

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 7029 Data Packet

Abu Garcia

NPRI/Royalty Interest in
Martin County, TX

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[Income and Expenses](#)
[Production](#)
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[Outgoing Conveyance](#)



Summary

BidEx Lot #7029

Lease Name: Abu Garcia

County/State: Martin, TX

Asset Type: NPRI/Royalty Interest

Legal Description: SW/4 Sec 21, Blk 36, T-1-N, T&P Ry Co. Survey, A-137

API: See below

Decimal Interest: See below

Net Monthly Income: \$61.13

Operator: Diamondback E&P LLC

Well Name	Well #	API #	Decimal Interest	Interest Type	Status
ABU GARCIA 28-16 B	2MS	42-317-45884	0.000007080	NPRI	Producing
ABU GARCIA 28-16 E	5JM	42-317-45885	0.000007100	NPRI	Producing
ABU GARCIA 28-16 F	6JM	42-317-45886	0.000007080	NPRI	Producing
ABU GARCIA 28-16 J	10LS	42-317-45893	0.000007100	NPRI	Producing
ABU GARCIA 28-16 J	16WA	42-317-45894	0.000007100	NPRI	Producing
ABU GARCIA 28-16 J	22WB	42-317-45895	0.000007100	NPRI	Producing
ABU GARCIA 28-16 K	11LS	42-317-45887	0.000007100	NPRI	Producing
ABU GARCIA 28-16 L	12LS	42-317-45888	0.000007080	NPRI	Producing
ABU GARCIA 28-16 Q	17WA	42-317-45889	0.000007080	NPRI	Producing
ABU GARCIA 28-16 R	18WA	42-317-45890	0.000007080	NPRI	Producing
ABU GARCIA 28-16 W	23WB	42-317-45891	0.000007100	NPRI	Producing
ABU GARCIA 28-16 X	24WB	42-317-45892	0.000007080	NPRI	Producing
Littleton	3	42-317-34819	0.000034720	RI	Producing
Littleton	4	42-317-36978	0.000034720	RI	P&A

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 months income info

Net Income: \$183.40

Per Month: \$61.13

Month/Year	Amount
June 2026	\$67.24
May 2026	\$67.33
April 2026	\$48.83
Total	\$183.40
Monthly Net Income	\$61.13



EnergyLink Revenue Statement

Owner**Operator**

DIAMONDBACK E&P LLC
900 NW 63RD STREET
SUITE 200
OKLAHOMA CITY, OK 73116
866-531-3667
ownerrelations@diamondbackenergy.com

Check

Check Number	2042181
Check Amount	773.21
Check Date	June 12, 2026
Check Type	Check

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Check Comment 🗣️ 2026-06-12 7:57:24 AM - From DIAMONDBACK E&P LLC (Janet Sanville) to DAVID GADBOIS
Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.



EnergyLink can provide this data in Excel, CDEX, or any other requested format.
Visit <https://app.energylink.com/Features> to find out more information or call EnergyLink Support at 1-888-573-3364.



Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10886400001		ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	2,953.37	110.63	326,723.38	0.00000710	0.00000710	0.02	2.32
	SEVERANCE TAX	Apr 26				(15,029.00)	0.00000710	0.00000710		(0.11)
	REGULATORY TAX	Apr 26				(18.00)	0.00000710	0.00000710		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		34,153.30	0.00000710	0.00000710	0.00	0.25
	SEVERANCE TAX	Mar 26				(1,571.00)	0.00000710	0.00000710		(0.01)
	Total OIL								0.02	2.45
Total Property										2.45
Property: 10886400002		ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	6,950.15	1.58	10,985.98	0.00000710	0.00000710	0.05	0.08
	REGULATORY TAX	Apr 26				(5.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Apr 26				(824.00)	0.00000710	0.00000710		0.00
	Total GAS								0.05	0.08
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	49,006.78	0.58	28,482.25	0.00000710	0.00000710	0.35	0.20

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		SEVERANCE TAX	Apr 26				(1,250.00)	0.00000710	0.00000710		(0.01)
		CONTRACT RELATED FEES	Apr 26				(7,285.00)	0.00000710	0.00000710		0.00
		NGL PIPELINE REDUCTION	Apr 26				(3.00)	0.00000710	0.00000710		0.00
		PROCESSING FEE	Apr 26				(1,000.00)	0.00000710	0.00000710		0.00
		TRANSPORTATION	Apr 26				(2,597.00)	0.00000710	0.00000710		0.00
		REGULATORY TAX	Apr 26				(1.00)	0.00000710	0.00000710		0.00
									Total NGL	0.35	0.19
								Total Property		0.27	
Property:	10886500001	ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN									
OIL											
		NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		39,664.17	0.00000710	0.00000710	0.00	0.27
		SEVERANCE TAX	Mar 26				(1,825.00)	0.00000710	0.00000710		(0.01)
		NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	4,959.02	110.63	548,603.04	0.00000710	0.00000710	0.04	3.90
		REGULATORY TAX	Apr 26				(31.00)	0.00000710	0.00000710		0.00
		SEVERANCE TAX	Apr 26				(25,236.00)	0.00000710	0.00000710		(0.18)
								Total OIL	0.04	3.98	
								Total Property		3.98	
Property:	10886500002	ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN									
GAS											
		NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	18,948.31	1.58	29,951.27	0.00000710	0.00000710	0.13	0.21
		SEVERANCE TAX	Apr 26				(2,246.00)	0.00000710	0.00000710		(0.02)
		REGULATORY TAX	Apr 26				(13.00)	0.00000710	0.00000710		0.00
								Total GAS	0.13	0.19	
NGL											
		NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	133,608.01	0.58	77,651.64	0.00000710	0.00000710	0.95	0.55
		REGULATORY TAX	Apr 26				(3.00)	0.00000710	0.00000710		0.00
		TRANSPORTATION	Apr 26				(7,082.00)	0.00000710	0.00000710		0.00
		SEVERANCE TAX	Apr 26				(3,408.00)	0.00000710	0.00000710		(0.04)
		PROCESSING FEE	Apr 26				(2,727.00)	0.00000710	0.00000710		0.00
		NGL PIPELINE REDUCTION	Apr 26				(9.00)	0.00000710	0.00000710		0.00
		CONTRACT RELATED FEES	Apr 26				(19,861.00)	0.00000710	0.00000710		0.00
								Total NGL	0.95	0.51	
								Total Property		0.70	
Property:	10886600001	ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN									
OIL											
		NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		33,559.45	0.00000710	0.00000710	0.00	0.23
		SEVERANCE TAX	Mar 26				(1,544.00)	0.00000710	0.00000710		(0.01)
		NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	4,033.20	110.63	446,182.07	0.00000710	0.00000710	0.03	3.17

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10886600002	REGULATORY TAX	Apr 26				(25.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Apr 26				(20,524.00)	0.00000710	0.00000710		(0.15)
								Total OIL	0.03	3.24
								Total Property		3.24
	ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN									
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	33,871.67	1.58	53,540.38	0.00000710	0.00000710	0.24	0.38
	REGULATORY TAX	Apr 26				(23.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Apr 26				(4,016.00)	0.00000710	0.00000710		(0.03)
							Total GAS	0.24	0.35	
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	238,835.40	0.58	138,808.75	0.00000710	0.00000710	1.70	0.98
	NGL PIPELINE REDUCTION	Apr 26				(16.00)	0.00000710	0.00000710		0.00
	CONTRACT RELATED FEES	Apr 26				(35,502.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Apr 26				(6,092.00)	0.00000710	0.00000710		(0.06)
	REGULATORY TAX	Apr 26				(6.00)	0.00000710	0.00000710		0.00
	TRANSPORTATION	Apr 26				(12,659.00)	0.00000710	0.00000710		0.00
	PROCESSING FEE	Apr 26				(4,875.00)	0.00000710	0.00000710		0.00
							Total NGL	1.70	0.92	
							Total Property		1.27	
Property: 10886700001										ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		30,046.32	0.00000710	0.00000710	0.00	0.21
	SEVERANCE TAX	Mar 26				(1,382.00)	0.00000710	0.00000710		(0.01)
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	3,488.74	110.63	385,949.92	0.00000710	0.00000710	0.03	2.74
	REGULATORY TAX	Apr 26				(22.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Apr 26				(17,754.00)	0.00000710	0.00000710		(0.13)
							Total OIL	0.03	2.81	
							Total Property		2.81	
Property: 10886700002										ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	33,075.71	1.58	52,282.22	0.00000710	0.00000710	0.23	0.38
	SEVERANCE TAX	Apr 26				(3,921.00)	0.00000710	0.00000710		(0.03)
	REGULATORY TAX	Apr 26				(22.00)	0.00000710	0.00000710		0.00
							Total GAS	0.23	0.35	
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	233,222.95	0.58	135,546.85	0.00000710	0.00000710	1.66	0.97
	CONTRACT RELATED FEES	Apr 26				(34,668.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Apr 26				(16.00)	0.00000710	0.00000710		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING FEE	Apr 26				(4,761.00)	0.00000710	0.00000710		0.00
TRANSPORTATION	Apr 26				(12,361.00)	0.00000710	0.00000710		0.00
REGULATORY TAX	Apr 26				(6.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Apr 26				(5,948.00)	0.00000710	0.00000710		(0.06)
Total NGL								1.66	0.91
Total Property									1.26

Property: 10886800001ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		25,699.46	0.00000710	0.00000710	0.00	0.18
SEVERANCE TAX	Mar 26				(1,182.00)	0.00000710	0.00000710		(0.01)
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	3,216.62	110.63	355,846.02	0.00000710	0.00000710	0.02	2.53
SEVERANCE TAX	Apr 26				(16,369.00)	0.00000710	0.00000710		(0.12)
REGULATORY TAX	Apr 26				(20.00)	0.00000710	0.00000710		0.00
Total OIL								0.02	2.58
Total Property									2.58

Property: 10886800002ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	25,755.17	1.58	40,710.76	0.00000710	0.00000710	0.18	0.29
SEVERANCE TAX	Apr 26				(3,053.00)	0.00000710	0.00000710		(0.02)
REGULATORY TAX	Apr 26				(17.00)	0.00000710	0.00000710		0.00
Total GAS								0.18	0.27
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	181,604.45	0.58	105,546.69	0.00000710	0.00000710	1.29	0.75
SEVERANCE TAX	Apr 26				(4,632.00)	0.00000710	0.00000710		(0.04)
CONTRACT RELATED FEES	Apr 26				(26,995.00)	0.00000710	0.00000710		0.00
NGL PIPELINE REDUCTION	Apr 26				(12.00)	0.00000710	0.00000710		0.00
PROCESSING FEE	Apr 26				(3,707.00)	0.00000710	0.00000710		0.00
TRANSPORTATION	Apr 26				(9,625.00)	0.00000710	0.00000710		0.00
REGULATORY TAX	Apr 26				(4.00)	0.00000710	0.00000710		0.00
Total NGL								1.29	0.71
Total Property									0.98

Property: 10886900001ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	7,728.82	110.63	855,018.57	0.00000708	0.00000708	0.06	6.05
REGULATORY TAX	Apr 26				(48.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Apr 26				(39,331.00)	0.00000708	0.00000708		(0.28)
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		82,490.98	0.00000708	0.00000708	0.00	0.58
SEVERANCE TAX	Mar 26				(3,795.00)	0.00000708	0.00000708		(0.03)

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		Production Date	Property Values				Owner Share					
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
										Total OIL	0.06	6.32
										Total Property		6.32
Property:	10886900002	ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN										
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	15,113.40	1.58	23,889.50	0.00000708	0.00000708	0.11	0.17		
	REGULATORY TAX	Apr 26				(10.00)	0.00000708	0.00000708		0.00		
	SEVERANCE TAX	Apr 26				(1,792.00)	0.00000708	0.00000708		(0.01)		
							Total GAS		0.11	0.16		
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	106,567.39	0.58	61,935.90	0.00000708	0.00000708	0.75	0.44		
	CONTRACT RELATED FEES	Apr 26				(15,841.00)	0.00000708	0.00000708		0.00		
	NGL PIPELINE REDUCTION	Apr 26				(7.00)	0.00000708	0.00000708		0.00		
	PROCESSING FEE	Apr 26				(2,175.00)	0.00000708	0.00000708		0.00		
	TRANSPORTATION	Apr 26				(5,648.00)	0.00000708	0.00000708		0.00		
	REGULATORY TAX	Apr 26				(3.00)	0.00000708	0.00000708		0.00		
	SEVERANCE TAX	Apr 26				(2,718.00)	0.00000708	0.00000708		(0.03)		
							Total NGL		0.75	0.41		
						Total Property			0.57			
Property:	11055900001	ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN										
OIL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	8,887.49	110.63	983,199.11	0.00000708	0.00000708	0.06	6.96		
	REGULATORY TAX	Apr 26				(56.00)	0.00000708	0.00000708		0.00		
	SEVERANCE TAX	Apr 26				(45,227.00)	0.00000708	0.00000708		(0.32)		
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		74,566.83	0.00000708	0.00000708	0.00	0.53		
	SEVERANCE TAX	Mar 26				(3,430.00)	0.00000708	0.00000708		(0.03)		
							Total OIL		0.06	7.14		
						Total Property			7.14			
Property:	11055900002	ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN										
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	24,652.22	1.58	38,967.35	0.00000708	0.00000708	0.18	0.27		
	SEVERANCE TAX	Apr 26				(2,923.00)	0.00000708	0.00000708		(0.02)		
	REGULATORY TAX	Apr 26				(16.00)	0.00000708	0.00000708		0.00		
							Total GAS		0.18	0.25		
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	173,827.36	0.58	101,026.72	0.00000708	0.00000708	1.23	0.71		
	REGULATORY TAX	Apr 26				(4.00)	0.00000708	0.00000708		0.00		
	TRANSPORTATION	Apr 26				(9,213.00)	0.00000708	0.00000708		0.00		
	PROCESSING FEE	Apr 26				(3,548.00)	0.00000708	0.00000708		0.00		
	NGL PIPELINE REDUCTION	Apr 26				(12.00)	0.00000708	0.00000708		0.00		

