MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions

Data Package

Royalty & Mineral Assets Package

0.1% Royalty Interest Per Lot

Pratt County, KS

In this Document:

Summary

Income

Cross Section

Source Deed

Outgoing Conveyance

Summary

Lot Summary (Per 0.1% Lot)

Lease Name:	Pratt County Mineral & Royaly Assets Package
County/State:	Pratt, KS
Legal Description:	See Exhibit A in the outgoing conveyance
Asset Type:	Royalty Interest
Decimal Interest:	0.001
Acreage:	23.68 Net Mineral Acres (2,720 gross acres) • 16 Non-Producing (1,440 gross acres*) • 7.68 Producing (1,280 gross acres)
Net Monthly Income:	$92.09 (6 month average)
Operator:	Siroky Oil Management
Purchaser:	CHS McPherson Refinery, Inc. (Oil) & Superior Midstream Kansas (Gas)

* All of the 1,440 gross mineral acres non-producing that were open/unleased will now be leased with a new OGL with 3 years - 3/16ths royalty.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

EXCLUSIVE MINERAL & ROYALTY ACQUISITION

Barnes Field NW Extension – Pratt County, Kansas

23.68	0.10%	44.91	93.00
NET MINERAL ACRES	ROYALTY INT.	DAILY GROSS BOPD	DAILY GROSS MCF/D

Executive Summary: High-quality mineral position within a 2,720 gross-acre block. This offering combines stabilized PDP cash flow with strategic development upside, including Proved Developed Behind-Pipe (PDBP) opportunities, infield drilling, multi-zone waterflood opportunities, and verified Helium potential.

Acreage Breakdown

Category	Net Mineral Acres (NMA)	Gross Acres	Description
Leased/Non-Producing	16.00	1,440	New 3 year lease (3/16ths Royalty); full Executive Rights if acquiring > 0.1% RI
HBP / Producing	7.68	1,280	Stabilized yield from core productive leases.
Total Position	**23.68**	**2,720**	**Stacked Reservoir Potential**

Strategic Value Drivers

- **Seller Alignment:** Sellers offering 5.5% Royalty Interest and retaining 11.17% Royalty Interest and a combined 49.09% Working Interest (26.84% operating/22.25% non-operating), and are committed to the immediate development of the K-Zone and the implementation of the Secondary Recovery / Pressure Maintenance of the Field.
- **Strategic Control:** 160 NMA of newly leased minerals (3 years) offer significant potential with 3/16ths royalty. Furthermore, there are multiple drilling locations supported by 3-D seismic identified by a 3rd party geophysicist.
- **Growth Target:** Optimized development plan supports a target lift to ~160 BOPD (flush production).
- **Price Resilience:** High Helium concentrations could provide a unique hedge against WTI & natural gas price volatility.

Technical Upside & Reservoir Growth

- **Recovery Efficiency:** Analogous performance in the Barnes and Barnes Southwest fields demonstrates an average recovery of ~2,500 BO/acre. Historical underperformance on the Hirt Farms feature (~350 BO/acre) is likely due to a lack of development and limited zones opened, signifying considerable remaining upside.
- **Strategic Field Delineation:** Sufficient well control across this north-south feature anchors conservative OOIP estimates, highlighted by the flagship Hirt Farms #1 (56k BO in 6 years). The primary K-Zone target features bypassed pay in two wells separated by a half-mile and 15 ft of structural relief. DSTs in these wells recorded near-virgin bottom-hole pressures and identical rich gas-to-surface flows, confirming associated gas in contact with a continuous crude oil column.
- **Development Pipeline:** Identified infield locations (Hirt Farms 'A' 2 and Hirt Farms A-3) and Proved Developed Behind-Pipe (PDBP) opportunities in 8 L/KC zones across 6 wells.
- **Secondary Recovery:** Engineered blueprint for Multi-Zone water sweep and pressure maintenance via Hirt Farms A-1 and Hirt Farms #1 conversion.
- **Helium Alpha:** Simpson Sand production rate of 100 MCF/d (1.5% He) before shut-in; I-Zone tested at 750 MCF/d (0.44% He).

PRATT CO MINERAL & ROYALTY ASSET

Monthly Combined Oil & Gas Net Revenue Summary by Lease (Jan 2026 - Jun 2026)

Note: The "Total Assumed Asset" table below reflects 100% of the royalty being offered in this package, consisting of a 16.67% RI for the Siroky Operated wells and an 18.75% RI for the Flatlander Energy Operated well.

Total Assumed Asset (16.67% & 18.75% RI)

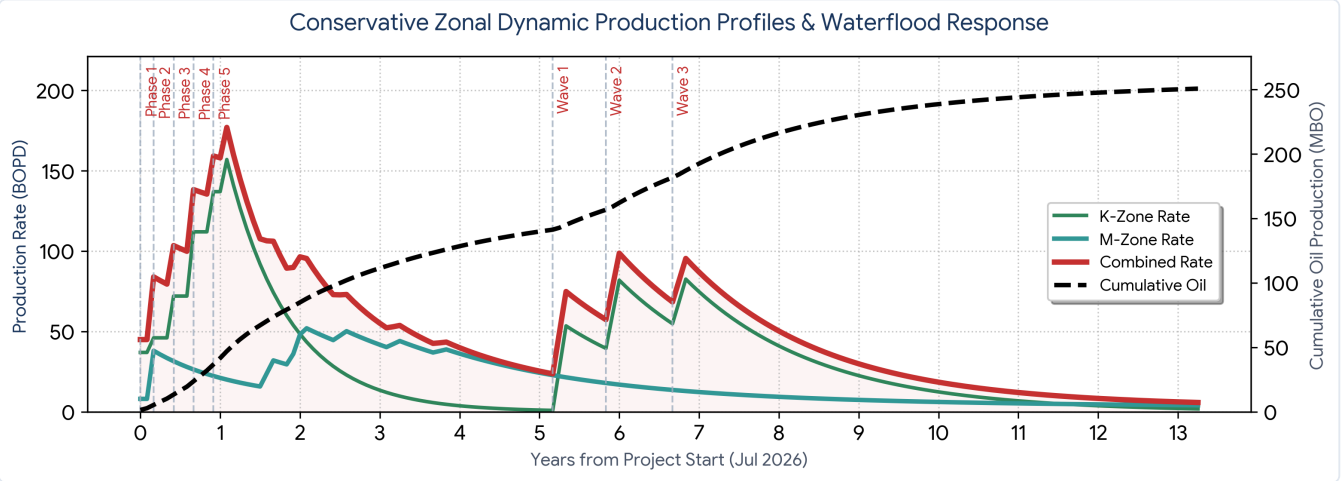
Lease	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	6-Mo. Avg
Hirt Farms #1	$5,975	$5,998	$5,343	$8,430	$6,446	$8,077	$6,712
Hirt Farms #2	$3,367	$3,434	$2,997	$5,118	$3,804	$4,839	$3,926
Hirt Farms #3	$1,352	$1,327	$1,486	$1,978	$2,090	$2,177	$1,735
Hirt A-1	$1,227	$0	$1,351	$1,889	$0	$2,128	$1,099
GreenGroup 14A-1H	$535	$0	$3,432	$883	$913	$4,599	$1,727
GreenGroup 1-24	$1	$3	$0	$0	$0	$2,064	$345
Total Net Revenue	**$12,457**	**$10,762**	**$14,609**	**$18,298**	**$13,253**	**$23,884**	**$15,544**

Fractional Breakdown (0.1% RI Equivalent)

Lease	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	6-Mo. Avg
Hirt Farms #1	$35.84	$35.98	$32.05	$50.57	$38.67	$48.45	$40.26
Hirt Farms #2	$20.20	$20.60	$17.98	$30.70	$22.82	$29.03	$23.55
Hirt Farms #3	$8.11	$7.96	$8.91	$11.87	$12.54	$13.06	$10.41
Hirt A-1	$7.36	$0.00	$8.10	$11.33	$0.00	$12.77	$6.59
GreenGroup 14A-1H	$2.85	$0.00	$18.30	$4.71	$4.87	$24.53	$9.21
GreenGroup 1-24	$0.01	$0.02	$0.00	$0.00	$0.00	$12.38	$2.07
0.1% RI Total Revenue	**$74.37**	**$64.56**	**$85.35**	**$109.18**	**$78.89**	**$140.21**	**$92.09**

Production Profiles & Dual-Zone Waterflood Development

- **K-Zone Primary Development:**
  - **Proof of Concept:**
    - *Hirt Farms #1 K-Zone Production:* (a) Isolated K-Zone flowed 12 BOPH on completion; (b) ~28k BO produced in 30 months.
    - *Hirt Farms A-1 K-Zone Production:* (a) 3-5 BOPD production despite being commingled with a high-water producing zone while under a packer; (b) Recent rework swab tests indicate 12-18 BOPD possible performance.
  - **Phase 1: Rework Hirt Farms A-1.** Exceptionally modeled due to formation tightness (11-12% porosity). Continuous swabbing (3.75 bbl/hr at 7% cut) supports an initial 12-18 BOPD bump as oil cuts naturally climb to the ~23% pre-cleanup observation. Recently started pumping load back after clean up & stimulation treatment.
  - **Phase 2: Drill Hirt Farms A-2.** An optimal location flanking a deep structure targeting high porosity and permeability. Positioned between a known producer and the crest well (Phase 5) which holds near-virgin BHP, 15.5% porosity, and high permeability. Drill cuttings showed saturated staining and light brown oil with fluorescence within very fine to fine crystalline rock with scattered vuggy and pin-point porosity. The 18 mcf/d gas test indicates associated gas rather than a gas cap, supported by heavier hydrocarbon concentrations.
  - **Phase 3: Rework Green Group 2-24.** Highly promising prospect based on excellent cuttings shows, 17.5% porosity, and an identical associated gas fingerprint to the HF #3. Bypassed previously due to high gas-cut mud recovery and low ohms, which perfectly matches induction logs of highly productive wells in the nearby Barnes and Barnes SW Fields.
  - **Phase 4: Drill Hirt Farms A-3.** A prime candidate located between the GG 2-24 and HF #3, designed to sweep a large area for oil on a highly favorable datum.
  - **Phase 5: Rework Hirt Farms #3.** Recompleting this crest well captures the remaining updip reserves, justified by its near-virgin BHP, 15.5% porosity, strong cuttings shows, and verified associated gas fingerprint.
- **M-Zone Baseline & A-2 Boost:** The M-Zone initially contributes a steady 8 BOPD baseline from the HF #1, HF #2, and HF #3 wells. Development of the A-2 new drill drives a modeled initial flush of 35 BOPD experiencing a 50% hyperbolic annual decline.
- **K-Zone Secondary Sweep:** Initiated when the K-Zone declines to approximately 18-20 BOPD. Utilizing HF #1 as the injector, the sweep cascades multi-directionally:
  - *Wave 1:* Hits structurally proximal HF #3 and HF #2 simultaneously.
  - *Wave 2:* Migrates east to re-stimulate A-2 and A-3.
  - *Wave 3:* Banks against the GG 1-24 barrier, forcing displacement into the tight A-1 and GG 2-24 trap.



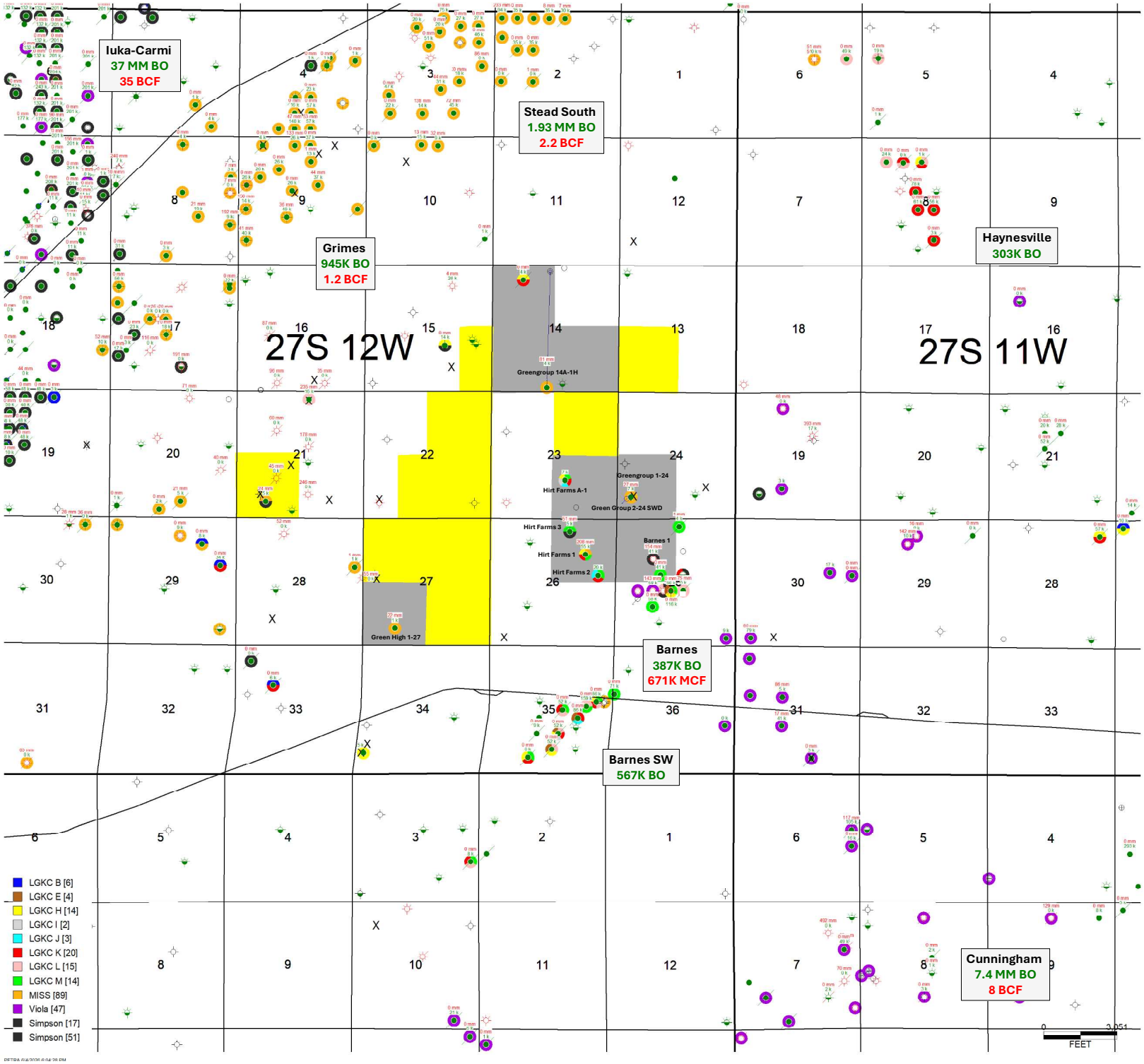
** Production forecast derived via Dynamic Transient Pressure Modeling.*

