

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 7000 Data Packet

Honey Badger

Overriding Royalty Interest in
Upton County, TX

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Summary

BidEx Lot #7000

Lease Name: Honey Badger ORRI

County/State: Upton, TX

Asset Type: Overriding Royalty Interest

Legal Description: A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND; A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND; A-U137, Sec 10 UL, Blk. 58, Upton County, Texas.

API: See below

Decimal Interest: See below

Net Monthly Income: \$91.92

Operator: RP Operating LLC

Well Name	API	Status	Owner Interest	Per Lot (1/4)
Honey Badger C 1280-10 LB #3H	42-461-41614	Producing	0.000078498	0.0000196245
			0.000106872	0.0000267180
Honey Badger E 8-10 LB #5H	42-461-41575	Producing	0.000076507	0.0000191268
Honey Badger B 1280-10 LB #2H	42-461-41613	Producing	0.000109740	0.0000274350
			0.000080440	0.0000201100
Honey Badger D 8-10 LB #4H	42-461-41615	Producing	0.000097390	0.0000243475
Honey Badger A 1280-10 LB #1H	42-461-41573	Producing	0.000114352	0.0000285880
			0.000082422	0.0000206055
Honey Badger F 1280-10 UB #6H	42-461-41864	Producing	0.000113390	0.0000283475
			0.000082370	0.0000205925
Honey Badger G 1280-10 UB #7H	42-461-41865	Producing	0.000109741	0.0000274353
			0.000079414	0.0000198535
Honey Badger H 80-10 UB #8H	42-461-41882	Producing	0.000117222	0.0000293055
Honey Badger I 8-10 UB #9H	42-461-41883	Producing	0.000115452	0.0000288630
Honey Badger J 8-10 UB #10H	42-461-41884	Producing	0.000117258	0.0000293145
University 10-A 1H	42-461-31846	Shut-In		
University 10-B 1	42-461-31859	Shut-In		
University 10-C 1	42-461-31990	Shut-In	0.000332900	0.0000832250
University 10-D 1	42-461-32115	Shut-In		

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 months income info

Net Income: \$275.75

Per Month: \$91.92

DATE	OWNER AMOUNT	PER 1/4 LOT
5/22/2026	\$441.44	\$110.36
4/25/2026	\$413.53	\$103.38
3/25/2026	\$248.01	\$62.00
TOTAL	\$1,102.98	\$275.75
NET MONTHLY INCOME	\$367.66	\$91.92

OWNER: 17059

Agent :

LEASE #	LEASE NAME	DESCRIPTION	OPERATOR	INT TYPE	INTEREST	TAXABLE VALUE	MARKET VALUE
307020	UNIVERSITY 10-A	BLK 58 SEC 10 RRC#- 15681 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000135 CIRCUIT LOSS: TAXABLE:	0 0	0
307030	UNIVERSITY 10-B	BLK 58 SEC 10 RRC#- 14407 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000270 CIRCUIT LOSS: TAXABLE:	0 0	0
307040	UNIVERSITY 10-C	BLK 58 SEC 10 RRC#- 18450 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000333 CIRCUIT LOSS: TAXABLE:	0 0	0
307050	UNIVERSITY 10-D	BLK 58 SEC 10 RRC#- 11261 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000389 CIRCUIT LOSS: TAXABLE:	0 0	0
402037	HONEY BADGER C 1280-10LB #3H	LEE LM GRIMES JD SEC 1280 1/2 RRC#- 21449 ACCT#: JURS: 00-01-50-52-54-31- - - -	RP OPERATING LLC	OR	.000185 CIRCUIT LOSS: TAXABLE:	0 6,610	6,610
402038	HONEY BADGER B 1280-10LB #2H	LEE LM/GRIMES BLK SEC 1280 A80 RRC#- 21438 ACCT#: JURS: 00-01-50-52-54-31- - - -	RP OPERATING LLC	OR	.000190 CIRCUIT LOSS: TAXABLE:	0 5,120	5,120
402041	HONEY BADGER A 1280-10 LB #1H	LEE LM/GRIMES SEC1280 1/2 A809 RRC#- 21422 ACCT#: JURS: 00-01-31-50-52-54- - - -	RP OPERATING LLC	OR	.000196 CIRCUIT LOSS: TAXABLE:	0 5,010	5,010
402066	HONEY BADGER D 8-10 LB #4H	GC&SF BLK G SEC E A-1531 RRC#- 21571 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000097 CIRCUIT LOSS: TAXABLE:	0 1,920	1,920
402067	HONEY BADGER E 8-10 LB #5H	GC&SR BLK G SEC 8 A-1531 RRC#- 21588 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000077 CIRCUIT LOSS: TAXABLE:	0 1,340	1,340
402232	HONEY BADGER I 8-10 UB #9H	GC&SF BLK G SEC 8 A-922 RRC#- 21812 ACCT#: JURS: 00-01-31-50-52-54- - - -	RP OPERATING LLC	OR	.000115 CIRCUIT LOSS: TAXABLE:	0 2,200	2,200
402233	HONEY BADGER J 8-10 UB #10H	GC&SF BLK G SEC 8 A-922 RRC#- 21810 ACCT#: JURS: 00-01-31-50-52-54- - - -	RP OPERATING LLC	OR	.000117 CIRCUIT LOSS: TAXABLE:	0 3,530	3,530
402282	HONEY BADGER F 1280-10 UB #6H	SEC 1280 1/2 A-809 RRC#- 21813 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING LLC	OR	.000195 CIRCUIT LOSS: TAXABLE:	0 6,710	6,710
402283	HONEY BADGER H 8-10 UB #8H	SEC 8 BLK G A-922 RRC#- 21882 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING	OR	.000117 CIRCUIT LOSS: TAXABLE:	0 2,330	2,330
402284	HONEY BADGER G 1280-10 UB #7H	SEC 1280 1/2 A-809 RRC#- 21842 ACCT#: JURS: 00-54-01-52-31-50- - - -	RP OPERATING	OR	.000189 CIRCUIT LOSS: TAXABLE:	0 5,040	5,040
OWNER MKT TOTAL:							39,810
OWNER TAXABLE TOTAL:						39,810	

JUR		MARKET VALUE	CIRCUIT LOSS	TAXABLE VALUE
00	2024 UPTON CO APPRAISAL DISTRI	39,810	0	39,810
01	2024 UPTON COUNTY	39,810	0	39,810
31	2024 RANKIN ISD	39,810	0	39,810
50	2024 UPTON COUNTY WD	39,810	0	39,810
52	2024 RANKIN HD	39,810	0	39,810
54	2024 RANKIN ESD #1	39,810	0	39,810

EnergyLink Revenue Statement

Owner**Operator**

RP OPERATING LLC
1200 SMITH ST, SUITE 1950
HOUSTON, TX 77002
855-336-6696
OR@riverbendeg.com

Check

Check Number	4116
Check Amount	441.44
Check Date	May 22, 2026

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	12TX114092	HONEY BADGER C 1280-10 LB 3H, State: TX, County: UPTON									
GAS											
	OVERRIDING ROYALTY	Dec 25		516.31	1.72	829.87	0.00007850	0.00008435	0.04	0.07	
	Net Price: 1.6073										
	OVERRIDING ROYALTY	Dec 25		516.31	1.63	829.87	0.00010687	0.00010845	0.06	0.09	
	Net Price: 1.6073										
	OVERRIDING ROYALTY	Jan 26		426.22	0.60	194.12	0.00007850	0.00010303	0.04	0.02	
	Net Price: 0.4554										
	OVERRIDING ROYALTY	Jan 26		426.22	0.66	194.12	0.00010687	0.00015454	0.07	0.03	
	Net Price: 0.4554										
	OVERRIDING ROYALTY	Feb 26		11,029.91	1.59	17,610.17	0.00007850	0.00007836	0.86	1.38	
	Net Price: 1.5966										
	SEVERANCE TAX	Feb 26				(2,005.52)	0.00007850	0.00008477		(0.17)	
	OVERRIDING ROYALTY	Feb 26		11,029.91	1.60	17,610.17	0.00010687	0.00010732	1.18	1.89	
	Net Price: 1.5966										
	SEVERANCE TAX	Feb 26				(2,005.52)	0.00010687	0.00011967		(0.24)	
								Total GAS	2.25	3.07	
NGL											
	OVERRIDING ROYALTY	Dec 25		(189.32)	0.68	(79.80)	0.00007850	0.00012531	(0.02)	(0.01)	
	Net Price: 0.4215										
	OVERRIDING ROYALTY	Dec 25		(189.32)	0.50	(79.80)	0.00010687	0.00012531	(0.02)	(0.01)	
	Net Price: 0.4215										
	OVERRIDING ROYALTY	Jan 26		69.70	21.82	1,501.93	0.00007850	0.00007990	0.01	0.12	
	Net Price: 17.0000										
	GATHERING	Jan 26				(317.03)	0.00007850	0.00009463		(0.03)	
	OVERRIDING ROYALTY	Jan 26		69.70	22.67	1,501.93	0.00010687	0.00011319	0.01	0.17	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Net Price: 17.0000										
GATHERING	Jan 26				(317.03)	0.00010687	0.00012617		(0.04)	
OVERRIDING ROYALTY	Feb 26		84,214.27	0.38	32,107.92	0.00007850	0.00007849	6.61	2.52	
Net Price: 0.1715										
GATHERING	Feb 26				(17,668.76)	0.00007850	0.00007810		(1.38)	
OVERRIDING ROYALTY	Feb 26		84,214.27	0.38	32,107.92	0.00010687	0.00010714	9.02	3.44	
Net Price: 0.1715										
GATHERING	Feb 26				(17,668.76)	0.00010687	0.00010697		(1.89)	
OIL						Total NGL		15.61	2.89	
	OVERRIDING ROYALTY	Mar 26		5,234.00	92.21	482,621.91	0.00010687	0.00010688	0.56	51.58
	Net Price: 91.6263									
	GATHERING	Mar 26				(3,049.85)	0.00010687	0.00010820		(0.33)
	SEVERANCE TAX	Mar 26				(19,907.21)	0.00010687	0.00011855		(2.36)
	OVERRIDING ROYALTY	Mar 26		5,234.00	92.19	482,621.91	0.00007850	0.00007849	0.41	37.88
	Net Price: 91.6263									
	GATHERING	Mar 26				(3,049.85)	0.00007850	0.00007869		(0.24)
	SEVERANCE TAX	Mar 26				(19,907.21)	0.00007850	0.00008690		(1.73)
						Total OIL		0.97	84.80	
					Total Property			90.76		

Property:12TX114093

HONEY BADGER E 8-10 LB #5H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25	222.11	1.18	356.99	0.00007651	0.00005602	0.01	0.02
	Net Price: 1.6073								
	OVERRIDING ROYALTY	Jan 26	227.35		103.56	0.00007651	0.00000000	0.00	0.00
	Net Price: 0.4555								
	OVERRIDING ROYALTY	Feb 26	6,943.48	1.60	11,085.84	0.00007651	0.00007667	0.53	0.85
	Net Price: 1.5966								
	SEVERANCE TAX	Feb 26			(1,252.84)	0.00007651	0.00008780		(0.11)
Total GAS								0.54	0.76
NGL	OVERRIDING ROYALTY	Dec 25	(79.29)		(32.86)	0.00007651	0.00000000	0.00	0.00
	Net Price: 0.4144								
	OVERRIDING ROYALTY	Jan 26	37.14	21.43	800.39	0.00007651	0.00007496	0.00	0.06
	Net Price: 16.9949								
	GATHERING	Jan 26			(169.20)	0.00007651	0.00005910		(0.01)
	OVERRIDING ROYALTY	Feb 26	52,931.63	0.39	20,561.78	0.00007651	0.00007684	4.07	1.58
Net Price: 0.1783									
	GATHERING	Feb 26			(11,126.08)	0.00007651	0.00007640		(0.85)
Total NGL								4.07	0.78
OIL	OVERRIDING ROYALTY	Mar 26	1,707.74	92.20	157,469.00	0.00007651	0.00007652	0.13	12.05
	Net Price: 91.6263								
	GATHERING	Mar 26			(995.11)	0.00007651	0.00008039		(0.08)

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		Production Date	Property Values				Owner Share				
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
SEVERANCE TAX		Mar 26				(6,405.21)	0.00007651	0.00008587		(0.55)	
									Total OIL	0.13	11.42
									Total Property		12.96
Property:	12TX114094	HONEY BADGER B 1280-10 LB #2H, State: TX, County: UPTON									
GAS											
OVERRIDING ROYALTY		Dec 25		400.89	1.59	644.35	0.00010974	0.00010864	0.04	0.07	
Net Price: 1.6073											
OVERRIDING ROYALTY		Dec 25		400.89	1.55	644.35	0.00008044	0.00007760	0.03	0.05	
Net Price: 1.6073											
OVERRIDING ROYALTY		Jan 26		347.54	0.53	158.29	0.00010974	0.00012635	0.04	0.02	
Net Price: 0.4555											
OVERRIDING ROYALTY		Jan 26		347.54	0.36	158.29	0.00008044	0.00006318	0.02	0.01	
Net Price: 0.4555											
OVERRIDING ROYALTY		Feb 26		8,078.13	1.59	12,897.40	0.00010974	0.00010932	0.88	1.41	
Net Price: 1.5966											
SEVERANCE TAX		Feb 26				(1,461.10)	0.00010974	0.00012320		(0.18)	
OVERRIDING ROYALTY		Feb 26		8,078.13	1.60	12,897.40	0.00008044	0.00008064	0.65	1.04	
Net Price: 1.5966											
SEVERANCE TAX		Feb 26				(1,461.10)	0.00008044	0.00008897		(0.13)	
									Total GAS	1.66	2.29
NGL											
OVERRIDING ROYALTY		Dec 25		(146.99)		(61.96)	0.00010974	0.00000000	0.00	0.00	
Net Price: 0.4215											
OVERRIDING ROYALTY		Dec 25		(146.99)	0.85	(61.96)	0.00008044	0.00016139	(0.02)	(0.01)	
Net Price: 0.4215											
OVERRIDING ROYALTY		Jan 26		56.82	20.97	1,224.65	0.00010974	0.00010615	0.01	0.13	
Net Price: 17.0035											
GATHERING		Jan 26				(258.51)	0.00010974	0.00011605		(0.03)	
OVERRIDING ROYALTY		Jan 26		56.82	23.91	1,224.65	0.00008044	0.00008982	0.01	0.11	
Net Price: 17.0035											
GATHERING		Jan 26				(258.51)	0.00008044	0.00007737		(0.02)	
OVERRIDING ROYALTY		Feb 26		61,677.17	0.38	23,515.32	0.00010974	0.00010972	6.77	2.58	
Net Price: 0.1715											
GATHERING		Feb 26				(12,940.31)	0.00010974	0.00010974		(1.42)	
OVERRIDING ROYALTY		Feb 26		61,677.17	0.38	23,515.32	0.00008044	0.00008037	4.96	1.89	
Net Price: 0.1715											
GATHERING		Feb 26				(12,940.31)	0.00008044	0.00008037		(1.04)	
									Total NGL	11.73	2.19
OIL											
OVERRIDING ROYALTY		Mar 26		2,948.90	92.21	271,915.12	0.00010974	0.00010974	0.32	29.84	
Net Price: 91.6263											
GATHERING		Mar 26				(1,718.33)	0.00010974	0.00011057		(0.19)	
SEVERANCE TAX		Mar 26				(11,184.25)	0.00010974	0.00012249		(1.37)	
OVERRIDING ROYALTY		Mar 26		2,948.90	92.20	271,915.12	0.00008044	0.00008043	0.24	21.87	

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Net Price: 91.6263											
	GATHERING	Mar 26				(1,718.33)	0.00008044	0.00008147		(0.14)	
	SEVERANCE TAX	Mar 26				(11,184.25)	0.00008044	0.00008941		(1.00)	
									Total OIL	0.56	49.01
									Total Property		53.49
Property:	12TX114095	HONEY BADGER D 8-10 LB #4H, State: TX, County: UPTON									
GAS											
	OVERRIDING ROYALTY	Dec 25		322.90	1.59	518.98	0.00009739	0.00009634	0.03	0.05	
	Net Price: 1.6072										
	OVERRIDING ROYALTY	Jan 26		317.13	0.33	144.44	0.00009739	0.00006923	0.02	0.01	
	Net Price: 0.4555										
	OVERRIDING ROYALTY	Feb 26		10,095.10	1.60	16,117.66	0.00009739	0.00009741	0.98	1.57	
	Net Price: 1.5966										
	SEVERANCE TAX	Feb 26				(1,788.37)	0.00009739	0.00011183		(0.20)	
									Total GAS	1.03	1.43
NGL											
	OVERRIDING ROYALTY	Dec 25		(115.26)	0.89	(47.76)	0.00009739	0.00020938	(0.02)	(0.01)	
	Net Price: 0.4144										
	OVERRIDING ROYALTY	Jan 26		51.82	21.57	1,116.44	0.00009739	0.00009853	0.01	0.11	
	Net Price: 16.9900										
	GATHERING	Jan 26				(236.02)	0.00009739	0.00012711		(0.03)	
	OVERRIDING ROYALTY	Feb 26		76,957.04	0.39	29,894.66	0.00009739	0.00009734	7.49	2.91	
	Net Price: 0.1783										
	GATHERING	Feb 26				(16,176.16)	0.00009739	0.00009706		(1.57)	
									Total NGL	7.48	1.41
OIL											
	OVERRIDING ROYALTY	Mar 26		2,332.73	92.21	215,098.70	0.00009739	0.00009740	0.23	20.95	
	Net Price: 91.6263										
	GATHERING	Mar 26				(1,359.28)	0.00009739	0.00009564		(0.13)	
	SEVERANCE TAX	Mar 26				(8,664.05)	0.00009739	0.00011080		(0.96)	
									Total OIL	0.23	19.86
									Total Property		22.70
Property:	12TX114096	HONEY BADGER A 1280-10 LB #1H, State: TX, County: UPTON									
GAS											
	OVERRIDING ROYALTY	Dec 25		262.97	1.66	422.68	0.00011435	0.00011829	0.03	0.05	
	Net Price: 1.6073										
	OVERRIDING ROYALTY	Dec 25		262.97	1.38	422.68	0.00008242	0.00007098	0.02	0.03	
	Net Price: 1.6073										
	OVERRIDING ROYALTY	Feb 26		109.62	1.61	175.02	0.00011435	0.00011427	0.01	0.02	
	Net Price: 1.5966										
	OVERRIDING ROYALTY	Feb 26		109.62	1.11	175.02	0.00008242	0.00005714	0.01	0.01	
	Net Price: 1.5966										