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 11056000001	CONTRACT RELATED FEES	Apr 26				(25,839.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Apr 26				(4,434.00)	0.00000708	0.00000708		(0.04)
								Total NGL	1.23	0.67
								Total Property		0.92
	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN									
	OIL									
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	8,539.87	110.63	944,742.85	0.00000708	0.00000708	0.06	6.69
	SEVERANCE TAX	Apr 26				(43,458.00)	0.00000708	0.00000708		(0.31)
	REGULATORY TAX	Apr 26				(53.00)	0.00000708	0.00000708		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		64,104.88	0.00000708	0.00000708	0.00	0.45
SEVERANCE TAX	Mar 26				(2,949.00)	0.00000708	0.00000708		(0.02)	
							Total OIL	0.06	6.81	
							Total Property		6.81	
Property: 11056000002										
ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN										
GAS										
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	8,664.58	1.58	13,695.95	0.00000708	0.00000708	0.06	0.09	
REGULATORY TAX	Apr 26				(6.00)	0.00000708	0.00000708		0.00	
SEVERANCE TAX	Apr 26				(1,027.00)	0.00000708	0.00000708		0.00	
							Total GAS	0.06	0.09	
NGL										
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	61,095.54	0.58	35,508.12	0.00000708	0.00000708	0.43	0.25	
SEVERANCE TAX	Apr 26				(1,558.00)	0.00000708	0.00000708		(0.01)	
CONTRACT RELATED FEES	Apr 26				(9,082.00)	0.00000708	0.00000708		0.00	
NGL PIPELINE REDUCTION	Apr 26				(4.00)	0.00000708	0.00000708		0.00	
REGULATORY TAX	Apr 26				(1.00)	0.00000708	0.00000708		0.00	
TRANSPORTATION	Apr 26				(3,238.00)	0.00000708	0.00000708		0.00	
PROCESSING FEE	Apr 26				(1,247.00)	0.00000708	0.00000708		0.00	
							Total NGL	0.43	0.24	
							Total Property		0.33	
Property: 11056100001										
ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN										
OIL										
NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	6,961.04	110.63	770,081.13	0.00000708	0.00000708	0.05	5.45	
REGULATORY TAX	Apr 26				(44.00)	0.00000708	0.00000708		0.00	
SEVERANCE TAX	Apr 26				(35,424.00)	0.00000708	0.00000708		(0.25)	
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		54,650.06	0.00000708	0.00000708	0.00	0.39	
SEVERANCE TAX	Mar 26				(2,514.00)	0.00000708	0.00000708		(0.02)	
							Total OIL	0.05	5.57	
							Total Property		5.57	

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 11056100002 ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN										
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	20,442.08	1.58	32,312.44	0.00000708	0.00000708	0.15	0.23
	REGULATORY TAX	Apr 26				(14.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Apr 26				(2,423.00)	0.00000708	0.00000708		(0.02)
Total GAS								0.15	0.21	
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	144,140.84	0.58	83,773.21	0.00000708	0.00000708	1.02	0.59
	REGULATORY TAX	Apr 26				(4.00)	0.00000708	0.00000708		0.00
	TRANSPORTATION	Apr 26				(7,640.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Apr 26				(2,942.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Apr 26				(10.00)	0.00000708	0.00000708		0.00
	CONTRACT RELATED FEES	Apr 26				(21,426.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Apr 26				(3,676.00)	0.00000708	0.00000708		(0.04)
	Total NGL								1.02	0.55
Total Property									0.76	
Property: 11056200001 ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN										
OIL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		38,887.66	0.00000708	0.00000708	0.00	0.28
	SEVERANCE TAX	Mar 26				(1,789.00)	0.00000708	0.00000708		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	4,868.18	110.63	538,553.66	0.00000708	0.00000708	0.03	3.81
	REGULATORY TAX	Apr 26				(30.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Apr 26				(24,773.00)	0.00000708	0.00000708		(0.18)
Total OIL								0.03	3.91	
Total Property									3.91	
Property: 11056200002 ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN										
GAS	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	28,226.16	1.58	44,616.61	0.00000708	0.00000708	0.20	0.32
	SEVERANCE TAX	Apr 26				(3,346.00)	0.00000708	0.00000708		(0.03)
	REGULATORY TAX	Apr 26				(19.00)	0.00000708	0.00000708		0.00
Total GAS								0.20	0.29	
NGL	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	199,027.82	0.58	115,672.98	0.00000708	0.00000708	1.41	0.82
	SEVERANCE TAX	Apr 26				(5,076.00)	0.00000708	0.00000708		(0.05)
	CONTRACT RELATED FEES	Apr 26				(29,585.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Apr 26				(13.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Apr 26				(4,063.00)	0.00000708	0.00000708		0.00
	TRANSPORTATION	Apr 26				(10,549.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Apr 26				(5.00)	0.00000708	0.00000708		0.00

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Type		Production Date	Property Values				Owner Share					
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
										Total NGL	1.41	0.77
										Total Property		1.06
Property:	11056300001	ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
OIL												
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		41,464.30	0.00000708	0.00000708	0.00	0.29		
	SEVERANCE TAX	Mar 26				(1,907.00)	0.00000708	0.00000708		(0.01)		
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	4,832.42	110.63	534,597.63	0.00000708	0.00000708	0.03	3.78		
	REGULATORY TAX	Apr 26				(30.00)	0.00000708	0.00000708		0.00		
	SEVERANCE TAX	Apr 26				(24,591.00)	0.00000708	0.00000708		(0.17)		
										Total OIL	0.03	3.89
										Total Property		3.89
Property:	11056300002	ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
GAS												
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	996.5000	40,627.67	1.58	64,219.47	0.00000708	0.00000708	0.29	0.45		
	SEVERANCE TAX	Apr 26				(4,816.00)	0.00000708	0.00000708		(0.03)		
	REGULATORY TAX	Apr 26				(27.00)	0.00000708	0.00000708		0.00		
										Total GAS	0.29	0.42
NGL												
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	286,473.19	0.58	166,495.35	0.00000708	0.00000708	2.03	1.18		
	SEVERANCE TAX	Apr 26				(7,307.00)	0.00000708	0.00000708		(0.09)		
	CONTRACT RELATED FEES	Apr 26				(42,584.00)	0.00000708	0.00000708		0.00		
	NGL PIPELINE REDUCTION	Apr 26				(19.00)	0.00000708	0.00000708		0.00		
	PROCESSING FEE	Apr 26				(5,848.00)	0.00000708	0.00000708		0.00		
	TRANSPORTATION	Apr 26				(15,184.00)	0.00000708	0.00000708		0.00		
	REGULATORY TAX	Apr 26				(7.00)	0.00000708	0.00000708		0.00		
										Total NGL	2.03	1.09
										Total Property		1.51
Property:	11064400001	ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN										
OIL												
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	0.00		82,166.89	0.00000710	0.00000710	0.00	0.59		
	SEVERANCE TAX	Mar 26				(3,780.00)	0.00000710	0.00000710		(0.03)		
	NON-PARTICIPATING ROYALTY INTEREST	Apr 26	1.0000	9,373.72	110.63	1,036,989.43	0.00000710	0.00000710	0.07	7.37		
	SEVERANCE TAX	Apr 26				(47,702.00)	0.00000710	0.00000710		(0.34)		
	REGULATORY TAX	Apr 26				(59.00)	0.00000710	0.00000710		0.00		
										Total OIL	0.07	7.59
										Total Property		7.59
Property:	11064400002	ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN										



EnergyLink Revenue Statement

Owner**Operator**

DIAMONDBACK E&P LLC
900 NW 63RD STREET
SUITE 200
OKLAHOMA CITY, OK 73116
866-531-3667
ownerrelations@diamondbackenergy.com

Check

Check Number	2037025
Check Amount	749.95
Check Date	May 13, 2026
Check Type	Check

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2026-05-13 12:35:11 PM - From DIAMONDBACK E&P LLC (Janet Sanville) to DAVID GADBOIS

Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.



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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10886400001	ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN									
OIL											
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		76,986.21	0.00000710	0.00000710	0.00	0.56	
	SEVERANCE TAX	Feb 26				(3,541.00)	0.00000710	0.00000710		(0.03)	
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	4,476.61	91.13	407,965.38	0.00000710	0.00000710	0.03	2.89	
	REGULATORY TAX	Mar 26				(28.00)	0.00000710	0.00000710		0.00	
	SEVERANCE TAX	Mar 26				(18,766.00)	0.00000710	0.00000710		(0.13)	
									Total OIL	0.03	3.29
									Total Property		3.29
Property:	10886400002	ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN									
GAS											
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	14,196.30	1.47	20,836.56	0.00000710	0.00000710	0.10	0.15	
	REGULATORY TAX	Mar 26				(9.00)	0.00000710	0.00000710		0.00	
	SEVERANCE TAX	Mar 26				(1,563.00)	0.00000710	0.00000710		(0.01)	
									Total GAS	0.10	0.14

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	91,202.72	0.60	54,941.07	0.00000710	0.00000710	0.39
	CONTRACT RELATED FEES	Mar 26				(15,024.00)	0.00000710	0.00000710	0.00
	SEVERANCE TAX	Mar 26				(2,323.00)	0.00000710	0.00000710	(0.02)
	REGULATORY TAX	Mar 26				(2.00)	0.00000710	0.00000710	0.00
	PROCESSING FEE	Mar 26				(2,209.00)	0.00000710	0.00000710	0.00
	TRANSPORTATION	Mar 26				(5,194.00)	0.00000710	0.00000710	0.00
	NGL PIPELINE REDUCTION	Mar 26				(6.00)	0.00000710	0.00000710	0.00
Total NGL								0.65	0.37
Total Property									0.51

Property:10886500001ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN

OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		98,346.85	0.00000710	0.00000710	0.00	0.69
	SEVERANCE TAX	Feb 26				(4,524.00)	0.00000710	0.00000710		(0.03)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	5,198.94	91.13	473,793.23	0.00000710	0.00000710	0.04	3.37
	REGULATORY TAX	Mar 26				(32.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Mar 26				(21,794.00)	0.00000710	0.00000710		(0.16)
	Total OIL								0.04	3.87
Total Property									3.87	

Property:10886500002ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN

GAS	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	17,055.72	1.47	25,033.46	0.00000710	0.00000710	0.12	0.18
	REGULATORY TAX	Mar 26				(11.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Mar 26				(1,878.00)	0.00000710	0.00000710		(0.01)
								Total GAS	0.12	0.17
NGL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	109,572.75	0.60	66,007.28	0.00000710	0.00000710	0.78	0.47
	CONTRACT RELATED FEES	Mar 26				(18,050.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Mar 26				(8.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Mar 26				(2,790.00)	0.00000710	0.00000710		(0.03)
	REGULATORY TAX	Mar 26				(2.00)	0.00000710	0.00000710		0.00
	TRANSPORTATION	Mar 26				(6,240.00)	0.00000710	0.00000710		0.00
	PROCESSING FEE	Mar 26				(2,654.00)	0.00000710	0.00000710		0.00
								Total NGL	0.78	0.44
							Total Property		0.61	

Property:10886600001ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN

OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		70,178.30	0.00000710	0.00000710	0.00	0.50
	SEVERANCE TAX	Feb 26				(3,228.00)	0.00000710	0.00000710		(0.02)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	4,398.77	91.13	400,871.61	0.00000710	0.00000710	0.03	2.85

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX		Mar 26				(27.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX		Mar 26				(18,440.00)	0.00000710	0.00000710		(0.13)
Total OIL									0.03	3.20
Total Property										3.20
Property: 10886600002ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN										
GAS										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1,000.6000	33,589.87	1.47	49,301.40	0.00000710	0.00000710	0.24	0.35
REGULATORY TAX		Mar 26				(22.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX		Mar 26				(3,698.00)	0.00000710	0.00000710		(0.03)
Total GAS									0.24	0.32
NGL										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1.0000	215,794.79	0.60	129,996.07	0.00000710	0.00000710	1.53	0.93
SEVERANCE TAX		Mar 26				(5,496.00)	0.00000710	0.00000710		(0.06)
NGL PIPELINE REDUCTION		Mar 26				(15.00)	0.00000710	0.00000710		0.00
PROCESSING FEE		Mar 26				(5,226.00)	0.00000710	0.00000710		0.00
CONTRACT RELATED FEES		Mar 26				(35,549.00)	0.00000710	0.00000710		0.00
TRANSPORTATION		Mar 26				(12,289.00)	0.00000710	0.00000710		0.00
REGULATORY TAX		Mar 26				(5.00)	0.00000710	0.00000710		0.00
Total NGL									1.53	0.87
Total Property										1.19
Property: 10886700001ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN										
OIL										
NON-PARTICIPATING ROYALTY INTEREST		Feb 26	1.0000	0.00		59,834.35	0.00000710	0.00000710	0.00	0.43
SEVERANCE TAX		Feb 26				(2,752.00)	0.00000710	0.00000710		(0.02)
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1.0000	3,938.29	91.13	358,906.84	0.00000710	0.00000710	0.03	2.55
REGULATORY TAX		Mar 26				(25.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX		Mar 26				(16,510.00)	0.00000710	0.00000710		(0.12)
Total OIL									0.03	2.84
Total Property										2.84
Property: 10886700002ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN										
GAS										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1,000.6000	29,991.20	1.47	44,019.47	0.00000710	0.00000710	0.21	0.32
SEVERANCE TAX		Mar 26				(3,301.00)	0.00000710	0.00000710		(0.03)
REGULATORY TAX		Mar 26				(20.00)	0.00000710	0.00000710		0.00
Total GAS									0.21	0.29
NGL										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1.0000	192,675.50	0.60	116,068.87	0.00000710	0.00000710	1.37	0.83
CONTRACT RELATED FEES		Mar 26				(31,740.00)	0.00000710	0.00000710		0.00
TRANSPORTATION		Mar 26				(10,972.00)	0.00000710	0.00000710		0.00
PROCESSING FEE		Mar 26				(4,666.00)	0.00000710	0.00000710		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
REGULATORY TAX	Mar 26				(4.00)	0.00000710	0.00000710		0.00
NGL PIPELINE REDUCTION	Mar 26				(14.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Mar 26				(4,907.00)	0.00000710	0.00000710		(0.05)
Total NGL								1.37	0.78
Total Property									1.07

Property:10886800001ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		59,806.18	0.00000710	0.00000710	0.00	0.43
SEVERANCE TAX	Feb 26				(2,751.00)	0.00000710	0.00000710		(0.02)
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	3,368.53	91.13	306,983.10	0.00000710	0.00000710	0.02	2.18
SEVERANCE TAX	Mar 26				(14,121.00)	0.00000710	0.00000710		(0.10)
REGULATORY TAX	Mar 26				(21.00)	0.00000710	0.00000710		0.00
Total OIL								0.02	2.49
Total Property									2.49