** Models incorporate an additional ~13,500 BO of stabilized baseline reserves identified via recent decline curve analysis (DCA) of the H, J, K, & M zones in existing Hirt Farms wellbores.*

** Production modeling does not account for Proved Developed Behind-Pipe (PDBP) potential associated with other zones besides the K & M zones in the field.*

PRATT COUNTY MINERAL & ROYALTY ACREAGE

2,720 Total Gross Acres

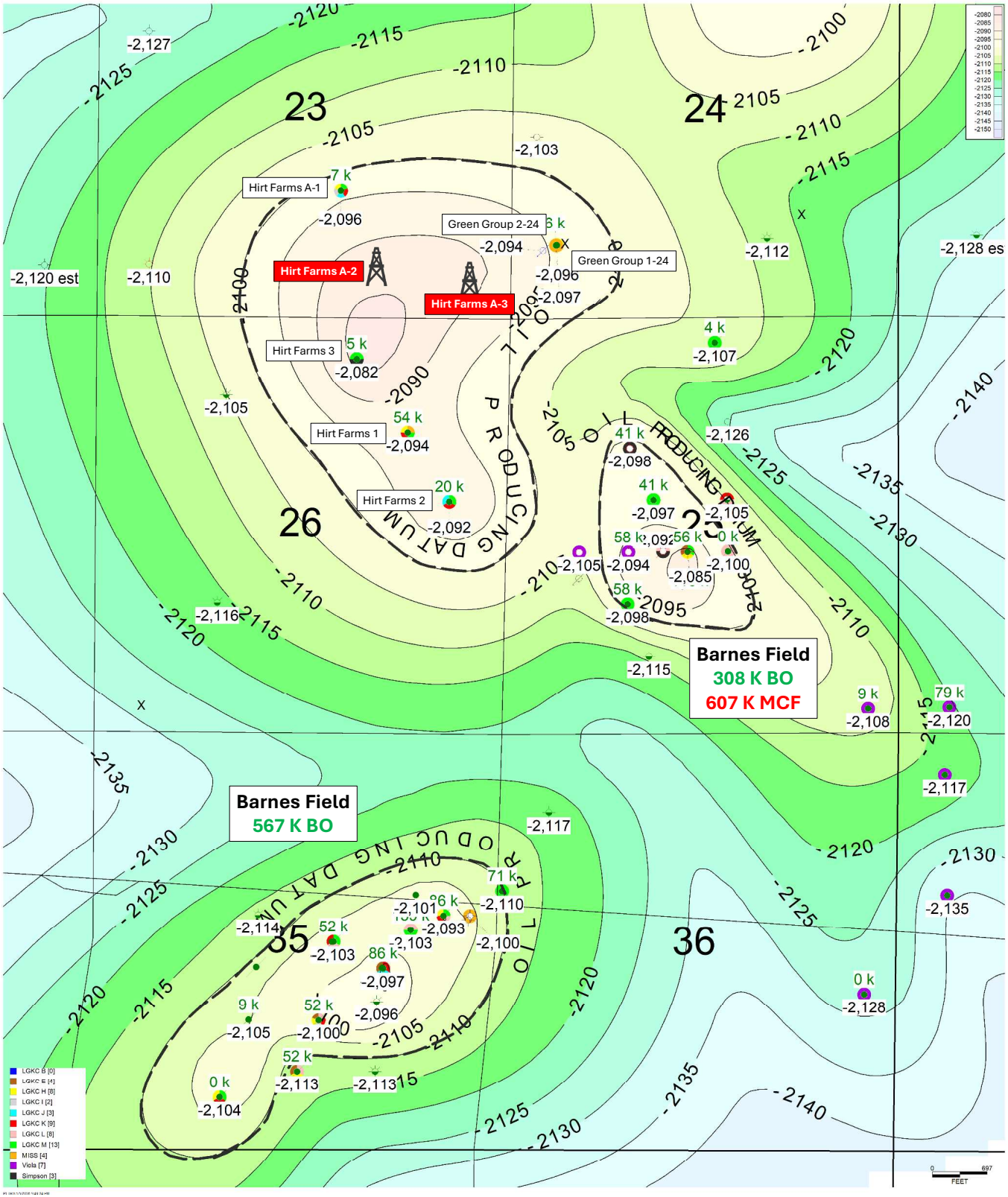


Open/Non-producing Minerals (1440 Gross Acres)

HBP/Producing Minerals (1280 Gross Acres)

BARNES FIELD NW EXTENTION DEVELOPMENT

27S – 12W
Pratt County, KS



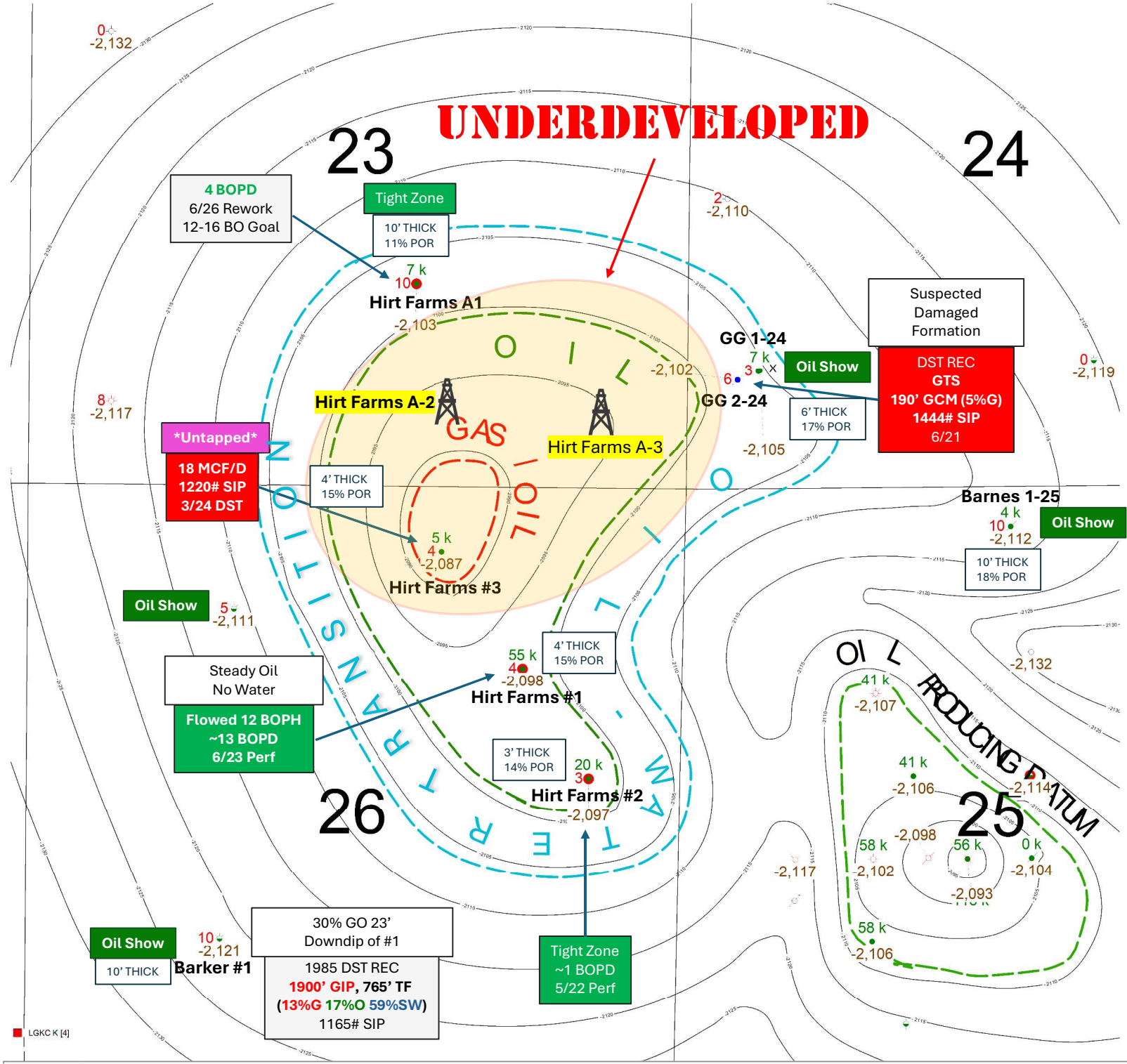
Stark Shale Structure

C.I. = 5 ft

(Shale overlaying the K-Zone Porosity)

Siroky Oil Management, Inc.

May 2026



K-Zone Reservoir Analysis

Original Oil In Place (OOIP)

532,800 STB

Reservoir Area figured from -2,100 datum (shown in green dashed line.

- Primary Recovery Estimate

Conservative Model:
~80,900 BO (15.2% OOIP)

Optimistic Model:
~106,560 BO (20% OOIP)

- Secondary Recoverable
waterflood method

~83,200 BO (15.6% OOIP)

Total Ultimate Recovery

~164,100 – 189,760 BO

K-Zone (Swope Ls)
Structure

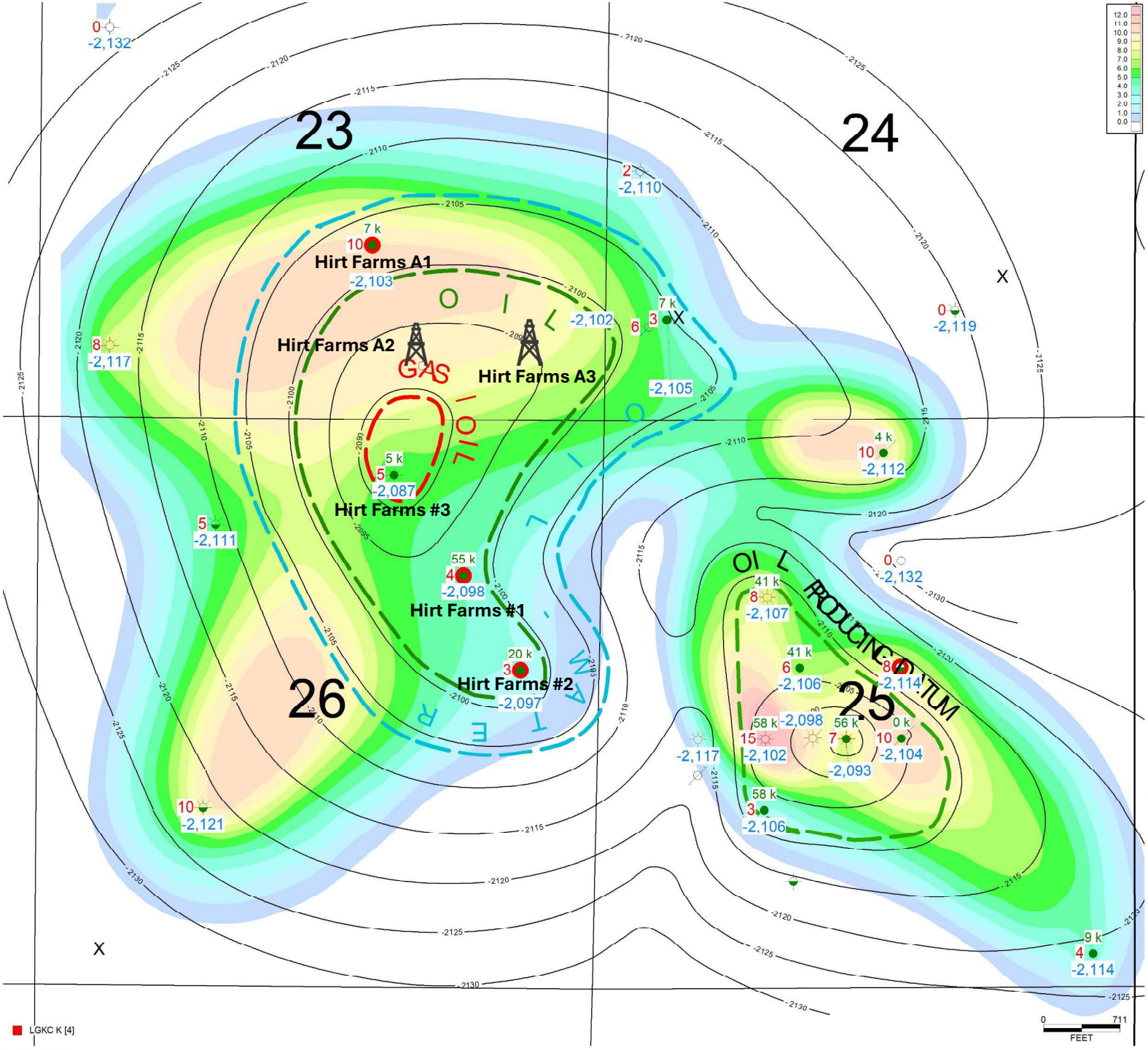
Contour Interval = 5 ft

Siroky Oil Management, Inc.

