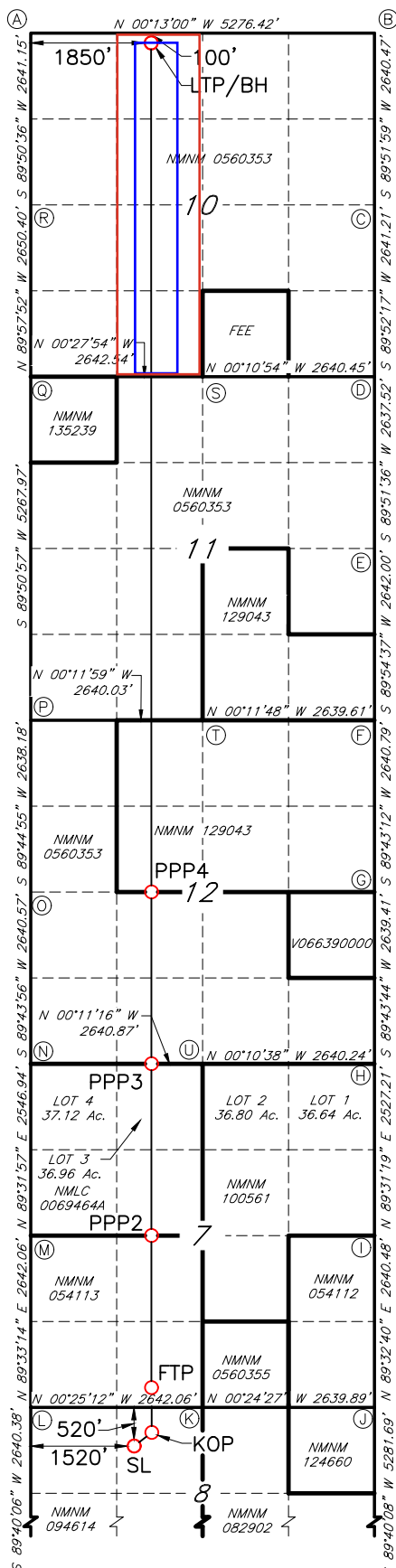
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Signature Ryan McDaniel	Date	Signature and Seal of Professional Surveyor Robert M. Howell	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 08/29/2024
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TOTO 7/10 FED COM #616H

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

1520' FSL & 520' FWL (SEC.8)
N: 608419.6 - E: 675169.5

LAT: 32.6718371° N
LONG: 103.8984010° W

KICK OFF POINT (KOP)

1850' FSL & 473' FWL SEC.8
N: 608749.3 - E: 675120.1

LAT: 32.6727437° N
LONG: 103.8985574° W

FIRST TAKE POINT (FTP)

1850' FSL & 100' FWL SEC.7
N: 608745.8 - E: 674547.2

LAT: 32.6727405° N
LONG: 103.9004191° W

PROPOSED PENETRATION POINT 2 (PPP2)

1860' FSL & 2641' FWL SEC.12
N: 608735.6 - E: 672006.5

LAT: 32.6727407° N
LONG: 103.9086760° W

PROPOSED PENETRATION POINT 3 (PPP3)

1870' FSL & 0' FWL SEC.12
N: 608725.4 - E: 669467.0

LAT: 32.6727403° N
LONG: 103.9169290° W

PROPOSED PENETRATION POINT 4 (PPP4)

1872' FSL & 2639' FWL SEC.12
N: 608714.8 - E: 666827.6

LAT: 32.6727393° N
LONG: 103.9255065° W

LAST TAKE POINT/BOTTOM HOLE (BH)

1850' FSL & 100' FWL (SEC.10)
N: 608662.2 - E: 653731.6

LAT: 32.6727258° N
LONG: 103.9680667° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

L: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7

B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7

M: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4

C: FOUND BRASS CAP "1916"
N: 612093.6 - E: 656258.5

N: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1

D: FOUND BRASS CAP "1916"
N: 612099.6 - E: 658899.1

O: FOUND BRASS CAP "1916"
N: 606843.3 - E: 666833.2

E: FOUND LIMESTONE ROCK
N: 612106.0 - E: 661536.0

P: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6

F: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4

Q: FOUND 1/2" REBAR
N: 606817.9 - E: 658928.9

G: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5

R: FOUND NAIL & WASHER
N: 606819.5 - E: 656279.1

H: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3

S: FOUND BRASS CAP "1916"
N: 609459.7 - E: 658907.5

I: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8

T: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4

J: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6

U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060578D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57590	Pool Code 5200	Pool Name BENSON; BONE SPRING
Property Code 338316	Property Name TOTO 7/10 FED COM	Well Number 616H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3469'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1520 FSL	Ft. from E/W 520 FWL	Latitude 32.6718371°N	Longitude 103.8984010°W	County EDDY
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Bottom Hole Location

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Dedicated Acres 80	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 473 FWL	Latitude 32.6727437°N	Longitude 103.8985574°W	County EDDY
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Last Take Point (LTP)

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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3496'
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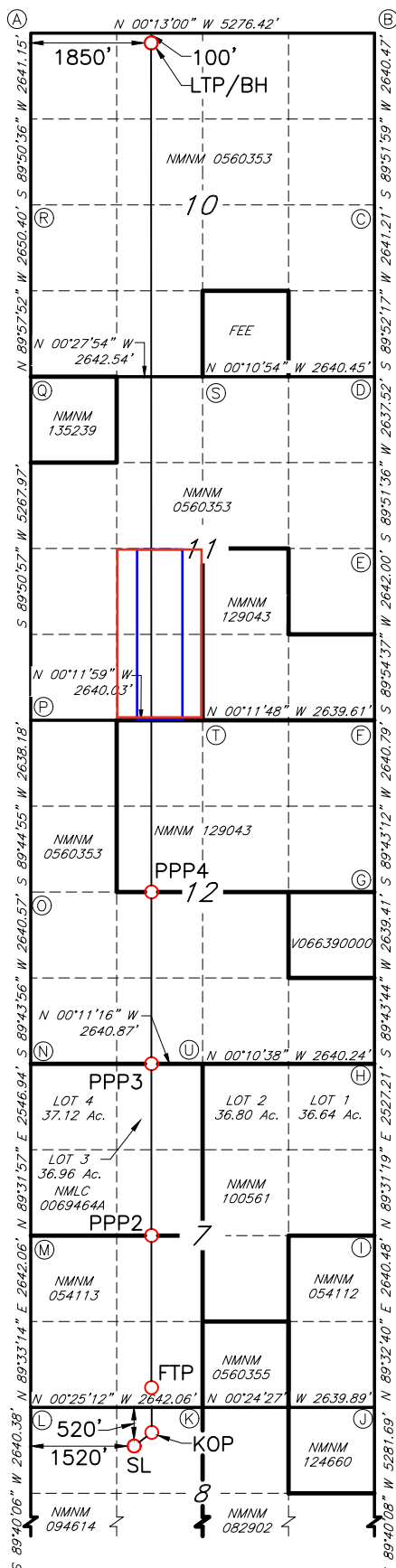
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TOTO 7/10 FED COM #616H

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NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

1520' FSL & 520' FWL (SEC.8)
N: 608419.6 - E: 675169.5

LAT: 32.6718371° N
LONG: 103.8984010° W

KICK OFF POINT (KOP)

1850' FSL & 473' FWL SEC.8
N: 608749.3 - E: 675120.1

LAT: 32.6727437° N
LONG: 103.8985574° W

FIRST TAKE POINT (FTP)

1850' FSL & 100' FWL SEC.7
N: 608745.8 - E: 674547.2

LAT: 32.6727405° N
LONG: 103.9004191° W

PROPOSED PENETRATION POINT 2 (PPP2)

1860' FSL & 2641' FWL SEC.12
N: 608735.6 - E: 672006.5

LAT: 32.6727407° N
LONG: 103.9086760° W

PROPOSED PENETRATION POINT 3 (PPP3)

1870' FSL & 0' FWL SEC.12
N: 608725.4 - E: 669467.0

LAT: 32.6727403° N
LONG: 103.9169290° W

PROPOSED PENETRATION POINT 4 (PPP4)

1872' FSL & 2639' FWL SEC.12
N: 608714.8 - E: 666827.6

LAT: 32.6727393° N
LONG: 103.9255065° W

LAST TAKE POINT/BOTTOM HOLE (BH)

1850' FSL & 100' FWL (SEC.10)
N: 608662.2 - E: 653731.6

LAT: 32.6727258° N
LONG: 103.9680667° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

L: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7

B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7

M: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4

C: FOUND BRASS CAP "1916"
N: 612093.6 - E: 656258.5

N: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1

D: FOUND BRASS CAP "1916"
N: 612099.6 - E: 658899.1

O: FOUND BRASS CAP "1916"
N: 606843.3 - E: 666833.2

E: FOUND LIMESTONE ROCK
N: 612106.0 - E: 661536.0

P: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6

F: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4

Q: FOUND 1/2" REBAR
N: 606817.9 - E: 658928.9

G: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5

R: FOUND NAIL & WASHER
N: 606819.5 - E: 656279.1

H: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3

S: FOUND BRASS CAP "1916"
N: 609459.7 - E: 658907.5

I: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8

T: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4

J: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6

U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060578D1

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-015-57057			
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State			
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration			
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). </td> <td style="width: 50%; vertical-align: top;"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM. </td> </tr> </table>				1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
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25. Signature Title		Name (Printed/Typed) Date			
Approved by (Signature) Title		Name (Printed/Typed) Office Date			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 05/08/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number BUNNY 3-4 FED COM 12H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57057	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code 337398	Property Name BUNNY 3-4 FED COM 12H	Well Number 12H
OGRID No. 372290	Operator Name RILEY PERMIAN OPERATING COMPANY LLC	Ground Level Elevation 3557'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		1202 FSL	364 FWL	N 32.772846°	W 104.273713°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		990 FSL	10 FWL	N 32.772752°	W 104.291975°	EDDY

Dedicated Acres 305.80	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code PENDING
Order Numbers PENDING			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	18S	27E		1066 FSL	689 FWL	N 32.772450°	W 104.272652°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
20	4	18S	27E		990 FSL	100 FEL	N 32.772287°	W 104.275216°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
17	4	18S	27E		990 FSL	100 FWL	N 32.772252°	W 104.291682°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3582'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date **7/24/2025**

Print Name
Spence Laird

E-mail Address
spencelaird@rileypermian.com

SURVEYORS CERTIFICATION



Signature and Seal of Professional Surveyor _____ Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MITCHELL L. MCDONALD, N.M. P.L.S.

Certificate Number **29821** Date of Survey **MARCH 11, 2024**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BUNNY 3-4 FED COM 12H		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=559662' Y=644899' LAT=N32.772846° LONG=W104.273713° NAD 1927 X=518483' Y=644836' LAT=N32.772732° LONG=W104.273199° 1202' FSL 364' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=559989' Y=644755' LAT=N32.772450° LONG=W104.272652° NAD 1927 X=518809' Y=644692' LAT=N32.772335° LONG=W104.272138° 1066' FSL 689' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=559200' Y=644695' LAT=N32.772287° LONG=W104.275216° NAD 1927 X=518021' Y=644632' LAT=N32.772173° LONG=W104.274703° 990' FSL 100' FEL PROPOSED PENETRATION POINT 1 NEW MEXICO EAST NAD 1983 X=556680' Y=644688' LAT=N32.772270° LONG=W104.283417° NAD 1927 X=515501' Y=644625' LAT=N32.772156° LONG=W104.282903° 990' FSL 2620' FEL		PROPOSED PENETRATION POINT 2 NEW MEXICO EAST NAD 1983 X=555360' Y=644684' LAT=N32.772261° LONG=W104.287712° NAD 1927 X=514181' Y=644621' LAT=N32.772146° LONG=W104.287198° 990' FSL 1320' FWL LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=554139' Y=644680' LAT=N32.772252° LONG=W104.291682° NAD 1927 X=512960' Y=644617' LAT=N32.772138° LONG=W104.291168° 990' FSL 100' FWL BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=554049' Y=644680' LAT=N32.772252° LONG=W104.291975° NAD 1927 X=512870' Y=644617' LAT=N32.772137° LONG=W104.291460° 990' FSL 10' FWL



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

ROYALTY DEED

STATE OF NEW MEXICO

§

§

COUNTY OF EDDY

§

KNOWN ALL MEN BY THESE PRESENTS:

_____, whose address is _____, (“Grantor”), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

(“Grantee”), **5% of 100% held as of July 1, 2026** of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests, overriding royalty interests, and other interests in and to those certain lands (“Lands”) described below and located in Eddy County, New Mexico:

Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Section 4: ALL

Section 9: ALL

Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 7: ALL

Section 18: ALL

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Lot # _____

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or statute are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **August 1, 2026** (the “Effective Date”) and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before.

Grantor:

[REDACTED]

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the _____ of _____, 2026, by

[REDACTED]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written. SEAL

Signature of Notary

Name of Notary

Lot # _____