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL							Total GAS		0.07	0.11
	OVERRIDING ROYALTY	Dec 25		(96.40)	0.91	(40.65)	0.00011435	0.00024600	(0.02)	(0.01)
	Net Price: 0.4217									
	OVERRIDING ROYALTY	Dec 25		(96.40)		(40.65)	0.00008242	0.00000000	0.00	0.00
	Net Price: 0.4217									
	OVERRIDING ROYALTY	Feb 26		836.95	0.43	319.13	0.00011435	0.00012534	0.10	0.04
	Net Price: 0.1715									
	GATHERING	Feb 26				(175.60)	0.00011435	0.00011390		(0.02)
OIL	OVERRIDING ROYALTY	Feb 26		836.95	0.45	319.13	0.00008242	0.00009401	0.08	0.03
	Net Price: 0.1715									
	GATHERING	Feb 26				(175.60)	0.00008242	0.00005695		(0.01)
							Total NGL		0.16	0.03
	OVERRIDING ROYALTY	Mar 26		3,632.05	92.22	334,907.70	0.00011435	0.00011436	0.42	38.30
	Net Price: 91.6263									
	GATHERING	Mar 26				(2,116.39)	0.00011435	0.00011340		(0.24)
	SEVERANCE TAX	Mar 26				(13,723.74)	0.00011435	0.00012752		(1.75)
	OVERRIDING ROYALTY	Mar 26		3,632.05	92.18	334,907.70	0.00008242	0.00008241	0.30	27.60
	Net Price: 91.6263									
	GATHERING	Mar 26				(2,116.39)	0.00008242	0.00008033		(0.17)
	SEVERANCE TAX	Mar 26				(13,723.74)	0.00008242	0.00009181		(1.26)
							Total OIL		0.72	62.48
							Total Property			62.62

Property:12TX114671

HONEY BADGER F 1280-10 UB #6H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25		220.13	1.60	353.82	0.00011324	0.00011305	0.02	0.04
	Net Price: 1.6073									
	OVERRIDING ROYALTY	Dec 25		220.13	1.65	353.82	0.00008237	0.00008479	0.02	0.03
	Net Price: 1.6073									
	OVERRIDING ROYALTY	Jan 26		171.61	0.52	78.16	0.00011324	0.00012794	0.02	0.01
	Net Price: 0.4555									
	OVERRIDING ROYALTY	Jan 26		171.61		78.16	0.00008237	0.00000000	0.00	0.00
	Net Price: 0.4555									
	OVERRIDING ROYALTY	Feb 26		4,949.60	1.61	7,902.43	0.00011324	0.00011389	0.56	0.90
	Net Price: 1.5966									
	SEVERANCE TAX	Feb 26				(890.00)	0.00011324	0.00012360		(0.11)
	OVERRIDING ROYALTY	Feb 26		4,949.60	1.62	7,902.43	0.00008237	0.00008352	0.41	0.66
	Net Price: 1.5966									
	SEVERANCE TAX	Feb 26				(890.00)	0.00008237	0.00008989		(0.08)
							Total GAS		1.03	1.45
NGL	OVERRIDING ROYALTY	Dec 25		(80.72)	1.10	(34.03)	0.00011324	0.00029386	(0.02)	(0.01)
	Net Price: 0.4216									

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	OVERRIDING ROYALTY	Dec 25		(80.72)		(34.03)	0.00008237	0.00000000	0.00	0.00
	Net Price: 0.4216									
	OVERRIDING ROYALTY	Jan 26		28.07	25.00	604.73	0.00011324	0.00013229	0.00	0.08
	Net Price: 16.9957									
	GATHERING	Jan 26				(127.66)	0.00011324	0.00015667		(0.02)
	OVERRIDING ROYALTY	Jan 26		28.07	21.74	604.73	0.00008237	0.00008268	0.00	0.05
	Net Price: 16.9957									
	GATHERING	Jan 26				(127.66)	0.00008237	0.00007833		(0.01)
	OVERRIDING ROYALTY	Feb 26		37,790.56	0.38	14,408.21	0.00011324	0.00011313	4.28	1.63
	Net Price: 0.1715									
	GATHERING	Feb 26				(7,928.73)	0.00011324	0.00011225		(0.89)
	OVERRIDING ROYALTY	Feb 26		37,790.56	0.38	14,408.21	0.00008237	0.00008259	3.12	1.19
	Net Price: 0.1715									
	GATHERING	Feb 26				(7,928.73)	0.00008237	0.00008198		(0.65)
							Total NGL		7.38	1.37
	OVERRIDING ROYALTY	Mar 26		3,606.78	92.19	332,577.58	0.00008237	0.00008236	0.30	27.39
	Net Price: 91.6263									
	GATHERING	Mar 26				(2,101.67)	0.00008237	0.00008089		(0.17)
	SEVERANCE TAX	Mar 26				(13,636.39)	0.00008237	0.00009167		(1.25)
	OVERRIDING ROYALTY	Mar 26		3,606.78	92.21	332,577.58	0.00011324	0.00011324	0.41	37.66
	Net Price: 91.6263									
	GATHERING	Mar 26				(2,101.67)	0.00011324	0.00011420		(0.24)
	SEVERANCE TAX	Mar 26				(13,636.39)	0.00011324	0.00012613		(1.72)
							Total OIL		0.71	61.67
							Total Property			64.49

Property:12TX114672

HONEY BADGER G 1280-10 UB #7H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25		126.30	1.44	203.01	0.00010974	0.00009852	0.01	0.02
	Net Price: 1.6074									
	OVERRIDING ROYALTY	Dec 25		126.30	1.00	203.01	0.00007941	0.00004926	0.01	0.01
	Net Price: 1.6074									
	OVERRIDING ROYALTY	Jan 26		56.94		25.94	0.00010974	0.00000000	0.00	0.00
	Net Price: 0.4556									
	OVERRIDING ROYALTY	Jan 26		56.94		25.94	0.00007941	0.00000000	0.00	0.00
	Net Price: 0.4556									
	OVERRIDING ROYALTY	Feb 26		117.01	1.57	186.81	0.00010974	0.00010706	0.01	0.02
	Net Price: 1.5965									
	OVERRIDING ROYALTY	Feb 26		117.01	1.09	186.81	0.00007941	0.00005353	0.01	0.01
	Net Price: 1.5965									
							Total GAS		0.04	0.06
NGL	OVERRIDING ROYALTY	Dec 25		(46.32)		(19.52)	0.00010974	0.00000000	0.00	0.00
	Net Price: 0.4214									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	OVERRIDING ROYALTY	Dec 25		(46.32)		(19.52)	0.00007941	0.00000000	0.00	0.00
	Net Price: 0.4214									
	OVERRIDING ROYALTY	Jan 26		9.31	18.18	200.63	0.00010974	0.00009969	0.00	0.02
	Net Price: 17.0011									
	GATHERING	Jan 26				(42.35)	0.00010974	0.00023613		(0.01)
	OVERRIDING ROYALTY	Jan 26		9.31	14.29	200.63	0.00007941	0.00004984	0.00	0.01
	Net Price: 17.0011									
	OVERRIDING ROYALTY	Feb 26		893.38	0.42	340.61	0.00010974	0.00011744	0.10	0.04
	Net Price: 0.1715									
	GATHERING	Feb 26				(187.43)	0.00010974	0.00010671		(0.02)
	OVERRIDING ROYALTY	Feb 26		893.38	0.44	340.61	0.00007941	0.00008808	0.08	0.03
	Net Price: 0.1715									
	GATHERING	Feb 26				(187.43)	0.00007941	0.00005335		(0.01)
	Total NGL								0.18	0.06
	OVERRIDING ROYALTY	Mar 26		2,302.28	92.20	212,290.94	0.00010974	0.00010976	0.25	23.30
	Net Price: 91.6263									
	GATHERING	Mar 26				(1,341.54)	0.00010974	0.00011181		(0.15)
	SEVERANCE TAX	Mar 26				(8,738.28)	0.00010974	0.00012245		(1.07)
	OVERRIDING ROYALTY	Mar 26		2,302.28	92.23	212,290.94	0.00007941	0.00007942	0.18	16.86
	Net Price: 91.6263									
	GATHERING	Mar 26				(1,341.54)	0.00007941	0.00008200		(0.11)
	SEVERANCE TAX	Mar 26				(8,738.28)	0.00007941	0.00008812		(0.77)
Total OIL									0.43	38.06
Total Property										38.18
Property: 12TX114673 HONEY BADGER H 8-10 UB #8H, State: TX, County: UPTON										
GAS	OVERRIDING ROYALTY	Dec 25		183.00	1.40	294.12	0.00011722	0.00010200	0.02	0.03
	Net Price: 1.6072									
	OVERRIDING ROYALTY	Jan 26		95.35	0.91	43.43	0.00011722	0.00023026	0.02	0.01
	Net Price: 0.4555									
	OVERRIDING ROYALTY	Feb 26		2,945.60	1.61	4,702.90	0.00011722	0.00011695	0.34	0.55
	Net Price: 1.5966									
	SEVERANCE TAX	Feb 26				(513.76)	0.00011722	0.00013625		(0.07)
	Total GAS								0.38	0.52
NGL	OVERRIDING ROYALTY	Dec 25		(65.33)	1.30	(27.08)	0.00011722	0.00036928	(0.02)	(0.01)
	Net Price: 0.4145									
	OVERRIDING ROYALTY	Jan 26		15.58	23.53	335.67	0.00011722	0.00011917	0.00	0.04
	Net Price: 16.9910									
	OVERRIDING ROYALTY	Feb 26		22,454.97	0.39	8,722.84	0.00011722	0.00011808	2.65	1.03
	Net Price: 0.1783									
	GATHERING	Feb 26				(4,719.97)	0.00011722	0.00011865		(0.56)
Total NGL									2.63	0.50

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
OIL	OVERRIDING ROYALTY	Mar 26	2,579.94	92.23	237,893.69	0.00011722	0.00011724	0.30	27.89	
	Net Price: 91.6263									
	GATHERING	Mar 26			(1,503.33)	0.00011722	0.00011973		(0.18)	
	SEVERANCE TAX	Mar 26			(9,503.51)	0.00011722	0.00013469		(1.28)	
								Total OIL	0.30	26.43
								Total Property		27.45
Property: 12TX114674 HONEY BADGER I 8-10 UB #9H, State: TX, County: UPTON										
GAS	OVERRIDING ROYALTY	Dec 25	276.83	1.57	444.94	0.00011545	0.00011238	0.03	0.05	
	Net Price: 1.6073									
	OVERRIDING ROYALTY	Jan 26	269.07	0.65	122.55	0.00011545	0.00016320	0.04	0.02	
	Net Price: 0.4555									
	OVERRIDING ROYALTY	Feb 26	9,656.72	1.60	15,417.74	0.00011545	0.00011545	1.11	1.78	
	Net Price: 1.5966									
	SEVERANCE TAX	Feb 26			(1,687.67)	0.00011545	0.00013036		(0.22)	
								Total GAS	1.18	1.63
NGL	OVERRIDING ROYALTY	Dec 25	(98.83)		(40.96)	0.00011545	0.00000000	0.00	0.00	
	Net Price: 0.4144									
	OVERRIDING ROYALTY	Jan 26	43.96	21.57	947.25	0.00011545	0.00011613	0.01	0.11	
	Net Price: 16.9925									
	GATHERING	Jan 26			(200.26)	0.00011545	0.00009987		(0.02)	
	OVERRIDING ROYALTY	Feb 26	73,615.15	0.39	28,596.49	0.00011545	0.00011540	8.50	3.30	
	Net Price: 0.1783									
	GATHERING	Feb 26			(15,473.69)	0.00011545	0.00011568		(1.79)	
								Total NGL	8.51	1.60
OIL	OVERRIDING ROYALTY	Mar 26	2,816.83	92.22	259,737.08	0.00011545	0.00011546	0.33	29.99	
	Net Price: 91.6263									
	GATHERING	Mar 26			(1,641.37)	0.00011545	0.00011576		(0.19)	
	SEVERANCE TAX	Mar 26			(10,387.17)	0.00011545	0.00013189		(1.37)	
								Total OIL	0.33	28.43
								Total Property		31.66
Property: 12TX114675 HONEY BADGER J 8-10 UB #10H, State: TX, County: UPTON										
GAS	OVERRIDING ROYALTY	Dec 25	167.85	1.52	269.77	0.00011726	0.00011121	0.02	0.03	
	Net Price: 1.6072									
	OVERRIDING ROYALTY	Jan 26	143.11		65.18	0.00011726	0.00000000	0.00	0.00	
	Net Price: 0.4555									
	OVERRIDING ROYALTY	Feb 26	4,343.60	1.61	6,934.92	0.00011726	0.00011824	0.51	0.82	
	Net Price: 1.5966									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL	SEVERANCE TAX	Feb 26				(757.57)	0.00011726	0.00013200		(0.10)
								Total GAS	0.53	0.75
	OVERRIDING ROYALTY	Dec 25		(59.93)		(24.84)	0.00011726	0.00000000	0.00	0.00
	<i>Net Price: 0.4145</i>									
	OVERRIDING ROYALTY	Jan 26		23.38	18.52	503.83	0.00011726	0.00009924	0.00	0.05
	<i>Net Price: 16.9940</i>									
	GATHERING	Jan 26				(106.51)	0.00011726	0.00009389		(0.01)
	OVERRIDING ROYALTY	Feb 26		33,112.20	0.39	12,862.74	0.00011726	0.00011662	3.86	1.50
<i>Net Price: 0.1783</i>										
GATHERING	Feb 26				(6,960.09)	0.00011726	0.00011638		(0.81)	
OIL							Total NGL	3.86	0.73	
	OVERRIDING ROYALTY	Mar 26		3,187.03	92.21	293,872.85	0.00011726	0.00011726	0.37	34.46
	<i>Net Price: 91.6263</i>									
	GATHERING	Mar 26				(1,857.09)	0.00011726	0.00011847		(0.22)
	SEVERANCE TAX	Mar 26				(11,739.62)	0.00011726	0.00013459		(1.58)
							Total OIL	0.37	32.66	
							Total Property		34.14	

Property:12TX461046

UNIVERSITY "10-C" 1, State: TX, County: UPTON

OIL	OVERRIDING ROYALTY	Mar 26	102.21	92.35	9,424.68	0.00033290	0.00033317	0.03	3.14
	Net Price: 90.9670								
	GATHERING	Mar 26			(126.94)	0.00033290	0.00031511		(0.04)
	SEVERANCE TAX	Mar 26			(320.77)	0.00033290	0.00034293		(0.11)
Total OIL								0.03	2.99
Total Property									2.99

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	479.14	(15.96)	(21.74)		441.44
Year to Date	1,854.68	(121.03)	(81.69)		1,651.96

EnergyLink Revenue Statement

Owner

Operator

Check

RP OPERATING LLC
1200 SMITH ST, SUITE 1950
HOUSTON, TX 77002
855-336-6696
OR@riverbendeg.com

Check Number 516124
Check Amount 413.53
Check Date April 25, 2026

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	12TX114092	HONEY BADGER C 1280-10 LB 3H, State: TX, County: UPTON									
GAS	OVERRIDING ROYALTY	Dec 25		1,740.90	1.54	2,699.16	0.00007850	0.00007780	0.14	0.21	
	Net Price: 1.5504										
	OVERRIDING ROYALTY	Dec 25		1,740.90	1.51	2,699.16	0.00010687	0.00010374	0.18	0.28	
	Net Price: 1.5504										
	OVERRIDING ROYALTY	Jan 26		14,522.98	0.45	6,550.34	0.00007850	0.00007786	1.13	0.51	
	Net Price: 0.4510										
	SEVERANCE TAX	Jan 26				(1,341.69)	0.00007850	0.00008944		(0.12)	
	OVERRIDING ROYALTY	Jan 26		14,522.98	0.45	6,550.34	0.00010687	0.00010687	1.55	0.70	
Net Price: 0.4510											
	SEVERANCE TAX	Jan 26				(1,341.69)	0.00010687	0.00011925		(0.16)	
							Total GAS		3.00	1.42	
NGL	OVERRIDING ROYALTY	Nov 25		9,886.68	0.39	3,896.84	0.00007850	0.00007699	0.76	0.30	
	Net Price: 0.3942										
	OVERRIDING ROYALTY	Nov 25		9,886.68	0.39	3,896.84	0.00010687	0.00010521	1.04	0.41	
	Net Price: 0.3942										
	OVERRIDING ROYALTY	Dec 25		14,098.16	0.41	5,763.30	0.00007850	0.00007808	1.10	0.45	
	Net Price: 0.4088										
	OVERRIDING ROYALTY	Dec 25		14,098.16	0.41	5,763.30	0.00010687	0.00010758	1.52	0.62	
	Net Price: 0.4088										
	OVERRIDING ROYALTY	Jan 26		116,940.25	0.36	41,547.83	0.00007850	0.00007846	9.18	3.26	
	Net Price: 0.1417										
	GATHERING	Jan 26				(24,976.41)	0.00007850	0.00007847		(1.96)	
	OVERRIDING ROYALTY	Jan 26		116,940.25	0.36	41,547.83	0.00010687	0.00010687	12.50	4.44	
Net Price: 0.1417											
	GATHERING	Jan 26				(24,976.41)	0.00010687	0.00010690		(2.67)	
							Total NGL		26.10	4.85	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	OVERRIDING ROYALTY	Feb 26		4,702.63	65.58	308,370.26	0.00010687	0.00010688	0.50	32.96
	Net Price: 64.4961									
	GATHERING	Feb 26				(5,068.96)	0.00010687	0.00010653		(0.54)
	SEVERANCE TAX	Feb 26				(12,597.99)	0.00010687	0.00011827		(1.49)
	OVERRIDING ROYALTY	Feb 26		4,702.63	65.59	308,370.26	0.00007850	0.00007851	0.37	24.21
	Net Price: 64.4961									
	GATHERING	Feb 26				(5,068.96)	0.00007850	0.00007891		(0.40)
	SEVERANCE TAX	Feb 26				(12,597.99)	0.00007850	0.00008732		(1.10)
Total OIL									0.87	53.64
Total Property										59.91
Property: 12TX114093 HONEY BADGER E 8-10 LB #5H, State: TX, County: UPTON										
GAS	OVERRIDING ROYALTY	Dec 25		774.29	1.52	1,201.23	0.00007651	0.00007492	0.06	0.09
	Net Price: 1.5514									
	OVERRIDING ROYALTY	Jan 26		7,745.77	0.46	3,493.59	0.00007651	0.00007728	0.60	0.27
	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(712.96)	0.00007651	0.00008416		(0.06)
Total GAS									0.66	0.30
NGL	OVERRIDING ROYALTY	Nov 25		4,254.19	0.37	1,655.05	0.00007651	0.00007251	0.31	0.12
	Net Price: 0.3890									
	OVERRIDING ROYALTY	Dec 25		5,902.48	0.40	2,386.33	0.00007651	0.00007543	0.45	0.18
	Net Price: 0.4043									
	OVERRIDING ROYALTY	Jan 26		62,305.10	0.36	22,541.15	0.00007651	0.00007675	4.78	1.73
	Net Price: 0.1479									
	GATHERING	Jan 26				(13,325.65)	0.00007651	0.00007654		(1.02)
Total NGL									5.54	1.01
OIL	OVERRIDING ROYALTY	Feb 26		2,347.82	65.59	153,955.95	0.00007651	0.00007652	0.18	11.78
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,530.72)	0.00007651	0.00007508		(0.19)
	SEVERANCE TAX	Feb 26				(6,202.41)	0.00007651	0.00008545		(0.53)
Total OIL									0.18	11.06
Total Property										12.37
Property: 12TX114094 HONEY BADGER B 1280-10 LB #2H, State: TX, County: UPTON										
GAS	OVERRIDING ROYALTY	Dec 25		1,351.71	1.55	2,095.77	0.00010974	0.00010975	0.15	0.23
	Net Price: 1.5505									
	OVERRIDING ROYALTY	Dec 25		1,351.71	1.56	2,095.77	0.00008044	0.00008112	0.11	0.17
	Net Price: 1.5505									
	OVERRIDING ROYALTY	Jan 26		11,841.76	0.45	5,341.02	0.00010974	0.00010859	1.29	0.58