MAY 2026

Original Oil In Place (OOIP) calculations and anticipated recovery metrics are interpretive estimates derived from adjacent well control, historical formation production, analog field performance, and established secondary recovery precedents. These figures constitute forward-looking projections subject to inherent geological and operational uncertainties, do not guarantee actual production volumes or financial returns, and Siroky Oil Management, Inc. expressly disclaims any liability for material deviations from these estimates.

K-Zone Reservoir Analysis



K-Zone Porosity Thickness (Color)
On K-Zone Structure

Thickness Interval = 0.5 ft
Structure Interval = 5 ft

Φ > 10% mapped thickness

Proposed Plan of Development to Recover 141k BO Reserves

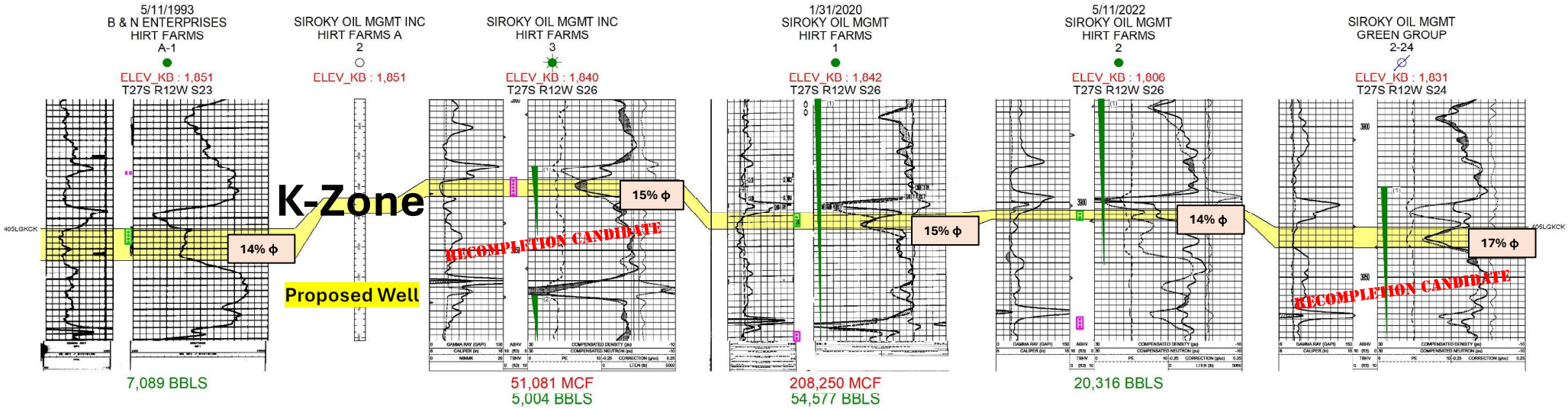
1. Rework Hirt Farms A-1
2. Drill Hirt Farms A-2
3. Rework Green Group 2-24
4. Assess Drilling HF A3
5. Rework Hirt Farms #3
6. Implement Water Flood / Pressure maintenance in K Zone after production has significantly declined

Structural Cross-Section of Barnes Field NW Extension

K-Zone Carbonate Reservoir

B

B’

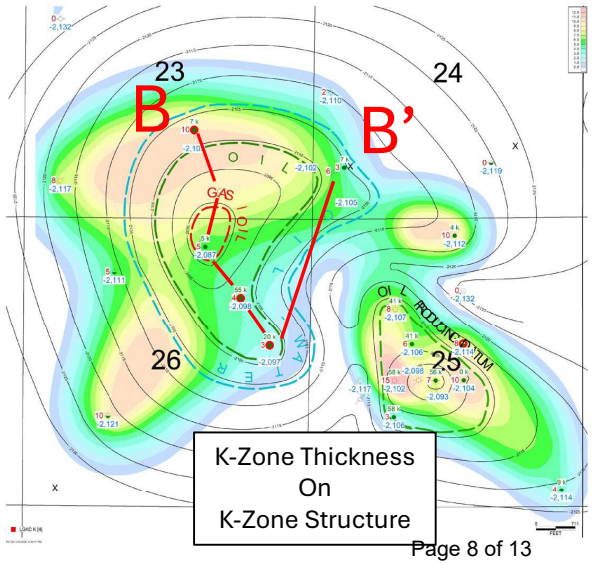


Currently averages ~4 BOPD & **170 BWPD**

Test 18 mcf/d and **1220# BHP** on DST
9 Mo after producing K-zone in Hirt Farms #1

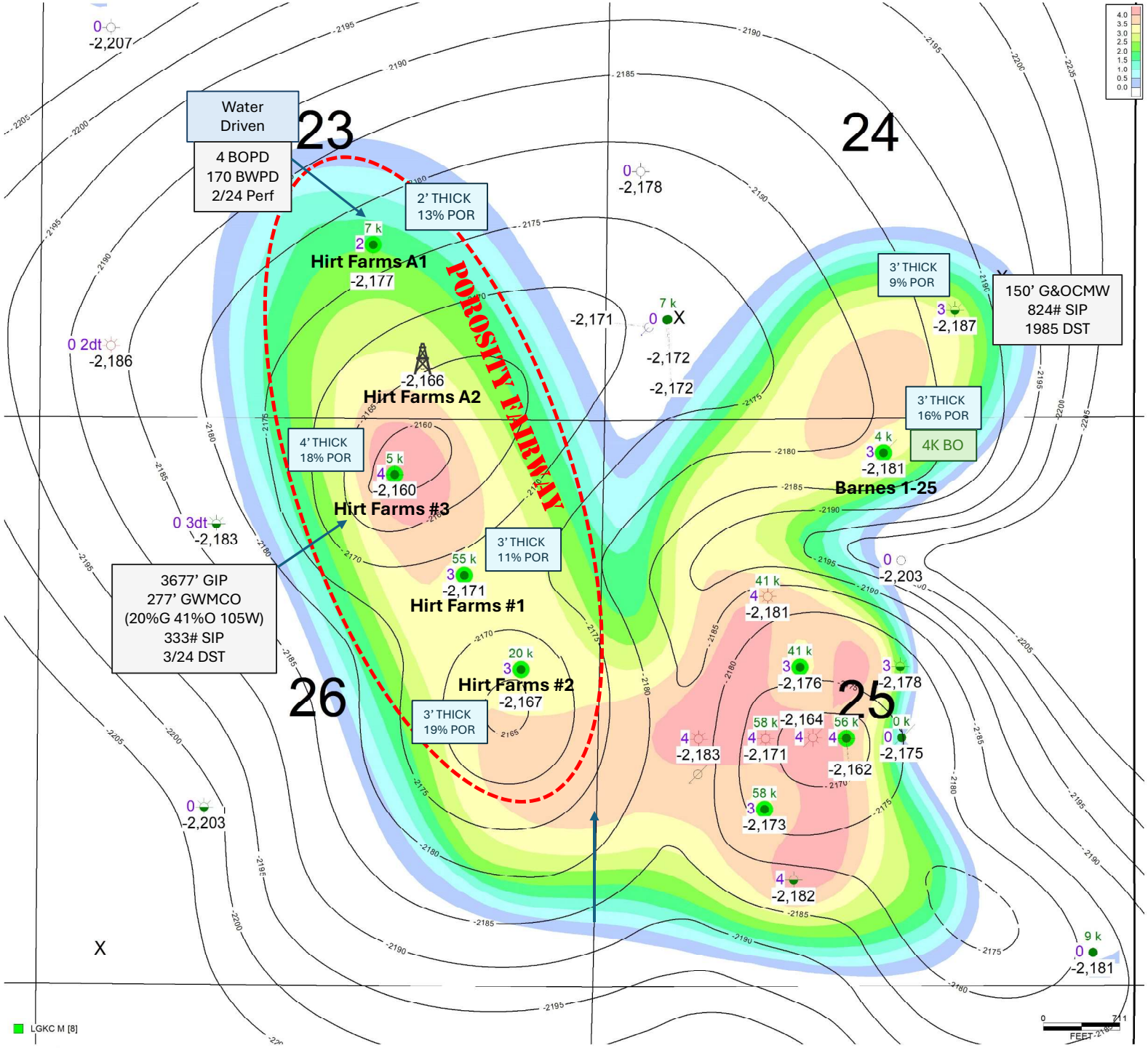
Isolated K Zone **Flowed 12 BOPH** on completion

Red 190’ GCM (5%g 95%M) 1444# BHP on DST



K-Zone Thickness On K-Zone Structure

M-Zone Reservoir Analysis



M-Zone Porosity Thickness (Color) On M-Zone Structure

Thickness Interval = 0.5 ft
Structure Interval = 5 ft

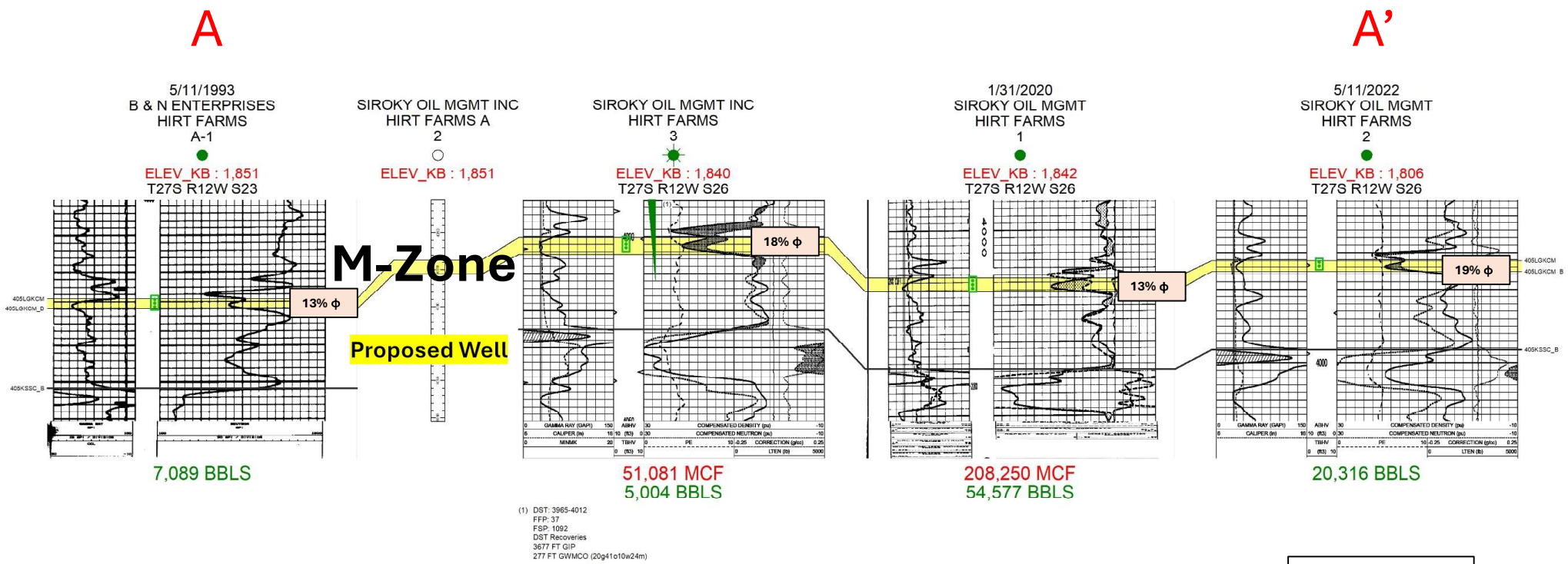
Φ > 10% mapped thickness

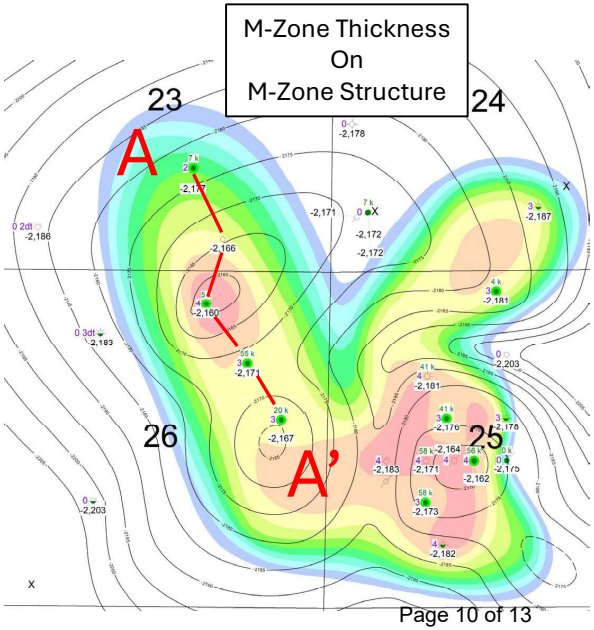
Development Plan to Recover 67K BO Reserves:

1. Drill wedge well in SW SE of Sec 23 Convert Hirt Farms A1 (Hirt A2)
2. to dump flood to gravity feed formation water from the H, I & J zones into the M zone once K zone production becomes uneconomical.