Property:10886800002ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	24,884.52	1.47	36,524.15	0.00000710	0.00000710	0.18	0.26
REGULATORY TAX	Mar 26				(17.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Mar 26				(2,739.00)	0.00000710	0.00000710		(0.02)
Total GAS								0.18	0.24
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	159,868.09	0.60	96,305.50	0.00000710	0.00000710	1.14	0.68
PROCESSING FEE	Mar 26				(3,872.00)	0.00000710	0.00000710		0.00
NGL PIPELINE REDUCTION	Mar 26				(11.00)	0.00000710	0.00000710		0.00
CONTRACT RELATED FEES	Mar 26				(26,336.00)	0.00000710	0.00000710		0.00
TRANSPORTATION	Mar 26				(9,104.00)	0.00000710	0.00000710		0.00
REGULATORY TAX	Mar 26				(3.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Mar 26				(4,071.00)	0.00000710	0.00000710		(0.04)
Total NGL								1.14	0.64
Total Property									0.88

Property:10886900001ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		167,967.76	0.00000708	0.00000708	0.00	1.18
SEVERANCE TAX	Feb 26				(7,727.00)	0.00000708	0.00000708		(0.06)
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	10,812.42	91.13	985,364.59	0.00000708	0.00000708	0.08	6.98
REGULATORY TAX	Mar 26				(68.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Mar 26				(45,327.00)	0.00000708	0.00000708		(0.32)
Total OIL								0.08	7.78
Total Property									7.78

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10886900002		ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	19,881.09	1.47	29,180.39	0.00000708	0.00000708	0.14	0.20
	SEVERANCE TAX	Mar 26				(2,189.00)	0.00000708	0.00000708		(0.01)
	REGULATORY TAX	Mar 26				(13.00)	0.00000708	0.00000708		0.00
	Total GAS								0.14	0.19
NGL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	127,724.11	0.60	76,941.77	0.00000708	0.00000708	0.90	0.55
	NGL PIPELINE REDUCTION	Mar 26				(9.00)	0.00000708	0.00000708		0.00
	CONTRACT RELATED FEES	Mar 26				(21,041.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Mar 26				(3,093.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Mar 26				(3,253.00)	0.00000708	0.00000708		(0.04)
	TRANSPORTATION	Mar 26				(7,273.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Mar 26				(3.00)	0.00000708	0.00000708		0.00
	Total NGL								0.90	0.51
Total Property										0.70
Property: 11055900001		ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	9,773.77	91.13	890,709.66	0.00000708	0.00000708	0.07	6.30
	SEVERANCE TAX	Mar 26				(40,973.00)	0.00000708	0.00000708		(0.29)
	REGULATORY TAX	Mar 26				(61.00)	0.00000708	0.00000708		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		144,402.43	0.00000708	0.00000708	0.00	1.03
	SEVERANCE TAX	Feb 26				(6,643.00)	0.00000708	0.00000708		(0.05)
	Total OIL								0.07	6.99
Total Property										6.99
Property: 11055900002		ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	23,496.41	1.47	34,486.77	0.00000708	0.00000708	0.17	0.25
	REGULATORY TAX	Mar 26				(16.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Mar 26				(2,587.00)	0.00000708	0.00000708		(0.02)
	Total GAS								0.17	0.23
NGL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	150,950.36	0.60	90,933.40	0.00000708	0.00000708	1.07	0.64
	CONTRACT RELATED FEES	Mar 26				(24,867.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Mar 26				(11.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Mar 26				(3,656.00)	0.00000708	0.00000708		0.00
	TRANSPORTATION	Mar 26				(8,596.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Mar 26				(3.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Mar 26				(3,844.00)	0.00000708	0.00000708		(0.04)
	Total NGL								1.07	0.60

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total Property										0.83
Property:	11056000001	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		133,109.97	0.00000708	0.00000708	0.00	0.94
	SEVERANCE TAX	Feb 26				(6,123.00)	0.00000708	0.00000708		(0.05)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	8,402.48	91.13	765,740.35	0.00000708	0.00000708	0.06	5.42
	SEVERANCE TAX	Mar 26				(35,224.00)	0.00000708	0.00000708		(0.25)
	REGULATORY TAX	Mar 26				(53.00)	0.00000708	0.00000708		0.00
	Total OIL								0.06	6.06
Total Property										6.06
Property:	11056000002	ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	9,767.63	1.47	14,336.40	0.00000708	0.00000708	0.07	0.10
	SEVERANCE TAX	Mar 26				(1,075.00)	0.00000708	0.00000708		(0.01)
	REGULATORY TAX	Mar 26				(7.00)	0.00000708	0.00000708		0.00
Total GAS								0.07	0.09	
NGL	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	62,751.14	0.60	37,801.66	0.00000708	0.00000708	0.44	0.26
	SEVERANCE TAX	Mar 26				(1,598.00)	0.00000708	0.00000708		(0.01)
	CONTRACT RELATED FEES	Mar 26				(10,337.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Mar 26				(1,520.00)	0.00000708	0.00000708		0.00
	TRANSPORTATION	Mar 26				(3,573.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Mar 26				(1.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Mar 26				(4.00)	0.00000708	0.00000708		0.00
	Total NGL								0.44	0.25
Total Property										0.34
Property:	11056100001	ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		119,905.27	0.00000708	0.00000708	0.00	0.84
	SEVERANCE TAX	Feb 26				(5,516.00)	0.00000708	0.00000708		(0.04)
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	7,163.20	91.13	652,801.47	0.00000708	0.00000708	0.05	4.62
	SEVERANCE TAX	Mar 26				(30,029.00)	0.00000708	0.00000708		(0.21)
	REGULATORY TAX	Mar 26				(45.00)	0.00000708	0.00000708		0.00
Total OIL								0.05	5.21	
Total Property										5.21
Property:	11056100002	ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	18,968.62	1.47	27,841.12	0.00000708	0.00000708	0.14	0.20
	REGULATORY TAX	Mar 26				(13.00)	0.00000708	0.00000708		0.00

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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			Property Values				Owner Share			
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX			Mar 26			(2,088.00)	0.00000708	0.00000708		(0.01)
NGL							Total GAS		0.14	0.19
	NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	121,862.03	0.60	73,410.42	0.00000708	0.00000708	0.86	0.52
	SEVERANCE TAX	Mar 26				(3,103.00)	0.00000708	0.00000708		(0.04)
	CONTRACT RELATED FEES	Mar 26				(20,075.00)	0.00000708	0.00000708		0.00
	TRANSPORTATION	Mar 26				(6,939.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Mar 26				(3.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Mar 26				(9.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Mar 26				(2,951.00)	0.00000708	0.00000708		0.00
						Total NGL		0.86	0.48	
						Total Property			0.67	
Property: 11056200001 ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN										
OIL										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1.0000	5,097.16	91.13	464,517.75	0.00000708	0.00000708	0.04	3.29
SEVERANCE TAX		Mar 26				(21,368.00)	0.00000708	0.00000708		(0.16)
REGULATORY TAX		Mar 26				(32.00)	0.00000708	0.00000708		0.00
NON-PARTICIPATING ROYALTY INTEREST		Feb 26	1.0000	0.00		75,980.30	0.00000708	0.00000708	0.00	0.53
SEVERANCE TAX		Feb 26				(3,495.00)	0.00000708	0.00000708		(0.03)
							Total OIL		0.04	3.63
							Total Property			3.63
Property: 11056200002 ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN										
GAS										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1,000.6000	26,458.19	1.47	38,833.90	0.00000708	0.00000708	0.19	0.28
REGULATORY TAX		Mar 26				(18.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX		Mar 26				(2,913.00)	0.00000708	0.00000708		(0.02)
							Total GAS		0.19	0.26
NGL										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1.0000	169,978.00	0.60	102,395.77	0.00000708	0.00000708	1.20	0.73
REGULATORY TAX		Mar 26				(4.00)	0.00000708	0.00000708		0.00
TRANSPORTATION		Mar 26				(9,679.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX		Mar 26				(4,329.00)	0.00000708	0.00000708		(0.04)
PROCESSING FEE		Mar 26				(4,117.00)	0.00000708	0.00000708		0.00
NGL PIPELINE REDUCTION		Mar 26				(12.00)	0.00000708	0.00000708		0.00
CONTRACT RELATED FEES		Mar 26				(28,001.00)	0.00000708	0.00000708		0.00
							Total NGL		1.20	0.69
							Total Property			0.95
Property: 11056300001 ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
OIL										
NON-PARTICIPATING ROYALTY INTEREST		Mar 26	1.0000	5,434.89	91.13	495,295.98	0.00000708	0.00000708	0.04	3.51

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Mar 26				(22,784.00)	0.00000708	0.00000708		(0.16)
REGULATORY TAX	Mar 26				(34.00)	0.00000708	0.00000708		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		80,496.75	0.00000708	0.00000708	0.00	0.57
SEVERANCE TAX	Feb 26				(3,703.00)	0.00000708	0.00000708		(0.03)
Total OIL								0.04	3.89
Total Property									3.89

Property:11056300002ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	38,311.40	1.47	56,231.40	0.00000708	0.00000708	0.27	0.39
REGULATORY TAX	Mar 26				(26.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Mar 26				(4,217.00)	0.00000708	0.00000708		(0.03)
Total GAS								0.27	0.36
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	246,127.77	0.60	148,268.84	0.00000708	0.00000708	1.74	1.05
REGULATORY TAX	Mar 26				(5.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Mar 26				(6,268.00)	0.00000708	0.00000708		(0.07)
TRANSPORTATION	Mar 26				(14,016.00)	0.00000708	0.00000708		0.00
CONTRACT RELATED FEES	Mar 26				(40,546.00)	0.00000708	0.00000708		0.00
NGL PIPELINE REDUCTION	Mar 26				(17.00)	0.00000708	0.00000708		0.00
PROCESSING FEE	Mar 26				(5,961.00)	0.00000708	0.00000708		0.00
Total NGL								1.74	0.98
Total Property									1.34

Property:11064400001ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	10,769.94	91.13	981,493.28	0.00000710	0.00000710	0.08	6.96
SEVERANCE TAX	Mar 26				(45,149.00)	0.00000710	0.00000710		(0.32)
REGULATORY TAX	Mar 26				(67.00)	0.00000710	0.00000710		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	0.00		173,769.33	0.00000710	0.00000710	0.00	1.23
SEVERANCE TAX	Feb 26				(7,993.00)	0.00000710	0.00000710		(0.06)
Total OIL								0.08	7.81
Total Property									7.81

Property:11064400002ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1,000.6000	33,512.00	1.47	49,187.11	0.00000710	0.00000710	0.24	0.35
REGULATORY TAX	Mar 26				(22.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Mar 26				(3,689.00)	0.00000710	0.00000710		(0.03)
Total GAS								0.24	0.32
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Mar 26	1.0000	215,294.53	0.60	129,694.72	0.00000710	0.00000710	1.53	0.92
REGULATORY TAX	Mar 26				(5.00)	0.00000710	0.00000710		0.00



EnergyLink Revenue Statement

Owner

Operator

Check

DIAMONDBACK E&P LLC
900 NW 63RD STREET
SUITE 200
OKLAHOMA CITY, OK 73116
866-531-3667
ownerrelations@diamondbackenergy.com

Check Number 2032032
Check Amount 476.30
Check Date April 13, 2026
Check Type Check

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Interested in selling your oil and gas royalty? Viper Energy Partners, a mineral and royalty buying affiliate of Diamondback Energy, is prepared to give you an evaluation. For more information contact Trevor Stoltz at tstoltz@viperenergy.com.



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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10886400001		ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		18,337.02	0.00000710	0.00000710	0.00	0.13
	SEVERANCE TAX	Jan 26				(844.00)	0.00000710	0.00000710		(0.01)
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	5,164.52	63.48	327,832.42	0.00000710	0.00000710	0.04	2.32
	SEVERANCE TAX	Feb 26				(15,080.00)	0.00000710	0.00000710		(0.10)
	REGULATORY TAX	Feb 26				(32.00)	0.00000710	0.00000710		0.00
	Total OIL								0.04	2.34
Total Property										2.34
Property: 10886400002		ABU GARCIA 28-16 J 10LS, ABU GARCIA 28-16 J 10LS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	16,036.15	2.22	35,534.73	0.00000710	0.00000710	0.11	0.25
	SEVERANCE TAX	Feb 26				(2,665.00)	0.00000710	0.00000710		(0.02)
	REGULATORY TAX	Feb 26				(11.00)	0.00000710	0.00000710		0.00
	Total GAS								0.11	0.23
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	108,595.30	0.44	47,640.97	0.00000710	0.00000710	0.77	0.34

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	SEVERANCE TAX	Feb 26				(1,884.00)	0.00000710	0.00000710		(0.01)
	REGULATORY TAX	Feb 26				(3.00)	0.00000710	0.00000710		0.00
	TRANSPORTATION	Feb 26				(4,705.00)	0.00000710	0.00000710		0.00
	PROCESSING FEE	Feb 26				(2,445.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Feb 26				(6.00)	0.00000710	0.00000710		0.00
	CONTRACT RELATED FEES	Feb 26				(13,337.00)	0.00000710	0.00000710		0.00
									Total NGL	0.77
								Total Property		0.56
Property:	10886500001	ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	6,597.47	63.48	418,792.94	0.00000710	0.00000710	0.05	2.98
	SEVERANCE TAX	Feb 26				(19,264.00)	0.00000710	0.00000710		(0.14)
	REGULATORY TAX	Feb 26				(41.00)	0.00000710	0.00000710		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		22,296.82	0.00000710	0.00000710	0.00	0.16
	SEVERANCE TAX	Jan 26				(1,026.00)	0.00000710	0.00000710		(0.01)
								Total OIL	0.05	2.99
								Total Property		2.99
Property:	10886500002	ABU GARCIA 28-16 K 11LS, ABU GARCIA 28-16 K 11LS, State: TX, County: MARTIN								
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	17,592.78	2.22	38,984.09	0.00000710	0.00000710	0.13	0.28
	SEVERANCE TAX	Feb 26				(2,924.00)	0.00000710	0.00000710		(0.02)
	REGULATORY TAX	Feb 26				(12.00)	0.00000710	0.00000710		0.00
								Total GAS	0.13	0.26
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	119,136.64	0.44	52,265.48	0.00000710	0.00000710	0.85	0.37
	SEVERANCE TAX	Feb 26				(2,067.00)	0.00000710	0.00000710		(0.02)
	CONTRACT RELATED FEES	Feb 26				(14,632.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Feb 26				(7.00)	0.00000710	0.00000710		0.00
	PROCESSING FEE	Feb 26				(2,682.00)	0.00000710	0.00000710		0.00
	TRANSPORTATION	Feb 26				(5,162.00)	0.00000710	0.00000710		0.00
	REGULATORY TAX	Feb 26				(3.00)	0.00000710	0.00000710		0.00
								Total NGL	0.85	0.35
								Total Property		0.61
Property:	10886600001	ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN								
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		15,568.06	0.00000710	0.00000710	0.00	0.11
	SEVERANCE TAX	Jan 26				(716.00)	0.00000710	0.00000710		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	4,707.82	63.48	298,842.10	0.00000710	0.00000710	0.03	2.12