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(1,085.43)	0.00010974	0.00011977		(0.13)
	OVERRIDING ROYALTY	Jan 26		11,841.76	0.46	5,341.02	0.00008044	0.00008051	0.95	0.43
	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(1,085.43)	0.00008044	0.00009213		(0.10)
								Total GAS	2.50	1.18
	OVERRIDING ROYALTY	Nov 25		8,342.33	0.39	3,288.14	0.00010974	0.00010948	0.91	0.36
	Net Price: 0.3942									
	OVERRIDING ROYALTY	Nov 25		8,342.33	0.39	3,288.14	0.00008044	0.00007907	0.66	0.26
	Net Price: 0.3942									
	OVERRIDING ROYALTY	Dec 25		10,946.48	0.41	4,474.91	0.00010974	0.00010950	1.20	0.49
	Net Price: 0.4088									
	OVERRIDING ROYALTY	Dec 25		10,946.48	0.42	4,474.91	0.00008044	0.00008268	0.91	0.37
	Net Price: 0.4088									
OIL	OVERRIDING ROYALTY	Jan 26		95,350.89	0.36	33,877.32	0.00010974	0.00010981	10.47	3.72
	Net Price: 0.1417									
	GATHERING	Jan 26				(20,365.29)	0.00010974	0.00010950		(2.23)
	OVERRIDING ROYALTY	Jan 26		95,350.89	0.35	33,877.32	0.00008044	0.00008029	7.66	2.72
	Net Price: 0.1417									
	GATHERING	Jan 26				(20,365.29)	0.00008044	0.00008053		(1.64)
								Total NGL	21.81	4.05
	OVERRIDING ROYALTY	Feb 26		2,560.93	65.59	167,930.42	0.00010974	0.00010975	0.28	18.43
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,760.43)	0.00010974	0.00010868		(0.30)
	SEVERANCE TAX	Feb 26				(6,841.15)	0.00010974	0.00012279		(0.84)
	OVERRIDING ROYALTY	Feb 26		2,560.93	65.58	167,930.42	0.00008044	0.00008045	0.21	13.51
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,760.43)	0.00008044	0.00007970		(0.22)
	SEVERANCE TAX	Feb 26				(6,841.15)	0.00008044	0.00008917		(0.61)
								Total OIL	0.49	29.97
								Total Property		35.20
Property:	12TX114095	HONEY BADGER D 8-10 LB #4H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Jun 25		12,500.53	1.06	13,250.56	0.00009739	0.00009735	1.22	1.29
	Net Price: 1.0600									
	SEVERANCE TAX	Jun 25				(3,852.12)	0.00009739	0.00011163		(0.43)
	OVERRIDING ROYALTY	Jul 25		9,517.81	1.41	13,515.29	0.00009739	0.00009693	0.92	1.31
	Net Price: 1.4200									
	SEVERANCE TAX	Jul 25				(2,053.60)	0.00009739	0.00011200		(0.23)
	OVERRIDING ROYALTY	Aug 25		12,205.83	0.88	10,774.62	0.00009739	0.00009745	1.19	1.05
	Net Price: 0.8827									
	SEVERANCE TAX	Aug 25				(2,158.30)	0.00009739	0.00011120		(0.24)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY	Sep 25		8,600.42	0.36	3,100.07	0.00009739	0.00009677	0.83	0.30
Net Price: 0.3605									
SEVERANCE TAX	Sep 25				(1,414.70)	0.00009739	0.00011310		(0.16)
OVERRIDING ROYALTY	Oct 25		6,868.85	-1.99	(13,604.64)	0.00009739	0.00009776	0.67	(1.33)
Net Price: -1.9806									
OVERRIDING ROYALTY	Nov 25		6,571.71		0.01	0.00009739	0.00000000	0.00	0.00
Net Price: 0.0000									
SEVERANCE TAX	Nov 25				(373.51)	0.00009739	0.00010709		(0.04)
OVERRIDING ROYALTY	Dec 25		10,984.02	1.60	17,519.74	0.00009739	0.00008790	0.97	1.54
Net Price: 1.5950									
SEVERANCE TAX	Dec 25				(1,679.36)	0.00009739	0.00011314		(0.19)
OVERRIDING ROYALTY	Dec 25		10,984.02	1.55	17,519.74	0.00009739	0.00000970	0.11	0.17
Net Price: 1.5950									
OVERRIDING ROYALTY	Jan 26		10,804.35	0.45	4,873.12	0.00009739	0.00009645	1.04	0.47
Net Price: 0.4510									
SEVERANCE TAX	Jan 26				(967.54)	0.00009739	0.00011369		(0.11)
Total GAS								6.95	3.40
NGL									
OVERRIDING ROYALTY	Jun 25		90,727.69	0.50	45,600.82	0.00009739	0.00009737	8.83	4.44
Net Price: 0.3002									
GATHERING	Jun 25				(18,366.73)	0.00009739	0.00009746		(1.79)
OVERRIDING ROYALTY	Jul 25		74,460.73	0.46	34,587.10	0.00009739	0.00009744	7.26	3.37
Net Price: 0.2682									
GATHERING	Jul 25				(14,616.03)	0.00009739	0.00009715		(1.42)
OVERRIDING ROYALTY	Aug 25		98,795.91	0.43	42,225.51	0.00009739	0.00009734	9.62	4.11
Net Price: 0.2436									
GATHERING	Aug 25				(18,157.16)	0.00009739	0.00009748		(1.77)
OVERRIDING ROYALTY	Sep 25		73,695.87	0.45	33,257.47	0.00009739	0.00009742	7.18	3.24
Net Price: 0.2702									
GATHERING	Sep 25				(13,347.61)	0.00009739	0.00009740		(1.30)
OVERRIDING ROYALTY	Oct 25		56,042.99	0.41	23,051.79	0.00009739	0.00009761	5.47	2.25
Net Price: 0.1967									
GATHERING	Oct 25				(12,030.70)	0.00009739	0.00009725		(1.17)
OVERRIDING ROYALTY	Nov 25		51,910.52	0.39	20,198.28	0.00009739	0.00008615	4.47	1.74
Net Price: 0.1915									
GATHERING	Nov 25				(10,255.56)	0.00009739	0.00009751		(1.00)
OVERRIDING ROYALTY	Nov 25		51,910.52	0.40	20,198.28	0.00009739	0.00001139	0.59	0.23
Net Price: 0.1915									
OVERRIDING ROYALTY	Dec 25		91,056.09	0.40	36,263.21	0.00009739	0.00008824	8.04	3.20
Net Price: 0.1912									
GATHERING	Dec 25				(18,851.75)	0.00009739	0.00009760		(1.84)
OVERRIDING ROYALTY	Dec 25		91,056.09	0.41	36,263.21	0.00009739	0.00000938	0.85	0.34
Net Price: 0.1912									
OVERRIDING ROYALTY	Jan 26		86,907.59	0.36	31,442.01	0.00009739	0.00009732	8.46	3.06
Net Price: 0.1479									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	GATHERING	Jan 26				(18,587.57)	0.00009739	0.00009738		(1.81)
								Total NGL	60.77	13.88
	OVERRIDING ROYALTY	Jul 25		2,996.18	69.16	207,203.82	0.00009739	0.00009739	0.29	20.18
	Net Price: 68.0016									
	GATHERING	Jul 25				(3,458.79)	0.00009739	0.00009830		(0.34)
	SEVERANCE TAX	Jul 25				(8,263.17)	0.00009739	0.00011013		(0.91)
	OVERRIDING ROYALTY	Aug 25		2,740.90	66.05	181,028.22	0.00009739	0.00009739	0.27	17.63
	Net Price: 65.0678									
	GATHERING	Aug 25				(2,683.88)	0.00009739	0.00009688		(0.26)
	SEVERANCE TAX	Aug 25				(7,233.65)	0.00009739	0.00011059		(0.80)
	OVERRIDING ROYALTY	Sep 25		2,517.36	65.13	164,008.52	0.00009739	0.00009737	0.25	15.97
	Net Price: 64.0078									
	GATHERING	Sep 25				(2,877.84)	0.00009739	0.00009730		(0.28)
	SEVERANCE TAX	Sep 25				(6,535.69)	0.00009739	0.00011016		(0.72)
	OVERRIDING ROYALTY	Oct 25		2,590.66	61.67	159,763.41	0.00009739	0.00009739	0.25	15.56
	Net Price: 60.4935									
	GATHERING	Oct 25				(3,045.32)	0.00009739	0.00009851		(0.30)
	SEVERANCE TAX	Oct 25				(6,357.50)	0.00009739	0.00011011		(0.70)
	OVERRIDING ROYALTY	Nov 25		2,375.76	60.76	144,320.29	0.00009739	0.00009742	0.23	14.06
	Net Price: 59.6414									
	GATHERING	Nov 25				(2,626.64)	0.00009739	0.00009899		(0.26)
	SEVERANCE TAX	Nov 25				(5,748.20)	0.00009739	0.00011134		(0.64)
	OVERRIDING ROYALTY	Dec 25		2,393.97	58.66	140,456.61	0.00009739	0.00009740	0.23	13.68
	Net Price: 57.5716									
	GATHERING	Dec 25				(2,631.93)	0.00009739	0.00009879		(0.26)
	SEVERANCE TAX	Dec 25				(5,591.68)	0.00009739	0.00011088		(0.62)
	OVERRIDING ROYALTY	Jan 26		2,197.27	61.07	134,169.70	0.00009739	0.00009741	0.21	13.07
	Net Price: 59.7588									
	GATHERING	Jan 26				(2,863.48)	0.00009739	0.00009778		(0.28)
	SEVERANCE TAX	Jan 26				(5,326.77)	0.00009739	0.00011076		(0.59)
	OVERRIDING ROYALTY	Feb 26		2,165.55	65.58	142,003.78	0.00009739	0.00009739	0.21	13.83
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,334.25)	0.00009739	0.00009853		(0.23)
	SEVERANCE TAX	Feb 26				(5,665.11)	0.00009739	0.00011121		(0.63)
									Total OIL	1.94
									Total Property	116.16
										133.44

Property:12TX114096

HONEY BADGER A 1280-10 LB #1H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25		886.68	1.48	1,374.75	0.00011435	0.00010911	0.10	0.15
	Net Price: 1.5504									
	OVERRIDING ROYALTY	Dec 25		886.68	1.64	1,374.75	0.00008242	0.00008729	0.08	0.12
Net Price: 1.5504										

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	OVERRIDING ROYALTY	Jan 26	47,083.92		0.35	16,728.47	0.00011324	0.00011298	5.32	1.89
	Net Price: 0.1417									
	GATHERING	Jan 26				(10,056.32)	0.00011324	0.00011336		(1.14)
	OVERRIDING ROYALTY	Jan 26	47,083.92		0.36	16,728.47	0.00008237	0.00008249	3.88	1.38
	Net Price: 0.1417									
	GATHERING	Jan 26				(10,056.32)	0.00008237	0.00008254		(0.83)
								Total NGL	11.23	2.12
	OVERRIDING ROYALTY	Feb 26	3,556.92		65.56	233,241.47	0.00008237	0.00008236	0.29	19.21
	Net Price: 64.4961									
	GATHERING	Feb 26				(3,834.00)	0.00008237	0.00008346		(0.32)
	SEVERANCE TAX	Feb 26				(9,471.90)	0.00008237	0.00009185		(0.87)
	OVERRIDING ROYALTY	Feb 26	3,556.92		65.57	233,241.47	0.00011324	0.00011323	0.40	26.41
	Net Price: 64.4961									
	GATHERING	Feb 26				(3,834.00)	0.00011324	0.00011215		(0.43)
	SEVERANCE TAX	Feb 26				(9,471.90)	0.00011324	0.00012669		(1.20)
									Total OIL	0.69
									Total Property	45.55
Property:	12TX114672	HONEY BADGER G 1280-10 UB #7H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25	425.87		1.50	660.29	0.00010974	0.00010601	0.05	0.07
	Net Price: 1.5504									
	OVERRIDING ROYALTY	Dec 25	425.87		1.78	660.29	0.00007941	0.00009087	0.04	0.06
	Net Price: 1.5504									
	OVERRIDING ROYALTY	Jan 26	1,940.04		0.47	875.02	0.00010974	0.00011428	0.22	0.10
	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(178.19)	0.00010974	0.00011224		(0.02)
NGL	OVERRIDING ROYALTY	Jan 26	1,940.04		0.46	875.02	0.00007941	0.00008000	0.16	0.07
	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(178.19)	0.00007941	0.00011224		(0.02)
									Total GAS	0.47
										0.26
NGL	OVERRIDING ROYALTY	Nov 25	2,569.71		0.39	1,012.85	0.00010974	0.00010860	0.28	0.11
	Net Price: 0.3941									
	OVERRIDING ROYALTY	Nov 25	2,569.71		0.39	1,012.85	0.00007941	0.00007899	0.20	0.08
	Net Price: 0.3941									
	OVERRIDING ROYALTY	Dec 25	3,448.78		0.40	1,409.85	0.00010974	0.00010639	0.37	0.15
	Net Price: 0.4088									
	OVERRIDING ROYALTY	Dec 25	3,448.78		0.40	1,409.85	0.00007941	0.00007802	0.27	0.11
	Net Price: 0.4088									
	OVERRIDING ROYALTY	Jan 26	15,621.44		0.36	5,550.17	0.00010974	0.00010991	1.72	0.61
	Net Price: 0.1417									
	GATHERING	Jan 26				(3,336.47)	0.00010974	0.00011090		(0.37)
	OVERRIDING ROYALTY	Jan 26	15,621.44		0.36	5,550.17	0.00007941	0.00008108	1.27	0.45

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	Net Price: 0.1417									
	GATHERING	Jan 26				(3,336.47)	0.00007941	0.00007793		(0.26)
	Total NGL							4.11	0.88	
	OVERRIDING ROYALTY	Feb 26		2,026.40	65.57	132,879.15	0.00007941	0.00007940	0.16	10.55
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,184.25)	0.00007941	0.00007783		(0.17)
	SEVERANCE TAX	Feb 26				(5,417.23)	0.00007941	0.00008861		(0.48)
	OVERRIDING ROYALTY	Feb 26		2,026.40	65.56	132,879.15	0.00010974	0.00010972	0.22	14.58
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,184.25)	0.00010974	0.00010988		(0.24)
	SEVERANCE TAX	Feb 26				(5,417.23)	0.00010974	0.00012183		(0.66)
Total OIL								0.38	23.58	
Total Property									24.72	

Property:12TX114673

HONEY BADGER H 8-10 UB #8H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25		637.94	1.61	989.71	0.00011722	0.00012125	0.08	0.12
	Net Price: 1.5514									
	OVERRIDING ROYALTY	Jan 26		3,248.51	0.45	1,465.18	0.00011722	0.00011603	0.38	0.17
	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(284.15)	0.00011722	0.00014077		(0.04)
									Total GAS	0.46
										0.25
NGL	OVERRIDING ROYALTY	Nov 25		2,797.70	0.40	1,088.42	0.00011722	0.00011944	0.33	0.13
	Net Price: 0.3890									
	OVERRIDING ROYALTY	Dec 25		4,863.08	0.40	1,966.11	0.00011722	0.00011698	0.57	0.23
	Net Price: 0.4043									
	OVERRIDING ROYALTY	Jan 26		26,130.22	0.36	9,453.57	0.00011722	0.00011742	3.07	1.11
							Net Price: 0.1479			
OIL	GATHERING	Jan 26				(5,588.67)	0.00011722	0.00011810		(0.66)
									Total NGL	3.97
										0.81
	OVERRIDING ROYALTY	Feb 26		2,299.12	65.57	150,762.49	0.00011722	0.00011720	0.27	17.67
							Net Price: 64.4961			
	GATHERING	Feb 26				(2,478.21)	0.00011722	0.00011702		(0.29)
	SEVERANCE TAX	Feb 26				(5,965.12)	0.00011722	0.00013411		(0.80)
									Total OIL	0.27
									Total Property	16.58
										17.64

Property:12TX114674

HONEY BADGER I 8-10 UB #9H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25		965.04	1.62	1,497.18	0.00011545	0.00012023	0.12	0.18
	Net Price: 1.5514									

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NGL	OVERRIDING ROYALTY	Jan 26		9,167.11	0.45	4,134.67	0.00011545	0.00011367	1.04	0.47
	Net Price: 0.4510									
	SEVERANCE TAX	Jan 26				(804.30)	0.00011545	0.00013677		(0.11)
	Total GAS								1.16	0.54
	OVERRIDING ROYALTY	Nov 25		5,120.78	0.39	1,992.20	0.00011545	0.00011545	0.59	0.23
	Net Price: 0.3890									
	OVERRIDING ROYALTY	Dec 25		7,356.60	0.40	2,974.24	0.00011545	0.00011432	0.84	0.34
	Net Price: 0.4043									
	OVERRIDING ROYALTY	Jan 26		73,737.99	0.36	26,677.43	0.00011545	0.00011545	8.51	3.08
	Net Price: 0.1479									
OIL	GATHERING	Jan 26				(15,770.88)	0.00011545	0.00011604		(1.83)
	Total NGL								9.94	1.82
	OVERRIDING ROYALTY	Feb 26		2,680.92	65.59	175,798.65	0.00011545	0.00011547	0.31	20.30
	Net Price: 64.4961									
	GATHERING	Feb 26				(2,889.76)	0.00011545	0.00011420		(0.33)
	SEVERANCE TAX	Feb 26				(6,963.12)	0.00011545	0.00013213		(0.92)
	Total OIL								0.31	19.05
Total Property									21.41	
Property:	12TX114675	HONEY BADGER J 8-10 UB #10H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25		585.12	1.46	907.77	0.00011726	0.00011016	0.06	0.10
	Net Price: 1.5514									
	OVERRIDING ROYALTY	Jan 26		4,875.80	0.46	2,199.14	0.00011726	0.00011823	0.58	0.26
	Net Price: 0.4510									
NGL	SEVERANCE TAX	Jan 26				(426.48)	0.00011726	0.00014069		(0.06)
	Total GAS								0.64	0.30
	OVERRIDING ROYALTY	Nov 25		3,318.70	0.39	1,291.11	0.00011726	0.00011618	0.39	0.15
	Net Price: 0.3890									
	OVERRIDING ROYALTY	Dec 25		4,460.48	0.40	1,803.35	0.00011726	0.00011645	0.52	0.21
	Net Price: 0.4043									
	OVERRIDING ROYALTY	Jan 26		39,219.73	0.36	14,189.18	0.00011726	0.00011770	4.62	1.67
Net Price: 0.1479										
OIL	GATHERING	Jan 26				(8,388.22)	0.00011726	0.00011683		(0.98)
	Total NGL								5.53	1.05
	OVERRIDING ROYALTY	Feb 26		3,148.38	65.57	206,451.87	0.00011726	0.00011727	0.37	24.21
	Net Price: 64.4961									
	GATHERING	Feb 26				(3,393.64)	0.00011726	0.00011787		(0.40)
	SEVERANCE TAX	Feb 26				(8,168.43)	0.00011726	0.00013467		(1.10)
Total OIL								0.37	22.71	
Total Property									24.06	