North to South Structural Cross-Section of Barnes Field NW Extension

M-Zone Carbonate Reservoir





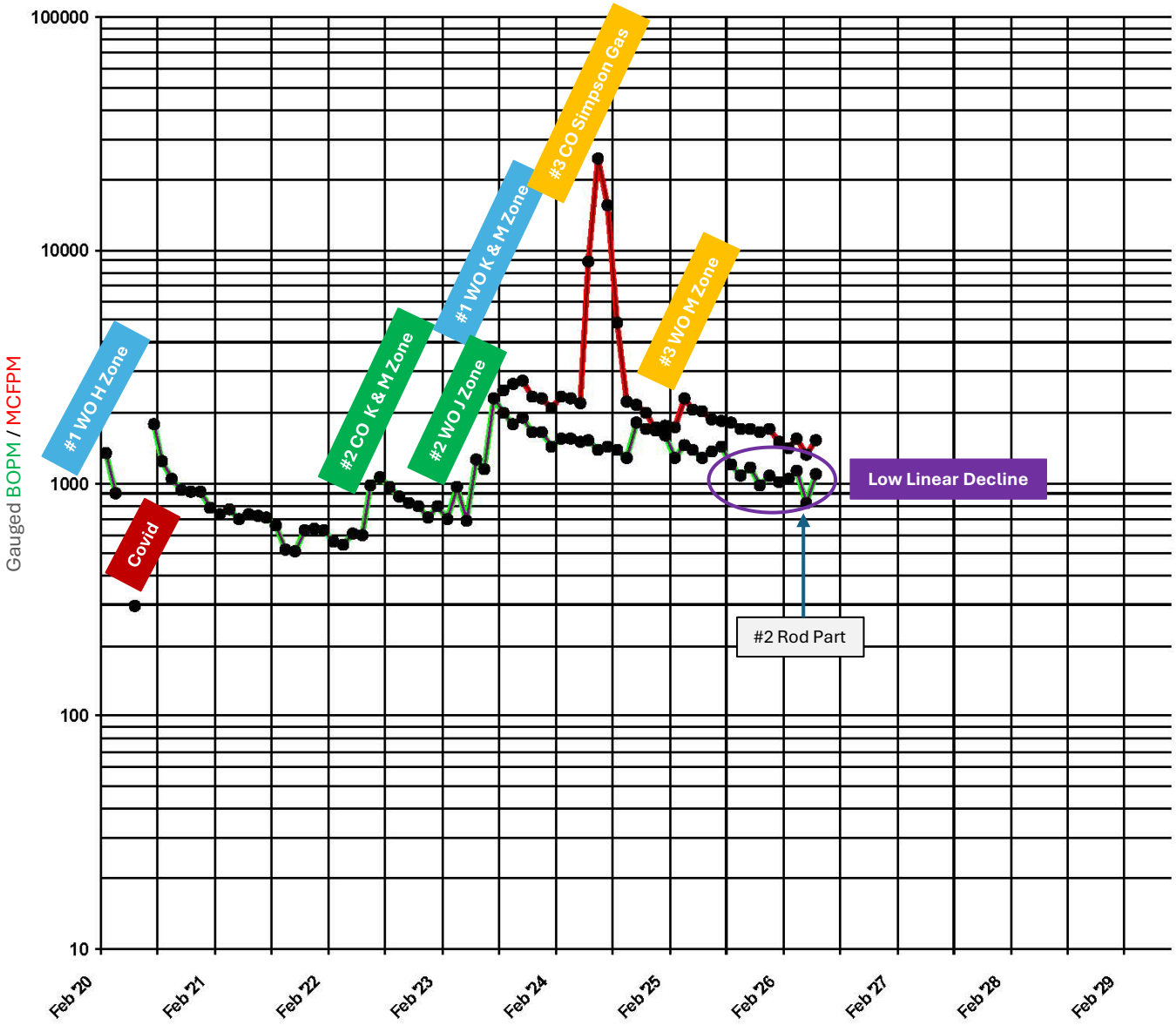
Hirt Farms #1, #2 & #3 Gauged Production

Decline Curve Analysis on Baseline Existing Production

Siroky Oil Management, Inc.

Sec 26 – 27S -12W Pratt Co., KS

Barnes Field NW Extension



	BO	MCF
Produced	81,975	113,301

Trailing Periods (Averages)	10
NRI	0.81000000
BOPM	1237.0
MCFPM	1867.4
NWI Bopm	1002.0
NWI Mcfpm	1512.6
Oper Expense.	$8,500
NWI Profit	$55,465
Lifting Cost (BOE)	6.9

No.	Status	Date	Bopd	Bwpd
1	*Active*	4/1/2026	38.8	0.0

PRATT CO MINERAL & ROYALTY ACREAGE DESCRIPTION

Undivided Mineral Offering

NON-PRODUCING – 1440 Gross Mineral Acres (16 NMA / .1% RI Purchase)

- The Southwest Quarter (SW/4) of Section Thirteen (13), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M
- The East Half of the Southeast Quarter (E/2 SE/4) of Section Fifteen (15), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southwest Quarter (SW/4) of Section Twenty-one (21), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The West Half of the Northeast Quarter (W/2 NE/4); the Southeast Quarter (SE/4); the East Half of the Southwest Quarter (E/2 SW/4); the East 10 rods of the West Half of the Southwest Quarter (W/2 SW/4) and the North 5 rods of the Northwest Quarter (NW/4), all in Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The East Half of the Northeast Quarter (E/2 NE/4) of Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Northeast Quarter (NE/4) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The East Half (E/2) and the Northwest Quarter (NW/4) of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

PRODUCING MINERALS - 1280 Gross Mineral Acres (7.68 NMA / .1% RI Purchase)

- The South Half (S/2) and the Northwest Quarter (NW/4) of Section Fourteen (14), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southeast Quarter (SE/4) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Northwest Quarter (NW/4) of Section Twenty-five (25), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Northeast Quarter (NE/4) of Section Twenty-six (26), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southwest Quarter (SW/4) of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southwest Quarter (SW/4) of Section Twenty-four (24), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

Disclaimer and Forward-Looking Statements

The production models, well performance expectations, and cash flow projections contained herein are forward-looking statements derived from the interpretive analysis of historical field production and neighboring analogous reservoirs. These projections are provided strictly for illustrative purposes and do not constitute a guarantee of actual future well performance or economic returns.

Hydrocarbon recovery, fluid dynamics, and subsequent cash flows are subject to inherent subsurface and operational uncertainties. Actual outcomes may deviate materially from these models due to unforeseen geological variations, reservoir challenges, or market volatility.

All technical estimates, reserve interpretations, and economic data are presented on an "as-is, where-is" basis, without warranties or representations of any kind. Prospective participants, buyers, and working interest partners bear the sole responsibility of conducting independent technical and economic due diligence prior to reliance on this information. The operators and associated partners explicitly disclaim any liability for reliance upon these internal projections or any subsequent material variations in actual production and revenue.



Income Information

Flatlander Energy, LLC

P.O. Box 784

Blackwell, OK 74631

July 16, 2026

Statement of Disbursement

Ryan K. Davis

[redacted]

Production Date	Well	Operator Net	Royalty Interest	Total
2/2026	Greengroup #14A-1H	$6,156.95	0.02083333%	$128.26
3/2026	Greengroup #14A-1H	$4,152.80	0.02083333%	$86.51
4/2026	Greengroup #14A-1H	$4,709.56	0.02083333%	$98.11
5/2026	Greengroup #14A-1H	$4,867.14	0.02083333%	$101.39
			Subtotal:	$414.27
			Ad Valorem Tax:	(-$33.14)
			Total:	**$381.13**

CHS McPherson Refinery Inc. • 2000 S. Main • McPherson, Kansas 67460

LEASE # / LEASE NAME / LOCATION	PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104171 Lamer-Dixon						NESS COUNTY, KS			JASON OIL COMPANY LLC			
	05-25	164.25	56.67	9307.94	23.65	9284.29	.0025000	ORRI	23.27	KCC	0.06	23.21
	07-25	161.31	62.94	10152.12	23.23	10128.89	.0025000	ORRI	25.38	KCC	0.05	25.33
	08-25	161.93	59.89	9697.52	23.32	9674.20	.0025000	ORRI	24.24	KCC	0.05	24.19
	11-25	160.13	55.20	8839.18	23.06	8816.12	.0025000	ORRI	22.09	KCC	0.05	22.04
	01-26	155.91	55.78	8697.01	22.45	8674.56	.0025000	ORRI	21.74	KCC	0.05	21.69
	03-26	164.77	87.44	14406.74	23.73	14383.01	.0025000	ORRI	36.01	KCC	0.06	35.95
	04-26	0.00		0.00		0.00	.0025000	ORRI	-72.12			-72.12
	05-26	159.54	93.74	14955.59	22.97	14932.62	.0025000	ORRI	37.39	KCC	0.05	37.34
103302 Stull 1						Pratt COUNTY, KS			Siroky Oil Management			
	05-26	160.70	93.99	15104.50	23.14	15081.36	.0100000	ORRI	151.04	KCC	0.23	150.81
103466 Green Group 1-24						Pratt COUNTY, KS			Siroky Oil Management			
	05-26	132.29	93.99	12434.19	19.05	12415.14	.0053000	ORRI	65.90	KCC	0.10	65.80
103466 Green Group 1-24						Pratt COUNTY, KS			Siroky Oil Management			
	05-26	132.29	93.99	12434.19	19.05	12415.14	.0185223	RI	230.31	KCC	0.35	229.96
104126 Hirt Farms 1						Pratt COUNTY, KS			Siroky Oil Management			17% 124.15 .1% 13.41
	05-26	484.78	93.99	45565.04	69.81	43499.48	.0202500	WI	922.69	KCC	1.41	880.87
					22.78					KOGRF	0.46	
					1972.97					SEV	39.95	
104126 Hirt Farms 1						Pratt COUNTY, KS			Siroky Oil Management			
	05-26	484.78	93.99	45565.04	69.81	43522.26	.0138889	RI	632.85	KCC	0.97	604.48
					1972.97					SEV	27.40	17% 435.23 .1% 43.52
104126 Hirt Farms 1						Pratt COUNTY, KS			Siroky Oil Management			
	05-26	484.78	93.99	45565.04	69.81	43522.26	.0099333	ORRI	452.61	KCC	0.69	432.32
					1972.97					SEV	19.60	
104162 Rohleder Trust 1-35						Logan COUNTY, KS			RED OAK ENERGY			
	02-26	0.00		0.00	-394.29	0.00	.0025000	ORRI		SEV	-0.99	0.99
	03-26	0.00		0.00	-607.45	0.00	.0025000	ORRI		SEV	-1.52	1.52

CHS McPherson Refinery Inc.
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

YTD Owner Grs Val:	$18,275.14
YTD Owner Tax:	$758.22
YTD Owner Net Val:	$17,516.92

Check # 7059829
DATED 06/18/2026
Owner # [redacted]

REMOVE DOCUMENT ALONG THIS PERFORATION

CHS McPherson Refinery Inc.
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

Check # 7059829
DATED 06/18/2026
Owner # [redacted]

LEASE # / LEASE NAME / LOCATION	PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OPERATOR / OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104172 PWAB 1-35 Wallace COUNTY, KS	05-26	159.58	93.99	14999.23	22.98	14976.25	.0025000	ORRI	37.50 RED OAK ENERGY	KCC	0.06	37.44
104661 Fabrizius Younger 1-35 Trego COUNTY, KS	05-26	160.25	92.74	14861.90	23.08	14838.82	.0016250	ORRI	24.15 Downing Nelson Oil Company Inc	KCC	0.03	24.12
	05-26	164.69	94.14	15504.24	23.72	14801.44	.0064844	WI	100.54	KCC	0.15	95.99
					7.75					KOGRF	0.05	
					671.33					SEV	4.35	
105531 Fincham Pratt COUNTY, KS	05-26	152.33	93.99	14317.79	21.94	13675.89	.0050000	ORRI	71.59 Siroky Oil Management	KCC	0.11	68.38
					619.96					SEV	3.10	
106248 Hirt Farms 2 Pratt COUNTY, KS	05-26	323.18	93.99	30376.69	46.54	28999.65	.0202500	WI	615.13 Siroky Oil Management	KCC	0.94	587.25
					15.19					KOGRF	0.31	
					1315.31					SEV	26.63	
106248 Hirt Farms 2 Pratt COUNTY, KS	05-26	323.18	93.99	30376.69	46.54	29014.84	.0138889	RI	421.90 Siroky Oil Management	KCC	0.65	402.98
					1315.31					SEV	18.27	1% 390.15
106248 Hirt Farms 2 Pratt COUNTY, KS	05-26	323.18	93.99	30376.69	46.54	29014.84	.0099333	ORRI	301.74 Siroky Oil Management	KCC	0.46	.1% 329.69 288.22
					1315.31					SEV	13.06	
106539 Hirt Farms A 1 Pratt COUNTY, KS	05-26	142.13	93.99	13359.07	20.47	12760.15	.0053000	ORRI	70.80 Siroky Oil Management	KCC	0.11	67.62
					578.45					SEV	3.07	
106539 Hirt Farms A 1 Pratt COUNTY, KS	05-26	142.13	93.99	13359.07	20.47	12753.47	.0192375	WI	256.99 Siroky Oil Management	KCC	0.39	245.34
					6.68					KOGRF	0.13	
					578.45					SEV	11.13	
106539 Hirt Farms A 1 Pratt COUNTY, KS	05-26	142.13	93.99	13359.07	20.47	12760.15	.0185223	RI	247.44 Siroky Oil Management	KCC	0.38	236.35
					578.45					SEV	10.71	1% 137.60
106653 Stephens Trust 1-29 Gove COUNTY, KS	05-26	473.47	93.99	44502.36	68.18	42507.23	.0075000	ORRI	333.77 RED OAK ENERGY	KCC	0.51	.1% 12.76 318.81
					1926.95					SEV	14.45	
106787 Hirt Farms #3 Pratt COUNTY, KS	05-26	145.39	93.99	13665.49	20.94	13052.83	.0053000	ORRI	72.43 Siroky Oil Management	KCC	0.11	69.18
					591.72					SEV	3.14	
106787 Hirt Farms #3 Pratt COUNTY, KS	05-26	145.39	93.99	13665.49	20.94	13046.00	.0202500	WI	276.73 Siroky Oil Management	KCC	0.42	264.19
					6.83					KOGRF	0.14	
					591.72					SEV	11.98	
106787 Hirt Farms #3 Pratt COUNTY, KS	05-26	145.39	93.99	13665.49	20.94	13052.83	.0185223	RI	253.12 Siroky Oil Management	KCC	0.39	241.77
					591.72					SEV	10.96	1% 130.53
												.1% 13.05