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10886600002	REGULATORY TAX	Feb 26				(29.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Feb 26				(13,747.00)	0.00000710	0.00000710		(0.10)
								Total OIL	0.03	2.13
								Total Property		2.13
	ABU GARCIA 28-16 J 16WA, ABU GARCIA 28-16 J 16WA, State: TX, County: MARTIN									
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	34,137.65	2.22	75,646.08	0.00000710	0.00000710	0.24	0.54
	SEVERANCE TAX	Feb 26				(5,673.00)	0.00000710	0.00000710		(0.04)
	REGULATORY TAX	Feb 26				(23.00)	0.00000710	0.00000710		0.00
							Total GAS	0.24	0.50	
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	231,176.90	0.44	101,417.76	0.00000710	0.00000710	1.64	0.72
	CONTRACT RELATED FEES	Feb 26				(28,392.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Feb 26				(13.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Feb 26				(4,010.00)	0.00000710	0.00000710		(0.05)
	PROCESSING FEE	Feb 26				(5,205.00)	0.00000710	0.00000710		0.00
	TRANSPORTATION	Feb 26				(10,016.00)	0.00000710	0.00000710		0.00
	REGULATORY TAX	Feb 26				(6.00)	0.00000710	0.00000710		0.00
							Total NGL	1.64	0.67	
							Total Property		1.17	
Property: 10886700001										
ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN										
OIL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	4,013.91	63.48	254,794.22	0.00000710	0.00000710	0.03	1.81
	SEVERANCE TAX	Feb 26				(11,721.00)	0.00000710	0.00000710		(0.08)
	REGULATORY TAX	Feb 26				(25.00)	0.00000710	0.00000710		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		11,324.68	0.00000710	0.00000710	0.00	0.08
	SEVERANCE TAX	Jan 26				(521.00)	0.00000710	0.00000710		(0.01)
							Total OIL	0.03	1.80	
							Total Property		1.80	
Property: 10886700002										
ABU GARCIA 28-16 W 23WB, ABU GARCIA 28-16 W 23WB, State: TX, County: MARTIN										
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	26,359.88	2.22	58,411.22	0.00000710	0.00000710	0.19	0.41
	SEVERANCE TAX	Feb 26				(4,381.00)	0.00000710	0.00000710		(0.03)
	REGULATORY TAX	Feb 26				(18.00)	0.00000710	0.00000710		0.00
							Total GAS	0.19	0.38	
NGL										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	178,506.60	0.44	78,311.20	0.00000710	0.00000710	1.27	0.56
	CONTRACT RELATED FEES	Feb 26				(21,923.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Feb 26				(10.00)	0.00000710	0.00000710		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING FEE	Feb 26				(4,019.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Feb 26				(3,097.00)	0.00000710	0.00000710		(0.03)
REGULATORY TAX	Feb 26				(4.00)	0.00000710	0.00000710		0.00
TRANSPORTATION	Feb 26				(7,734.00)	0.00000710	0.00000710		0.00
Total NGL								1.27	0.53
Total Property									0.91

Property: 10886800001ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		11,613.17	0.00000710	0.00000710	0.00	0.08
SEVERANCE TAX	Jan 26				(534.00)	0.00000710	0.00000710		0.00
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	4,012.02	63.48	254,674.24	0.00000710	0.00000710	0.03	1.81
REGULATORY TAX	Feb 26				(25.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Feb 26				(11,715.00)	0.00000710	0.00000710		(0.08)
Total OIL								0.03	1.81
Total Property									1.81

Property: 10886800002ABU GARCIA 28-16 J 22WB, ABU GARCIA 28-16 J 22WB, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	26,976.00	2.22	59,776.49	0.00000710	0.00000710	0.19	0.43
SEVERANCE TAX	Feb 26				(4,483.00)	0.00000710	0.00000710		(0.03)
REGULATORY TAX	Feb 26				(18.00)	0.00000710	0.00000710		0.00
Total GAS								0.19	0.40
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	182,678.89	0.44	80,141.60	0.00000710	0.00000710	1.30	0.57
REGULATORY TAX	Feb 26				(4.00)	0.00000710	0.00000710		0.00
TRANSPORTATION	Feb 26				(7,915.00)	0.00000710	0.00000710		0.00
SEVERANCE TAX	Feb 26				(3,169.00)	0.00000710	0.00000710		(0.03)
PROCESSING FEE	Feb 26				(4,113.00)	0.00000710	0.00000710		0.00
NGL PIPELINE REDUCTION	Feb 26				(10.00)	0.00000710	0.00000710		0.00
CONTRACT RELATED FEES	Feb 26				(22,436.00)	0.00000710	0.00000710		0.00
Total NGL								1.30	0.54
Total Property									0.94

Property: 10886900001ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		33,981.24	0.00000708	0.00000708	0.00	0.24
SEVERANCE TAX	Jan 26				(1,563.00)	0.00000708	0.00000708		(0.01)
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	11,267.90	63.48	715,261.62	0.00000708	0.00000708	0.08	5.07
REGULATORY TAX	Feb 26				(70.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Feb 26				(32,902.00)	0.00000708	0.00000708		(0.23)

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total OIL		0.08	5.07
							Total Property			5.07
Property:	10886900002	ABU GARCIA 28-16 B 2MS, ABU GARCIA 28-16 B 2MS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	28,873.11	2.22	63,980.34	0.00000708	0.00000708	0.21	0.46
	REGULATORY TAX	Feb 26				(19.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Feb 26				(4,799.00)	0.00000708	0.00000708		(0.03)
								Total GAS		0.21
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	195,525.98	0.44	85,777.64	0.00000708	0.00000708	1.38	0.61
	CONTRACT RELATED FEES	Feb 26				(24,014.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Feb 26				(3,392.00)	0.00000708	0.00000708		(0.05)
	TRANSPORTATION	Feb 26				(8,471.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Feb 26				(5.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Feb 26				(4,402.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Feb 26				(11.00)	0.00000708	0.00000708		0.00
								Total NGL		1.38
							Total Property			0.99
Property:	11055900001	ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	9,687.05	63.48	614,912.72	0.00000708	0.00000708	0.07	4.35
	SEVERANCE TAX	Feb 26				(28,286.00)	0.00000708	0.00000708		(0.20)
	REGULATORY TAX	Feb 26				(61.00)	0.00000708	0.00000708		0.00
	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		30,332.18	0.00000708	0.00000708	0.00	0.21
	SEVERANCE TAX	Jan 26				(1,395.00)	0.00000708	0.00000708		(0.01)
								Total OIL		0.07
							Total Property			4.35
Property:	11055900002	ABU GARCIA 28-16 L 12LS, ABU GARCIA 28-16 L 12LS, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	22,702.76	2.22	50,307.35	0.00000708	0.00000708	0.16	0.36
	SEVERANCE TAX	Feb 26				(3,773.00)	0.00000708	0.00000708		(0.03)
	REGULATORY TAX	Feb 26				(15.00)	0.00000708	0.00000708		0.00
								Total GAS		0.16
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	153,740.90	0.44	67,446.44	0.00000708	0.00000708	1.09	0.48
	PROCESSING FEE	Feb 26				(3,461.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Feb 26				(2,667.00)	0.00000708	0.00000708		(0.03)
	TRANSPORTATION	Feb 26				(6,661.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Feb 26				(4.00)	0.00000708	0.00000708		0.00

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL PIPELINE REDUCTION	Feb 26				(9.00)	0.00000708	0.00000708		0.00
CONTRACT RELATED FEES	Feb 26				(18,882.00)	0.00000708	0.00000708		0.00
Total NGL								1.09	0.45
Total Property									0.78

Property: 11056000001ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		25,444.47	0.00000708	0.00000708	0.00	0.19
SEVERANCE TAX	Jan 26				(1,170.00)	0.00000708	0.00000708		(0.01)
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	8,929.51	63.48	566,825.74	0.00000708	0.00000708	0.06	4.01
REGULATORY TAX	Feb 26				(56.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Feb 26				(26,074.00)	0.00000708	0.00000708		(0.18)
Total OIL								0.06	4.01
Total Property									4.01

Property: 11056000002ABU GARCIA 28-16 F 6JM, ABU GARCIA 28-16 F 6JM, State: TX, County: MARTIN

GAS									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	18,729.41	2.22	41,502.75	0.00000708	0.00000708	0.13	0.29
SEVERANCE TAX	Feb 26				(3,113.00)	0.00000708	0.00000708		(0.02)
REGULATORY TAX	Feb 26				(12.00)	0.00000708	0.00000708		0.00
Total GAS								0.13	0.27
NGL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	126,833.75	0.44	55,642.22	0.00000708	0.00000708	0.90	0.39
NGL PIPELINE REDUCTION	Feb 26				(7.00)	0.00000708	0.00000708		0.00
REGULATORY TAX	Feb 26				(3.00)	0.00000708	0.00000708		0.00
TRANSPORTATION	Feb 26				(5,495.00)	0.00000708	0.00000708		0.00
PROCESSING FEE	Feb 26				(2,855.00)	0.00000708	0.00000708		0.00
CONTRACT RELATED FEES	Feb 26				(15,577.00)	0.00000708	0.00000708		0.00
SEVERANCE TAX	Feb 26				(2,200.00)	0.00000708	0.00000708		(0.03)
Total NGL								0.90	0.36
Total Property									0.63

Property: 11056100001ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN

OIL									
NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	8,043.69	63.48	510,595.83	0.00000708	0.00000708	0.06	3.62
SEVERANCE TAX	Feb 26				(23,487.00)	0.00000708	0.00000708		(0.17)
REGULATORY TAX	Feb 26				(50.00)	0.00000708	0.00000708		0.00
NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		23,765.29	0.00000708	0.00000708	0.00	0.17
SEVERANCE TAX	Jan 26				(1,093.00)	0.00000708	0.00000708		(0.01)
Total OIL								0.06	3.61
Total Property									3.61

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 11056100002		ABU GARCIA 28-16 R 18WA, ABU GARCIA 28-16 R 18WA, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	21,653.22	2.22	47,981.68	0.00000708	0.00000708	0.15	0.34
	REGULATORY TAX	Feb 26				(14.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Feb 26				(3,599.00)	0.00000708	0.00000708		(0.03)
	Total GAS								0.15	0.31
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	146,633.55	0.44	64,328.43	0.00000708	0.00000708	1.04	0.46
	CONTRACT RELATED FEES	Feb 26				(18,009.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Feb 26				(8.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Feb 26				(3,301.00)	0.00000708	0.00000708		0.00
	TRANSPORTATION	Feb 26				(6,353.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Feb 26				(4.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Feb 26				(2,544.00)	0.00000708	0.00000708		(0.03)
	Total NGL								1.04	0.43
Total Property									0.74	
Property: 11056200001		ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN								
OIL	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		15,060.69	0.00000708	0.00000708	0.00	0.10
	SEVERANCE TAX	Jan 26				(693.00)	0.00000708	0.00000708		(0.01)
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	5,097.04	63.48	323,548.93	0.00000708	0.00000708	0.04	2.30
	REGULATORY TAX	Feb 26				(32.00)	0.00000708	0.00000708		0.00
	SEVERANCE TAX	Feb 26				(14,883.00)	0.00000708	0.00000708		(0.10)
	Total OIL								0.04	2.29
Total Property									2.29	
Property: 11056200002		ABU GARCIA 28-16 Q 17WA, ABU GARCIA 28-16 Q 17WA, State: TX, County: MARTIN								
GAS	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	28,759.08	2.22	63,727.63	0.00000708	0.00000708	0.20	0.45
	SEVERANCE TAX	Feb 26				(4,780.00)	0.00000708	0.00000708		(0.03)
	REGULATORY TAX	Feb 26				(19.00)	0.00000708	0.00000708		0.00
	Total GAS								0.20	0.42
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	194,753.72	0.44	85,438.84	0.00000708	0.00000708	1.38	0.61
	SEVERANCE TAX	Feb 26				(3,379.00)	0.00000708	0.00000708		(0.05)
	TRANSPORTATION	Feb 26				(8,438.00)	0.00000708	0.00000708		0.00
	REGULATORY TAX	Feb 26				(5.00)	0.00000708	0.00000708		0.00
	PROCESSING FEE	Feb 26				(4,385.00)	0.00000708	0.00000708		0.00
	CONTRACT RELATED FEES	Feb 26				(23,919.00)	0.00000708	0.00000708		0.00
	NGL PIPELINE REDUCTION	Feb 26				(11.00)	0.00000708	0.00000708		0.00

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Type		Production Date	Property Values				Owner Share					
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
										Total NGL	1.38	0.56
										Total Property		0.98
Property:	11056300001	ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
OIL												
	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		16,067.57	0.00000708	0.00000708	0.00	0.12		
	SEVERANCE TAX	Jan 26				(739.00)	0.00000708	0.00000708		0.00		
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	5,400.02	63.48	342,781.44	0.00000708	0.00000708	0.04	2.43		
	REGULATORY TAX	Feb 26				(34.00)	0.00000708	0.00000708		0.00		
	SEVERANCE TAX	Feb 26				(15,768.00)	0.00000708	0.00000708		(0.11)		
										Total OIL	0.04	2.44
										Total Property		2.44
Property:	11056300002	ABU GARCIA 28-16 X 24WB, ABU GARCIA 28-16 X 24WB, State: TX, County: MARTIN										
GAS												
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	40,649.51	2.22	90,075.81	0.00000708	0.00000708	0.29	0.64		
	SEVERANCE TAX	Feb 26				(6,756.00)	0.00000708	0.00000708		(0.05)		
	REGULATORY TAX	Feb 26				(27.00)	0.00000708	0.00000708		0.00		
										Total GAS	0.29	0.59
NGL												
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	275,274.61	0.44	120,763.52	0.00000708	0.00000708	1.95	0.85		
	PROCESSING FEE	Feb 26				(6,197.00)	0.00000708	0.00000708		0.00		
	SEVERANCE TAX	Feb 26				(4,775.00)	0.00000708	0.00000708		(0.05)		
	NGL PIPELINE REDUCTION	Feb 26				(16.00)	0.00000708	0.00000708		0.00		
	CONTRACT RELATED FEES	Feb 26				(33,808.00)	0.00000708	0.00000708		0.00		
	TRANSPORTATION	Feb 26				(11,926.00)	0.00000708	0.00000708		0.00		
	REGULATORY TAX	Feb 26				(7.00)	0.00000708	0.00000708		0.00		
										Total NGL	1.95	0.80
										Total Property		1.39
Property:	11064400001	ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN										
OIL												
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	11,657.09	63.48	739,966.54	0.00000710	0.00000710	0.08	5.26		
	SEVERANCE TAX	Feb 26				(34,038.00)	0.00000710	0.00000710		(0.24)		
	REGULATORY TAX	Feb 26				(73.00)	0.00000710	0.00000710		0.00		
	NON-PARTICIPATING ROYALTY INTEREST	Jan 26	1.0000	0.00		33,329.43	0.00000710	0.00000710	0.00	0.24		
	SEVERANCE TAX	Jan 26				(1,533.00)	0.00000710	0.00000710		(0.01)		
										Total OIL	0.08	5.25
										Total Property		5.25
Property:	11064400002	ABU GARCIA 28-16 E 5JM, ABU GARCIA 28-16 E 5JM, State: TX, County: MARTIN										