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	468.32	(34.40)	(20.39)		413.53
Year to Date	1,375.54	(105.07)	(59.95)		1,210.52

Revenue Statement

Owner	Operator	Check
	RP OPERATING LLC 1200 SMITH ST, SUITE 1950 HOUSTON, TX 77002 855-336-6696 OR@riverbendeg.com	Check Number 515984 Check Amount 248.01 Check Date March 25, 2026

Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	12TX114092	HONEY BADGER C 1280-10 LB 3H, State: TX, County: UPTON								
GAS										
	OVERRIDING ROYALTY	Dec 25		15,603.31	1.60	24,965.30	0.00007850	0.00007851	1.23	1.96
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25				(2,957.03)	0.00007850	0.00008793		(0.26)
	OVERRIDING ROYALTY	Dec 25		15,603.31	1.60	24,965.30	0.00010687	0.00010695	1.67	2.67
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25				(2,957.03)	0.00010687	0.00011836		(0.35)
								Total GAS	2.90	4.02
NGL										
	OVERRIDING ROYALTY	Dec 25		135,513.40	0.40	54,498.17	0.00007850	0.00007854	10.64	4.28
	Net Price: 0.1792									
	GATHERING	Dec 25				(30,215.63)	0.00007850	0.00007844		(2.37)
	OVERRIDING ROYALTY	Dec 25		135,513.40	0.40	54,498.17	0.00010687	0.00010679	14.47	5.82
	Net Price: 0.1792									
	GATHERING	Dec 25				(30,215.63)	0.00010687	0.00010690		(3.23)
								Total NGL	25.11	4.50
OIL										
	OVERRIDING ROYALTY	Jan 26		4,801.66	61.08	293,198.96	0.00007850	0.00007851	0.38	23.02
	Net Price: 59.7588									
	GATHERING	Jan 26				(6,257.52)	0.00007850	0.00007831		(0.49)
	SEVERANCE TAX	Jan 26				(11,920.46)	0.00007850	0.00008725		(1.04)
	OVERRIDING ROYALTY	Jan 26		4,801.66	61.05	293,198.96	0.00010687	0.00010686	0.51	31.33
	Net Price: 59.7588									
	GATHERING	Jan 26				(6,257.52)	0.00010687	0.00010707		(0.67)
	SEVERANCE TAX	Jan 26				(11,920.46)	0.00010687	0.00011828		(1.41)
								Total OIL	0.89	50.74
								Total Property		59.26

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 12TX114093		HONEY BADGER E 8-10 LB #5H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25	6,781.24	1.61	10,849.99	0.00007651	0.00007650	0.52	0.83	
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25			(1,183.03)	0.00007651	0.00008453		(0.10)	
								Total GAS	0.52	0.73
NGL	OVERRIDING ROYALTY	Dec 25	56,731.85	0.40	22,557.88	0.00007651	0.00007669	4.35	1.73	
	Net Price: 0.1690									
	GATHERING	Dec 25			(12,967.47)	0.00007651	0.00007635		(0.99)	
								Total NGL	4.35	0.74
OIL	OVERRIDING ROYALTY	Jan 26	2,639.53	61.07	161,174.98	0.00007651	0.00007650	0.20	12.33	
	Net Price: 59.7588									
	GATHERING	Jan 26			(3,439.83)	0.00007651	0.00007559		(0.26)	
	SEVERANCE TAX	Jan 26			(6,461.95)	0.00007651	0.00008666		(0.56)	
								Total OIL	0.20	11.51
								Total Property		12.98
Property: 12TX114094		HONEY BADGER B 1280-10 LB #2H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25	12,115.16	1.60	19,384.24	0.00010974	0.00010988	1.33	2.13	
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25			(2,280.87)	0.00010974	0.00012276		(0.28)	
	OVERRIDING ROYALTY	Dec 25	12,115.16	1.60	19,384.24	0.00008044	0.00008048	0.98	1.56	
	Net Price: 1.6000									
NGL	SEVERANCE TAX	Dec 25			(2,280.87)	0.00008044	0.00008769		(0.20)	
								Total GAS	2.31	3.21
	OVERRIDING ROYALTY	Dec 25	105,219.05	0.40	42,314.97	0.00010974	0.00010965	11.54	4.64	
	Net Price: 0.1792									
	GATHERING	Dec 25			(23,460.85)	0.00010974	0.00010954		(2.57)	
OIL	OVERRIDING ROYALTY	Dec 25	105,219.05	0.40	42,314.97	0.00008044	0.00008035	8.45	3.40	
	Net Price: 0.1792									
	GATHERING	Dec 25			(23,460.85)	0.00008044	0.00008013		(1.88)	
								Total NGL	19.99	3.59
	OVERRIDING ROYALTY	Jan 26	2,620.99	61.06	160,042.89	0.00010974	0.00010972	0.29	17.56	
	Net Price: 59.7588									
	GATHERING	Jan 26			(3,415.67)	0.00010974	0.00010832		(0.37)	
	SEVERANCE TAX	Jan 26			(6,488.39)	0.00010974	0.00012176		(0.79)	
	OVERRIDING ROYALTY	Jan 26	2,620.99	61.05	160,042.89	0.00008044	0.00008042	0.21	12.87	
	Net Price: 59.7588									
		GATHERING	Jan 26		(3,415.67)	0.00008044	0.00007905		(0.27)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Jan 26				(6,488.39)	0.00008044	0.00008939		(0.58)
								Total OIL	0.50
								Total Property	35.22

Property:12TX114096

HONEY BADGER A 1280-10 LB #1H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25	7,947.16	1.61	12,715.46	0.00011435	0.00011482	0.91	1.46
	Net Price: 1.6000								
	SEVERANCE TAX	Dec 25			(1,483.13)	0.00011435	0.00012811		(0.19)
	OVERRIDING ROYALTY	Dec 25	7,947.16	1.60	12,715.46	0.00008242	0.00008179	0.65	1.04
	Net Price: 1.6000								
	SEVERANCE TAX	Dec 25			(1,483.13)	0.00008242	0.00009440		(0.14)
								Total GAS	1.56
									2.17
NGL	OVERRIDING ROYALTY	Dec 25	69,020.40	0.40	27,757.30	0.00011435	0.00011456	7.91	3.18
	Net Price: 0.1792								
	GATHERING	Dec 25			(15,389.59)	0.00011435	0.00011436		(1.76)
	OVERRIDING ROYALTY	Dec 25	69,020.40	0.40	27,757.30	0.00008242	0.00008250	5.69	2.29
	Net Price: 0.1792								
	GATHERING	Dec 25			(15,389.59)	0.00008242	0.00008252		(1.27)
								Total NGL	13.60
									2.44
OIL	OVERRIDING ROYALTY	Jan 26	36.70	61.90	2,240.98	0.00011435	0.00011602	0.00	0.26
	Net Price: 59.7589								
	GATHERING	Jan 26			(47.83)	0.00011435	0.00020907		(0.01)
	SEVERANCE TAX	Jan 26			(90.52)	0.00011435	0.00011047		(0.01)
	OVERRIDING ROYALTY	Jan 26	36.70	60.00	2,240.98	0.00008242	0.00008032	0.00	0.18
	Net Price: 61.0621								
	SEVERANCE TAX	Jan 26			(90.52)	0.00008242	0.00011047		(0.01)
								Total OIL	0.00
								Total Property	5.02

Property:12TX114671

HONEY BADGER F 1280-10 UB #6H, State: TX, County: UPTON

GAS	OVERRIDING ROYALTY	Dec 25	6,652.60	1.61	10,644.16	0.00011324	0.00011368	0.76	1.21
	Net Price: 1.6000								
	SEVERANCE TAX	Dec 25			(1,243.26)	0.00011324	0.00012869		(0.16)
	OVERRIDING ROYALTY	Dec 25	6,652.60	1.60	10,644.16	0.00008237	0.00008174	0.54	0.87
	Net Price: 1.6000								
	SEVERANCE TAX	Dec 25			(1,243.26)	0.00008237	0.00008848		(0.11)
								Total GAS	1.30
									1.81
NGL	OVERRIDING ROYALTY	Dec 25	57,777.23	0.40	23,235.73	0.00011324	0.00011319	6.54	2.63
	Net Price: 0.1792								

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
OIL	GATHERING	Dec 25			(12,882.68)	0.00011324	0.00011333		(1.46)	
	OVERRIDING ROYALTY	Dec 25	57,777.23	0.40	23,235.73	0.00008237	0.00008220	4.75	1.91	
	Net Price: 0.1792									
	GATHERING	Dec 25			(12,882.68)	0.00008237	0.00008228		(1.06)	
	Total NGL								11.29	2.02
	OVERRIDING ROYALTY	Jan 26	3,448.81	61.07	210,591.24	0.00008237	0.00008239	0.28	17.35	
	Net Price: 59.7588									
	GATHERING	Jan 26			(4,494.50)	0.00008237	0.00008232		(0.37)	
	SEVERANCE TAX	Jan 26			(8,510.86)	0.00008237	0.00009165		(0.78)	
	OVERRIDING ROYALTY	Jan 26	3,448.81	61.08	210,591.24	0.00011324	0.00011325	0.39	23.85	
	Net Price: 59.7588									
	GATHERING	Jan 26			(4,494.50)	0.00011324	0.00011347		(0.51)	
	SEVERANCE TAX	Jan 26			(8,510.86)	0.00011324	0.00012690		(1.08)	
	Total OIL								0.67	38.46
	Total Property									42.29
Property:	12TX114672	HONEY BADGER G 1280-10 UB #7H, State: TX, County: UPTON								
GAS										
OVERRIDING ROYALTY	Dec 25	3,816.97	1.61	6,107.15	0.00010974	0.00010971	0.42	0.67		
Net Price: 1.6000										
SEVERANCE TAX	Dec 25			(719.85)	0.00010974	0.00012503		(0.09)		
OVERRIDING ROYALTY	Dec 25	3,816.97	1.59	6,107.15	0.00007941	0.00007860	0.30	0.48		
Net Price: 1.6000										
SEVERANCE TAX	Dec 25			(719.85)	0.00007941	0.00008335		(0.06)		
Total GAS								0.72	1.00	
NGL										
OVERRIDING ROYALTY	Dec 25	33,150.07	0.40	13,331.66	0.00010974	0.00011026	3.66	1.47		
Net Price: 0.1792										
GATHERING	Dec 25			(7,391.52)	0.00010974	0.00010959		(0.81)		
OVERRIDING ROYALTY	Dec 25	33,150.07	0.40	13,331.66	0.00007941	0.00007951	2.64	1.06		
Net Price: 0.1792										
GATHERING	Dec 25			(7,391.52)	0.00007941	0.00007847		(0.58)		
Total NGL								6.30	1.14	
OIL										
OVERRIDING ROYALTY	Jan 26	2,523.39	61.08	154,083.24	0.00007941	0.00007944	0.20	12.24		
Net Price: 59.7588										
GATHERING	Jan 26			(3,288.48)	0.00007941	0.00007906		(0.26)		
SEVERANCE TAX	Jan 26			(6,251.40)	0.00007941	0.00008798		(0.55)		
OVERRIDING ROYALTY	Jan 26	2,523.39	61.07	154,083.24	0.00010974	0.00010975	0.28	16.91		
Net Price: 59.7588										
GATHERING	Jan 26			(3,288.48)	0.00010974	0.00010947		(0.36)		
SEVERANCE TAX	Jan 26			(6,251.40)	0.00010974	0.00012157		(0.76)		
Total OIL								0.48	27.22	
Total Property									29.36	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 12TX114673		HONEY BADGER H 8-10 UB #8H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25	5,587.10	1.60	8,939.35	0.00011722	0.00011746	0.66	1.05	
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25				(932.61)	0.00011722	0.00013939		(0.13)
							Total GAS	0.66	0.92	
NGL	OVERRIDING ROYALTY	Dec 25	46,741.65	0.40	18,585.55	0.00011722	0.00011730	5.48	2.18	
	Net Price: 0.1690									
	GATHERING	Dec 25				(10,683.96)	0.00011722	0.00011700		(1.25)
							Total NGL	5.48	0.93	
OIL	OVERRIDING ROYALTY	Jan 26	1,973.81	61.06	120,524.79	0.00011722	0.00011724	0.23	14.13	
	Net Price: 59.7588									
	GATHERING	Jan 26				(2,572.27)	0.00011722	0.00011663		(0.30)
	SEVERANCE TAX	Jan 26				(4,745.74)	0.00011722	0.00013486		(0.64)
							Total OIL	0.23	13.19	
							Total Property		15.04	
Property: 12TX114674		HONEY BADGER I 8-10 UB #9H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25	8,451.86	1.60	13,522.97	0.00011545	0.00011536	0.97	1.56	
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25				(1,414.54)	0.00011545	0.00013432		(0.19)
							Total GAS	0.97	1.37	
NGL	OVERRIDING ROYALTY	Dec 25	70,708.27	0.40	28,115.22	0.00011545	0.00011560	8.17	3.25	
	Net Price: 0.1690									
	GATHERING	Dec 25				(16,162.13)	0.00011545	0.00011570		(1.87)
							Total NGL	8.17	1.38	
OIL	OVERRIDING ROYALTY	Jan 26	2,783.38	61.06	169,958.75	0.00011545	0.00011544	0.32	19.62	
	Net Price: 59.7588									
	GATHERING	Jan 26				(3,627.30)	0.00011545	0.00011579		(0.42)
	SEVERANCE TAX	Jan 26				(6,699.37)	0.00011545	0.00013285		(0.89)
							Total OIL	0.32	18.31	
							Total Property		21.06	
Property: 12TX114675		HONEY BADGER J 8-10 UB #10H, State: TX, County: UPTON								
GAS	OVERRIDING ROYALTY	Dec 25	5,124.56	1.61	8,199.29	0.00011726	0.00011830	0.61	0.97	
	Net Price: 1.6000									
	SEVERANCE TAX	Dec 25				(855.38)	0.00011726	0.00012860		(0.11)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
								Total GAS	0.61	0.86
NGL	OVERRIDING ROYALTY	Dec 25		42,872.05	0.40	17,046.90	0.00011726	0.00011732	5.03	2.00
	Net Price: 0.1690									
	GATHERING	Dec 25				(9,799.46)	0.00011726	0.00011735		(1.15)
								Total NGL	5.03	0.85
OIL	OVERRIDING ROYALTY	Jan 26		3,434.97	61.05	209,746.14	0.00011726	0.00011724	0.40	24.59
	Net Price: 59.7588									
	GATHERING	Jan 26				(4,476.45)	0.00011726	0.00011616		(0.52)
	SEVERANCE TAX	Jan 26				(8,258.78)	0.00011726	0.00013440		(1.11)
								Total OIL	0.40	22.96
								Total Property		24.67

Property:12TX461046

UNIVERSITY "10-C" 1, State: TX, County: UPTON

OIL	OVERRIDING ROYALTY	Jan 26		164.03	60.99	10,016.00	0.00033290	0.00033247	0.05	3.33
	Net Price: 59.0995									
	GATHERING	Jan 26				(321.91)	0.00033290	0.00034171		(0.11)
	SEVERANCE TAX	Jan 26				(334.45)	0.00033290	0.00032890		(0.11)
								Total OIL	0.05	3.11
								Total Property		3.11

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	287.87	(27.17)	(12.69)		248.01
Year to Date	907.22	(70.67)	(39.56)		796.99



Production



Full Details for HONEY BADGER C 1280-10 LB 3H

API #	42-461-41614
API # +4	42-461-41614-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER C 1280-10 LB 3H
Lease Number	7C-21449
Lease Name	HONEY BADGER C 1280-10 LB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.339414
Longitude	-101.854031
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-809
Survey	SEC 1280 1/2 LEE, L M
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9025

Permit Date	2020-11-12
Approved Date	2022-06-21
Spud Date	2021-02-09
Log Date	
Completion Date	2021-11-16
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	169 BBL
Estimated Daily Gas Production	702 MCF
Estimated Daily Water Production	418 BBL
Estimated Monthly Oil Production	5,234 BBL
Estimated Monthly Gas Production	21,755 MCF
Estimated Monthly PBOE *	6,040 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER E 8-10 LB 5H

API #	42-461-41575
API # +4	42-461-41575-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER E 8-10 LB 5H
Lease Number	7C-21588
Lease Name	HONEY BADGER E 8-10 LB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.332763
Longitude	-101.844378
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1531
Survey	BLK G SEC 8 GC&SF RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9049

Permit Date	2020-10-06
Approved Date	2021-07-27
Spud Date	2021-03-15
Log Date	
Completion Date	2021-11-29
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	55 BBL
Estimated Daily Gas Production	213 MCF
Estimated Daily Water Production	325 BBL
Estimated Monthly Oil Production	1,708 BBL
Estimated Monthly Gas Production	6,591 MCF
Estimated Monthly PBOE *	1,952 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER B 1280-10 LB 2H

API #	42-461-41613
API # +4	42-461-41613-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER B 1280-10 LB 2H
Lease Number	7C-21438
Lease Name	HONEY BADGER B 1280-10 LB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.339391
Longitude	-101.854108
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-809
Survey	SEC 1280 1/2 LEE, L M
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9038

Permit Date	2020-11-12
Approved Date	2022-06-21
Spud Date	2021-02-08
Log Date	
Completion Date	2021-11-24
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	95 BBL
Estimated Daily Gas Production	515 MCF
Estimated Daily Water Production	512 BBL
Estimated Monthly Oil Production	2,949 BBL
Estimated Monthly Gas Production	15,969 MCF
Estimated Monthly PBOE *	3,540 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER D 8-10 LB 4H