.001

LEASE	DOI
HIRT FARMS #1	$ 43.52
HIRT FARMS #2	$ 29.01
HIRT FARMS #3	$ 13.05
HIRT FARMS A-1	$ 12.76
GREEN GROUP 1-24	$ 12.41
TOTAL	$ 110.75

From: CVR Supply & Trading, LLC
To: ###############

For Checks Dated 07/20/2026
Account: ######### Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
LEASE: (806182) Greengroup 14A-1H		**County: PRATT, KS**				
API: 15-151-22422-0						
05/2026	OIL	$/BBL:104.16	160.75 /3.35	Oil Sales:	16,743.08	348.81
	Roy NRI:	0.02083333		Severance:	724.98-	15.10-
				KS KCC:	23.15-	0.48-
				Net Income:	15,994.95	333.23

Owner#:	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
[redacted]	157196947	Check Totals:		348.81	15.58		333.23
	07/20/2026	2026 Totals:		348.81	15.58		333.23

1158638

CHS McPherson Refinery Inc. • 2000 S. Main • McPherson, Kansas 67460

LEASE #	LEASE NAME	PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	LOCATION NET VALUE	DECIMAL OF INTEREST	INT TYPE	OPERATOR OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104126	Hirt Farms 1	04-26	380.90	94.04	35820.28	54.85	34214.41	.0053000	ORRI	Pratt COUNTY, KS			
						1551.02				Siroky Oil Management			
										189.85	KCC	0.29	181.34
											SEV	8.22	
104126	Hirt Farms 1	04-26	380.90	94.04	35820.28	54.85	34196.50	.0202500	WI	Pratt COUNTY, KS			
						17.91				Siroky Oil Management			
						1551.02				725.36	KCC	1.11	692.48
											KOGRF	0.36	
											SEV	31.41	
104164	Lamer Trust 1-20	02-26	0.00										
		03-26	0.00		0.00	-424.87	0.00	.0050000	ORRI	Ness COUNTY, KS			
		04-26	315.18	94.04	0.00	-624.27	0.00	.0050000	ORRI	RED OAK ENERGY			
											SEV	-2.13	2.13
											SEV	-3.12	3.12
104172	PWAB 1-35	04-26	178.26	92.79	16541.04	45.39	29594.66	.0050000	ORRI	148.20	KCC	0.23	147.97
										RED OAK ENERGY			
104661	Fabrizius Younger 1-35	04-26	329.14	94.19	31002.25	25.67	16515.37	.0016250	ORRI	26.88	KCC	0.04	26.84
										Trego COUNTY, KS			
						47.40	29596.95	.0064844	WI	Downing Nelson Oil Company Inc			
						15.50				201.03	KCC	0.31	191.92
						1342.40					KOGRF	0.10	
											SEV	8.70	
105531	Fincham	04-26	163.52	94.04	15377.69	23.55	14688.29	.0050000	ORRI	Pratt COUNTY, KS			
						665.85				Siroky Oil Management			
										76.89	KCC	0.12	73.44
											SEV	3.33	
105553	Nils Unit 1-13	02-26	0.00										
		04-26	162.75	92.79	0.00	-417.03	0.00	.0018750	ORRI	Greeley COUNTY, KS			
					15101.84	23.44	15078.40	.0018750	ORRI	RED OAK ENERGY			
											SEV	-0.78	0.78
106248	Hirt Farms 2	04-26	253.93	94.04	23880.19	36.57	22797.67	.0202500	WI	28.32	KCC	0.05	28.27
										Pratt COUNTY, KS			
						11.94				Siroky Oil Management			
						1034.01				483.57	KCC	0.74	461.65
											KOGRF	0.24	
											SEV	20.94	
106248	Hirt Farms 2									Pratt COUNTY, KS			
										Siroky Oil Management			

CHS McPherson Refinery Inc.
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

YTD Owner Grs Val:	$12,617.91
YTD Owner Tax:	$533.01
YTD Owner Net Val:	$12,084.90

Check # 7054104
DATED 05/18/2026
[redacted]

REMOVE DOCUMENT ALONG THIS PERFORATION

CHS McPherson Refinery Inc.
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

Check # 7054104
DATED 05/18/2026
[redacted]

LEASE #	LEASE NAME				LOCATION			OPERATOR			
PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
04-26	253.93	94.04	23880.19	36.57	22809.61	.0053000	ORRI	126.57	KCC	0.19	120.90
				1034.01					SEV	5.48	
106653	Stephens Trust 1-29				Gove COUNTY, KS			RED OAK ENERGY			
04-26	468.93	94.04	44098.97	67.53	42121.95	.0075000	ORRI	330.74	KCC	0.51	315.91
				1909.49					SEV	14.32	
106787	Hirt Farms #3				Pratt COUNTY, KS			Siroky Oil Management			
04-26	139.47	94.04	13115.99	20.08	12527.99	.0053000	ORRI	69.51	KCC	0.11	66.39
				567.92					SEV	3.01	
106787	Hirt Farms #3				Pratt COUNTY, KS			Siroky Oil Management			
04-26	139.47	94.04	13115.99	20.08	12521.43	.0202500	WI	265.59	KCC	0.41	253.55
				6.56					KOGRF	0.13	
				567.92					SEV	11.50	
23113	John Lemon #1				BARBER COUNTY, KS			HG Oil Holdings LLC			
04-26	152.63	94.29	14391.74	21.98	14369.76	.0050000	ORRI	71.96	KCC	0.11	71.85

CHS McPherson Refinery I
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

Amount: $16,660.99
Bank Transit: [redacted]
Bank Account [redacted]

Advice # 109546
DATED 04/17/2026
Owner # [redacted]

LEASE #	LEASE NAME				LOCATION			OPERATOR			
PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
03-26	549.86	87.69	48215.09	79.18	46048.20	.1250000	RI	6026.89	KCC	9.90	5756.03
				2087.71					SEV	260.96	
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
03-26	549.86	87.69	48215.09	79.18	46048.20	.0417000	ORRI	2010.57	KCC	3.30	1920.21
				2087.71					SEV	87.06	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
03-26	366.58	87.69	32143.40	52.79	30698.80	.1250000	RI	4017.92	KCC	6.60	3837.34
				1391.81					SEV	173.98	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
03-26	366.58	87.69	32143.40	52.79	30698.80	.0417000	ORRI	1340.38	KCC	2.20	1280.14
				1391.81					SEV	58.04	
106539	Hirt Farms A 1				Pratt COUNTY, KS			Siroky Oil Management			
03-26	135.33	87.69	11866.48	19.49	11333.17	.1667000	RI	1978.14	KCC	3.25	1889.24
				513.82					SEV	85.65	
106787	Hirt Farms #3				Pratt COUNTY, KS			Siroky Oil Management			
03-26	141.69	87.69	12424.16	20.40	11865.79	.1667000	RI	2071.11	KCC	3.40	1978.03
				537.97					SEV	89.68	

$17,445.01 $16,660.99

Greengroup, LLC
c/o Patrick N. Barker
6219 West Utica Court
Broken Arrow OK 74011

YTD Owner Grs Val: $50,134.30
YTD Owner Tax: $2,282.61
YTD Owner Net Val: $47,851.69

CHS McPherson Refinery Inc.
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

Amount: $10,316.44
Bank Transit: *****1992
Bank Account: *****205

Advice # 108741
DATED 03/18/2026
Owner # 32701

LEASE #	LEASE NAME				LOCATION			OPERATOR			
PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
02-26	466.77	60.46	28222.92	67.21	26933.66	.1250000	RI	3527.87	KCC	8.40	3366.71
				1222.05					SEV	152.76	
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
02-26	466.77	60.46	28222.92	67.21	26933.66	.0417000	ORRI	1176.90	KCC	2.80	1123.14
				1222.05					SEV	50.96	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
02-26	311.18	60.46	18815.28	44.81	17955.77	.1250000	RI	2351.91	KCC	5.60	2244.47
				814.70					SEV	101.84	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
02-26	311.18	60.46	18815.28	44.81	17955.77	.0417000	ORRI	784.60	KCC	1.87	748.76
				814.70					SEV	33.97	
106539	Hirt Farms A 1				Pratt COUNTY, KS			Siroky Oil Management			
02-26	140.28	60.46	8481.93	20.20	8094.46	.1667000	RI	1413.94	KCC	3.37	1349.35
				367.27					SEV	61.22	
106787	Hirt Farms #3				Pratt COUNTY, KS			Siroky Oil Management			
02-26	154.28	60.46	9328.43	22.22	8902.29	.1667000	RI	1555.05	KCC	3.71	1484.01
				403.92					SEV	67.33	

$10,810.27 $10,316.44

[redacted]

YTD Owner Grs Val: $32,689.29
YTD Owner Tax: $1,498.59
YTD Owner Net Val: $31,190.70

CVR Supply & Trading, l
% ExTex Division Order Services
P.O. Box 17870
Golden, CO 80402
(303)463-8799

ACH Payment

Greengroup LLC
6219 W Utica Ct
Broken Arrow, OK 74011

Account: 698017

From: CVR Supply & Trading, LLC
To: Greengroup LLC

For Checks Dated 03/20/2026
Account: [redacted] Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
LEASE: (806182) Greengroup 14A-1H			**County: PRATT, KS**			
API: 15-151-22422-0						
02/2026	OIL	$/BBL:62.85	168.23 /31.54	Oil Sales:	10,572.77	1,982.39
	Roy NRI:	0.18750000		Severance:	457.80-	85.83-
				KS KCC:	24.23-	4.55-
				Net Income:	10,090.74	1,892.01

Amount to be transferred to your account (xxxx0000)

Owner#:	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
[redacted]	E007612617	Check Totals:		1,982.39	90.38		1,892.01
	03/20/2026	2026 Totals:		1,982.39	90.38		1,892.01

CHS McPherson Refinery Inc.
ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

Amount: $9,896.47
Bank Transit: [redacted]
Bank Account: [redacted]

Advice # 108228
DATED 02/18/2026
Owner # [redacted]

LEASE #	LEASE NAME				LOCATION			OPERATOR			
PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
01-26	577.04	56.03	32333.08	83.09	30849.97	.1250000	RI	4041.63	KCC	10.39	3856.24
				1400.02					SEV	175.00	
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
01-26	577.04	56.03	32333.08	83.09	30849.97	.0417000	ORRI	1348.29	KCC	3.47	1286.44
				1400.02					SEV	58.38	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
01-26	384.70	56.03	21555.38	55.40	20566.63	.1250000	RI	2694.42	KCC	6.92	2570.83
				933.35					SEV	116.67	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
01-26	384.70	56.03	21555.38	55.40	20566.63	.0417000	ORRI	898.86	KCC	2.31	857.63
				933.35					SEV	38.92	
106787	Hirt Farms #3				Pratt COUNTY, KS			Siroky Oil Management			
01-26	148.71	56.03	8332.56	21.41	7950.35	.1667000	RI	1389.04	KCC	3.57	1325.33
				360.80					SEV	60.14	

40% = 2758.59
~~5168.46~~

$10,372.24 $9,896.47

Greengroup, LLC
c/o Patrick N. Barker
6219 West Utica Court
Broken Arrow OK 74011

YTD Owner Grs Val: $21,879.02
YTD Owner Tax: $1,004.76
YTD Owner Net Val: $20,874.26

CHS McPherson Refinery Inc.

ATTENTION CRUDE OIL ACCOUNTING
2000 S MAIN
McPHERSON, KANSAS 67460
REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR INFORMATION PLEASE CALL 1-620-241-9183

Amount: $10,977.79
Bank Transit: [redacted]
Bank Account: [redacted]

Advice # 108714
DATED 01/20/2026
Owner # [redacted]

Dec 2025 prod.