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GAS										
	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1,003.7000	30,259.24	2.22	67,051.87	0.00000710	0.00000710	0.22	0.48
	REGULATORY TAX	Feb 26				(20.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Feb 26				(5,029.00)	0.00000710	0.00000710		(0.03)
Total GAS									0.22	0.45
NGL	NON-PARTICIPATING ROYALTY INTEREST	Feb 26	1.0000	204,912.70	0.44	89,895.61	0.00000710	0.00000710	1.45	0.64
	REGULATORY TAX	Feb 26				(5.00)	0.00000710	0.00000710		0.00
	SEVERANCE TAX	Feb 26				(3,555.00)	0.00000710	0.00000710		(0.05)
	CONTRACT RELATED FEES	Feb 26				(25,167.00)	0.00000710	0.00000710		0.00
	PROCESSING FEE	Feb 26				(4,613.00)	0.00000710	0.00000710		0.00
	TRANSPORTATION	Feb 26				(8,878.00)	0.00000710	0.00000710		0.00
	NGL PIPELINE REDUCTION	Feb 26				(12.00)	0.00000710	0.00000710		0.00
Total NGL									1.45	0.59
Total Property										1.04

Property: 11429300001INTERSTATE 8-32 B 122, INTERSTATE 8-32 B 122, State: TX, County: MIDLAND

OIL										
	ROYALTY INTEREST	Feb 26	1.0000	2,463.74	65.01	160,175.62	0.00013584	0.00013584	0.34	21.76
	REGULATORY TAX	Feb 26				(15.00)	0.00013584	0.00013584		0.00
	SEVERANCE TAX	Feb 26				(7,368.00)	0.00013584	0.00013584		(1.00)
Total OIL									0.34	20.76
Total Property										20.76

Property: 11429300002INTERSTATE 8-32 B 122, INTERSTATE 8-32 B 122, State: TX, County: MIDLAND

GAS										
	ROYALTY INTEREST	Jan 24	966.1220	(1,805.34)		98.02	0.00013584	0.00013584	(0.25)	0.01
	CONTRACT RELATED FEES	Jan 24				(649.00)	0.00013584	0.00013584		0.00
	DEHYDRATION	Jan 24				(400.00)	0.00013584	0.00013584		0.00
	REGULATORY TAX	Jan 24				6.00	0.00013584	0.00013584		0.00
	SEVERANCE TAX	Jan 24				71.00	0.00013584	0.00013584		0.00
Total GAS									(0.25)	0.01
NGL	ROYALTY INTEREST	Feb 26	1.0000	71,492.67	0.45	32,453.12	0.00013584	0.00013584	9.71	4.41
	DEHYDRATION	Feb 26				(1,057.00)	0.00013584	0.00013584		0.00
	CONTRACT RELATED FEES	Feb 26				(8,013.00)	0.00013584	0.00013584		0.00
	REGULATORY TAX	Feb 26				(3.00)	0.00013584	0.00013584		0.00
	SEVERANCE TAX	Feb 26				(1,582.00)	0.00013584	0.00013584		(0.33)
	ROYALTY INTEREST	Jan 24	1.0000	(17,534.79)	0.02	(370.69)	0.00013584	0.00013584	(2.38)	(0.05)
	CONTRACT RELATED FEES	Jan 24				(1,917.00)	0.00013584	0.00013584		0.00
	DEHYDRATION	Jan 24				372.00	0.00013584	0.00013584		0.00
	PROCESSING FEE	Jan 24				2,497.00	0.00013584	0.00013584		0.00



Production



Full Details for ABU GARCIA 28-16 B 2MS

API #	42-317-45884
API # +4	42-317-45884-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 B 2MS
Lease Number	08-61950
Lease Name	ABU GARCIA 28-16 B
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.208847
Longitude	-101.859990
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	7801

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-05-08
Log Date	
Completion Date	2025-02-07
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	350 BBL
Estimated Daily Gas Production	882 MCF
Estimated Daily Water Production	866 BBL
Estimated Monthly Oil Production	10,840 BBL
Estimated Monthly Gas Production	27,346 MCF
Estimated Monthly PBOE *	11,853 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 E 5JM

API #	42-317-45885
API # +4	42-317-45885-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 E 5JM
Lease Number	08-61978
Lease Name	ABU GARCIA 28-16 E
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.209402
Longitude	-101.857538
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8165

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-04-26
Log Date	
Completion Date	2025-01-28
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	348 BBL
Estimated Daily Gas Production	1,487 MCF
Estimated Daily Water Production	831 BBL
Estimated Monthly Oil Production	10,801 BBL
Estimated Monthly Gas Production	46,094 MCF
Estimated Monthly PBOE *	12,508 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 F 6JM

API #	42-317-45886
API # +4	42-317-45886-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 F 6JM
Lease Number	08-61930
Lease Name	ABU GARCIA 28-16 F
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.208936
Longitude	-101.859601
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8153

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-05-01
Log Date	
Completion Date	2025-02-07
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	272 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	1,161 BBL
Estimated Monthly Oil Production	8,423 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	8,423 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 J 10LS

API #	42-317-45893
API # +4	42-317-45893-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 J 10LS
Lease Number	08-62189
Lease Name	ABU GARCIA 28-16 J
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.209492
Longitude	-101.857147
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8557

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-04-21
Log Date	
Completion Date	2025-01-15
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	155 BBL
Estimated Daily Gas Production	844 MCF
Estimated Daily Water Production	429 BBL
Estimated Monthly Oil Production	4,790 BBL
Estimated Monthly Gas Production	26,163 MCF
Estimated Monthly PBOE *	5,759 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 J 16WA

API #	42-317-45894
API # +4	42-317-45894-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 J 16WA
Lease Number	08-62189
Lease Name	ABU GARCIA 28-16 J
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.209474
Longitude	-101.857227
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8988

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-04-22
Log Date	
Completion Date	2025-01-07
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	122 BBL
Estimated Daily Gas Production	1,085 MCF
Estimated Daily Water Production	142 BBL
Estimated Monthly Oil Production	3,795 BBL
Estimated Monthly Gas Production	33,642 MCF
Estimated Monthly PBOE *	5,041 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 J 22WB

API #	42-317-45895
API # +4	42-317-45895-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 J 22WB
Lease Number	08-62189
Lease Name	ABU GARCIA 28-16 J
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.209455
Longitude	-101.857304
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9237

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-04-23
Log Date	
Completion Date	2025-01-07
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	119 BBL
Estimated Daily Gas Production	1,351 MCF
Estimated Daily Water Production	434 BBL
Estimated Monthly Oil Production	3,697 BBL
Estimated Monthly Gas Production	41,885 MCF
Estimated Monthly PBOE *	5,248 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 K 11LS

API #	42-317-45887
API # +4	42-317-45887-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 K 11LS
Lease Number	08-61959
Lease Name	ABU GARCIA 28-16 K
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.209420
Longitude	-101.857462
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8572

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-04-26
Log Date	
Completion Date	2025-01-14
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	168 BBL
Estimated Daily Gas Production	757 MCF
Estimated Daily Water Production	475 BBL
Estimated Monthly Oil Production	5,211 BBL
Estimated Monthly Gas Production	23,459 MCF
Estimated Monthly PBOE *	6,080 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 L 12LS

API #	42-317-45888
API # +4	42-317-45888-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 L 12LS
Lease Number	08-61966
Lease Name	ABU GARCIA 28-16 L
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.208867
Longitude	-101.859915
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8574

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-05-07
Log Date	
Completion Date	2025-02-01
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	316 BBL
Estimated Daily Gas Production	1,043 MCF
Estimated Daily Water Production	512 BBL
Estimated Monthly Oil Production	9,801 BBL
Estimated Monthly Gas Production	32,318 MCF
Estimated Monthly PBOE *	10,998 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 Q 17WA

API #	42-317-45889
API # +4	42-317-45889-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 Q 17WA
Lease Number	08-62107
Lease Name	ABU GARCIA 28-16 Q
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.208920
Longitude	-101.859678
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8982

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-05-03
Log Date	
Completion Date	2025-01-24
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	165 BBL
Estimated Daily Gas Production	1,248 MCF
Estimated Daily Water Production	488 BBL
Estimated Monthly Oil Production	5,112 BBL
Estimated Monthly Gas Production	38,702 MCF
Estimated Monthly PBOE *	6,545 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 R 18WA

API #	42-317-45890
API # +4	42-317-45890-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 R 18WA
Lease Number	08-62071
Lease Name	ABU GARCIA 28-16 R
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.208883
Longitude	-101.859835
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9004

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-05-05
Log Date	
Completion Date	2025-01-18
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	232 BBL
Estimated Daily Gas Production	902 MCF
Estimated Daily Water Production	513 BBL
Estimated Monthly Oil Production	7,181 BBL
Estimated Monthly Gas Production	27,953 MCF
Estimated Monthly PBOE *	8,216 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 W 23WB

API #	42-317-45891
API # +4	42-317-45891-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 W 23WB
Lease Number	08-61841
Lease Name	ABU GARCIA 28-16 W
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.209463
Longitude	-101.857399
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9212

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-04-25
Log Date	
Completion Date	2025-01-17
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	127 BBL
Estimated Daily Gas Production	1,399 MCF
Estimated Daily Water Production	406 BBL
Estimated Monthly Oil Production	3,951 BBL
Estimated Monthly Gas Production	43,354 MCF
Estimated Monthly PBOE *	5,556 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for ABU GARCIA 28-16 X 24WB

API #	42-317-45892
API # +4	42-317-45892-00-00
State	Texas
County	Martin County
Well Name	ABU GARCIA 28-16 X 24WB
Lease Number	08-61965
Lease Name	ABU GARCIA 28-16 X
Operator	DIAMONDBACK E&P LLC
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.208902
Longitude	-101.859758
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-802
Survey	BLK 36 T1N SEC 28 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9228

Permit Date	2024-02-12
Approved Date	2024-02-15
Spud Date	2024-05-04
Log Date	
Completion Date	2025-01-16
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	176 BBL
Estimated Daily Gas Production	1,767 MCF
Estimated Daily Water Production	407 BBL
Estimated Monthly Oil Production	5,463 BBL
Estimated Monthly Gas Production	54,763 MCF
Estimated Monthly PBOE *	7,491 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Wells Associated with Littleton

API #	Well Name	Operator	Status	County	Est. Daily Oil Prod.	Est. Daily Gas Prod.	Est. Daily Water Prod.	Latitude	Longitude
42-317-34748	LITTLETON 2	PIONEER NATURAL RES. USA, INC.	Plugged Oil Well	Martin County, TX	0 BBLs / day	0 MCF / day	0 BBLs / day	32.219514	-101.860532
42-317-34819	LITTLETON 3	PIONEER NATURAL RES. USA, INC.	Oil Well	Martin County, TX	0 BBLs / day	0 MCF / day	86 BBLs / day	32.218563	-101.864634
42-317-36978	LITTLETON 4	PIONEER NATURAL RES. USA, INC.	Plugged Oil Well	Martin County, TX	0 BBLs / day	0 MCF / day	80 BBLs / day	32.223018	-101.861637

Nearby Leases

These are the closest 15 leases to the Littleton lease.

Lease #	Lease Name	Operator	Recent Oil Prod.	Recent Gas Prod.
08-38526	Grisham "21"	DIAMONDBACK E&P LLC	103 BBLs	31 MCF
08-44336	Grisham 21	DIAMONDBACK E&P LLC	0 BBLs	0 MCF
08-62386	Shimano 28-40 B	DIAMONDBACK E&P LLC	7,736 BBLs	27,835 MCF
08-62387	Shimano 28-40 E	DIAMONDBACK E&P LLC	26,371 BBLs	138,959 MCF
08-62388	Shimano 28-40 F	DIAMONDBACK E&P LLC	9,862 BBLs	52,728 MCF
08-62446	Shimano 28-40 J	DIAMONDBACK E&P LLC	6,981 BBLs	24,611 MCF
08-62389	Shimano 28-40 L	DIAMONDBACK E&P LLC	2,988 BBLs	10,929 MCF
08-62407	Shimano 28-40 Q	DIAMONDBACK E&P LLC	2,387 BBLs	32,046 MCF
08-62472	Shimano 28-40 R	DIAMONDBACK E&P LLC	7,797 BBLs	46,411 MCF
08-62683	Shimano 28-40 V	DIAMONDBACK E&P LLC	4,030 BBLs	38,295 MCF
08-62440	Shimano 28-40 X	DIAMONDBACK E&P LLC	2,931 BBLs	35,157 MCF
08-62457	Shimano 28-45 A	DIAMONDBACK E&P LLC	9,957 BBLs	20,450 MCF
08-62460	Shimano 28-45 I	DIAMONDBACK E&P LLC	8,263 BBLs	24,153 MCF
08-62401	Shimano 28-45 O	DIAMONDBACK E&P LLC	7,719 BBLs	24,031 MCF
08-62403	Shimano 28-45 U	DIAMONDBACK E&P LLC	3,932 BBLs	44,719 MCF

Companies in the Area

These are the closest 15 companies operating near the Littleton lease.

Company Name
Arya Resources, LLC
COG Operating LLC
Cox, John L.
Cutbow Operating, LLC
Endeavor Energy Resources, LP
Henry Petroleum Corp.
Merit Energy Company
New Height Energy, LLC
Ovintiv USA Inc.
Oxyrock Operating, LLC
Petroplex Energy Inc.
Pioneer Natural Res. USA, Inc.
Pogo Panhandle 2004, L.P.
Prime Operating Company
Santa Fe Energy Resources, Inc.