API #	42-461-41615
API # +4	42-461-41615-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER D 8-10 LB 4H
Lease Number	7C-21571
Lease Name	HONEY BADGER D 8-10 LB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.332832
Longitude	-101.844379
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1531
Survey	BLK G SEC 8 GC&SF RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9043

Permit Date	2020-11-12
Approved Date	2021-07-27
Spud Date	2021-03-14
Log Date	
Completion Date	2021-11-28
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	75 BBL
Estimated Daily Gas Production	558 MCF
Estimated Daily Water Production	270 BBL
Estimated Monthly Oil Production	2,333 BBL
Estimated Monthly Gas Production	17,301 MCF
Estimated Monthly PBOE *	2,974 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER A 1280-10 LB 1H

API #	42-461-41573
API # +4	42-461-41573-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER A 1280-10 LB 1H
Lease Number	7C-21422
Lease Name	HONEY BADGER A 1280-10 LB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.339371
Longitude	-101.854193
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1528
Survey	BLK G SEC 8 GC&SF RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	9049

Permit Date	2020-09-30
Approved Date	2021-01-04
Spud Date	2021-02-06
Log Date	
Completion Date	2021-12-08
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	117 BBL
Estimated Daily Gas Production	222 MCF
Estimated Daily Water Production	413 BBL
Estimated Monthly Oil Production	3,632 BBL
Estimated Monthly Gas Production	6,877 MCF
Estimated Monthly PBOE *	3,887 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER F 1280-10 UB 6H

API #	42-461-41864
API # +4	42-461-41864-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER F 1280-10 UB 6H
Lease Number	7C-21813
Lease Name	HONEY BADGER F 1280-10 UB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.339300
Longitude	-101.854394
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-809
Survey	SEC 1280 1/2 LEE, L M
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8565

Permit Date	2021-07-08
Approved Date	2022-12-12
Spud Date	2022-02-01
Log Date	
Completion Date	2022-09-04
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	116 BBL
Estimated Daily Gas Production	360 MCF
Estimated Daily Water Production	342 BBL
Estimated Monthly Oil Production	3,607 BBL
Estimated Monthly Gas Production	11,161 MCF
Estimated Monthly PBOE *	4,020 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER G 1280-10 UB 7H

API #	42-461-41865
API # +4	42-461-41865-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER G 1280-10 UB 7H
Lease Number	7C-21842
Lease Name	HONEY BADGER G 1280-10 UB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.339326
Longitude	-101.854318
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-809
Survey	SEC 1280 1/2 LEE, L M
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8551

Permit Date	2021-07-08
Approved Date	2022-12-12
Spud Date	0000-00-00
Log Date	
Completion Date	2022-09-09
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	74 BBL
Estimated Daily Gas Production	12 MCF
Estimated Daily Water Production	609 BBL
Estimated Monthly Oil Production	2,302 BBL
Estimated Monthly Gas Production	370 MCF
Estimated Monthly PBOE *	2,316 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER H 8-10 UB 8H

API #	42-461-41882
API # +4	42-461-41882-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER H 8-10 UB 8H
Lease Number	7C-21882
Lease Name	HONEY BADGER H 8-10 UB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.332634
Longitude	-101.844372
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1531
Survey	BLK G SEC 8 GC&SF RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8553

Permit Date	2021-07-08
Approved Date	2022-12-02
Spud Date	0000-00-00
Log Date	
Completion Date	2022-08-22
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	83 BBL
Estimated Daily Gas Production	283 MCF
Estimated Daily Water Production	593 BBL
Estimated Monthly Oil Production	2,580 BBL
Estimated Monthly Gas Production	8,766 MCF
Estimated Monthly PBOE *	2,905 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER I 8-10 UB 9H

API #	42-461-41883
API # +4	42-461-41883-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER I 8-10 UB 9H
Lease Number	7C-21812
Lease Name	HONEY BADGER I 8-10 UB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.332565
Longitude	-101.844373
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1531
Survey	BLK G SEC 8 GC&SF RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8550

Permit Date	2021-07-08
Approved Date	2022-10-24
Spud Date	2022-01-14
Log Date	
Completion Date	2022-08-24
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	91 BBL
Estimated Daily Gas Production	493 MCF
Estimated Daily Water Production	444 BBL
Estimated Monthly Oil Production	2,817 BBL
Estimated Monthly Gas Production	15,298 MCF
Estimated Monthly PBOE *	3,383 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HONEY BADGER J 8-10 UB 10H

API #	42-461-41884
API # +4	42-461-41884-00-00
State	Texas
County	Upton County
Well Name	HONEY BADGER J 8-10 UB 10H
Lease Number	7C-21810
Lease Name	HONEY BADGER J 8-10 UB
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.332497
Longitude	-101.844372
Well Type	O
Well Status	PRODUCING
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-1531
Survey	BLK G SEC 8 GC&SF RR CO
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	8549

Permit Date	2021-07-08
Approved Date	2022-10-24
Spud Date	0000-00-00
Log Date	
Completion Date	2022-08-25
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	0000-00-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	103 BBL
Estimated Daily Gas Production	184 MCF
Estimated Daily Water Production	252 BBL
Estimated Monthly Oil Production	3,187 BBL
Estimated Monthly Gas Production	5,704 MCF
Estimated Monthly PBOE *	3,398 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for UNIVERSITY 10-A 1H

API #	42-461-31846
API # +4	42-461-31846-00-00
State	Texas
County	Upton County
Well Name	UNIVERSITY 10-A 1H
Lease Number	7C-15681
Lease Name	UNIVERSITY "10-A"
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	BENEDUM (FUSSELMAN)
Latitude	31.317181
Longitude	-101.846035
Well Type	O
Well Status	SHUT IN
Well Direction	H
Section	
Township	
Range	
QQ	
Abstract	A-U137
Survey	BLK 58 SEC 10 UL
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11630

Permit Date	1981-11-30
Approved Date	1981-11-30
Spud Date	0000-00-00
Log Date	
Completion Date	2004-03-29
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2021-09-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for UNIVERSITY 10-B 1

API #	42-461-31859
API # +4	42-461-31859-00-00
State	Texas
County	Upton County
Well Name	UNIVERSITY 10-B 1
Lease Number	7C-14407
Lease Name	UNIVERSITY 10-B
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	BENEDUM (DEVONIAN, GAS)
Latitude	31.315417
Longitude	-101.854816
Well Type	O
Well Status	SHUT IN
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-U137
Survey	BLK 58 SEC 10 UL
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11690

Permit Date	1981-12-16
Approved Date	1981-12-16
Spud Date	1981-12-16
Log Date	
Completion Date	1996-05-08
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2021-09-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for UNIVERSITY 10-C 1

API #	42-461-31990
API # +4	42-461-31990-00-00
State	Texas
County	Upton County
Well Name	UNIVERSITY 10-C 1
Lease Number	7C-18450
Lease Name	UNIVERSITY '10-C'
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	SPRABERRY (TREND AREA)
Latitude	31.310066
Longitude	-101.846024
Well Type	O
Well Status	SHUT IN
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-U137
Survey	BLK 58 SEC 10 UL
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11690

Permit Date	1982-12-31
Approved Date	1982-12-31
Spud Date	1983-12-30
Log Date	
Completion Date	2014-03-11
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2021-12-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for UNIVERSITY 10-D 1

API #	42-461-32115
API # +4	42-461-32115-00-00
State	Texas
County	Upton County
Well Name	UNIVERSITY 10-D 1
Lease Number	7C-11261
Lease Name	UNIVERSITY "10-D"
Operator	RP OPERATING, L.L.C.
Closest City	Rankin
Field / Formation	BENEDUM (FUSSELMAN)
Latitude	31.310106
Longitude	-101.852764
Well Type	O
Well Status	SHUT IN
Well Direction	V
Section	
Township	
Range	
QQ	
Abstract	A-U137
Survey	BLK 58 SEC 10 UL
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	11680

Permit Date	1983-12-15
Approved Date	1983-12-19
Spud Date	1984-10-29
Log Date	
Completion Date	1985-03-14
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	2021-09-00
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

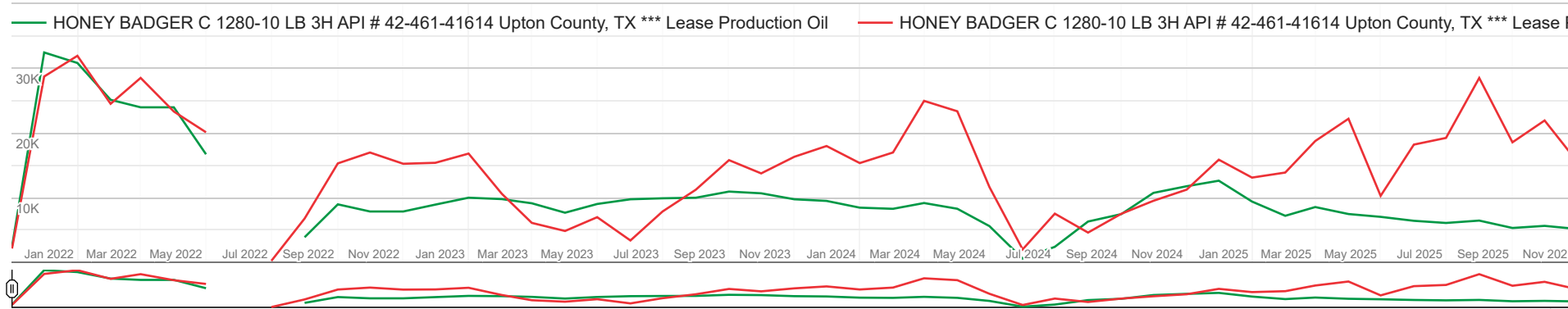
* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production Search

Home / Well Production

API #42-461-41614

Production Graph of Search Results



Date	HONEY BADGER C 1280-10 LB 3H API # 42-461-41614 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	4,831	17,131
	5,234	21,755
	4,703	16,156
	4,802	23,142
	5,181	28,125
	5,179	15,458
	5,664	21,939
	5,341	18,571
	6,481	28,508
Date	HONEY BADGER C 1280-10 LB 3H API # 42-461-41614 Upton County, TX *** Lease Production	

Date	HONEY BADGER C 1280-10 LB 3H	
	API # 42-461-41614	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	6,115	19,248
Jun 2025	6,447	18,217
May 2025	7,058	10,301
Apr 2025	7,494	22,209
Mar 2025	8,571	18,769
Feb 2025	7,221	13,900
Jan 2025	9,420	13,121
Dec 2024	12,640	15,887
Nov 2024	11,786	11,260
Oct 2024	10,758	9,537
Sep 2024	7,479	7,529
Aug 2024	6,335	4,629
Jul 2024	2,431	7,552
Jun 2024	607	2,034
May 2024	5,626	11,659
Apr 2024	8,308	23,365
Mar 2024	9,193	24,968
Feb 2024	8,300	16,998
Jan 2024	8,477	15,361
Dec 2023	9,521	17,997
Nov 2023	9,770	16,338
Oct 2023	10,695	13,770
Sep 2023	10,962	15,816
Aug 2023	10,010	11,248
Jul 2023	9,925	7,887
Jun 2023	9,770	3,409
May 2023	9,045	7,007
Apr 2023	7,697	4,875
Mar 2023	9,153	6,125
Feb 2023	9,800	10,622
Jan 2023	10,014	16,828
Dec 2022	8,950	15,404
Nov 2022	7,885	15,258
Oct 2022	7,886	16,994
Date	HONEY BADGER C 1280-10 LB 3H	
	API # 42-461-41614	
	Upton County, TX	
	*** Lease Production	

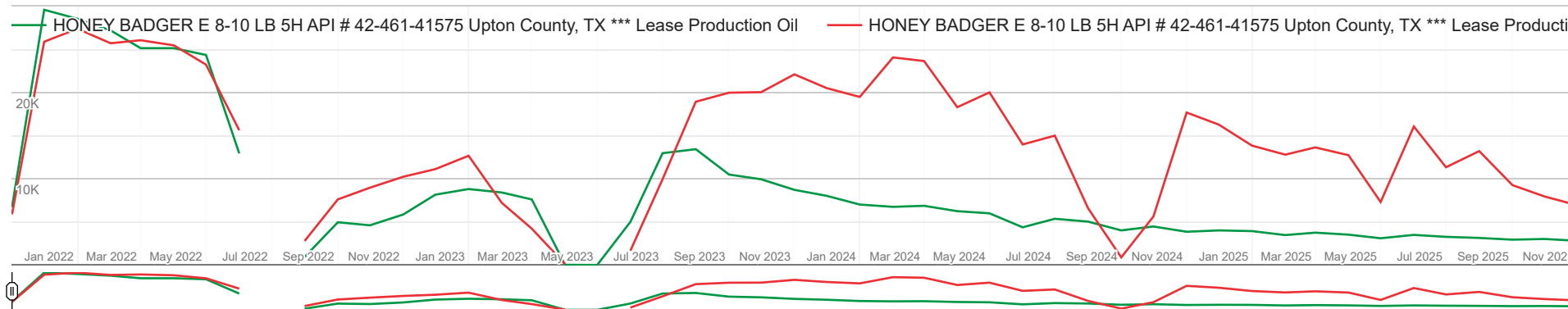
Date	HONEY BADGER C 1280-10 LB 3H API # 42-461-41614 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	8,990	15,315
Aug 2022	3,910	6,799
Jul 2022	0	264
Jun 2022	0	0
May 2022	16,727	20,119
Apr 2022	23,975	23,323
Mar 2022	23,975	28,515
Feb 2022	25,133	24,517
Jan 2022	30,823	31,927
Dec 2021	32,445	28,736
Nov 2021	2,475	2,170
Oct 2021	0	0
Sep 2021	0	0
Aug 2021	0	0
Date	HONEY BADGER C 1280-10 LB 3H API # 42-461-41614 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41575

Production Graph of Search Results



Date	HONEY BADGER E 8-10 LB 5H API # 42-461-41575 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	743	587
Mar 2026	1,708	6,591
Feb 2026	2,348	10,144
Jan 2026	2,640	12,306
Dec 2025	2,751	12,203
Nov 2025	2,803	6,907
Oct 2025	3,016	7,936
Sep 2025	2,936	9,254
Aug 2025	3,137	13,193
Date	HONEY BADGER E 8-10 LB 5H API # 42-461-41575 Upton County, TX *** Lease Production	

Date	HONEY BADGER E 8-10 LB 5H API # 42-461-41575 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	3,263	11,327
Jun 2025	3,489	16,042
May 2025	3,098	7,298
Apr 2025	3,517	12,719
Mar 2025	3,748	13,622
Feb 2025	3,467	12,783
Jan 2025	3,927	13,827
Dec 2024	4,009	16,265
Nov 2024	3,853	17,661
Oct 2024	4,462	5,619
Sep 2024	4,011	884
Aug 2024	5,026	6,581
Jul 2024	5,355	14,985
Jun 2024	4,369	13,965
May 2024	5,989	19,992
Apr 2024	6,237	18,279
Mar 2024	6,858	23,625
Feb 2024	6,737	24,044
Jan 2024	7,005	19,469
Dec 2023	8,017	20,495
Nov 2023	8,708	22,085
Oct 2023	9,930	20,022
Sep 2023	10,479	19,959
Aug 2023	13,416	18,912
Jul 2023	12,952	9,937
Jun 2023	5,000	1,660
May 2023	3	0
Apr 2023	24	110
Mar 2023	7,594	4,211
Feb 2023	8,400	7,203
Jan 2023	8,800	12,654
Dec 2022	8,148	11,108
Nov 2022	5,849	10,222
Oct 2022	4,600	8,956
Date	HONEY BADGER E 8-10 LB 5H API # 42-461-41575 Upton County, TX *** Lease Production	

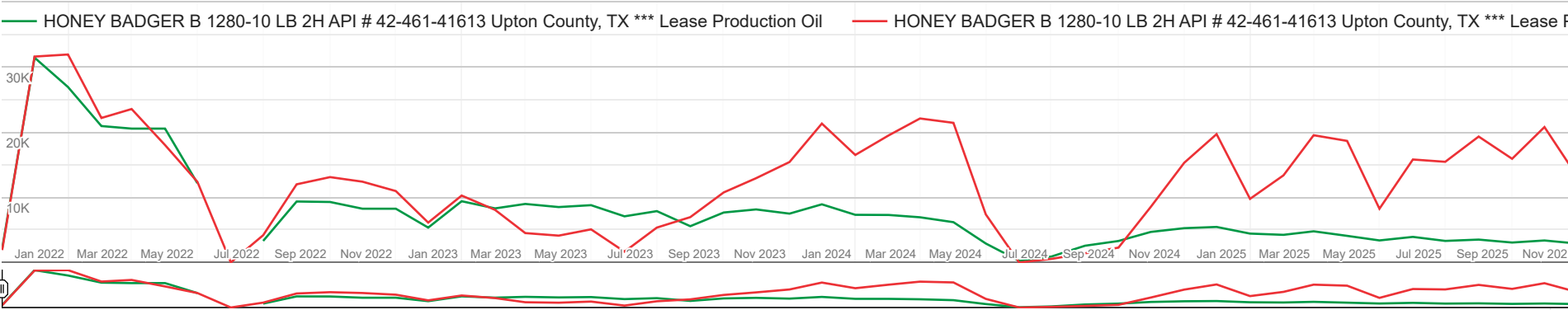
Date	HONEY BADGER E 8-10 LB 5H API # 42-461-41575 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	4,950	7,600
Aug 2022	936	2,781
Jul 2022	0	0
Jun 2022	12,930	15,609
May 2022	24,330	23,214
Apr 2022	25,117	25,444
Mar 2022	25,117	26,035
Feb 2022	27,169	25,685
Jan 2022	28,519	27,366
Dec 2021	29,562	25,863
Nov 2021	6,701	5,878
Date	HONEY BADGER E 8-10 LB 5H API # 42-461-41575 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41613

Production Graph of Search Results



Date	HONEY BADGER B 1280-10 LB 2H API # 42-461-41613 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	2,850	16,179
	2,949	15,969
	2,561	11,832
	2,621	18,870
	2,853	21,838
	2,890	13,043
	3,375	20,788
	3,058	15,917
	3,510	19,330
Date	HONEY BADGER B 1280-10 LB 2H API # 42-461-41613 Upton County, TX *** Lease Production	