LEASE #	LEASE NAME	LOCATION	OPERATOR

PROD MO/YR	BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF INTEREST	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
12-25	588.58	53.86	31702.74	84.76	30245.25	.1250000	RI	3962.84	KCC	10.59	3780.66
				1372.73					SEV	171.59	
104126	Hirt Farms 1				Pratt COUNTY, KS			Siroky Oil Management			
12-25	588.58	53.86	31702.74	84.76	30245.25	.0417000	ORRI	1322.00	KCC	3.53	1261.23
				1372.73					SEV	57.24	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
12-25	392.39	53.86	21135.16	56.50	20163.51	.1250000	RI	2641.89	KCC	7.06	2520.44
				915.15					SEV	114.39	
106248	Hirt Farms 2				Pratt COUNTY, KS			Siroky Oil Management			
12-25	392.39	53.86	21135.16	56.50	20163.51	.0417000	ORRI	881.34	KCC	2.36	840.82
				915.15					SEV	38.16	
106539	Hirt Farms A 1				Pratt COUNTY, KS			Siroky Oil Management			
12-25	143.00	53.86	7702.39	20.59	7348.29	.1667000	RI	1283.99	KCC	3.43	1224.96
				333.51					SEV	55.60	
106787	Hirt Farms #3				Pratt COUNTY, KS			Siroky Oil Management			
12-25	157.56	53.86	8486.64	22.69	8096.48	.1667000	RI	1414.72	KCC	3.78	1349.68
				367.47					SEV	61.26	

$11,506.78 $10,977.79

[redacted]

YTD Owner Grs Val: $11,506.78
YTD Owner Tax: $528.99
YTD Owner Net Val: $10,977.79

3/9/12

SIROKY OIL MANAGEMENT INC
PO Box 464, 10213 Bluestem Blvd.
Pratt, KS 67124
Phone: (620)672-5625
Fax: (620)672-6814

Operating Statement

01/31/2026

Greengroup, LLC
6219 W Utica Ct
Broken Arrow, OK 74011-

GREE1
Operating Month: 01/2026

Description	Interest	Gross	Your Share
Unit: **GREEN GROUP 1-24** (Royalty)			
GAS SALES			
11/2025 3.09 MMBTU @ 3.0873786	0.1667000000	9.52	1.59
12/2025 2.54 MMBTU @ 3.8188976	0.1667000000	9.70	1.62
STATE TAX (GAS)			
	0.1667000000	-0.09	-0.02
	0.1667000000	-0.09	-0.02
GAS PURCHASE FEE			
	0.1667000000	-2.18	-0.36
	0.1667000000	-1.68	-0.28
	Net Revenue This Unit	**15.18**	**2.53**
Unit Total			
Amount You Receive This Unit			**2.53**
Unit: **HIRT FARMS 1** (Royalty)			
GAS SALES			
OCTOBER CORRECTION	0.1667000000	-20.65	-3.44
11/2025 1799.37 MMBTU @ 3.1832	0.1667000000	5,727.78	954.82
12/2025 1804.45 MMBTU @ 3.8967	0.1667000000	7,031.42	1,172.14
STATE TAX (GAS)			
STATE TAX (GAS)	0.1667000000	0.98	0.16
	0.1667000000	-244.16	-40.70
	0.1667000000	-313.89	-52.33
GAS PURCHASE FEE			
	0.1667000000	-1,258.87	-209.85
	0.1667000000	-1,184.51	-197.46
	Net Revenue This Unit	**9,738.10**	**1,623.34**
Unit Total			
Amount You Receive This Unit			**1,623.34**

Summary Of All Units For	Greengroup, LLC
SALES	2,126.73
COST OF SALE	-500.86
Total Amount You Receive	**1,625.87**

SIROKY OIL MANAGEMENT INC
PO Box 464, 10213 Bluestem Blvd.
Pratt, KS 67124
Phone: (620)672-5625
Fax: (620)672-6814

Operating Statement

02/28/2026

Greengroup, LLC
6219 W Utica Ct
Broken Arrow, OK 74011-

GREE1
Operating Month: 02/2026

Description	Interest	Gross	Your Share
Unit: HIRT FARMS 1 (Royalty)			
GAS SALES			
01/2026 1691.86 MMBTU @ 3.8576	0.1667000000	6,526.67	1,088.00
STATE TAX (GAS)			
	0.1667000000	-289.36	-48.24
GAS PURCHASE FEE			
	0.1667000000	-1,158.91	-193.19
	Net Revenue This Unit	**5,078.40**	**846.57**
Unit Total			
Amount You Receive This Unit			**846.57**

Summary Of All Units For	Greengroup, LLC
SALES	1,088.00
COST OF SALE	-241.43
Total Amount You Receive	**846.57**

SIROKY OIL MANAGEMENT INC
PO Box 464, 10213 Bluestem Blvd.
Pratt, KS 67124
Phone: (620)672-5625
Fax: (620)672-6814

Operating Statement

03/31/2026

Greengroup, LLC
6219 W Utica Ct
Broken Arrow, OK 74011-

GREE1
Operating Month: 03/2026

Description	Interest	Gross	Your Share
Unit: HIRT FARMS 1 (Royalty)			
GAS SALES			
02/2026 1523.42 MMBTU @ 5.7691	0.1667000000	8,788.77	1,465.09
STATE TAX (GAS)			
	0.1667000000	-404.14	-67.37
GAS PURCHASE FEE			
	0.1667000000	-1,039.29	-173.25
	Net Revenue This Unit	7,345.34	1,224.47
Unit Total			
Amount You Receive This Unit			1,224.47

Summary Of All Units For	Greengroup, LLC
SALES	1,465.09
COST OF SALE	-240.62
Total Amount You Receive	**1,224.47**

Flatlander Energy, LLC

P.O. Box 784

Blackwell, OK 74631

March 16, 2026

Statement of Disbursement

Greengroup, LLC

6219 W. Utica Ct.

Broken Arrow, OK 74011

Production Date	Well	Operator Net	Royalty Interest	Total
10/2025	Greengroup #14A-1H	$2,689.05	0.18750000%	$504.19
11/2025	Greengroup #14A-1H	$2,373.28	0.18750000%	$444.99
12/2025	Greengroup #14A-1H	$1,109.93	0.18750000%	$208.11
1/2026	Greengroup #14A-1H	$3,126.45	0.18750000%	$586.20
			Subtotal:	$1,743.49
			Ad Valorem Tax:	(-$139.47)
		CK# 1781	**Total:**	**$1,604.02**

deposited
F.B.
3/31/26

211

Cheney

SUPERIOR MIDSTREAM KANSAS

SIROKY OIL MANAGEMENT INC
BA #: 810
P O BOX 464
PRATT, KS 67124

Accounting Date: May 1, 2026
Production Date: April 2026
Pressure Base: 14.73 DRY

Meter #: 14460278
Meter Name: GREEN GROUP 1-24
Contract: 432271
Meter Split: 100.00

Physical Information

Volumes

	Mcf	MMBtu
Measured	187.24	216.59
Shrink	20.50	53.08
Res Sale	141.90	133.59

Wellhead BTU	PSIA
1.1568	49.13

Analysis

Description	GPM	Mol
co2		0.11
c1		67.97
c2	2.4384	9.09
c3	1.3956	5.05
ic4	0.2190	0.67
nc4	0.5673	1.79
ic5	0.1603	0.44
nc5	0.2272	0.62
c6	0.4526	1.03
nit		13.22
other		0.01
Total	**5.4604**	**100.01**

Settlement Information

Plant Products

Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	456.57	189.23	93.00	175.98	0.056314	9.91
Propane	gal	261.30	202.50	93.00	188.32	0.596020	112.24
Isobutane	gal	41.00	33.60	93.00	31.25	0.923562	28.86
Normal Butane	gal	106.22	87.46	93.00	81.34	0.856956	69.70
Isopentane	gal	30.01	22.52	93.00	20.95	1.946906	40.78
Normal Pentane	gal	42.55	30.58	93.00	28.44	1.946906	55.38
Hexane	gal	84.74	31.44	93.00	29.24	1.946906	56.92
Total			**597.32**		**555.51**		**373.79**

667.00

Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	133.59	93.00	124.24	2.360000	293.21
Total		**133.59**		**124.24**		**293.21**

Taxes

Description	Tax Gross Basis	Exempt Amount	Tax Basis	Rate	Tax Due
kcc_tax	188.26	0.00	188.26	0.020500	3.86
ks_fueltax	216.59	0.00	216.59	0.010238	2.22
Total					**6.08**

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Low Meter	mcf	187.24	0.125047	23.41
Nitrogen	mcf	187.24	0.158209	29.62
Compression Gathering	mmbtu	216.59	0.483388	104.70
Total				**157.73**

Total Producer Payment: 503.19

$3.0795512/MMBtu

For Questions Contact:
ACCOUNTING:
Stephanie David
stephanie.david@superiormidstream.com
918-477-5619

CONTRACTS:
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918-477-5633

MEASUREMENT:
Brian Dunn
brian.dunn@superiormidstream.com
806-231-6083

By: WATERFIELD ENERGY

211

Cheney

SUPERIOR MIDSTREAM KANSAS

SIROKY OIL MANAGEMENT INC
BA #: 810
P O BOX 464
PRATT, KS 67124

Accounting Date: Jun 1, 2026
Production Date: May 2026
Pressure Base: 14.73 DRY

Meter #: 14460278
Meter Name: GREEN GROUP 1-24
Contract: 432271
Meter Split: 100.00

Physical Information

Volumes

	Mcf	MMBtu
Measured	192.97	223.22
Shrink	20.58	53.52
Res Sale	146.21	138.29

Wellhead BTU	PSIA
1.1568	53.05

Analysis

Description	GPM	Mol
co2		0.11
c1		67.97
c2	2.4384	9.09
c3	1.3956	5.05
ic4	0.2190	0.67
nc4	0.5673	1.79
ic5	0.1603	0.44
nc5	0.2272	0.62
c6	0.4526	1.03
nit		13.22
other		0.01
Total	**5.4604**	**100.01**

Settlement Information

Plant Products

Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	470.54	188.14	93.00	174.97	0.054361	9.51
Propane	gal	269.30	202.34	93.00	188.17	0.622973	117.23
Isobutane	gal	42.26	33.60	93.00	31.25	1.158936	36.21
Normal Butane	gal	109.47	87.90	93.00	81.74	1.006631	82.29
Isopentane	gal	30.93	22.92	93.00	21.31	2.038510	43.44
Normal Pentane	gal	43.85	31.38	93.00	29.19	2.038510	59.50
Hexane	gal	87.33	34.42	93.00	32.01	2.038510	65.25
Total			**600.69**		**558.64**		**413.43**

602.94

Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	138.29	93.00	128.61	1.940000	249.51
Total		**138.29**		**128.61**		**249.51**

Taxes

Description	Tax Gross Basis	Exempt Amount	Tax Basis	Rate	Tax Due
kcc_tax	194.02	0.00	194.02	0.020500	3.98
ks_fueltax	223.22	0.00	223.22	0.009007	2.01
Total					**5.99**

50020

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Low Meter	mcf	192.97	0.121647	23.47
Nitrogen	mcf	192.97	0.158209	30.53
Compression Gathering	mmbtu	223.22	0.483388	107.90
Total				**161.90**

51016

Total Producer Payment: 495.05

$2.9698952/MMBtu

For Questions Contact:
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sdavid@howardep.com
918-477-5619

CONTRACTS:
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918-477-5633

MEASUREMENT:
Brian Dunn
bdunn@howardep.com
806-231-6083

By: WATERFIELD ENERGY

211

Cheney

SUPERIOR MIDSTREAM KANSAS

SIROKY OIL MANAGEMENT INC
BA #: 810
P O BOX 464
PRATT, KS 67124

Accounting Date: May 1, 2026
Production Date: April 2026
Pressure Base: 14.73 DRY

Meter #: 14460405
Meter Name: HIRT FARMS #1
Contract: 432271
Meter Split: 100.00

Physical Information

Volumes

	Mcf	MMBtu
Measured	1,141.01	1,530.22
Shrink	185.41	504.85
Res Sale	813.63	837.73

Wellhead BTU	PSIA
1.3411	55.34

Analysis

Description	GPM	Mol
co2		0.06
c1		64.68
c2	2.6997	10.05
c3	2.1157	7.65
ic4	0.4526	1.38
nc4	1.0961	3.46
ic5	0.3522	0.96
nc5	0.4313	1.18
c6	0.5535	1.26
nit		9.31
other		0.01
Total	**7.7010**	**100.01**

Settlement Information

Plant Products

Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	3,080.34	1,276.65	93.00	1,187.28	0.056314	66.86
Propane	gal	2,414.02	1,870.73	93.00	1,739.78	0.596020	1,036.94
Isobutane	gal	516.37	423.11	93.00	393.49	0.923562	363.42
Normal Butane	gal	1,250.61	1,029.78	93.00	957.70	0.856956	820.70
Isopentane	gal	401.88	301.62	93.00	280.51	1.946906	546.12
Normal Pentane	gal	492.17	353.80	93.00	329.03	1.946906	640.59
Hexane	gal	631.56	234.30	93.00	217.90	1.946906	424.22
Total			**5,489.99**		**5,105.69**		**3,898.85**

5,737.50

Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	837.73	93.00	779.09	2.360000	1,838.65
Total		**837.73**		**779.09**		**1,838.65**

Taxes

Description	Tax Gross Basis	Exempt Amount	Tax Basis	Rate	Tax Due
kss_wh_tax	4,658.94	0.00	4,658.94	0.043300	201.73
kcc_tax	1,147.24	0.00	1,147.24	0.020500	23.52
ks_fueltax	1,530.22	0.00	1,530.22	0.010238	15.67
Total					**240.92**