Full Details for LITTLETON 3

API #	42-317-34819
API # +4	42-317-34819-00-00
State	Texas
County	Martin County
Well Name	LITTLETON 3
Lease Number	08-38099
Lease Name	LITTLETON
Operator	PIONEER NATURAL RES. USA, INC.
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.218563
Longitude	-101.864634
Well Type	
Well Status	Oil Well
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-137
Survey	BLK 36 T1N SEC 21 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9703

Permit Date	2006-12-20
Approved Date	2008-07-08
Spud Date	2007-07-07
Log Date	
Completion Date	2007-09-04
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	2025-10-17
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	86 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for LITTLETON 4

API #	42-317-36978
API # +4	42-317-36978-00-00
State	Texas
County	Martin County
Well Name	LITTLETON 4
Lease Number	08-38099
Lease Name	LITTLETON
Operator	PIONEER NATURAL RES. USA, INC.
Closest City	Stanton
Field / Formation	SPRABERRY (TREND AREA)
Latitude	32.223018
Longitude	-101.861637
Well Type	
Well Status	Plugged Oil Well
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-137
Survey	BLK 36 T1N SEC 21 T&P RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	10560

Permit Date	2011-06-29
Approved Date	2011-07-25
Spud Date	2011-08-18
Log Date	
Completion Date	2012-11-21
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	2025-10-13
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	80 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

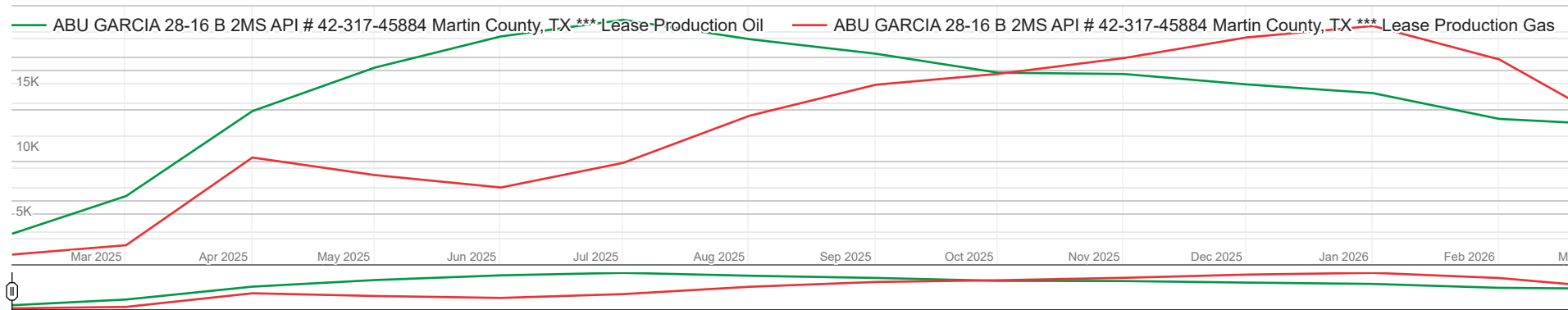
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-317-45884

Production Graph of Search Results



Date	ABU GARCIA 28-16 B 2MS API # 42-317-45884 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	7,736	20,590
Mar 2026	10,840	27,346
Feb 2026	11,288	39,698
Jan 2026	13,278	46,154
Dec 2025	13,949	43,937
Nov 2025	14,750	39,969
Oct 2025	14,854	36,901
Sep 2025	16,318	34,813
Aug 2025	17,442	28,828
Date	ABU GARCIA 28-16 B 2MS API # 42-317-45884 Martin County, TX *** Lease Production	

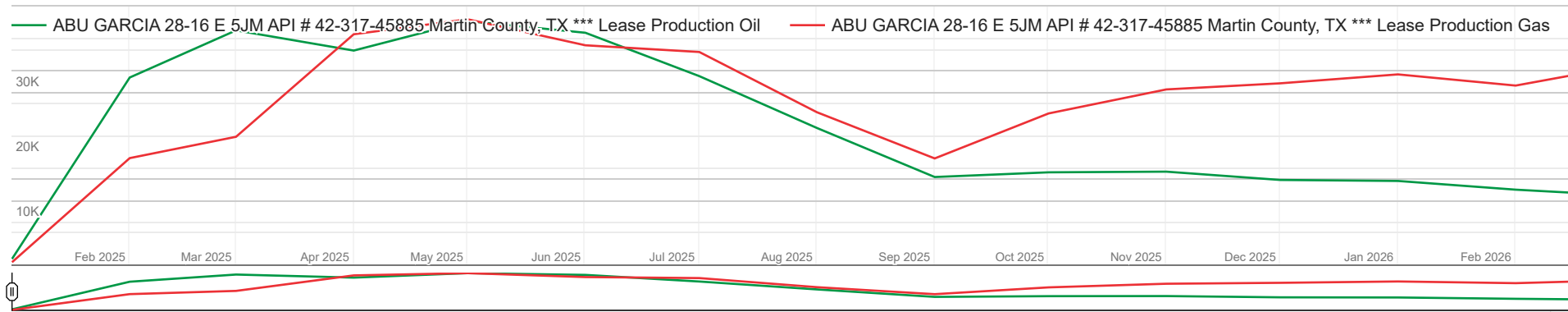
Date	ABU GARCIA 28-16 B 2MS API # 42-317-45884 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	18,932	19,739
Jun 2025	17,654	14,986
May 2025	15,243	17,385
Apr 2025	11,889	20,769
Mar 2025	5,333	3,849
Feb 2025	2,420	2,045
Jan 2025	0	0
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Date	ABU GARCIA 28-16 B 2MS API # 42-317-45884 Martin County, TX *** Lease Production	

Well Production Search

/ Well Production

API #42-317-45885

Production Graph of Search Results



Date	ABU GARCIA 28-16 E 5JM API # 42-317-45885 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	9,392	47,918
Mar 2026	10,801	46,094
Feb 2026	11,687	41,603
Jan 2026	13,031	44,189
Dec 2025	13,186	42,124
Nov 2025	14,464	40,712
Oct 2025	14,362	35,159
Sep 2025	13,637	24,754
Aug 2025	21,193	35,431
Date	ABU GARCIA 28-16 E 5JM API # 42-317-45885 Martin County, TX *** Lease Production	

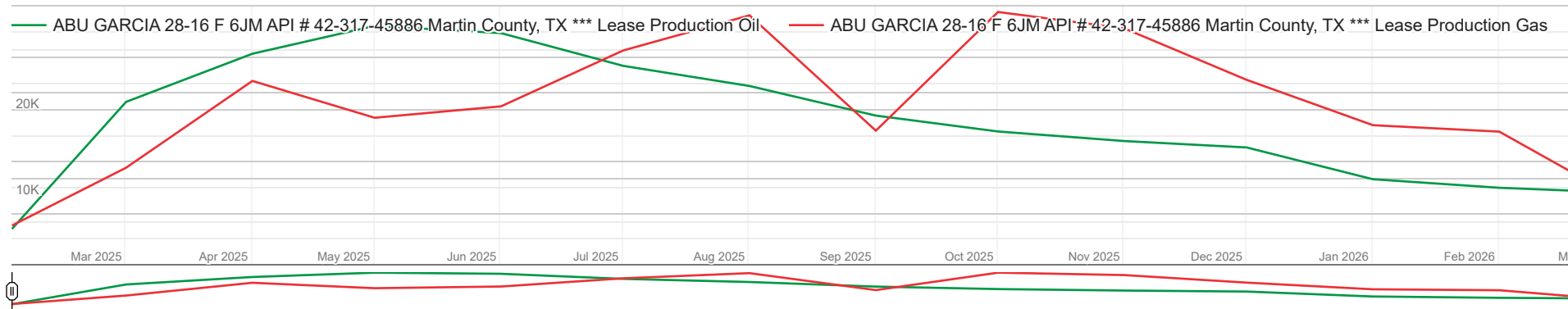
Date	ABU GARCIA 28-16 E 5JM API # 42-317-45885 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	29,192	49,371
Jun 2025	35,878	50,919
May 2025	37,668	56,931
Apr 2025	33,133	53,473
Mar 2025	36,243	29,761
Feb 2025	28,979	24,828
Jan 2025	1,014	757
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Jul 2024	0	0
Date	ABU GARCIA 28-16 E 5JM API # 42-317-45885 Martin County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-317-45886

Production Graph of Search Results



Date	ABU GARCIA 28-16 F 6JM API # 42-317-45886 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	8,567	11,804
Mar 2026	8,423	13,435
Feb 2026	8,947	25,751
Jan 2026	9,936	26,994
Dec 2025	13,616	35,747
Nov 2025	14,358	45,671
Oct 2025	15,466	48,847
Sep 2025	17,308	25,938
Aug 2025	20,736	48,203
Date	ABU GARCIA 28-16 F 6JM API # 42-317-45886 Martin County, TX *** Lease Production	

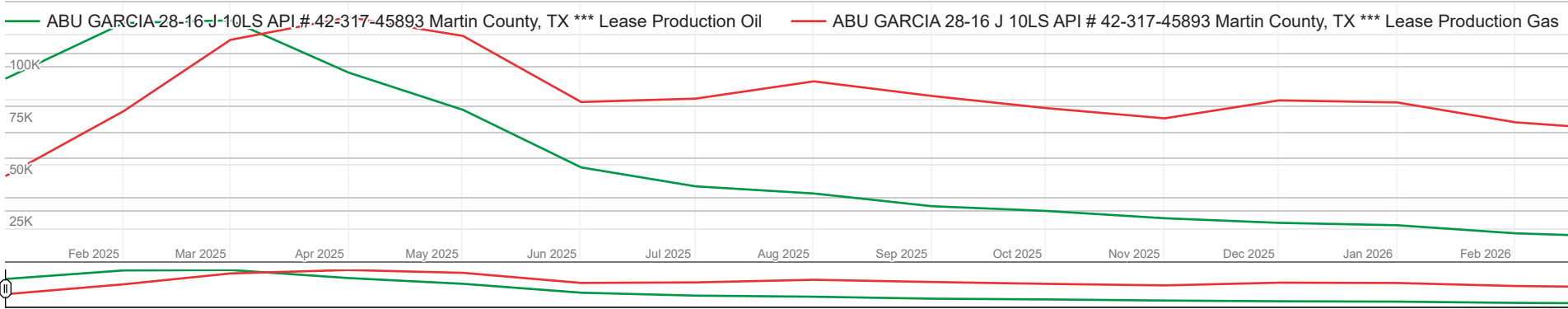
Date	ABU GARCIA 28-16 F 6JM API # 42-317-45886 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	23,069	41,418
Jun 2025	26,859	30,630
May 2025	27,699	28,428
Apr 2025	24,472	35,537
Mar 2025	18,898	18,785
Feb 2025	4,187	7,624
Jan 2025	0	0
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Date	ABU GARCIA 28-16 F 6JM API # 42-317-45886 Martin County, TX *** Lease Production	

Well Production Search

🏠 / Well Production

API #42-317-45893

Production Graph of Search Results



Date	ABU GARCIA 28-16 J 10LS API # 42-317-45893 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	10,231	92,438
Mar 2026	12,280	101,689
Feb 2026	13,919	107,532
Jan 2026	17,796	122,797
Dec 2025	18,939	124,367
Nov 2025	21,148	110,587
Oct 2025	24,659	118,421
Sep 2025	26,928	127,743
Aug 2025	33,042	138,998
Date	ABU GARCIA 28-16 J 10LS API # 42-317-45893 Martin County, TX *** Lease Production	

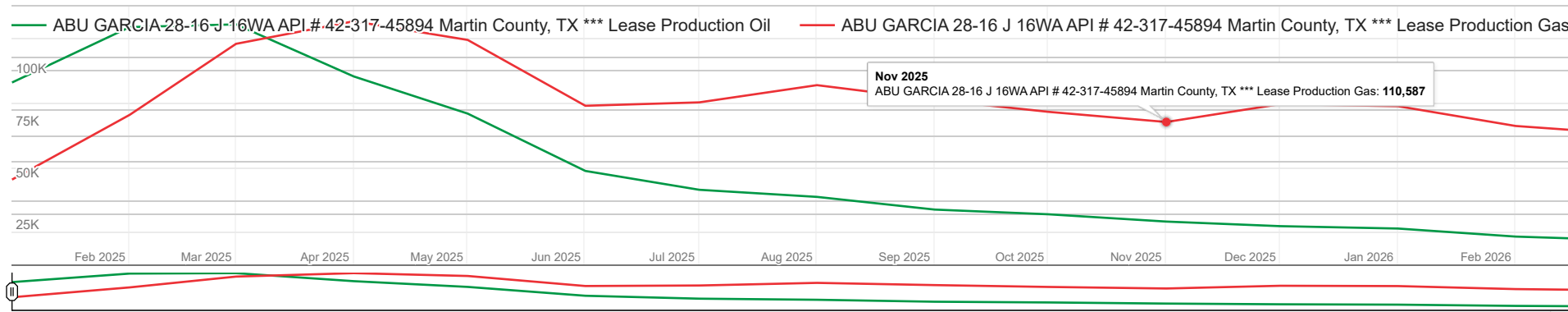
Date	ABU GARCIA 28-16 J 10LS API # 42-317-45893 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	36,465	125,733
Jun 2025	45,546	123,107
May 2025	73,174	173,863
Apr 2025	91,076	188,247
Mar 2025	116,149	170,857
Feb 2025	114,848	116,145
Jan 2025	88,153	66,204
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Date	ABU GARCIA 28-16 J 10LS API # 42-317-45893 Martin County, TX *** Lease Production	

Well Production Search

🏠 / Well Production

API #42-317-45894

Production Graph of Search Results



Date	ABU GARCIA 28-16 J 16WA API # 42-317-45894 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	10,231	92,438
Mar 2026	12,280	101,689
Feb 2026	13,919	107,532
Jan 2026	17,796	122,797
Dec 2025	18,939	124,367
Nov 2025	21,148	110,587
Oct 2025	24,659	118,421
Sep 2025	26,928	127,743
Aug 2025	33,042	138,998
Date	ABU GARCIA 28-16 J 16WA API # 42-317-45894 Martin County, TX *** Lease Production	