Date	HONEY BADGER B 1280-10 LB 2H	
	API # 42-461-41613	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	3,308	15,453
Jun 2025	3,925	15,807
May 2025	3,382	8,249
Apr 2025	4,084	18,662
Mar 2025	4,782	19,534
Feb 2025	4,240	13,371
Jan 2025	4,431	9,766
Dec 2024	5,452	19,701
Nov 2024	5,262	15,308
Oct 2024	4,688	8,538
Sep 2024	3,295	2,275
Aug 2024	2,568	1,399
Jul 2024	915	550
Jun 2024	249	1
May 2024	2,909	7,379
Apr 2024	6,184	21,434
Mar 2024	6,936	22,106
Feb 2024	7,290	19,514
Jan 2024	7,313	16,504
Dec 2023	8,926	21,322
Nov 2023	7,496	15,419
Oct 2023	8,142	12,935
Sep 2023	7,668	10,753
Aug 2023	5,567	6,957
Jul 2023	7,880	5,353
Jun 2023	7,082	1,653
May 2023	8,794	5,081
Apr 2023	8,505	4,119
Mar 2023	8,984	4,509
Feb 2023	8,300	8,072
Jan 2023	9,400	10,269
Dec 2022	5,350	6,121
Nov 2022	8,250	10,961
Oct 2022	8,252	12,402
Date	HONEY BADGER B 1280-10 LB 2H	
	API # 42-461-41613	
	Upton County, TX	
	*** Lease Production	

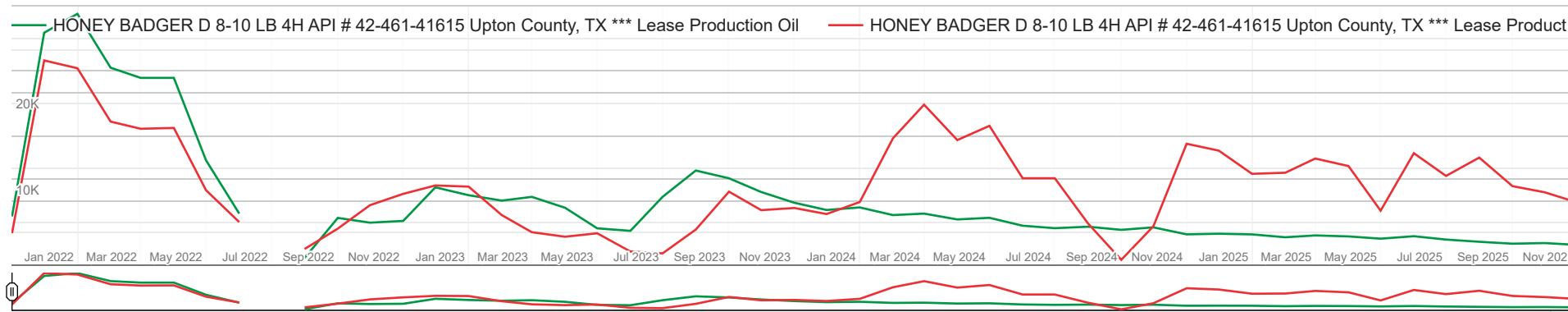
Date	HONEY BADGER B 1280-10 LB 2H API # 42-461-41613 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	9,285	13,102
Aug 2022	9,358	11,997
Jul 2022	3,308	4,186
Jun 2022	0	10
May 2022	12,165	12,381
Apr 2022	20,550	18,023
Mar 2022	20,550	23,556
Feb 2022	20,942	22,182
Jan 2022	26,935	31,927
Dec 2021	31,445	31,610
Nov 2021	2,168	1,902
Oct 2021	0	0
Sep 2021	0	0
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Date	HONEY BADGER B 1280-10 LB 2H API # 42-461-41613 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41615

Production Graph of Search Results



Date	HONEY BADGER D 8-10 LB 4H API # 42-461-41615 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	2,335	11,598
Mar 2026	2,333	17,301
Feb 2026	2,166	14,749
Jan 2026	2,197	17,165
Dec 2025	2,394	17,741
Nov 2025	2,376	9,686
Oct 2025	2,591	11,286
Sep 2025	2,517	12,231
Aug 2025	2,741	16,632
Date	HONEY BADGER D 8-10 LB 4H API # 42-461-41615 Upton County, TX *** Lease Production	

Date	HONEY BADGER D 8-10 LB 4H	
	API # 42-461-41615	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	2,996	13,804
Jun 2025	3,383	17,308
May 2025	3,100	8,446
Apr 2025	3,360	15,328
Mar 2025	3,474	16,487
Feb 2025	3,261	14,294
Jan 2025	3,594	14,130
Dec 2024	3,670	17,705
Nov 2024	3,598	18,765
Oct 2024	4,408	6,052
Sep 2024	4,120	870
Aug 2024	4,483	6,472
Jul 2024	4,313	13,446
Jun 2024	4,597	13,445
May 2024	5,511	21,529
Apr 2024	5,323	19,333
Mar 2024	5,998	24,790
Feb 2024	5,826	19,611
Jan 2024	6,712	9,778
Dec 2023	6,415	7,930
Nov 2023	7,252	8,862
Oct 2023	8,495	8,530
Sep 2023	10,081	11,379
Aug 2023	10,978	5,536
Jul 2023	7,932	1,863
Jun 2023	4,003	2,151
May 2023	4,295	4,962
Apr 2023	6,674	4,431
Mar 2023	7,932	5,131
Feb 2023	7,500	7,760
Jan 2023	8,125	12,157
Dec 2022	9,035	12,332
Nov 2022	5,150	11,042
Oct 2022	4,950	9,296
Date	HONEY BADGER D 8-10 LB 4H	
	API # 42-461-41615	
	Upton County, TX	
	*** Lease Production	

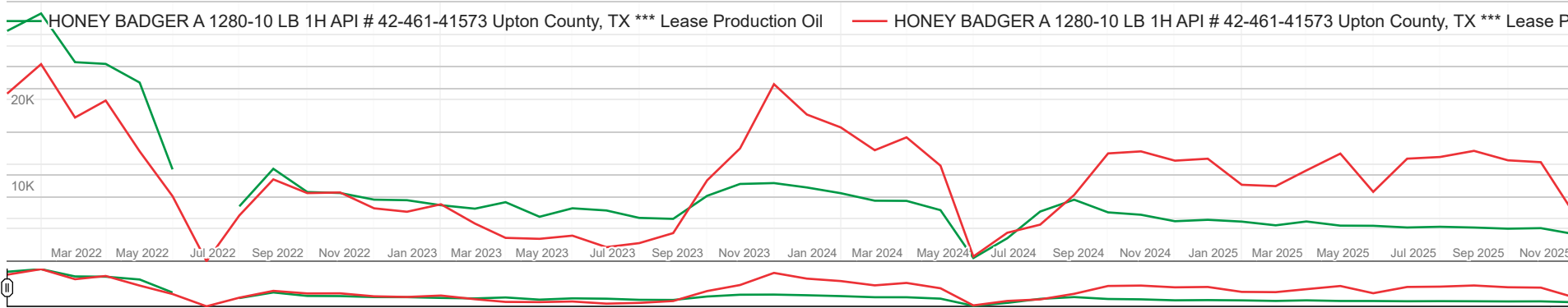
Date	HONEY BADGER D 8-10 LB 4H API # 42-461-41615 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	5,500	5,686
Aug 2022	867	2,543
Jul 2022	0	0
Jun 2022	6,002	6,690
May 2022	12,165	11,607
Apr 2022	21,692	21,203
Mar 2022	21,692	21,076
Feb 2022	22,865	22,182
Jan 2022	29,095	30,407
Dec 2021	26,913	31,610
Nov 2021	5,674	4,977
Date	HONEY BADGER D 8-10 LB 4H API # 42-461-41615 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41573

Production Graph of Search Results



Date	HONEY BADGER A 1280-10 LB 1H API # 42-461-41573 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	3,429	6,259
Mar 2026	3,632	6,877
Feb 2026	3,142	161
Jan 2026	37	5
Dec 2025	3,434	14,325
Nov 2025	3,151	7,210
Oct 2025	3,850	15,299
Sep 2025	3,787	15,587
Aug 2025	3,922	17,044
Date	HONEY BADGER A 1280-10 LB 1H API # 42-461-41573 Upton County, TX *** Lease Production	

Date	HONEY BADGER A 1280-10 LB 1H API # 42-461-41573 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	4,009	16,101
Jun 2025	3,926	15,841
May 2025	4,123	10,726
Apr 2025	4,140	16,622
Mar 2025	4,621	14,029
Feb 2025	4,177	11,611
Jan 2025	4,606	11,817
Dec 2024	4,814	15,835
Nov 2024	4,650	15,534
Oct 2024	5,399	16,964
Sep 2024	5,673	16,651
Aug 2024	7,139	10,237
Jul 2024	5,770	5,674
Jun 2024	2,684	4,425
May 2024	395	764
Apr 2024	5,930	14,763
Mar 2024	7,003	19,128
Feb 2024	7,023	17,144
Jan 2024	7,889	20,655
Dec 2023	8,552	22,646
Nov 2023	9,058	27,319
Oct 2023	8,958	17,415
Sep 2023	7,586	12,504
Aug 2023	4,924	4,370
Jul 2023	5,035	2,824
Jun 2023	5,894	2,205
May 2023	6,146	3,975
Apr 2023	5,165	3,488
Mar 2023	6,850	3,633
Feb 2023	6,100	5,842
Jan 2023	6,500	8,811
Dec 2022	7,080	7,662
Nov 2022	7,144	8,189
Oct 2022	7,911	10,629
Date	HONEY BADGER A 1280-10 LB 1H API # 42-461-41573 Upton County, TX *** Lease Production	

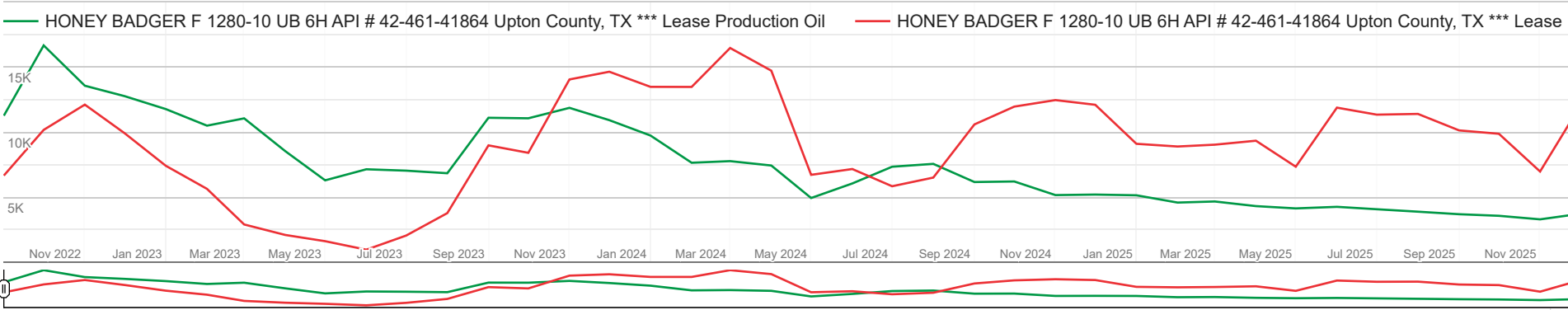
Date	HONEY BADGER A 1280-10 LB 1H API # 42-461-41573 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	8,025	10,535
Aug 2022	10,711	12,647
Jul 2022	6,375	7,095
Jun 2022	0	30
May 2022	10,644	10,059
Apr 2022	20,675	16,962
Mar 2022	22,833	24,795
Feb 2022	23,034	22,182
Jan 2022	28,663	30,407
Dec 2021	26,647	25,863
Nov 2021	0	0
Oct 2021	0	0
Sep 2021	0	0
Aug 2021	0	0
Jul 2021	0	0
Jun 2021	0	0
May 2021	0	0
Apr 2021	0	0
Date	HONEY BADGER A 1280-10 LB 1H API # 42-461-41573 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41864

Production Graph of Search Results



Date	HONEY BADGER F 1280-10 UB 6H API # 42-461-41864 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Apr 2026	3,3768,686
	Mar 2026	3,60711,161
	Feb 2026	3,5577,250
	Jan 2026	3,4499,318
	Dec 2025	3,73411,992
	Nov 2025	3,3096,981
	Oct 2025	3,5819,878
	Sep 2025	3,70310,138
	Aug 2025	3,89811,403
Date	HONEY BADGER F 1280-10 UB 6H API # 42-461-41864 Upton County, TX *** Lease Production	

Date	HONEY BADGER F 1280-10 UB 6H API # 42-461-41864 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	4,085	11,346
Jun 2025	4,270	11,884
May 2025	4,149	7,350
Apr 2025	4,325	9,345
Mar 2025	4,681	9,041
Feb 2025	4,597	8,901
Jan 2025	5,156	9,108
Dec 2024	5,211	12,104
Nov 2024	5,171	12,464
Oct 2024	6,217	11,963
Sep 2024	6,174	10,597
Aug 2024	7,568	6,515
Jul 2024	7,348	5,850
Jun 2024	6,063	7,172
May 2024	4,947	6,727
Apr 2024	7,442	14,722
Mar 2024	7,778	16,463
Feb 2024	7,654	13,475
Jan 2024	9,744	13,481
Dec 2023	10,924	14,641
Nov 2023	11,868	14,049
Oct 2023	11,067	8,416
Sep 2023	11,107	8,988
Aug 2023	6,849	3,788
Jul 2023	7,047	2,065
Jun 2023	7,153	979
May 2023	6,304	1,632
Apr 2023	8,541	2,110
Mar 2023	11,061	2,916
Feb 2023	10,501	5,649
Jan 2023	11,773	7,420
Dec 2022	12,766	9,918
Nov 2022	13,567	12,116
Oct 2022	16,661	10,176
Date	HONEY BADGER F 1280-10 UB 6H API # 42-461-41864 Upton County, TX *** Lease Production	

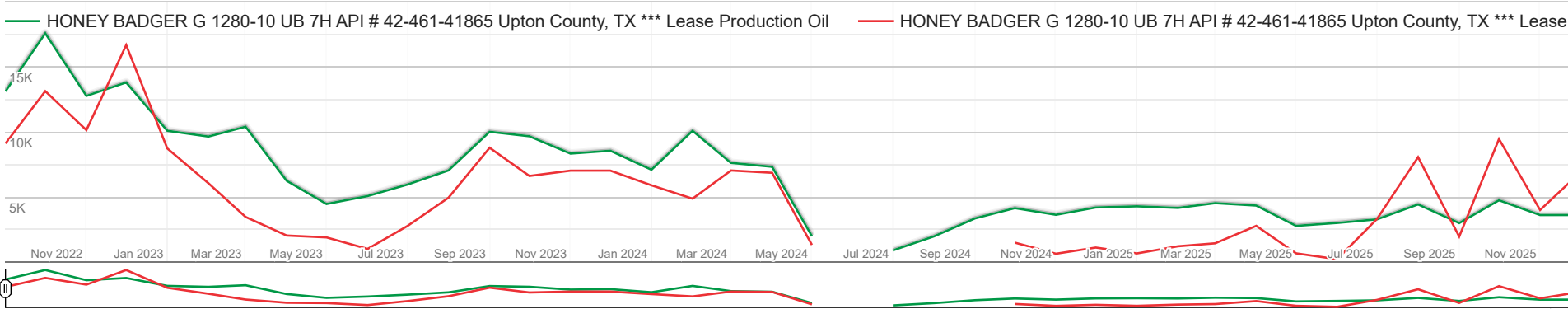
Date	HONEY BADGER F 1280-10 UB 6H	
	API # 42-461-41864	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	11,267	6,671
Date	HONEY BADGER F 1280-10 UB 6H	
	API # 42-461-41864	
	Upton County, TX	
	*** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41865

Production Graph of Search Results



Date	HONEY BADGER G 1280-10 UB 7H API # 42-461-41865 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	3,374	3,538
Mar 2026	2,302	370
Feb 2026	2,026	171
Jan 2026	2,523	3,091
Dec 2025	3,630	6,880
Nov 2025	3,628	4,018
Oct 2025	4,765	9,471
Sep 2025	3,011	1,976
Aug 2025	4,446	8,078
Date	HONEY BADGER G 1280-10 UB 7H API # 42-461-41865 Upton County, TX *** Lease Production	

Date	HONEY BADGER G 1280-10 UB 7H API # 42-461-41865 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	3,299	3,326
Jun 2025	3,023	238
May 2025	2,797	687
Apr 2025	4,358	2,799
Mar 2025	4,544	1,458
Feb 2025	4,179	1,230
Jan 2025	4,301	681
Dec 2024	4,212	1,132
Nov 2024	3,647	657
Oct 2024	4,162	1,509
Sep 2024	3,374	0
Aug 2024	1,990	0
Jul 2024	913	0
Jun 2024	0	0
May 2024	2,008	1,338
Apr 2024	7,337	6,874
Mar 2024	7,635	7,052
Feb 2024	10,100	4,887
Jan 2024	7,112	5,916
Dec 2023	8,570	7,042
Nov 2023	8,349	7,040
Oct 2023	9,680	6,632
Sep 2023	10,026	8,797
Aug 2023	7,058	4,962
Jul 2023	5,970	2,785
Jun 2023	5,088	1,026
May 2023	4,479	1,911
Apr 2023	6,264	2,055
Mar 2023	10,414	3,486
Feb 2023	9,657	6,073
Jan 2023	10,104	8,745
Dec 2022	13,814	16,684
Nov 2022	12,782	10,153
Oct 2022	17,591	13,145
Date	HONEY BADGER G 1280-10 UB 7H API # 42-461-41865 Upton County, TX *** Lease Production	

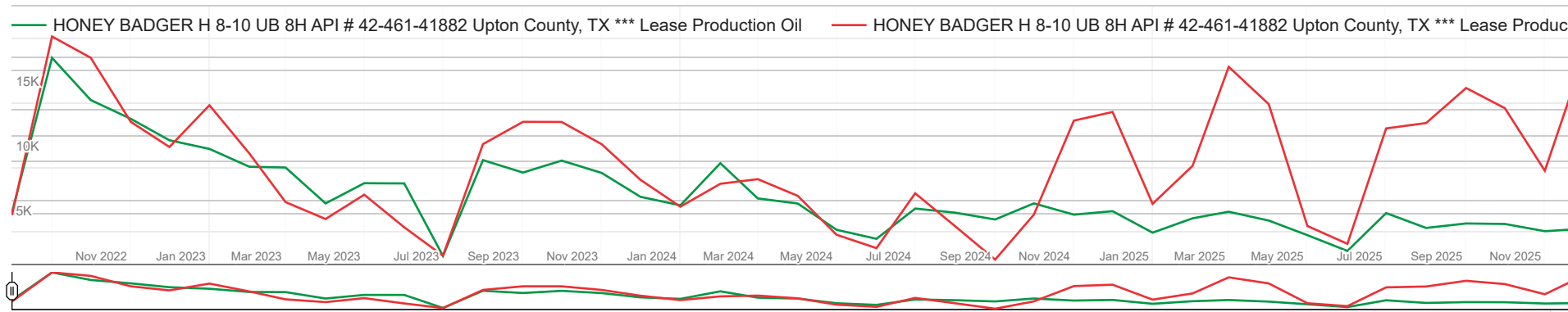
Date	HONEY BADGER G 1280-10 UB 7H API # 42-461-41865 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	13,131	9,125
Date	HONEY BADGER G 1280-10 UB 7H API # 42-461-41865 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-41882