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Low Meter	mcf	1,141.01	0.125047	142.68
Nitrogen	mcf	1,141.01	0.158209	180.52
Compression Gathering	mmbtu	1,530.22	0.483388	739.69
Total				**1,062.89**

Total Producer Payment: 4,433.69

$3.74946609/MMBtu

For Questions Contact:

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stephanie.david@superiormidstream.com
918-477-5619

CONTRACTS:
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918-477-5633

MEASUREMENT:
Brian Dunn
brian.dunn@superiormidstream.com
806-231-6083

By: WATERFIELD ENERGY

2/1

Cheney

SUPERIOR MIDSTREAM KANSAS

SIROKY OIL MANAGEMENT INC
BA #: 810
P O BOX 464
PRATT, KS 67124

Accounting Date: Jun 1, 2026
Production Date: May 2026
Pressure Base: 14.73 DRY

Meter #: 14460405
Meter Name: HIRT FARMS #1
Contract: 432271
Meter Split: 100.00

Physical Information

Volumes

	Mcf	MMBtu
Measured	1,265.33	1,696.95
Shrink	200.35	547.67
Res Sale	903.63	936.56

Wellhead BTU	PSIA
1.3411	59.30

Analysis

Description	GPM	Mol
co2		0.06
c1		64.68
c2	2.6997	10.05
c3	2.1157	7.65
ic4	0.4526	1.38
nc4	1.0961	3.46
ic5	0.3522	0.96
nc5	0.4313	1.18
c6	0.5535	1.26
nit		9.31
other		0.01
Total	**7.7010**	**100.01**

Settlement Information

Plant Products

Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	3,415.96	1,365.87	93.00	1,270.26	0.054361	69.05
Propane	gal	2,677.05	2,011.38	93.00	1,870.58	0.622973	1,165.32
Isobutane	gal	572.64	455.27	93.00	423.40	1.158936	490.70
Normal Butane	gal	1,386.87	1,113.61	93.00	1,035.66	1.006631	1,042.53
Isopentane	gal	445.67	330.21	93.00	307.10	2.038510	626.03
Normal Pentane	gal	545.79	390.63	93.00	363.28	2.038510	740.56
Hexane	gal	700.37	276.04	93.00	256.72	2.038510	523.32
Total			**5,943.02**		**5,527.00**		**4,657.51**

Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	936.56	93.00	871.00	1.940000	1,689.74
Total		**936.56**		**871.00**		**1,689.74**

$347.25

Taxes

Description	Tax Gross Basis	Exempt Amount	Tax Basis	Rate	Tax Due
kss_wh_tax	5,157.54	0.00	5,157.54	0.043300	223.32
kcc_tax	1,272.24	0.00	1,272.24	0.020500	26.08
ks_fueltax	1,696.95	0.00	1,696.95	0.009024	15.31
Total					**264.71**

50020

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Low Meter	mcf	1,265.33	0.121647	153.92
Nitrogen	mcf	1,265.33	0.158209	200.19
Compression Gathering	mmbtu	1,696.95	0.483388	820.29
Total				**1,174.40**

51010

Total Producer Payment: 4,908.14

$3.7403872/MMBtu

For Questions Contact:
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918-477-5619

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MEASUREMENT:
Brian Dunn
bdunn@howardep.com
806-231-6083

By: WATERFIELD ENERGY

211

Cheney

SUPERIOR MIDSTREAM KANSAS

SIROKY OIL MANAGEMENT INC
BA #: 810
P O BOX 464
PRATT, KS 67124

Accounting Date: Apr 1, 2026
Production Date: March 2026
Pressure Base: 14.73 DRY

Meter #: 14460278
Meter Name: GREEN GROUP 1-24
Contract: 432271
Meter Split: 100.00

Physical Information

Volumes

	Mcf	MMBtu
Measured	251.55	290.98
Shrink	26.68	68.12
Res Sale	192.08	182.42

Wellhead BTU	PSIA
1.1568	46.57

Analysis

Description	GPM	Mol
co2		0.11
c1		67.97
c2	2.4384	9.09
c3	1.3956	5.05
ic4	0.2190	0.67
nc4	0.5673	1.79
ic5	0.1603	0.44
nc5	0.2272	0.62
c6	0.4526	1.03
nit		13.22
other		0.01
Total	**5.4604**	**100.01**

Settlement Information

Plant Products

Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	613.38	257.40	93.00	239.39	0.080561	19.29
Propane	gal	351.05	262.61	93.00	244.23	0.583550	142.52
Isobutane	gal	55.09	42.78	93.00	39.79	1.039505	41.36
Normal Butane	gal	142.70	110.74	93.00	102.98	0.868389	89.43
Isopentane	gal	40.32	27.89	93.00	25.94	1.706394	44.26
Normal Pentane	gal	57.16	37.41	93.00	34.79	1.706394	59.37
Hexane	gal	113.84	34.37	93.00	31.96	1.706394	54.54
Total			**773.20**		**719.08**		**450.77**

842.66

Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	182.42	93.00	169.65	2.310000	391.89
Total		**182.42**		**169.65**		**391.89**

Taxes

Description	Tax Gross Basis	Exempt Amount	Tax Basis	Rate	Tax Due
kcc_tax	252.92	0.00	252.92	0.020500	5.18
ks_fueltax	290.98	0.00	290.98	0.010671	3.11
Total					**8.29**

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Low Meter	mcf	251.55	0.097342	24.49
Nitrogen	mcf	251.55	0.153617	38.64
Compression Gathering	mmbtu	290.98	0.469357	136.57
Total				**199.70**

Total Producer Payment: 634.67

$2.8959379/MMBtu

For Questions Contact:
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918-477-5633

MEASUREMENT:
Brian Dunn
brian.dunn@superiormidstream.com
806-231-6083

By: WATERFIELD ENERGY

2/1

Cheney

SUPERIOR MIDSTREAM KANSAS

SIROKY OIL MANAGEMENT INC
BA #: 810
P O BOX 464
PRATT, KS 67124

Accounting Date: Apr 1, 2026
Production Date: March 2026
Pressure Base: 14.73 DRY

Meter #: 14460405
Meter Name: HIRT FARMS #1
Contract: 432271
Meter Split: 100.00

Physical Information

Volumes

	Mcf	MMBtu
Measured	1,252.71	1,680.03
Shrink	195.98	527.41
Res Sale	903.02	943.46

Wellhead BTU	PSIA
1.3411	51.30

Analysis

Description	GPM	Mol
co2		0.06
c1		64.68
c2	2.6997	10.05
c3	2.1157	7.65
ic4	0.4526	1.38
nc4	1.0961	3.46
ic5	0.3522	0.96
nc5	0.4313	1.18
c6	0.5535	1.26
nit		9.31
other		0.01
Total	**7.7010**	**100.01**

Settlement Information

Plant Products

Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	3,381.89	1,419.21	93.00	1,319.86	0.080561	106.33
Propane	gal	2,650.35	1,982.63	93.00	1,843.84	0.583550	1,075.98
Isobutane	gal	566.92	440.29	93.00	409.47	1.039505	425.65
Normal Butane	gal	1,373.04	1,065.50	93.00	990.91	0.868389	860.50
Isopentane	gal	441.22	305.25	93.00	283.88	1.706394	484.41
Normal Pentane	gal	540.35	353.63	93.00	328.88	1.706394	561.20
Hexane	gal	693.38	209.33	93.00	194.68	1.706394	332.20
Total			**5,775.83**		**5,371.52**		**3,846.27**

5873.11

Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	943.46	93.00	877.42	2.310000	2,026.84
Total		**943.46**		**877.42**		**2,026.84**

Taxes

Description	Tax Gross Basis	Exempt Amount	Tax Basis	Rate	Tax Due
kss_wh_tax	4,752.27	0.00	4,752.27	0.043300	205.77
kcc_tax	1,259.55	0.00	1,259.55	0.020500	25.82
ks_fueltax	1,680.03	0.00	1,680.03	0.010671	17.93
Total					**249.52**

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Low Meter	mcf	1,252.71	0.097342	121.94
Nitrogen	mcf	1,252.71	0.153617	192.44
Compression Gathering	mmbtu	1,680.03	0.469357	788.53
Total				**1,102.91**

Total Producer Payment: 4,520.68

$3.49583364 / MMBtu

For Questions Contact:
ACCOUNTING:
Stephanie David
stephanie.david@superiormidstream.com
918-477-5619

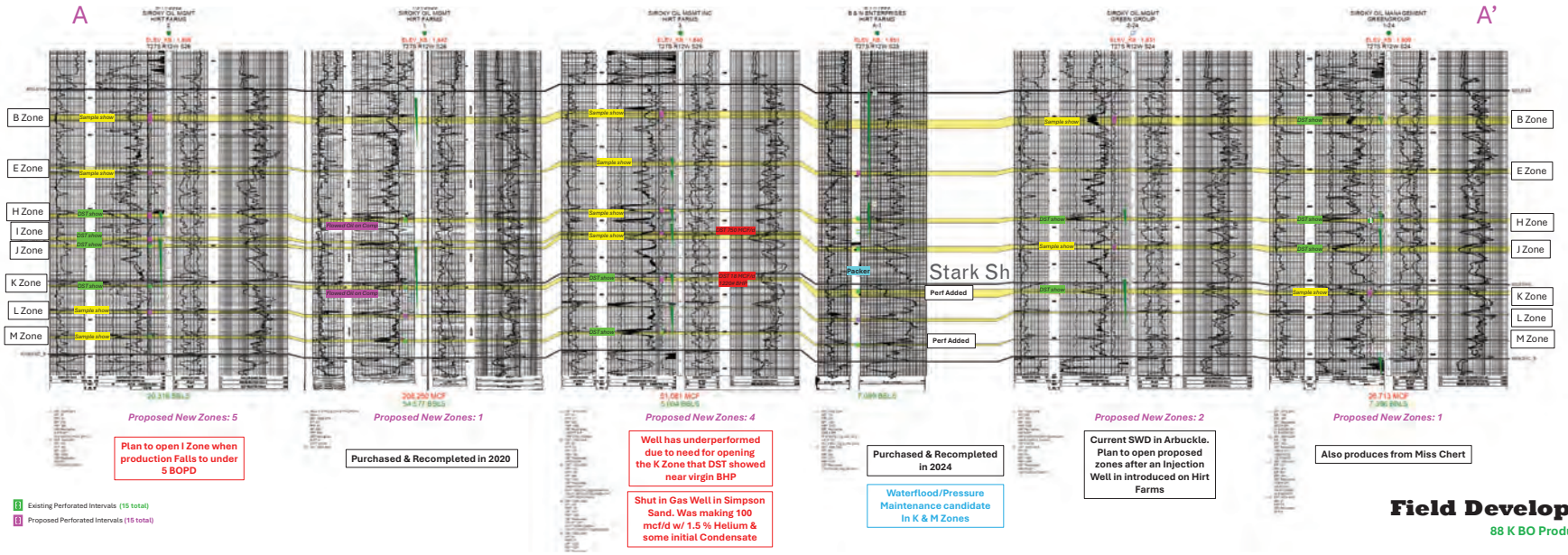
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MEASUREMENT:
Brian Dunn
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806-231-6083

By: WATERFIELD ENERGY



Cross Section



PRATT COUNTY MINERAL & ROYALTY ACREAGE



Stark Sh Structure

Field Development Planning

88 K BO Produced Since 2018



Source Deed

Register of Deeds Pratt County, Kansas
Sherry L. Wenrich
Book: 552 Page: 110-113
Receipt #: 49903 Total Fees: $72.00
Pages Recorded: 4
Date Recorded: 4/30/2026 1:15:29 PM
0055200110

RECEIVED
APR 30 2026
PRATT COUNTY CLERK

REGISTER OF DEEDS Seal PRATT COUNTY, KANSAS

MINERAL WARRANTY DEED

WHEREAS, effective April 30, 2026 (the "**Effective Date**"), **GREENGROUP, LLC**, ("**Grantor**"), for good and valuable consideration paid by **BRIAN L. SIROKY REVOCABLE TRUST, KEVIN C. DAVIS, DOUGLAS H. McGINNESS II Trust, and RYAN K. DAVIS** (collectively "**Grantees**"), the receipt of which is hereby acknowledged, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, and WARRANT unto Grantees and Grantee's assigns and legal representatives, all of Grantor's right, title and interest in and to the following:

A. All of the oil, gas, and other minerals of every kind and character, whether known or unknown, discovered or undiscovered, including but not limited to oil, natural gas, casinghead gas, condensate, distillate, natural gasoline, hydrocarbons, and other minerals and substances produced in association therewith, in, on, under, and that may be produced from that real property located in Pratt County, Kansas described in **Exhibit 'A'** attached hereto ("Property");

B. All associated executory rights, including the exclusive right and power to execute oil, gas, and mineral leases and other mineral development agreements covering the Property;

C. All rights of ingress and egress and all surface use easements, servitudes, and ancillary rights reasonably necessary or convenient for the exploration, drilling, mining, developing, producing, storing, treating, and transporting, and marketing of oil, gas, and other minerals from the Property;

D. All reversionary interests, remainder interests, and executory interests owned by Grantor in and to the mineral estate and all rights incident thereto pertaining to the Property; and

E. All rights of Grantor, if any, in and to any mineral, royalty, working interests, overriding royalty, net profits, production payment, and other interests in hydrocarbons associated with or derived from the Property.

1. Grantor hereby covenants and warrants, for itself and its personal representatives, that Grantor is lawfully seized of the premises, has good right to convey the same and guarantees the quiet possession thereof, that the same are free from all encumbrances, and the Grantor will warrant and defend the same against all lawful claims.

2. For the avoidance of doubt, Grantor acknowledges that it intends to convey all of its interest of any kind or nature in the Property to Grantees.

3. Grantees ownership of the Property shall be as tenants in common, allocated as follows:

Grantee	Grantees' Undivided Percentage Interest
a. Brian L. Siroky Revocable Trust	66.666667% (0.66666667)
b. Kevin C. Davis	11.111111 % (0.11111111)
c. Douglas H. McGinness II Trust	11.111111 % (0.11111111)
d. Ryan K. Davis	11.111111 % (0.11111111)

4. All of the terms, provisions, covenants and agreements herein contained shall extend to and be binding upon Grantor and Grantees, their respective successors and assigns.

5. This Mineral Warranty Deed is executed by Grantor on the date of its acknowledgement, but effective for all purposes as of the Effective Date.

GREENGROUP, L.L.C.

K.S.A. 79-1437(e)(a) #6

BY: _____
TIMOTHY C. BARKER, Authorized Member

STATE OF KANSAS)
) ss:
COUNTY OF PRATT)

BE IT REMEMBERED that on this 30th day of April, 2026, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Timothy C. Barker, Authorized Member of Greengroup, L.L.C., a Kansas Limited Liability Company, the same person who executed as such Authorized Member the foregoing instrument of writing in behalf of said company, and he duly acknowledged the execution of the same for himself and for said company for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.



Marina Pohl
Notary Public Marina Pohl, Notary Public

My Commission Expires:
08/09/2026

EXHIBIT 'A'

1. The Southwest Quarter (SW/4) of Section Thirteen (13), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

2. The South Half (S/2) and the Northwest Quarter (NW/4) of Section Fourteen (14), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

3. The East Half of the Southeast Quarter (E/2 SE/4) of Section Fifteen (15), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

4. The Southwest Quarter (SW/4) of Section Twenty-one (21), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas

5. The West Half of the Northeast Quarter (W/2 NE/4); the Southeast Quarter (SE/4); the East Half of the Southwest Quarter (E/2 SW/4); the East 10 rods of the West Half of the Southwest Quarter (W/2 SW/4) and the North 5 rods of the Northwest Quarter (NW/4), all in Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

6. The East Half of the Northeast Quarter (E/2 NE/4) of Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

7. The East Half (E/2) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

8. All of Section Twenty-four (24), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

9. The North Half (N/2) of Section Twenty-five (25), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

10. The Northeast Quarter (NE/4) of Section Twenty-six (26), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

11. All of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M., Pratt County, Kansas.

Legal Description

TRACT 1: NON-PRODUCING / UNLEASED MINERALS It is the intent of the Grantors to convey an undivided 16/1440ths (0.011111 decimal interest) in and to the minerals underlying the lands described below, representing 16.0 Net Mineral Acres:

• The Southwest Quarter (SW/4) of Section Thirteen (13), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M

• The East Half of the Southeast Quarter (E/2 SE/4) of Section Fifteen (15), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The Southwest Quarter (SW/4) of Section Twenty-one (21), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The West Half of the Northeast Quarter (W/2 NE/4); the Southeast Quarter (SE/4); the East Half of the Southwest Quarter (E/2 SW/4); the East 10 rods of the West Half of the Southwest Quarter (W/2 SW/4) and the North 5 rods of the Northwest Quarter (NW/4), all in Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The East Half of the Northeast Quarter (E/2 NE/4) of Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The Northeast Quarter (NE/4) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The East Half (E/2) and the Northwest Quarter (NW/4) of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

TRACT 2: PRODUCING / LEASED MINERALS It is the intent of the Grantors to convey an undivided 7.68/1280ths (0.006000 decimal interest) in and to the minerals underlying the lands described below, representing 7.68 Net Mineral Acres (yielding a 0.1% Royalty Interest):

• The South Half (S/2) and the Northwest Quarter (NW/4) of Section Fourteen (14), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The Southeast Quarter (SE/4) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The Northwest Quarter (NW/4) of Section Twenty-five (25), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The Northeast Quarter (NE/4) of Section Twenty-six (26), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

• The Southwest Quarter (SW/4) of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NON-EXECUTIVE MINERAL DEED
(WITH SPECIAL WARRANTY)

KNOW ALL MEN BY THESE PRESENTS:

THAT, effective as of August 1, 2026 (the "Effective Date"), **BRIAN L. SIROKY REVOCABLE TRUST, KEVIN C. DAVIS, DOUGLAS H. McGINNESS II Trust, RYAN K. DAVIS, SPENCER SIROKY, and JACOB SIROKY** (collectively referred to as "Grantors"), for and in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, do hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, and WARRANT unto ____ _____ ____ ____ ("Grantee"), whose address is _____ ____ ____ _____ ____ ____, and Grantee's successors and assigns, Grantors' undivided right, title, and interest in and to the oil, gas, and other minerals in, on, and under the lands located in Pratt County, Kansas, more particularly described in **Exhibit "A"** attached hereto and made a part hereof (collectively the "Subject Properties"), in the specific fractional amounts and net mineral acres detailed in **Exhibit "B"** attached hereto and made a part hereof, **SUBJECT TO THE EXPRESS RESERVATIONS AND WAIVERS BELOW.**

a. RESERVATION OF EXECUTIVE RIGHTS, BONUSES, AND RENTALS: Grantors hereby expressly except from this conveyance and reserve unto themselves, their heirs, successors, and assigns, the sole and exclusive right and power (the "Executive Rights") to execute and deliver oil, gas, and mineral leases and other development agreements covering the Subject Properties. Grantors further reserve the exclusive right to receive and retain all lease bonuses, delay rentals, shut-in payments, and any other payments made prior to or in lieu of actual production. It is the express intent of this instrument to convey to Grantee a non-participating mineral interest only. Grantee shall have no right to ratify, join in, or otherwise consent to any lease, but shall be entitled solely to receive Grantee's proportionate share of any royalties paid on actual production of oil, gas, or other minerals from the Subject Properties under any present or future lease.

b. WAIVER OF PARTITION: By acceptance of this Deed, Grantee, for itself and its heirs, successors, and assigns, hereby expressly waives, relinquishes, and releases any and all rights to compel a partition of the Subject Properties, or any part thereof, either in kind or by liquidation (sale), whether such rights arise by statute, common law, or otherwise. It is the express intent of the parties that the mineral estate underlying the Subject Properties shall remain undivided, and Grantee agrees not to institute, join in, or maintain any action for partition of said interests.

c. SUBJECT TO CLAUSE (For Producing/Leased Minerals): This conveyance is made subject to any valid and subsisting oil, gas, and mineral leases covering the Subject Properties. However, this conveyance covers and includes Grantee's proportionate share of royalties payable under the terms of said leases insofar as they cover the lands and interests conveyed herein, specifically including the proportional royalty interests attributable to the Net Mineral Acres conveyed in Tract 2 of Exhibit "A".

d. SPECIAL WARRANTY OF TITLE: TO HAVE AND TO HOLD the Subject Properties unto Grantee, and Grantee's heirs, successors, and assigns, forever. Grantors do hereby bind themselves, their successors and assigns, to warrant and forever defend all and singular the Subject Properties unto Grantee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, **by, through, or under Grantors, but not otherwise**.

e. AS-IS, WHERE-IS DISCLAIMER: EXCEPT FOR THE SPECIAL WARRANTY OF TITLE EXPRESSLY SET FORTH HEREIN, THIS CONVEYANCE IS EXECUTED AND DELIVERED WITHOUT WARRANTY OF ANY KIND, EXPRESS,

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IMPLIED, OR STATUTORY. THE SUBJECT PROPERTIES ARE CONVEYED "AS-IS, WHERE-IS" AND WITH ALL FAULTS AND DEFECTS IN THEIR PRESENT CONDITION. GRANTORS EXPRESSLY DISCLAIM ANY WARRANTIES CONCERNING PRODUCTION RATES, RESERVES, OR THE ENVIRONMENTAL CONDITION OF THE LANDS.

IN WITNESS WHEREOF, this Mineral Deed is executed by Grantors on the dates of their respective acknowledgments below, but effective for all purposes as of the Effective Date.

GRANTORS

BRIAN L. SIROKY REVOCABLE TRUST

BY:_____
Brian L. Siroky, Trustee

KEVIN C. DAVIS

BY:_____
Kevin C. Davis

DOUGLAS H. McGINNESS II Trust

BY:_____
Douglas H. McGinness II, Trustee

RYAN K. DAVIS

BY:_____
Ryan K. Davis

SPENCER SIROKY

BY:_____
Spencer Siroky

JACOB SIROKY

BY:_____
Jacob Siroky

STATE OF KANSAS)
) ss:
COUNTY OF _____)

BE IT REMEMBERED that on this _____ day of _____, 2026, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Brian L. Siroky, Trustee, Kevin C. Davis, Douglass H. McGinness II, Trustee, Ryan K. Davis, Spencer Siroky, and Jacob Siroky the same persons who executed the foregoing instrument of writing, and they duly acknowledged the execution of the same for themselves for the uses and purposes thein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.

_____
Notary Public

My Commission Expires:

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IN WITNESS WHEREOF, this Mineral Deed is executed by Grantee on the dates of their respective acknowledgments below, but effective for all purposes as of the Effective Date.

ACCEPTED BY GRANTEE

BY:_____
[NAME]

STATE OF KANSAS)
) ss:
COUNTY OF _____)

BE IT REMEMBERED that on this _____ day of _____ 2026, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came [GRANTEE] the same person who executed the foregoing instrument of writing, and they duly acknowledged the execution of the same for themselves for the uses and purposes thein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.

_____
Notary Public

My Commission Expires:

_____

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EXHIBIT "A"

Attached to and made a part of that certain Non-Executive Mineral Deed by and between Brian L. Siroky Revocable Trust, et al., as Grantors, and _____, as Grantee.

1. NON-PRODUCING. It is the intent of the Grantors to convey an undivided **16/1440ths** (0.011111 decimal interest) in and to the minerals underlying the lands described below ("**Non-Producing Minerals**"), representing **16.0 Net Mineral Acres** in Pratt County, Kansas:

- The Southwest Quarter (SW/4) of Section Thirteen (13), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M
- The East Half of the Southeast Quarter (E/2 SE/4) of Section Fifteen (15), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southwest Quarter (SW/4) of Section Twenty-one (21), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The West Half of the Northeast Quarter (W/2 NE/4); the Southeast Quarter (SE/4); the East Half of the Southwest Quarter (E/2 SW/4); the East 10 rods of the West Half of the Southwest Quarter (W/2 SW/4) and the North 5 rods of the Northwest Quarter (NW/4), all in Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The East Half of the Northeast Quarter (E/2 NE/4) of Section Twenty-two (22), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Northeast Quarter (NE/4) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The East Half (E/2) and the Northwest Quarter (NW/4) of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

2. PRODUCING MINERALS. It is the intent of the Grantors to convey an undivided **7.68/1280ths** (0.006000 decimal interest) in and to the minerals underlying the lands described below ("**Producing Minerals**"), representing **7.68 Net Mineral Acres** (yielding a 0.1% Royalty Interest) in Pratt County, Kansas:

- The South Half (S/2) and the Northwest Quarter (NW/4) of Section Fourteen (14), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southeast Quarter (SE/4) of Section Twenty-three (23), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Northwest Quarter (NW/4) of Section Twenty-five (25), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Northeast Quarter (NE/4) of Section Twenty-six (26), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southwest Quarter (SW/4) of Section Twenty-seven (27), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.
- The Southwest Quarter (SW/4) of Section Twenty-four (24), Township Twenty-seven (27) South, Range Twelve (12) West of the 6th P.M.

The Non-Producing Minerals and Producing Minerals are collectively the Subject Property.

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EXHIBIT "B"

Attached to and made a part of that certain Non-Executive Mineral Deed by and between Brian L. Siroky Revocable Trust, et al., as Grantors, and _____, as Grantee.

1. NON-PRODUCING MINERALS. Grantors' conveyance of the Non-Producing Minerals (**16/1440ths** (0.01111111 decimal interest) / **16.0 Net Mineral Acres**) to the Grantee is allocated as follows:

GRANTOR	NET MINERAL ACRES CONVEYED	DECIMAL INTEREST CONVEYED
BRIAN L. SIROKY REVOCABLE TRUST	**2.6666667**	**.00185185**
KEVIN C. DAVIS	**2.6666667**	**.00185185**
DOUGLAS H. McGINNESS II Trust	**2.6666667**	**.00185185**
RYAN K. DAVIS	**2.6666667**	**.00185185**
SPENCER SIROKY	**2.6666667**	**.00185185**
JACOB SIROKY	**2.6666667**	**.00185185**

2. PRODUCING MINERALS. Grantors' conveyance of the Producing Minerals (**7.68/1280ths** (0.00600000 decimal interest) / **7.68 Net Mineral Acres**) to the Grantee is allocated as follows:

GRANTOR	NET MINERAL ACRES CONVEYED	DECIMAL INTEREST CONVEYED
BRIAN L. SIROKY REVOCABLE TRUST	**1.28**	**.001**
KEVIN C. DAVIS	**1.28**	**.001**
DOUGLAS H. McGINNESS II Trust	**1.28**	**.001**
RYAN K. DAVIS	**1.28**	**.001**
SPENCER SIROKY	**1.28**	**.001**
JACOB SIROKY	**1.28**	**.001**

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