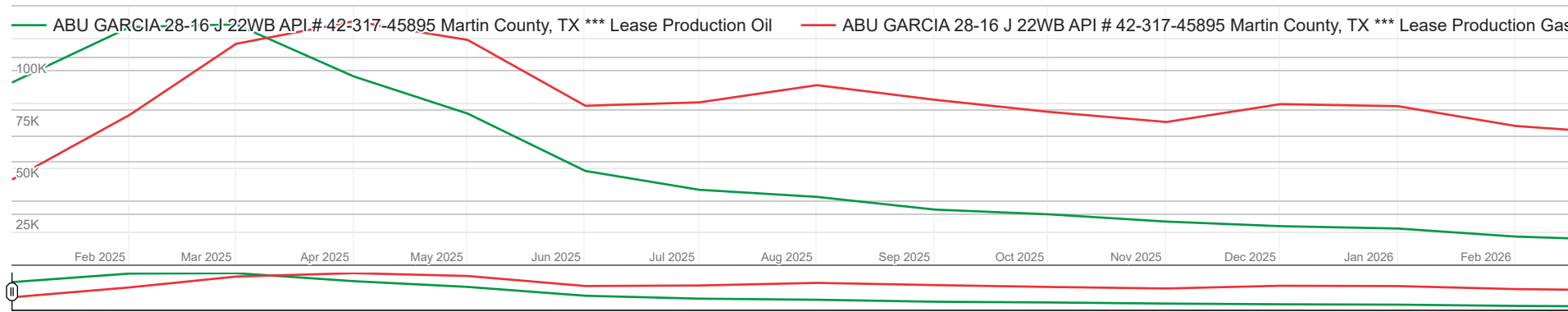
Date	ABU GARCIA 28-16 J 16WA API # 42-317-45894 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	36,465	125,733
Jun 2025	45,546	123,107
May 2025	73,174	173,863
Apr 2025	91,076	188,247
Mar 2025	116,149	170,857
Feb 2025	114,848	116,145
Jan 2025	88,153	66,204
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Date	ABU GARCIA 28-16 J 16WA API # 42-317-45894 Martin County, TX *** Lease Production	

Well Production Search

🏠 / Well Production

API #42-317-45895

Production Graph of Search Results



Date	ABU GARCIA 28-16 J 22WB API # 42-317-45895 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	10,231	92,438
Mar 2026	12,280	101,689
Feb 2026	13,919	107,532
Jan 2026	17,796	122,797
Dec 2025	18,939	124,367
Nov 2025	21,148	110,587
Oct 2025	24,659	118,421
Sep 2025	26,928	127,743
Aug 2025	33,042	138,998
Date	ABU GARCIA 28-16 J 22WB API # 42-317-45895 Martin County, TX *** Lease Production	

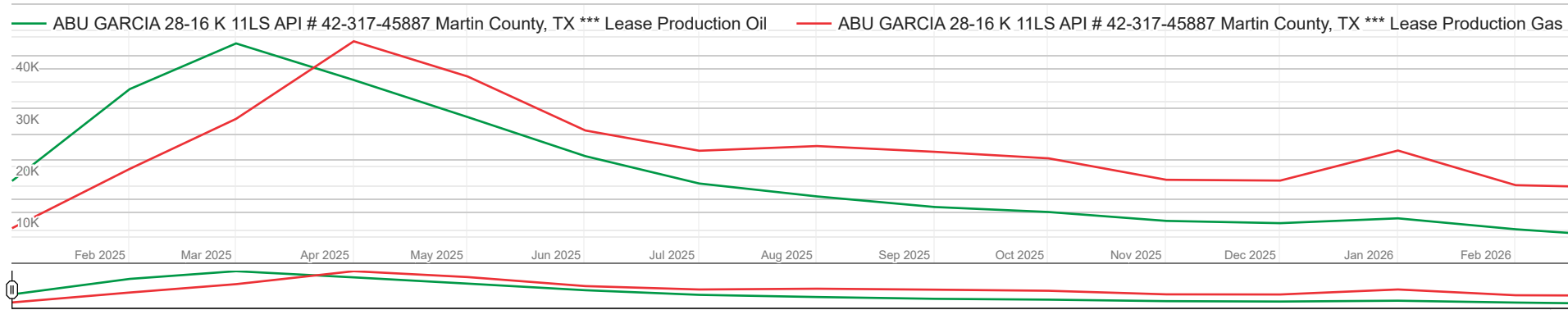
Date	ABU GARCIA 28-16 J 22WB API # 42-317-45895 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	36,465	125,733
Jun 2025	45,546	123,107
May 2025	73,174	173,863
Apr 2025	91,076	188,247
Mar 2025	116,149	170,857
Feb 2025	114,848	116,145
Jan 2025	88,153	66,204
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Date	ABU GARCIA 28-16 J 22WB API # 42-317-45895 Martin County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-317-45887

Production Graph of Search Results



Date	ABU GARCIA 28-16 K 11LS API # 42-317-45887 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	4,974	25,814
Mar 2026	5,211	23,459
Feb 2026	6,609	24,188
Jan 2026	8,718	34,878
Dec 2025	7,787	25,606
Nov 2025	8,224	25,847
Oct 2025	9,938	32,470
Sep 2025	10,904	34,483
Aug 2025	12,946	36,260
Date	ABU GARCIA 28-16 K 11LS API # 42-317-45887 Martin County, TX *** Lease Production	

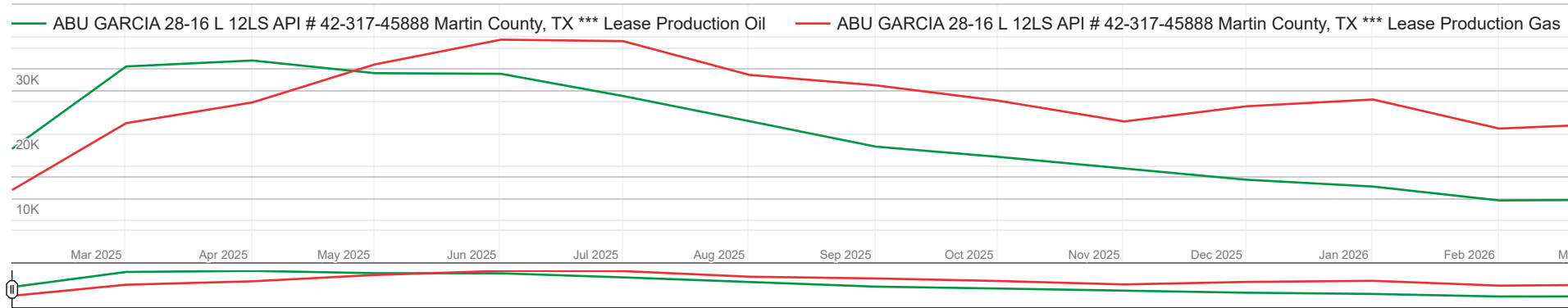
Date	ABU GARCIA 28-16 K 11LS API # 42-317-45887 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	15,437	34,812
Jun 2025	20,715	41,070
May 2025	28,258	57,737
Apr 2025	35,405	68,607
Mar 2025	42,468	44,658
Feb 2025	33,651	29,217
Jan 2025	15,927	10,900
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Jul 2024	0	0
Date	ABU GARCIA 28-16 K 11LS API # 42-317-45887 Martin County, TX *** Lease Production	

Well Production Search

🏠 / Well Production

API #42-317-45888

Production Graph of Search Results



Date	ABU GARCIA 28-16 L 12LS API # 42-317-45888 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	8,911	33,584
Mar 2026	9,801	32,318
Feb 2026	9,703	31,213
Jan 2026	11,850	37,954
Dec 2025	12,899	36,379
Nov 2025	14,636	32,855
Oct 2025	16,439	37,681
Sep 2025	18,017	41,234
Aug 2025	21,943	43,647
Date	ABU GARCIA 28-16 L 12LS API # 42-317-45888 Martin County, TX *** Lease Production	

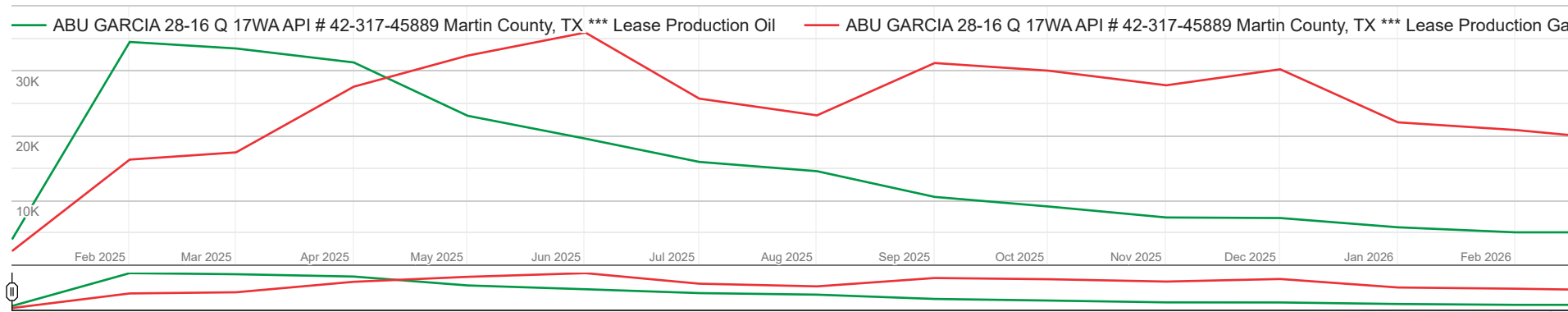
Date	ABU GARCIA 28-16 L 12LS API # 42-317-45888 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	25,833	51,475
Jun 2025	29,267	51,816
May 2025	29,372	46,072
Apr 2025	31,326	37,267
Mar 2025	30,404	32,462
Feb 2025	17,668	16,950
Jan 2025	0	0
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Date	ABU GARCIA 28-16 L 12LS API # 42-317-45888 Martin County, TX *** Lease Production	

Well Production Search

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API #42-317-45889

Production Graph of Search Results



Date	ABU GARCIA 28-16 Q 17WA API # 42-317-45889 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	4,883	40,692
Mar 2026	5,112	38,702
Feb 2026	5,109	41,770
Jan 2026	5,886	44,133
Dec 2025	7,315	60,493
Nov 2025	7,400	55,557
Oct 2025	9,090	60,054
Sep 2025	10,569	62,422
Aug 2025	14,536	46,287
Date	ABU GARCIA 28-16 Q 17WA API # 42-317-45889 Martin County, TX *** Lease Production	

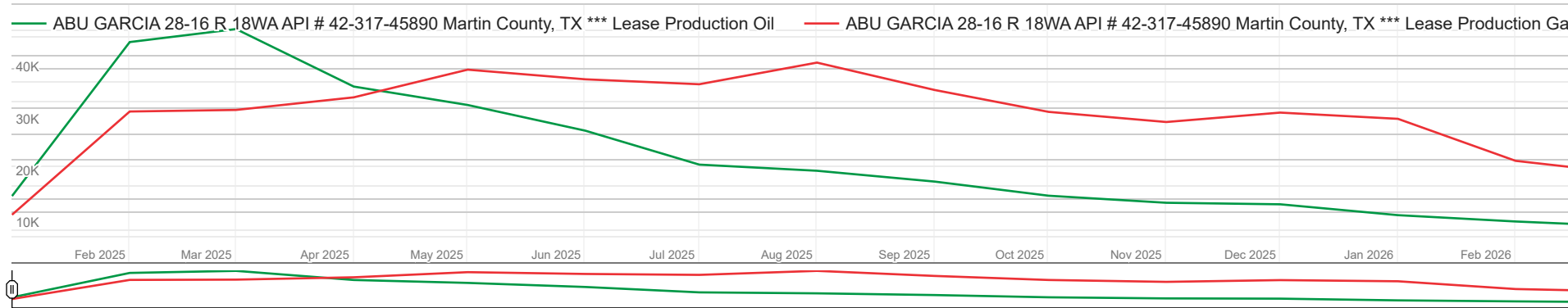
Date	ABU GARCIA 28-16 Q 17WA API # 42-317-45889 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	15,968	51,449
Jun 2025	19,554	71,818
May 2025	23,079	64,708
Apr 2025	31,301	55,124
Mar 2025	33,455	34,873
Feb 2025	34,463	32,647
Jan 2025	4,020	4,438
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Date	ABU GARCIA 28-16 Q 17WA API # 42-317-45889 Martin County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-317-45890

Production Graph of Search Results



Date	ABU GARCIA 28-16 R 18WA API # 42-317-45890 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	6,982	29,808
Mar 2026	7,181	27,953
Feb 2026	8,061	31,639
Jan 2026	9,284	44,626
Dec 2025	11,381	46,549
Nov 2025	11,676	43,642
Oct 2025	13,039	46,777
Sep 2025	15,769	53,534
Aug 2025	17,859	61,999
Date	ABU GARCIA 28-16 R 18WA API # 42-317-45890 Martin County, TX *** Lease Production	

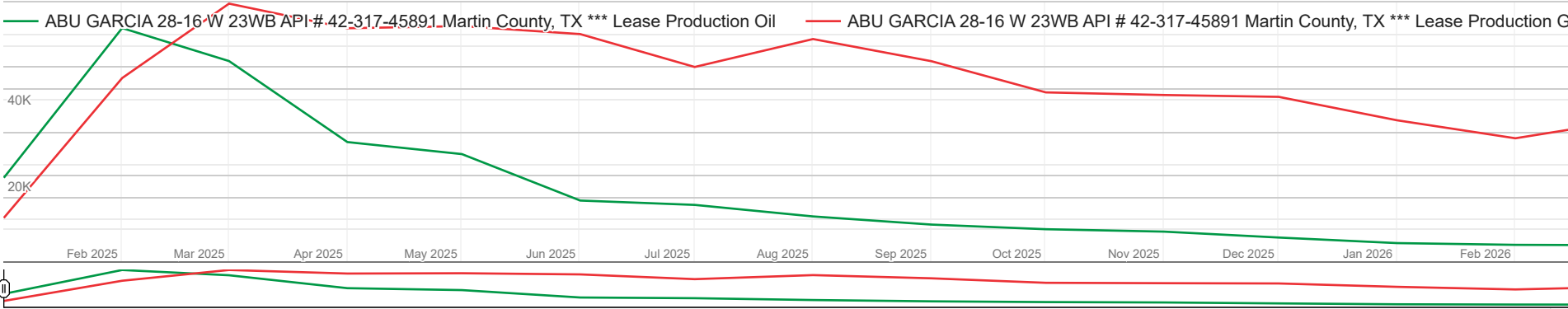
Date	ABU GARCIA 28-16 R 18WA API # 42-317-45890 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	19,046	55,312
Jun 2025	25,599	56,838
May 2025	30,565	59,822
Apr 2025	34,124	51,264
Mar 2025	45,230	47,373
Feb 2025	42,719	46,891
Jan 2025	12,975	14,981
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Date	ABU GARCIA 28-16 R 18WA API # 42-317-45890 Martin County, TX *** Lease Production	