Production Graph of Search Results



Date	HONEY BADGER H 8-10 UB 8H API # 42-461-41882 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	2,142	5,580
Mar 2026	2,580	8,766
Feb 2026	2,299	4,303
Jan 2026	1,974	5,161
Dec 2025	2,781	10,055
Nov 2025	2,596	4,542
Oct 2025	3,155	7,566
Sep 2025	3,193	8,538
Aug 2025	2,847	6,847
Date	HONEY BADGER H 8-10 UB 8H API # 42-461-41882 Upton County, TX *** Lease Production	

Date	HONEY BADGER H 8-10 UB 8H	
	API # 42-461-41882	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	3,995	6,586
Jun 2025	1,069	1,013
May 2025	2,288	1,872
Apr 2025	3,418	7,760
Mar 2025	4,099	9,562
Feb 2025	3,591	4,780
Jan 2025	2,482	2,943
Dec 2024	4,141	7,380
Nov 2024	3,873	6,964
Oct 2024	4,745	2,423
Sep 2024	3,501	250
Aug 2024	4,025	1,860
Jul 2024	4,346	3,452
Jun 2024	2,006	804
May 2024	2,706	1,451
Apr 2024	4,733	3,329
Mar 2024	5,129	4,136
Feb 2024	7,850	3,913
Jan 2024	4,593	2,806
Dec 2023	5,256	4,108
Nov 2023	7,099	5,825
Oct 2023	8,052	6,898
Sep 2023	7,127	6,904
Aug 2023	8,088	5,827
Jul 2023	680	439
Jun 2023	6,287	1,810
May 2023	6,304	3,385
Apr 2023	4,743	2,211
Mar 2023	7,516	3,028
Feb 2023	7,576	5,374
Jan 2023	8,955	7,707
Dec 2022	9,623	5,690
Nov 2022	11,283	6,907
Oct 2022	12,732	10,000
Date	HONEY BADGER H 8-10 UB 8H	
	API # 42-461-41882	
	Upton County, TX	
	*** Lease Production	

Date	HONEY BADGER H 8-10 UB 8H	
	API # 42-461-41882	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	15,993	11,027
Aug 2022	4,073	2,404
Date	HONEY BADGER H 8-10 UB 8H	
	API # 42-461-41882	
	Upton County, TX	
	*** Lease Production	

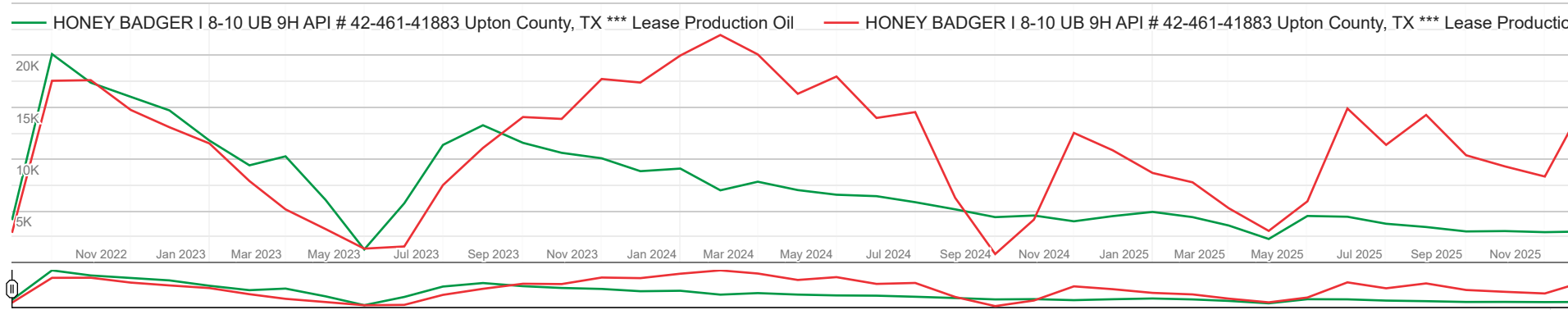
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Well Production Search

Home / Well Production

API #42-461-41883

Production Graph of Search Results



Date	HONEY BADGER I 8-10 UB 9H API # 42-461-41883 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	2,867	10,552
Mar 2026	2,817	15,298
Feb 2026	2,681	14,108
Jan 2026	2,783	14,564
Dec 2025	3,009	15,210
Nov 2025	2,947	8,314
Oct 2025	3,052	9,292
Sep 2025	3,017	10,365
Aug 2025	3,443	14,253
Date	HONEY BADGER I 8-10 UB 9H API # 42-461-41883 Upton County, TX *** Lease Production	

Date	HONEY BADGER I 8-10 UB 9H API # 42-461-41883 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	3,757	11,369
Jun 2025	4,434	14,875
May 2025	4,509	5,921
Apr 2025	2,289	3,069
Mar 2025	3,589	5,257
Feb 2025	4,396	7,753
Jan 2025	4,900	8,656
Dec 2024	4,493	10,850
Nov 2024	3,995	12,519
Oct 2024	4,553	4,155
Sep 2024	4,396	836
Aug 2024	5,149	6,255
Jul 2024	5,837	14,527
Jun 2024	6,419	13,965
May 2024	6,558	17,960
Apr 2024	7,006	16,296
Mar 2024	7,812	20,094
Feb 2024	6,984	21,966
Jan 2024	9,079	19,990
Dec 2023	8,830	17,380
Nov 2023	10,072	17,724
Oct 2023	10,599	13,871
Sep 2023	11,563	14,052
Aug 2023	13,260	11,071
Jul 2023	11,361	7,487
Jun 2023	5,728	1,566
May 2023	1,279	1,358
Apr 2023	6,062	3,247
Mar 2023	10,260	5,144
Feb 2023	9,395	7,879
Jan 2023	11,784	11,506
Dec 2022	14,693	13,069
Nov 2022	16,004	14,738
Oct 2022	17,368	17,610
Date	HONEY BADGER I 8-10 UB 9H API # 42-461-41883 Upton County, TX *** Lease Production	

Date	HONEY BADGER I 8-10 UB 9H	
	API # 42-461-41883	
	Upton County, TX	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	20,124	17,550
Aug 2022	4,113	2,884
Date	HONEY BADGER I 8-10 UB 9H	
	API # 42-461-41883	
	Upton County, TX	
	*** Lease Production	

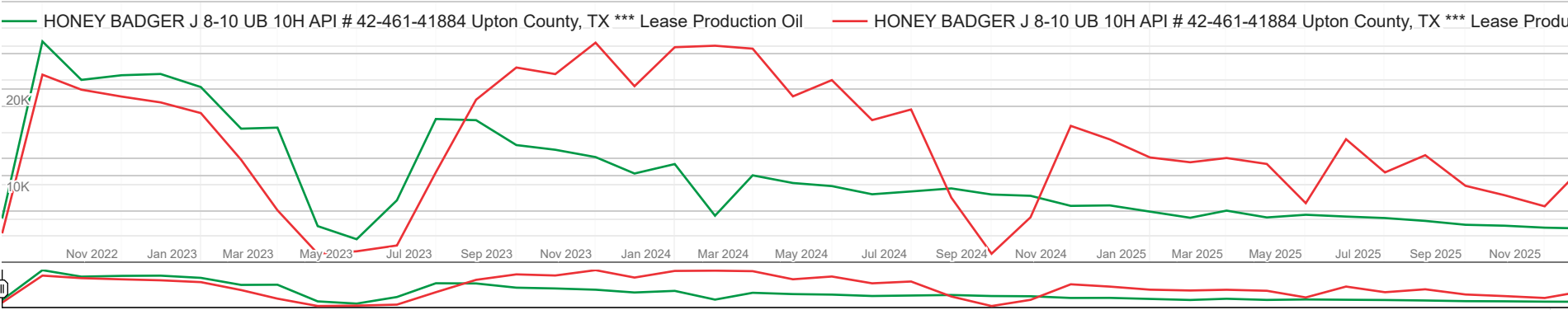
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Well Production Search

Home / Well Production

API #42-461-41884

Production Graph of Search Results



Date	HONEY BADGER J 8-10 UB 10H API # 42-461-41884 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	2,351	2,267
Mar 2026	3,187	5,704
Feb 2026	3,148	6,346
Jan 2026	3,435	7,746
Dec 2025	3,915	9,222
Nov 2025	4,006	5,388
Oct 2025	4,233	6,454
Sep 2025	4,338	7,355
Aug 2025	4,784	10,291
Date	HONEY BADGER J 8-10 UB 10H API # 42-461-41884 Upton County, TX *** Lease Production	

Date	HONEY BADGER J 8-10 UB 10H API # 42-461-41884 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	5,114	8,640
Jun 2025	5,285	11,826
May 2025	5,491	5,688
Apr 2025	5,183	9,451
Mar 2025	5,968	10,023
Feb 2025	5,145	9,613
Jan 2025	5,854	10,075
Dec 2024	6,570	11,810
Nov 2024	6,515	13,106
Oct 2024	7,676	4,334
Sep 2024	7,826	836
Aug 2024	8,526	6,220
Jul 2024	8,175	14,680
Jun 2024	7,853	13,658
May 2024	8,793	17,497
Apr 2024	9,148	15,937
Mar 2024	10,031	20,514
Feb 2024	5,382	20,797
Jan 2024	11,330	20,655
Dec 2023	10,242	16,913
Nov 2023	12,131	21,089
Oct 2023	12,976	18,073
Sep 2023	13,517	18,705
Aug 2023	16,382	15,618
Jul 2023	16,518	8,651
Jun 2023	7,155	1,628
May 2023	2,675	1,070
Apr 2023	4,184	852
Mar 2023	15,525	5,010
Feb 2023	15,405	9,856
Jan 2023	20,197	14,332
Dec 2022	21,702	15,358
Nov 2022	21,558	15,916
Oct 2022	21,023	16,579
Date	HONEY BADGER J 8-10 UB 10H API # 42-461-41884 Upton County, TX *** Lease Production	

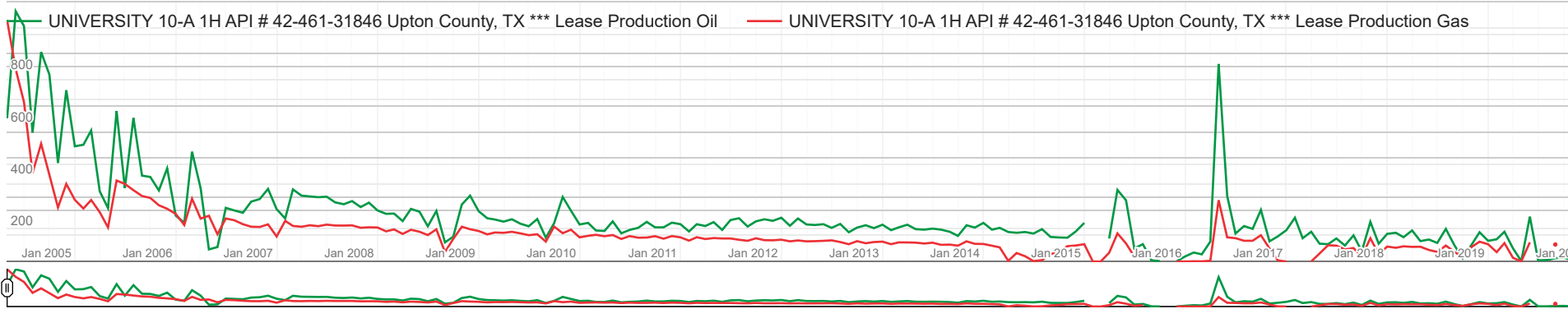
Date	HONEY BADGER J 8-10 UB 10H API # 42-461-41884 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Sep 2022	25,447
	Aug 2022	5,070
		2,794
Date	HONEY BADGER J 8-10 UB 10H API # 42-461-41884 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-31846

Production Graph of Search Results



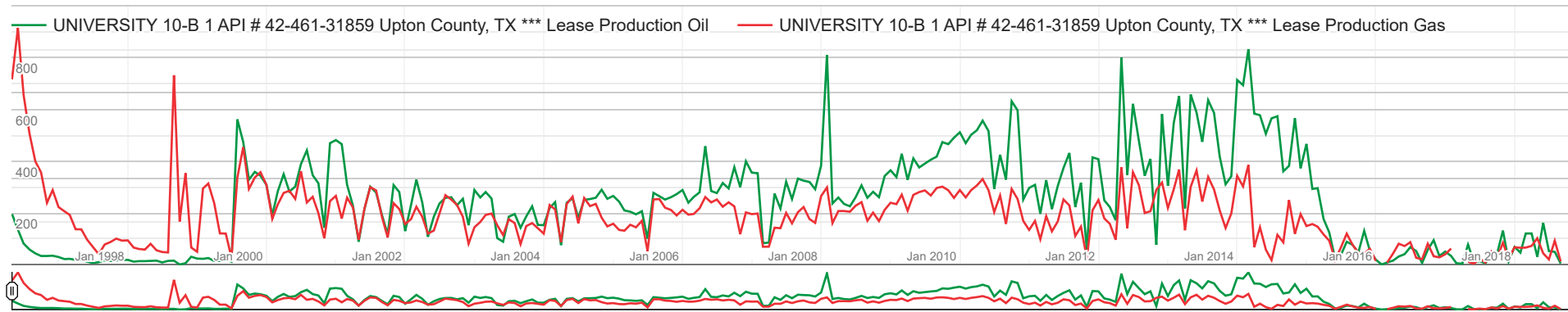
Date	UNIVERSITY 10-A 1H API # 42-461-31846 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2021	11	0
Jun 2021	1	0
May 2021	5	0
Apr 2021	5	0
Mar 2021	3	0
Feb 2021	2	34
Jan 2021	7	0
Dec 2020	3	0
Nov 2020	3	0
Date	UNIVERSITY 10-A 1H API # 42-461-31846 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-31859

Production Graph of Search Results



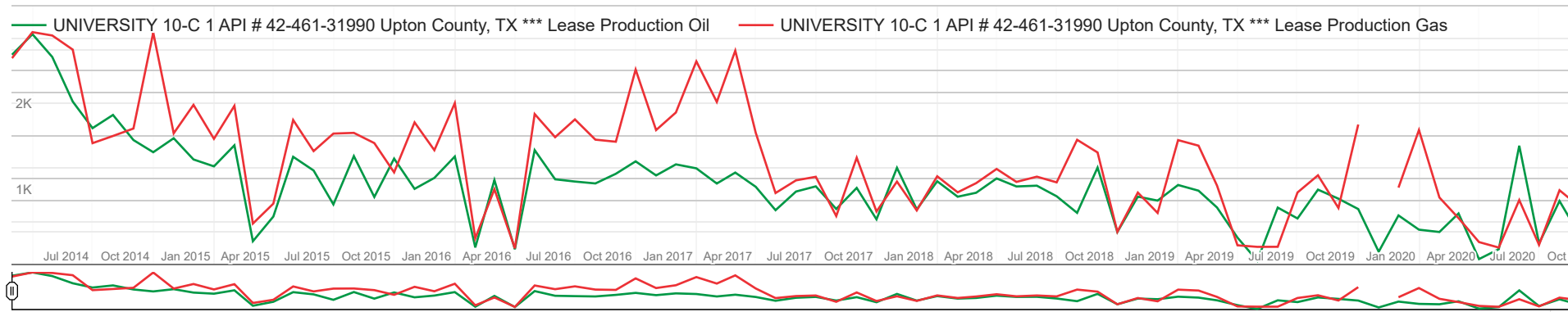
Date	UNIVERSITY 10-B 1 API # 42-461-31859 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2021	1	0
Mar 2021	2	0
Feb 2021	3	0
Jan 2021	1	0
Dec 2020	6	0
Nov 2020	5	0
Oct 2020	3	0
Sep 2020	6	0
Aug 2020	6	0
Date	UNIVERSITY 10-B 1 API # 42-461-31859 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-31990

Production Graph of Search Results



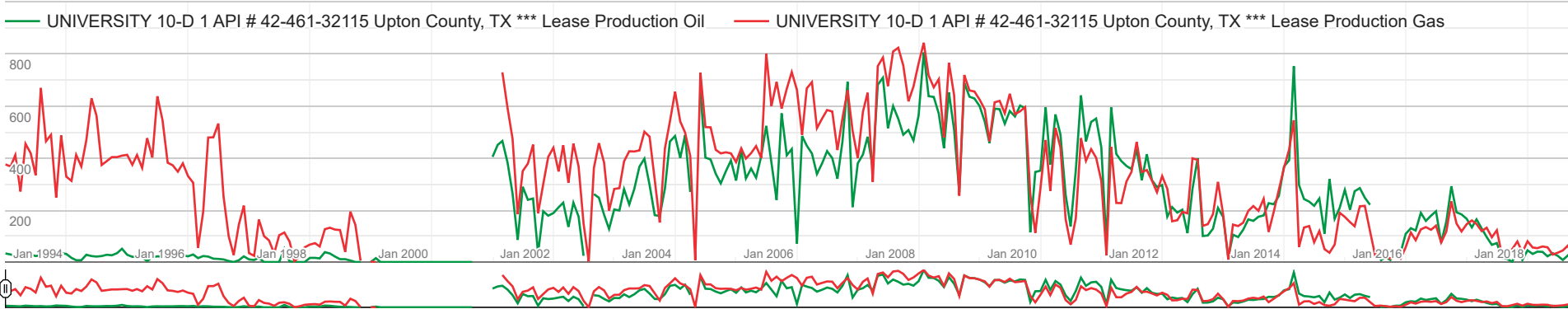
Date	UNIVERSITY 10-C 1 API # 42-461-31990 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2021	172	0
Apr 2021	0	0
Mar 2021	102	0
Feb 2021	172	0
Jan 2021	12	0
Dec 2020	162	0
Nov 2020	365	0
Oct 2020	25	23
Sep 2020	335	892
Date	UNIVERSITY 10-C 1 API # 42-461-31990 Upton County, TX *** Lease Production	

Well Production Search

Home / Well Production

API #42-461-32115

Production Graph of Search Results

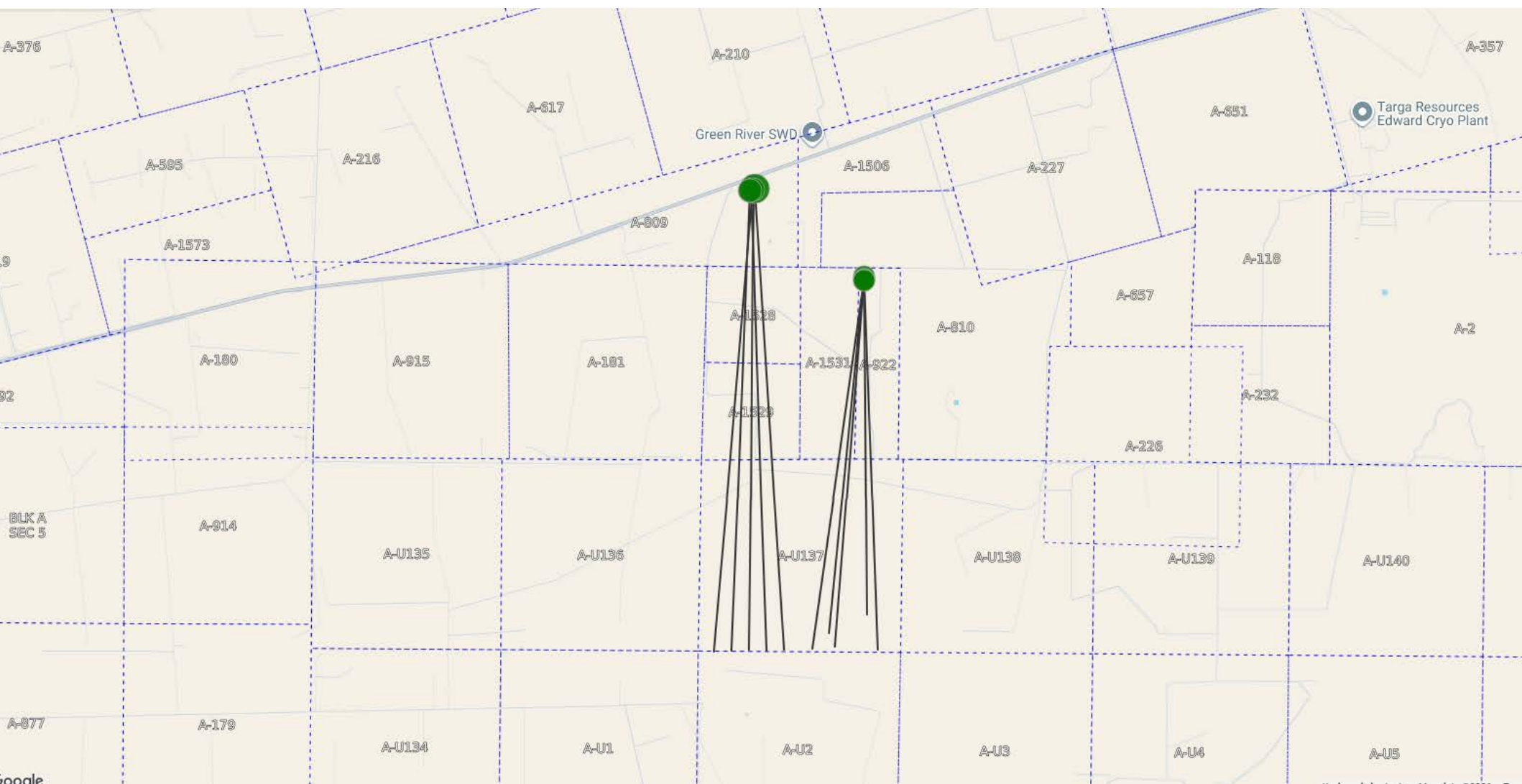


Date	UNIVERSITY 10-D 1 API # 42-461-32115 Upton County, TX *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2021	5	0
Jun 2021	2	0
May 2021	5	0
Apr 2021	3	0
Mar 2021	5	0
Feb 2021	2	0
Jan 2021	10	0
Dec 2020	5	0
Nov 2020	10	0
Date	UNIVERSITY 10-D 1 API # 42-461-32115 Upton County, TX *** Lease Production	



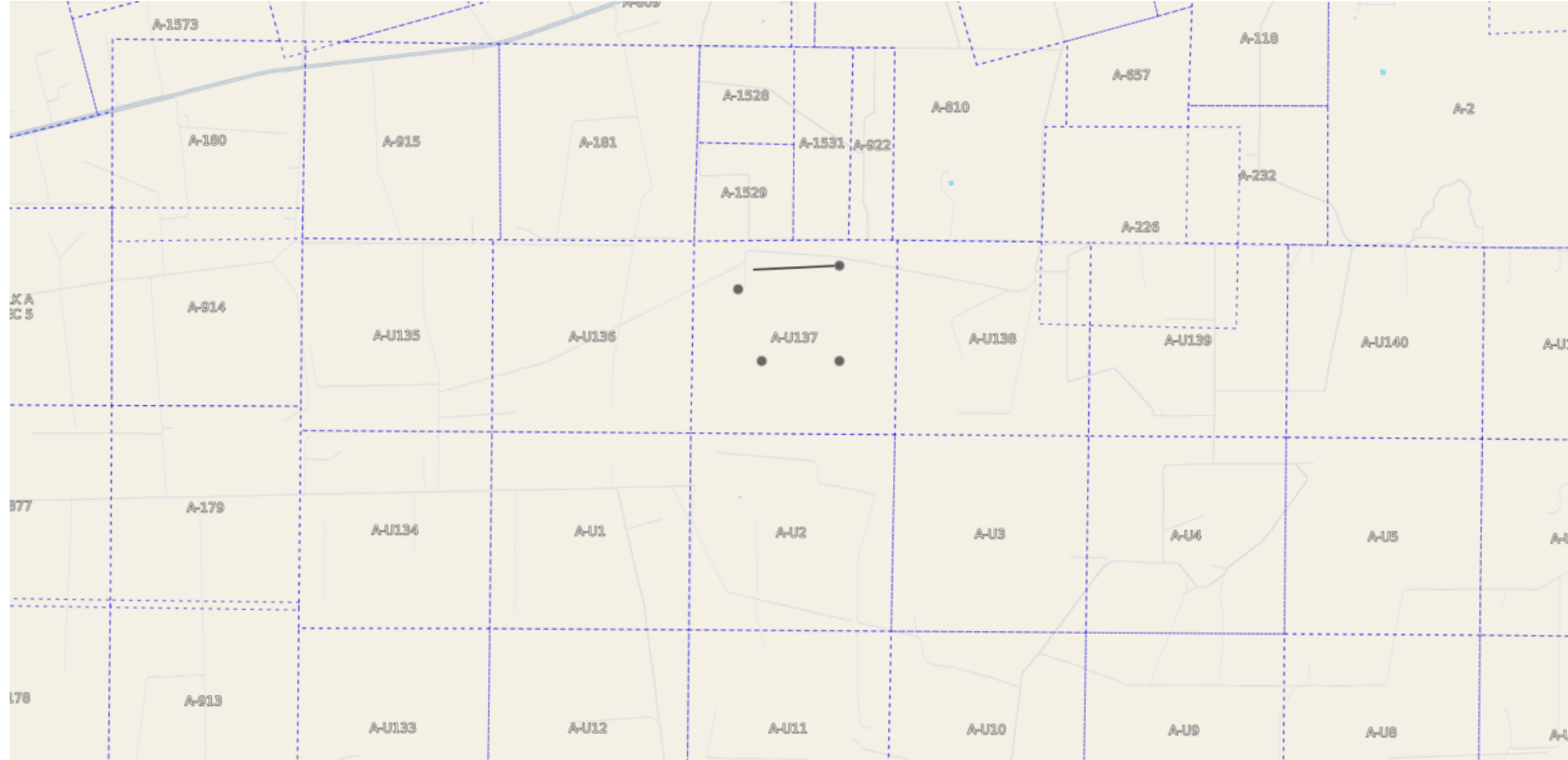
Maps





Honey Badger wells

Pin	Description
	Producing Oil Well
	Producing Gas Well
	Dry Hole
	Plugged / Abandoned
	New / Permitted
	Cancelled / Expired
	Injection / Disposal
	Shut-In



University wells

Pin	Description
	Producing Oil Well
	Producing Gas Well
	Dry Hole
	Plugged / Abandoned
	New / Permitted
	Cancelled / Expired
	Injection / Disposal
	Shut-In



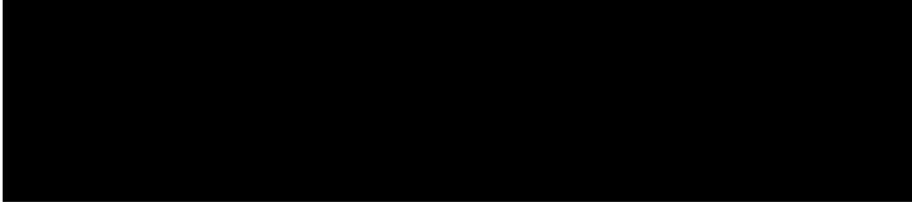
Misc. Info





Riverbend Energy Group, LLC
Two Allen Center
1200 Smith St., Suite 1950
Houston, Texas 77002
Phone (855) 336-6696

Fri Aug 22 2025



RE: New Division Orders -

12TX114092	HONEY BADGER C 1280-10 LB 3H
12TX114093	HONEY BADGER E 8-10 LB #5H
12TX114094	HONEY BADGER B 1280-10 LB #2H
12TX114096	HONEY BADGER A 1280-10 LB #1H
12TX114671	HONEY BADGER F 1280-10 UB #6H
12TX114672	HONEY BADGER G 1280-10 UB #7H
12TX114673	HONEY BADGER H 8-10 UB #8H
12TX114674	HONEY BADGER I 8-10 UB #9H
12TX114675	HONEY BADGER J 8-10 UB #10H

Dear Interest Owner,

Enclosed, please find copies of Riverbend Energy Group's Division Orders covering interest in the above referenced wells. Please review this division order to see that all your information is correct, sign/execute one of the division orders and return the executed document to Riverbend for our further handling. Please retain the copy for your records. If we do not have a SSN/TIN on file for you the DO will state complete W9.

Riverbend provides check detail information electronically through EnergyLink. To register for electronic check detail delivery please visit www.energylink.com. If you do not have internet access and need your check detail mailed, please contact our owner relations group to be added to the mailing list.

Thank you in advance for your prompt attention to this matter. Should you have any questions, please do not hesitate to contact our owner relations groups using the contact information below.

Sincerely,

Lewis Box CDOA
Division Order Dept
Riverbend Energy Group
or@riverbendeg.com
[1-855-336-6696](tel:1-855-336-6696)

**DIVISION ORDER**

Property Number: **12TX114092** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER C 1280-10 LB 3H** Effective Date: **DOFS**
County/State: **UPTON, UPSHUR / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000078498
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total payable amount exceeds \$100, or annually as required by statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH

**DIVISION ORDER**

Property Number: **12TX114092** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER C 1280-10 LB 3H** Effective Date: **DOFS**
County/State: **UPTON, UPSHUR / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000106872
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

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**DIVISION ORDER**

Property Number: **12TX114673** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER H 8-10 UB #8H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000117222
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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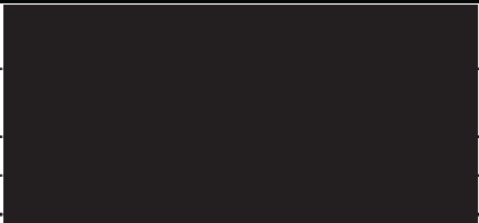
In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH

**DIVISION ORDER**

Property Number: **12TX114674** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER I 8-10 UB #9H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000115452
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

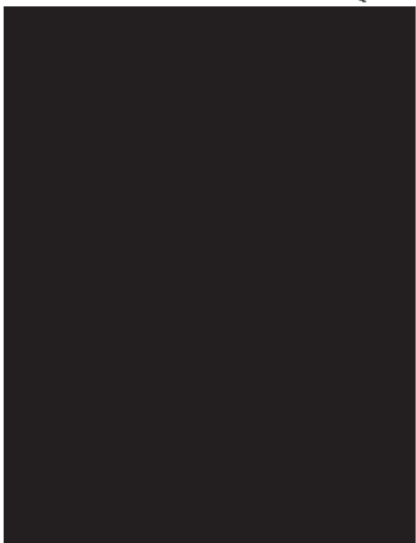
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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

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**DIVISION ORDER**

Property Number: **12TX114672** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER G 1280-10 UB #7H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000079414
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address		Witness Email Address:	

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**DIVISION ORDER**

Property Number: **12TX114672** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER G 1280-10 UB #7H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000109741
Phone #		Suspense:	
Email			

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

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**DIVISION ORDER**

Property Number: **12TX114671** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER F 1280-10 UB #6H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000082370
Phone #		Suspense:	
Email			

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

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**DIVISION ORDER**

Property Number: **12TX114671** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER F 1280-10 UB #6H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000113239
Phone #		Suspense:	
Email			

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

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**DIVISION ORDER**

Property Number: **12TX114096** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER A 1280-10 LB #1H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528 & 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO & LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000114352
Phone #		Suspense:	
Email			

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

**DIVISION ORDER**

Property Number: **12TX114096** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER A 1280-10 LB #1H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528 & 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO & LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000082422
Phone #		Suspense:	
Email			

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Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

**DIVISION ORDER**

Property Number: **12TX114093** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER E 8-10 LB #5H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000076507
Phone #		Suspense:	
Email			

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Owner:	Witness:
Owner(s) Signature:	Witness Signature:
Print Name and Title:	Witness Name:
Owner(s) Tax ID/SS No:	Witness Telephone No:
Owner(s) Telephone No:	Witness Address:
Owner(s) Email Address:	Witness Email Address:

**DIVISION ORDER**

Property Number: **12TX114094** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER B 1280-10 LB #2H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000109740
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total payable amount exceeds \$100, or annually as required by statute.

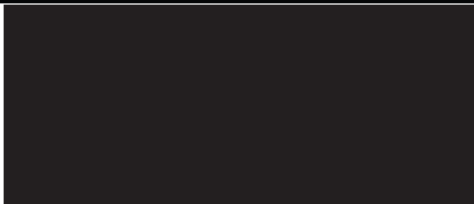
This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner:	Witness:
Owner(s) Signature:	Witness Signature:
Print Name and Title:	Witness Name:
Owner(s) Tax ID/SS No:	Witness Telephone No:
Owner(s) Telephone No:	Witness Address:
Owner(s) Email Address:	Witness Email Address:

**DIVISION ORDER**

Property Number: **12TX114094** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER B 1280-10 LB #2H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000080440
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH

**DIVISION ORDER**

Property Number: **12TX114675** Date Prepared: **Fri Aug 22 2025**
Property Name: **HONEY BADGER J 8-10 UB #10H** Effective Date: **DOFS**
County/State: **UPTON / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000117258
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH

**DIVISION ORDER**

Property Number: **12TX114095** Date Prepared: **Thu Apr 23 2026**
Property Name: **HONEY BADGER D 8-10 LB #4H** Effective Date: **DOFS**
County/State: **UPTON, UPSHUR / TEXAS**
Property Description: **A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND**

Owner Name		Owner No:	656391
Owner Addr		Int Type:	OR
City, ST Zip		Decimal:	0.000097393
Phone #		Suspense:	
Email			

The undersigned certifies the ownership of their decimal in production or proceeds as described above.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

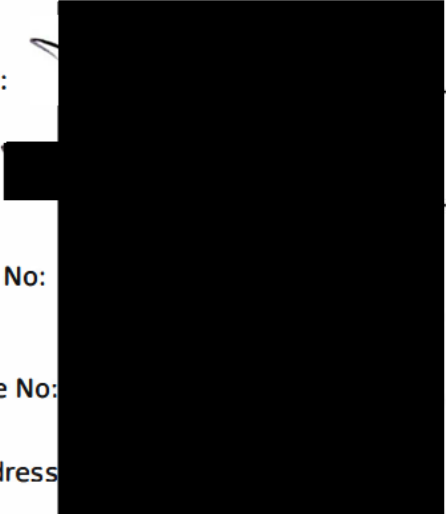
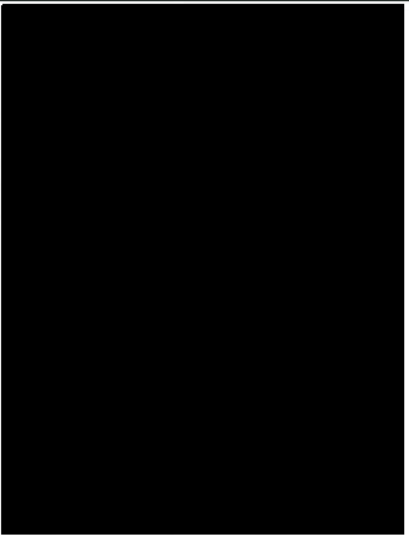
Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total payable amount exceeds \$100, or annually as required by statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner:		Witness:	
Owner(s) Signature:		Witness Signature:	
Print Name and Title:		Witness Name:	
Owner(s) Tax ID/SS No:		Witness Telephone No:	
Owner(s) Telephone No:		Witness Address:	
Owner(s) Email Address:		Witness Email Address:	

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Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

RECORDING REQUESTED BY AND
WHEN RECORDED MAIL TO:

ASSIGNMENT OF OVERRIDING ROYALTY INTERESTS

STATE OF TEXAS)
) ss.
COUNTY OF UPTON)

THIS ASSIGNMENT OF OVERRIDING ROYALTY INTERESTS is effective as of July 1, 2026.

NOW THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, [REDACTED], hereinafter called "Assignor", does hereby bargain, sell, assign, transfer and convey unto _____, hereinafter called "Assignee," **one-fourth (1/4)** of Assignor's right, title, and interest in and to Assignor's overriding royalty interests derived from the lands described on Exhibit A and located in Upton County, Texas, including, but not limited to, any overriding royalty interest in and to the wells described on Exhibit A.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of the parties hereto, their respective successors and assigns, and such terms, covenants and conditions shall be covenants running with the interest herein assigned with each transfer or assignment thereof.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

[REDACTED]

[REDACTED]

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____, by [REDACTED]
[REDACTED]

Notary Public –

My Commission Expires:

EXHIBIT “A”

Lands: Honey Badger C 1280-10 LB 3H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND, Upton County, Texas.

Lands: Honey Badger H 8-10 UB #8H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND, Upton County, Texas.

Lands: Honey Badger I 8-10 UB #9H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND, Upton County, Texas.

Lands: Honey Badger G 1280-10 UB #7H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND, Upton County, Texas.

Lands: Honey Badger F 1280-10 UB #6H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND, Upton County, Texas.

Lands: Honey Badger A 1280-10 LB #1H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO & LM LEE, UNIV LAND, Upton County, Texas.

Lands: Honey Badger E 8-10 LB #5H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND, Upton County, Texas.

Lands: Honey Badger B 1280-10 LB #2H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, LM LEE, UNIV LAND, Upton County, Texas.

Lands: Honey Badger J 8-10 UB #10H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND, Upton County, Texas.

Lands: Honey Badger D 8-10 LB #4H, A-1528, 1529 Sec. 8, 10 Blk. G, 58 Svy. GC&SF RR CO, UNIV LAND, Upton County, Texas.

Lands: University 10-A, Blk 58 Sec 10, Upton County, Texas.

Lands: University 10-B, Blk 58 Sec 10, Upton County, Texas.

Lands: University 10-C, Blk 58 Sec 10, Upton County, Texas.

Lands: University 10-D, Blk 58 Sec 10, Upton County, Texas.