Well Production Search

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API #42-317-45891

Production Graph of Search Results



Date	ABU GARCIA 28-16 W 23WB API # 42-317-45891 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	3,498	47,101
Mar 2026	3,951	43,354
Feb 2026	4,025	38,107
Jan 2026	4,425	43,633
Dec 2025	5,707	50,833
Nov 2025	7,069	51,399
Oct 2025	7,624	52,204
Sep 2025	8,693	61,789
Aug 2025	10,570	68,595
Date	ABU GARCIA 28-16 W 23WB API # 42-317-45891 Martin County, TX *** Lease Production	

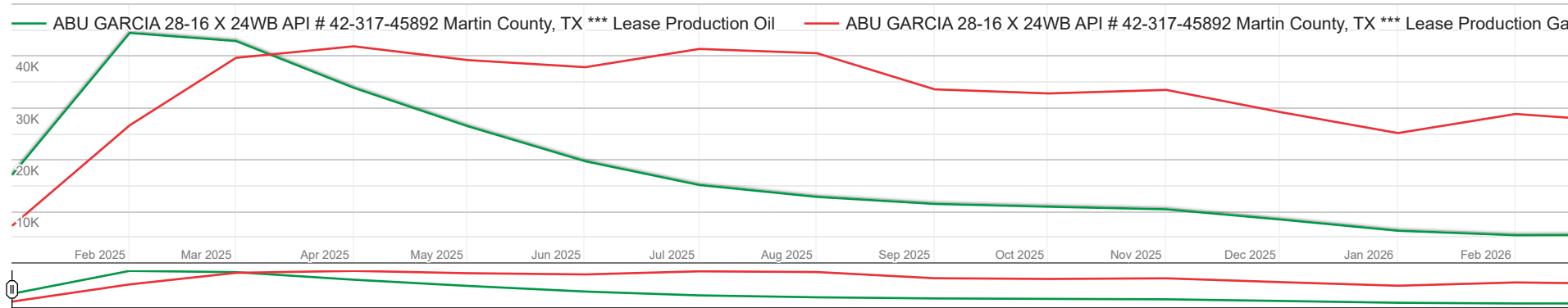
Date	ABU GARCIA 28-16 W 23WB API # 42-317-45891 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	13,229	60,012
Jun 2025	14,233	70,114
May 2025	24,935	72,564
Apr 2025	27,708	71,917
Mar 2025	46,371	79,476
Feb 2025	53,976	56,609
Jan 2025	19,483	13,653
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Date	ABU GARCIA 28-16 W 23WB API # 42-317-45891 Martin County, TX *** Lease Production	

Well Production Search

🏠 / Well Production

API #42-317-45892

Production Graph of Search Results



Date	ABU GARCIA 28-16 X 24WB API # 42-317-45892 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	4,845	57,438
Mar 2026	5,463	54,763
Feb 2026	5,412	57,657
Jan 2026	6,274	50,276
Dec 2025	8,450	58,397
Nov 2025	10,413	66,959
Oct 2025	10,916	65,591
Sep 2025	11,455	67,173
Aug 2025	12,812	81,129
Date	ABU GARCIA 28-16 X 24WB API # 42-317-45892 Martin County, TX *** Lease Production	

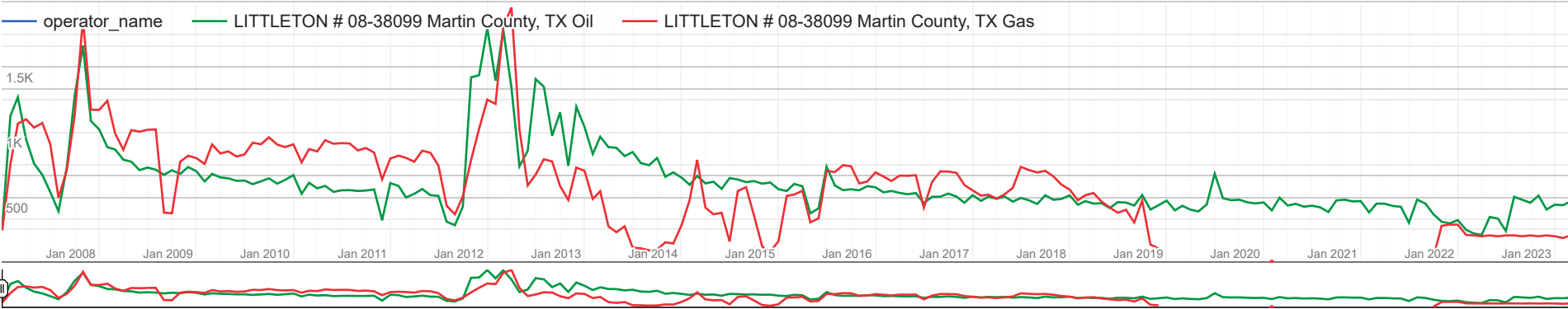
Date	ABU GARCIA 28-16 X 24WB API # 42-317-45892 Martin County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	15,110	82,780
Jun 2025	19,691	75,737
May 2025	26,470	78,481
Apr 2025	33,883	83,793
Mar 2025	42,916	79,354
Feb 2025	44,479	53,281
Jan 2025	17,031	14,421
Dec 2024	0	0
Nov 2024	0	0
Oct 2024	0	0
Sep 2024	0	0
Aug 2024	0	0
Jul 2024	0	0
Date	ABU GARCIA 28-16 X 24WB API # 42-317-45892 Martin County, TX *** Lease Production	

Lease Production Search

/ Lease Production

API #42-317-34819 & 42-317-36978

Production Graph of Search Results



Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2026	0	0
Jun 2026	0	0
May 2026	0	0
Apr 2026	0	0
Mar 2026	0	0
Feb 2026	0	0
Jan 2026	0	0
Dec 2025	0	0
Nov 2025	0	0
Oct 2025	0	0
Sep 2025	0	0
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2025	0	0
Jul 2025	0	0
Jun 2025	0	0
May 2025	0	0
Apr 2025	0	0
Mar 2025	0	0
Feb 2025	0	0
Jan 2025	0	0
Dec 2024	4	0
Nov 2024	0	0
Oct 2024	8	3
Sep 2024	299	30
Aug 2024	516	30
Jul 2024	337	14
Jun 2024	0	1
May 2024	200	24
Apr 2024	304	27
Mar 2024	447	31
Feb 2024	389	29
Jan 2024	454	49
Dec 2023	479	310
Nov 2023	453	300
Oct 2023	411	310
Sep 2023	342	280
Aug 2023	340	310
Jul 2023	397	310
Jun 2023	403	300
May 2023	406	310
Apr 2023	415	300
Mar 2023	467	310
Feb 2023	439	280
Jan 2023	443	300
Dec 2022	405	310
Nov 2022	512	300
Oct 2022	457	310
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	480	300
Aug 2022	503	310
Jul 2022	240	310
Jun 2022	336	300
May 2022	348	310
Apr 2022	210	300
Mar 2022	222	310
Feb 2022	250	316
Jan 2022	324	434
Dec 2021	299	434
Nov 2021	312	420
Oct 2021	370	56
Sep 2021	451	0
Aug 2021	482	0
Jul 2021	304	0
Jun 2021	426	0
May 2021	433	0
Apr 2021	450	0
Mar 2021	451	0
Feb 2021	383	0
Jan 2021	470	0
Dec 2020	468	0
Nov 2020	481	0
Oct 2020	476	0
Sep 2020	386	0
Aug 2020	422	0
Jul 2020	435	0
Jun 2020	427	0
May 2020	449	0
Apr 2020	436	0
Mar 2020	496	0
Feb 2020	399	6
Jan 2020	460	0
Dec 2019	452	0
Nov 2019	461	0
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2019	481	0
Sep 2019	477	0
Aug 2019	492	0
Jul 2019	681	0
Jun 2019	445	0
May 2019	391	0
Apr 2019	404	0
Mar 2019	434	0
Feb 2019	399	0
Jan 2019	474	0
Dec 2018	438	160
Nov 2018	405	204
Oct 2018	517	711
Sep 2018	436	459
Aug 2018	459	605
Jul 2018	462	571
Jun 2018	417	631
May 2018	454	699
Apr 2018	451	798
Mar 2018	470	773
Feb 2018	442	715
Jan 2018	514	838
Dec 2017	487	895
Nov 2017	480	989
Oct 2017	515	1,054
Sep 2017	448	1,035
Aug 2017	476	1,063
Jul 2017	494	1,100
Jun 2017	466	858
May 2017	505	783
Apr 2017	488	733
Mar 2017	503	779
Feb 2017	472	769
Jan 2017	516	828
Dec 2016	457	890
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2016	505	1,030
Oct 2016	528	1,046
Sep 2016	504	1,047
Aug 2016	503	925
Jul 2016	455	629
Jun 2016	532	1,003
May 2016	523	997
Apr 2016	533	999
Mar 2016	548	937
Feb 2016	537	987
Jan 2016	576	1,036
Dec 2015	585	930
Nov 2015	553	909
Oct 2015	561	1,107
Sep 2015	554	1,119
Aug 2015	591	1,040
Jul 2015	734	1,053
Jun 2015	415	507
May 2015	376	461
Apr 2015	584	824
Mar 2015	602	781
Feb 2015	548	765
Jan 2015	561	243
Dec 2014	613	124
Nov 2014	604	180
Oct 2014	624	538
Sep 2014	616	866
Aug 2014	636	822
Jul 2014	647	240
Jun 2014	564	570
May 2014	619	554
Apr 2014	606	630
Mar 2014	664	1,180
Feb 2014	595	721
Jan 2014	651	427
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2013	691	216
Nov 2013	657	231
Oct 2013	801	146
Sep 2013	746	137
Aug 2013	762	161
Jul 2013	847	169
Jun 2013	816	415
May 2013	879	347
Apr 2013	885	413
Mar 2013	965	819
Feb 2013	832	729
Jan 2013	1,039	1,054
Dec 2012	1,195	1,092
Nov 2012	741	718
Oct 2012	1,151	878
Sep 2012	973	1,162
Aug 2012	1,348	1,187
Jul 2012	1,407	1,011
Jun 2012	856	885
May 2012	737	1,531
Apr 2012	1,338	2,936
Mar 2012	1,786	2,715
Feb 2012	1,396	1,825
Jan 2012	1,799	1,874
Dec 2011	1,437	1,537
Nov 2011	1,421	1,179
Oct 2011	428	761
Sep 2011	285	553
Aug 2011	312	652
Jul 2011	510	1,114
Jun 2011	516	1,262
May 2011	563	1,286
Apr 2011	526	1,158
Mar 2011	498	1,203
Feb 2011	587	1,229
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2011	608	1,196
Dec 2010	323	956
Nov 2010	560	1,264
Oct 2010	551	1,317
Sep 2010	548	1,289
Aug 2010	554	1,369
Jul 2010	553	1,373
Jun 2010	541	1,366
May 2010	587	1,407
Apr 2010	568	1,278
Mar 2010	611	1,304
Feb 2010	526	1,151
Jan 2010	670	1,359
Dec 2009	633	1,327
Nov 2009	604	1,357
Oct 2009	645	1,440
Sep 2009	622	1,360
Aug 2009	600	1,378
Jul 2009	628	1,243
Jun 2009	626	1,219
May 2009	645	1,278
Apr 2009	652	1,254
Mar 2009	679	1,358
Feb 2009	621	1,133
Jan 2009	699	1,200
Dec 2008	732	1,228
Nov 2008	679	1,159
Oct 2008	707	565
Sep 2008	672	572
Aug 2008	711	1,531
Jul 2008	728	1,527
Jun 2008	708	1,505
May 2008	773	1,523
Apr 2008	788	1,297
Mar 2008	867	1,485
Date	LITTLETON # 08-38099 Martin County, TX	

Date	LITTLETON # 08-38099 Martin County, TX	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2008	884	1,861
Jan 2008	1,021	1,757
Dec 2007	1,085	1,757
Nov 2007	1,664	2,800
Oct 2007	1,283	1,699
Sep 2007	725	1,061
Aug 2007	392	744
Jul 2007	539	1,361
Jun 2007	672	1,605
May 2007	758	1,552
Apr 2007	943	1,648
Mar 2007	1,268	1,598
Feb 2007	1,126	1,132
Jan 2007	268	367
Date	LITTLETON # 08-38099 Martin County, TX	



Misc. Info



254766

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF MARTIN

§

Tomahawk Energy Management, LLC, whose address is 2 Lucero Rd., Santa Fe, NM 87508 ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto



("Grantee"), 5% of 100% as of August 1, 2025 of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Martin County, Texas:

**Southwest Quarter (SW/4) of Section 21, Block 36, T1N, A-137, T&P
Railway. Co. Survey, Martin County, Texas.**

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

Lot # 6410.2

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **November 1, 2025** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2025 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor:


Dakota Postal, President of Tomahawk Energy Management, LLC

DIRECT ACKNOWLEDGEMENT

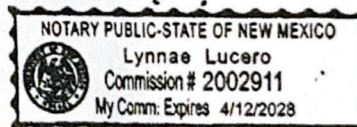
STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the 16 of October, 2025, by Dakota Postal, President of Tomahawk Energy Management, LLC.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL


Signature of Notary



Lynnae Lucero
Name of Notary

STATE OF TEXAS-COUNTY OF MARTIN

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly recorded in the Volume and Page of the OFFICIAL PUBLIC RECORDS of Martin County, Texas, as stamped hereon by me

INSTRUMENT NO. 254766

FILED & RECORDED Oct. 28, 2025 @ 11:43 (A) AM/PM

OFFICIAL PUBLIC RECORD VOL 1077 PAGE 640

LINDA GONZALES,

COUNTY CLERK, MARTIN COUNTY, TEXAS

BY

[REDACTED]

DEPUTY





Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS §

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF MARTIN §

_____, whose address is _____ (“Grantor”), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto

(“Grantee”), all of Grantor’s right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands (“Lands”) described below and located in Martin County, Texas:

**Southwest Quarter (SW/4) of Section 21, Block 36, Township 1 North, A-137, T&P
RR Co. Survey, containing 160 acres, more or less, Martin County, Texas;**

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor’s right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **September 1, 2026** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before.

Grantor: _____
[Redacted]

DIRECT ACKNOWLEDGEMENT

STATE OF _____ }

}

COUNTY OF _____ }

}

This instrument was acknowledged before me on this the _____ of _____ 2026
by [Redacted]

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

Notary Public

My Appointment Expires:
