

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 7076 Data Packet

Thornton, Wall, et al.

Non-Op Working Interests in
Beckham County, OK

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Summary

BidEx Lot #7077

Lease Name: Thornton, Wall, et al. 9-Well Non-Op WI

County/State: Beckham, OK

Asset Type: Partial Working Interest

Legal Description: Sec 8-10N-23W, 30-12N-21W, 33-12N-21W

API: See below

GWI: See below

NRI: See below

Net Monthly Income: (\$81.63)

Operator: Diversified Production, Presidio Petroleum,
Teocalli Exploration, BCE-Mach II

WELL NAME	API NUMBER	WI-DECIMAL	NRI-DECIMAL	OPERATOR	LOCATION
Rodkey 8-1 (WBO)	35-009-20780	0.08000000	0.06200000	Diversified Production, LLC	Sec 8-10N-23W
Harris #7-30	35-009-21757	0.00797932	0.00648320	Presidio Petroleum LLC	Sec 30-12N-21W
Thornton #1-30	35-009-20302	0.00797930	0.00648320	Presidio Petroleum LLC	Sec 30-12N-21W
Thornton #2-30	35-009-20385	0.00797932	0.00648320	Presidio Petroleum LLC	Sec 30-12N-21W
Thornton #3-30	35-009-21077	0.00797932	0.00648320	Presidio Petroleum LLC	Sec 30-12N-21W
Thornton #4-30	35-009-21277	0.00797932	0.00595374	Teocalli Exploration LLC	Sec 30-12N-21W
Thornton #5-30	35-009-21630	0.00797930	0.00648320	Presidio Petroleum LLC	Sec 30-12N-21W
Wall #1-30	35-009-21175	0.00797930	0.00648320	Presidio Petroleum LLC	Sec 30-12N-21W
Dewbre 1-33	35-009-20949	0.00778050	0.00576121	BCE-Mach II LLC	Sec 33-12N-21W

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

5 months income/expense info

Gross Income	\$726.19
Operating Expenses	\$1.134.36
Net Income	-\$408.17
Net Monthly Income	-\$81.63

NET MONTHLY INCOME					
Well Name	Gross Income	Operating Expenses	Net Income	Production Months	Net Monthly Income
Rodkey 8-1 (WBO)	\$0.00	\$10.40	-\$10.40	5	-\$2.08
Harris #7-30	\$53.15	\$108.03	-\$54.88	5	-\$10.98
Thornton #1-30 Red Fork	\$20.61	\$104.62	-\$84.01	5	-\$16.80
Thornton #2-30 Red Fork	\$18.62	\$101.47	-\$82.85	5	-\$16.57
Thornton #3-30	\$161.07	\$146.14	\$14.93	5	\$2.99
Thornton #4-30	\$118.40	\$283.18	-\$164.78	5	-\$32.96
Thornton #5-30	\$101.46	\$115.68	-\$14.22	5	-\$2.84
Wall #1-30	\$177.05	\$123.29	\$53.76	5	\$10.75
Dewbre 1-33	\$75.83	\$141.55	-\$65.72	5	-\$13.14
TOTALS	\$726.19	\$1,134.36	-\$408.17	5	-\$81.63

OPERATOR	TYPE	COUNTY	WELL	1/31/26	2/28/26	3/31/26	4/30/26	5/31/26	5-MO AVERAGE
BCE-MACH II LLC	REVENUE	BECKHAM	DEWBRE 1-33	\$ 35.53	\$ 21.11	\$ 10.54	\$ 8.65	\$ -	\$ 15.17
PRESIDIO PETROLEUM LLC	REVENUE	BECKHAM	HARRIS #7-30	\$ 11.31	\$ 20.54	\$ 7.50	\$ 8.09	\$ 5.71	\$ 10.63
DIVERSIFIED PRODUCTION, LLC	REVENUE	BECKHAM	RODKEY 8-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRESIDIO PETROLEUM LLC	REVENUE	BECKHAM	THORNTON #1-30 RED FORK	\$ 8.50	\$ 9.15	\$ 1.34	\$ 1.31	\$ 0.31	\$ 4.12
PRESIDIO PETROLEUM LLC	REVENUE	BECKHAM	THORNTON #2-30 RED FORK	\$ 8.93	\$ 6.31	\$ 0.98	\$ 0.86	\$ 1.54	\$ 3.72
PRESIDIO PETROLEUM LLC	REVENUE	BECKHAM	THORNTON #3-30	\$ 41.03	\$ 56.80	\$ 24.46	\$ 21.70	\$ 17.08	\$ 32.21
TEOCALLI EXPLORATION LLC	REVENUE	BECKHAM	THORNTON #4-30	\$ 55.46	\$ 18.20	\$ 17.13	\$ 13.61	\$ 14.00	\$ 23.68
PRESIDIO PETROLEUM LLC	REVENUE	BECKHAM	THORNTON #5-30	\$ 29.18	\$ 36.19	\$ 13.67	\$ 13.25	\$ 9.17	\$ 20.29
PRESIDIO PETROLEUM LLC	REVENUE	BECKHAM	WALL #1-30	\$ 26.43	\$ 51.16	\$ 17.21	\$ 69.63	\$ 12.62	\$ 35.41
TOTAL NET REVENUE				\$ 216.37	\$ 219.46	\$ 92.83	\$ 137.10	\$ 60.43	\$ 145.24
BCE-MACH II LLC	JIB	BECKHAM	DEWBRE 1-33	\$ (25.07)	\$ (31.18)	\$ (27.03)	\$ (27.38)	\$ (30.89)	\$ (28.31)
PRESIDIO PETROLEUM LLC	JIB	BECKHAM	HARRIS #7-30	\$ (21.09)	\$ (20.92)	\$ (20.86)	\$ (24.96)	\$ (20.20)	\$ (21.61)
DIVERSIFIED PRODUCTION, LLC	JIB	BECKHAM	RODKEY 8-1	\$ -	\$ -	\$ -	\$ (10.40)	\$ -	\$ (2.08)
PRESIDIO PETROLEUM LLC	JIB	BECKHAM	THORNTON #1-30 RED FORK	\$ (20.32)	\$ (20.34)	\$ (20.21)	\$ (24.01)	\$ (19.74)	\$ (20.92)
PRESIDIO PETROLEUM LLC	JIB	BECKHAM	THORNTON #2-30 RED FORK	\$ (20.36)	\$ (20.33)	\$ (20.01)	\$ (21.11)	\$ (19.66)	\$ (20.29)
PRESIDIO PETROLEUM LLC	JIB	BECKHAM	THORNTON #3-30	\$ (28.15)	\$ (31.23)	\$ (28.80)	\$ (36.61)	\$ (21.35)	\$ (29.23)
TEOCALLI EXPLORATION LLC	JIB	BECKHAM	THORNTON #4-30	\$ (23.19)	\$ (26.59)	\$ (171.80)	\$ (39.94)	\$ (21.66)	\$ (56.64)
PRESIDIO PETROLEUM LLC	JIB	BECKHAM	THORNTON #5-30	\$ (23.43)	\$ (23.31)	\$ (22.23)	\$ (26.83)	\$ (19.88)	\$ (23.14)
PRESIDIO PETROLEUM LLC	JIB	BECKHAM	WALL #1-30	\$ (21.92)	\$ (24.48)	\$ (23.44)	\$ (27.70)	\$ (25.75)	\$ (24.66)
TOTAL JOINT INTEREST BILLINGS				\$ (183.53)	\$ (198.38)	\$ (334.38)	\$ (238.94)	\$ (179.13)	\$ (226.87)
TOTAL NET CASHFLOW				\$ 32.84	\$ 21.08	\$ (241.55)	\$ (101.84)	\$ (118.70)	\$ (81.63)

Owner	Operator	Check
	TEOCALLI EXPLORATION LLC TEOEXP.COM 6608 N WESTERN AVE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 contact@teoexp.com	Check Number E- 0726 Check Amount 27.61 Check Date July 28, 2026 Check Type EFT

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Generated for: | Account: | 2190260 | Generated: Friday, August 7, 2026 6:43 AM

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	883160	THORNTON 4-30, 030-012N-021W, State: OK, County: BECKHAM							
GAS									
WORKING INTEREST	Apr 26	1.0000	1,470.00	1.97	2,893.22		0.00595374	8.75	17.23
ENERGY FINANCIA									
SEVERANCE TAX	Apr 26				(189.80)		0.00595374		(1.13)
OTHER DEDUCTS	Apr 26				(356.82)		0.00595374		(2.49)
WORKING INTEREST	May 26	1.0000	1,534.00	1.97	3,015.58		0.00595374	9.13	17.95
ENERGY FINANCIA									
SEVERANCE TAX	May 26				(194.84)		0.00595374		(1.16)
OTHER DEDUCTS	May 26				(399.30)		0.00595374		(2.79)
Total GAS								17.88	27.61
Total Property									27.61

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	35.18	(5.28)	(2.29)		27.61

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10229.01	HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.0600	628.33	2.17	1,361.65	0.00648320	0.00648326	4.07	8.91
	COMPRESSION FEES	May 26				(199.10)	0.00648320	0.00648326		(1.54)
	GATHERING	May 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	May 26				(102.11)	0.00648320	0.00648326		(0.68)
	OKLAHOMA EXCISE TAX	May 26				(0.61)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(45.29)	0.00648320	0.00648326		(0.29)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(0.95)	0.00648320	0.00648326		(0.01)
	PROCESSING	May 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	May 26				(58.81)	0.00648320	0.00648326		(0.39)
	MARKETING FEE	May 26				0.00	0.00648320	0.00648326		(0.28)
Total GAS									4.07	5.71
Total Property										5.71

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number0000148327
Check Amount147.17
Check DateJuly 31, 2026
Check TypeACH

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Generated for:

| Account:

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		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10208.01 THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM										
GAS	WORKING INTEREST	May 26	1.0837	752.95	2.22	1,668.32	0.00648320	0.00827457	6.23	13.91
	COMPRESSION FEES	May 26				(221.46)	0.00648320	0.00827457		(2.18)
	GATHERING	May 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	May 26				(113.57)	0.00648320	0.00827457		(0.97)
	OKLAHOMA EXCISE TAX	May 26				(0.84)	0.00648320	0.00827457		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(61.82)	0.00648320	0.00827457		(0.51)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(1.22)	0.00648320	0.00827457		(0.01)
	PROCESSING	May 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	May 26				(72.06)	0.00648320	0.00827457		(0.62)
	MARKETING FEE	May 26				0.00	0.00648320	0.00827457		(0.44)
Total GAS								6.23	9.17	
Total Property									9.17	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190250 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10150.01	WALL #1-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.1571	1,006.86	2.37	2,381.86	0.00648320	0.00829258	8.35	19.77
	COMPRESSION FEES	May 26				(351.32)	0.00648320	0.00829258		(3.45)
	GATHERING	May 26				0.00	0.00648320	0.00829258		0.00
	GATHERING	May 26				(180.17)	0.00648320	0.00829258		(1.53)
	OKLAHOMA EXCISE TAX	May 26				(1.12)	0.00648320	0.00829258		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(82.71)	0.00648320	0.00829258		(0.67)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(1.71)	0.00648320	0.00829258		(0.02)
	PROCESSING	May 26				0.00	0.00648320	0.00829258		0.00
	TRANSPORTATION EXPENSE	May 26				(102.88)	0.00648320	0.00829258		(0.88)
	MARKETING FEE	May 26				0.00	0.00648320	0.00829258		(0.59)
Total GAS									8.35	12.62
Total Property										12.62

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for:

| Account:

| 2190249 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10137.01	THORNTON #3-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.0092	1,286.13	2.06	2,653.78	0.00648320	0.01004328	12.92	26.64
	COMPRESSION FEES	May 26				(386.07)	0.00648320	0.01004328		(4.60)
	GATHERING	May 26				0.00	0.00648320	0.01004328		0.00
	GATHERING	May 26				(198.00)	0.00648320	0.01004328		(2.04)
	OKLAHOMA EXCISE TAX	May 26				(1.17)	0.00648320	0.01004328		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(85.91)	0.00648320	0.01004328		(0.85)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(1.81)	0.00648320	0.01004328		(0.02)
	PROCESSING	May 26				0.00	0.00648320	0.01004328		0.00
	TRANSPORTATION EXPENSE	May 26				(114.63)	0.00648320	0.01004328		(1.20)
	MARKETING FEE	May 26				0.00	0.00648320	0.01004328		(0.84)
Total GAS									12.92	17.08
Total Property										17.08

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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2190248 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10066.01 THORNTON #2-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.0000	330.00	1.94	641.63	0.00648320	0.00806662	2.66	5.21
	COMPRESSION FEES	May 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	May 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	May 26				(276.14)	0.00648320	0.00806662		(2.29)
	OK GROSS PRODUCTION TAX	May 26				(3.82)	0.00648320	0.00806662		(0.02)
	OTHER MIN VOL_METERING FEES	May 26				(115.15)	0.00648320	0.00806662		(1.19)
	PROCESSING	May 26				0.00	0.00648320	0.00806662		0.00
	TRANSPORTATION EXPENSE	May 26				0.00	0.00648320	0.00806662		0.00
	MARKETING FEE	May 26				0.00	0.00648320	0.00806662		(0.17)
Total GAS									2.66	1.54
Total Property										1.54

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10046.01	THORNTON #1-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM									
GAS											
	WORKING INTEREST	May 26	1.0000	316.00	1.94	614.40	0.00648320	0.00664730	2.10	4.14	
	COMPRESSION FEES	May 26				0.00	0.00648320	0.00664730		0.00	
	GATHERING	May 26				0.00	0.00648320	0.00664730		0.00	
	GATHERING	May 26				(110.25)	0.00648320	0.00664730		(0.76)	
	OTHER MIN VOL_METERING FEES	May 26				(350.00)	0.00648320	0.00664730		(2.94)	
	PROCESSING	May 26				0.00	0.00648320	0.00664730		0.00	
	TRANSPORTATION EXPENSE	May 26				0.00	0.00648320	0.00664730		0.00	
	MARKETING FEE	May 26				0.00	0.00648320	0.00664730		(0.13)	
Total GAS									2.10	0.31	
Total Property										0.31	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000144953
Check Amount	148.88
Check Date	June 30, 2026
Check Type	ACH

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Generated for: | Account: | 2190246 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10229.01	HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Apr 26	1.0604	707.31	2.56	1,810.72	0.00648320	0.00648326	4.59	11.86
	COMPRESSION FEES	Apr 26				(223.88)	0.00648320	0.00648326		(1.73)
	GATHERING	Apr 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	Apr 26				(114.82)	0.00648320	0.00648326		(0.76)
	OKLAHOMA EXCISE TAX	Apr 26				(0.96)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	Apr 26				(70.49)	0.00648320	0.00648326		(0.45)
	OKLAHOMA ENERGY RESOURCES BOARD	Apr 26				(1.35)	0.00648320	0.00648326		(0.01)
	PROCESSING	Apr 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	Apr 26				(65.41)	0.00648320	0.00648326		(0.44)
	MARKETING FEE	Apr 26				0.00	0.00648320	0.00648326		(0.37)
Total GAS									4.59	8.09
Total Property										8.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000144953
Check Amount	148.88
Check Date	June 30, 2026
Check Type	ACH

CONFIDENTIAL - ENVERUS PROPRIETARY | FOR AUTHORIZED USE ONLY

Generated for:

| Account:

| 2190245 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10208.01	THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Apr 26	1.0842	883.64	2.62	2,312.89	0.00648320	0.00827457	7.31	19.11
	COMPRESSION FEES	Apr 26				(260.53)	0.00648320	0.00827457		(2.56)
	GATHERING	Apr 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	Apr 26				(133.61)	0.00648320	0.00827457		(1.14)
	OKLAHOMA EXCISE TAX	Apr 26				(1.32)	0.00648320	0.00827457		(0.01)
	OK GROSS PRODUCTION TAX	Apr 26				(97.26)	0.00648320	0.00827457		(0.80)
	OKLAHOMA ENERGY RESOURCES BOARD	Apr 26				(1.78)	0.00648320	0.00827457		(0.02)
	PROCESSING	Apr 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	Apr 26				(83.56)	0.00648320	0.00827457		(0.72)
	MARKETING FEE	Apr 26				0.00	0.00648320	0.00827457		(0.61)
Total GAS									7.31	13.25
Total Property										13.25

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

Owner	Operator	Check
	TEOCALLI EXPLORATION LLC TEOEXP.COM 6608 N WESTERN AVE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 contact@teoexp.com	Check Number E- 0726 Check Amount 27.61 Check Date July 28, 2026 Check Type EFT

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Generated for: | Account: | 2190260 | Generated: Friday, August 7, 2026 6:43 AM

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	883160	THORNTON 4-30, 030-012N-021W, State: OK, County: BECKHAM							
GAS									
WORKING INTEREST	Apr 26	1.0000	1,470.00	1.97	2,893.22		0.00595374	8.75	17.23
ENERGY FINANCIA									
SEVERANCE TAX	Apr 26				(189.80)		0.00595374		(1.13)
OTHER DEDUCTS	Apr 26				(356.82)		0.00595374		(2.49)
WORKING INTEREST	May 26	1.0000	1,534.00	1.97	3,015.58		0.00595374	9.13	17.95
ENERGY FINANCIA									
SEVERANCE TAX	May 26				(194.84)		0.00595374		(1.16)
OTHER DEDUCTS	May 26				(399.30)		0.00595374		(2.79)
Total GAS								17.88	27.61
Total Property									27.61

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	35.18	(5.28)	(2.29)		27.61

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190257 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10229.01	HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.0600	628.33	2.17	1,361.65	0.00648320	0.00648326	4.07	8.91
	COMPRESSION FEES	May 26				(199.10)	0.00648320	0.00648326		(1.54)
	GATHERING	May 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	May 26				(102.11)	0.00648320	0.00648326		(0.68)
	OKLAHOMA EXCISE TAX	May 26				(0.61)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(45.29)	0.00648320	0.00648326		(0.29)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(0.95)	0.00648320	0.00648326		(0.01)
	PROCESSING	May 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	May 26				(58.81)	0.00648320	0.00648326		(0.39)
	MARKETING FEE	May 26				0.00	0.00648320	0.00648326		(0.28)
Total GAS									4.07	5.71
Total Property										5.71

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number0000148327
Check Amount147.17
Check DateJuly 31, 2026
Check TypeACH

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Generated for: | Account:

2190256 | Generated: Friday, August 7, 2026 6:43 AM

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10208.01 THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM										
GAS	WORKING INTEREST	May 26	1.0837	752.95	2.22	1,668.32	0.00648320	0.00827457	6.23	13.91
	COMPRESSION FEES	May 26				(221.46)	0.00648320	0.00827457		(2.18)
	GATHERING	May 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	May 26				(113.57)	0.00648320	0.00827457		(0.97)
	OKLAHOMA EXCISE TAX	May 26				(0.84)	0.00648320	0.00827457		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(61.82)	0.00648320	0.00827457		(0.51)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(1.22)	0.00648320	0.00827457		(0.01)
	PROCESSING	May 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	May 26				(72.06)	0.00648320	0.00827457		(0.62)
	MARKETING FEE	May 26				0.00	0.00648320	0.00827457		(0.44)
Total GAS								6.23	9.17	
Total Property									9.17	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190250 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10150.01	WALL #1-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.1571	1,006.86	2.37	2,381.86	0.00648320	0.00829258	8.35	19.77
	COMPRESSION FEES	May 26				(351.32)	0.00648320	0.00829258		(3.45)
	GATHERING	May 26				0.00	0.00648320	0.00829258		0.00
	GATHERING	May 26				(180.17)	0.00648320	0.00829258		(1.53)
	OKLAHOMA EXCISE TAX	May 26				(1.12)	0.00648320	0.00829258		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(82.71)	0.00648320	0.00829258		(0.67)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(1.71)	0.00648320	0.00829258		(0.02)
	PROCESSING	May 26				0.00	0.00648320	0.00829258		0.00
	TRANSPORTATION EXPENSE	May 26				(102.88)	0.00648320	0.00829258		(0.88)
	MARKETING FEE	May 26				0.00	0.00648320	0.00829258		(0.59)
Total GAS									8.35	12.62
Total Property										12.62

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for:

| Account:

| 2190249 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10137.01	THORNTON #3-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.0092	1,286.13	2.06	2,653.78	0.00648320	0.01004328	12.92	26.64
	COMPRESSION FEES	May 26				(386.07)	0.00648320	0.01004328		(4.60)
	GATHERING	May 26				0.00	0.00648320	0.01004328		0.00
	GATHERING	May 26				(198.00)	0.00648320	0.01004328		(2.04)
	OKLAHOMA EXCISE TAX	May 26				(1.17)	0.00648320	0.01004328		(0.01)
	OK GROSS PRODUCTION TAX	May 26				(85.91)	0.00648320	0.01004328		(0.85)
	OKLAHOMA ENERGY RESOURCES BOARD	May 26				(1.81)	0.00648320	0.01004328		(0.02)
	PROCESSING	May 26				0.00	0.00648320	0.01004328		0.00
	TRANSPORTATION EXPENSE	May 26				(114.63)	0.00648320	0.01004328		(1.20)
	MARKETING FEE	May 26				0.00	0.00648320	0.01004328		(0.84)
Total GAS									12.92	17.08
Total Property										17.08

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for: | Account:

2190248 | Generated: Friday, August 7, 2026 6:43 AM

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10066.01 THORNTON #2-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM										
GAS	WORKING INTEREST	May 26	1.0000	330.00	1.94	641.63	0.00648320	0.00806662	2.66	5.21
	COMPRESSION FEES	May 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	May 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	May 26				(276.14)	0.00648320	0.00806662		(2.29)
	OK GROSS PRODUCTION TAX	May 26				(3.82)	0.00648320	0.00806662		(0.02)
	OTHER MIN VOL_METERING FEES	May 26				(115.15)	0.00648320	0.00806662		(1.19)
	PROCESSING	May 26				0.00	0.00648320	0.00806662		0.00
	TRANSPORTATION EXPENSE	May 26				0.00	0.00648320	0.00806662		0.00
	MARKETING FEE	May 26				0.00	0.00648320	0.00806662		(0.17)
Total GAS								2.66	1.54	
Total Property									1.54	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000148327
Check Amount	147.17
Check Date	July 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190247 | Generated: Friday, August 7, 2026 6:43 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10046.01 THORNTON #1-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	May 26	1.0000	316.00	1.94	614.40	0.00648320	0.00664730	2.10	4.14
	COMPRESSION FEES	May 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	May 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	May 26				(110.25)	0.00648320	0.00664730		(0.76)
	OTHER MIN VOL_METERING FEES	May 26				(350.00)	0.00648320	0.00664730		(2.94)
	PROCESSING	May 26				0.00	0.00648320	0.00664730		0.00
	TRANSPORTATION EXPENSE	May 26				0.00	0.00648320	0.00664730		0.00
	MARKETING FEE	May 26				0.00	0.00648320	0.00664730		(0.13)
Total GAS									2.10	0.31
Total Property										0.31

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	214.73	(56.60)	(10.96)		147.17
Year to Date	1,924.05				1,368.35

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000144953
Check Amount	148.88
Check Date	June 30, 2026
Check Type	ACH

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Generated for: | Account: | 2190246 | Generated: Friday, August 7, 2026 6:43 AM

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10229.01 HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM										
GAS	WORKING INTEREST	Apr 26	1.0604	707.31	2.56	1,810.72	0.00648320	0.00648326	4.59	11.86
	COMPRESSION FEES	Apr 26				(223.88)	0.00648320	0.00648326		(1.73)
	GATHERING	Apr 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	Apr 26				(114.82)	0.00648320	0.00648326		(0.76)
	OKLAHOMA EXCISE TAX	Apr 26				(0.96)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	Apr 26				(70.49)	0.00648320	0.00648326		(0.45)
	OKLAHOMA ENERGY RESOURCES BOARD	Apr 26				(1.35)	0.00648320	0.00648326		(0.01)
	PROCESSING	Apr 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	Apr 26				(65.41)	0.00648320	0.00648326		(0.44)
	MARKETING FEE	Apr 26				0.00	0.00648320	0.00648326		(0.37)
Total GAS								4.59	8.09	
Total Property									8.09	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000144953
Check Amount	148.88
Check Date	June 30, 2026
Check Type	ACH

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Generated for: | Account: | 2190245 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10208.01	THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Apr 26	1.0842	883.64	2.62	2,312.89	0.00648320	0.00827457	7.31	19.11
	COMPRESSION FEES	Apr 26				(260.53)	0.00648320	0.00827457		(2.56)
	GATHERING	Apr 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	Apr 26				(133.61)	0.00648320	0.00827457		(1.14)
	OKLAHOMA EXCISE TAX	Apr 26				(1.32)	0.00648320	0.00827457		(0.01)
	OK GROSS PRODUCTION TAX	Apr 26				(97.26)	0.00648320	0.00827457		(0.80)
	OKLAHOMA ENERGY RESOURCES BOARD	Apr 26				(1.78)	0.00648320	0.00827457		(0.02)
	PROCESSING	Apr 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	Apr 26				(83.56)	0.00648320	0.00827457		(0.72)
	MARKETING FEE	Apr 26				0.00	0.00648320	0.00827457		(0.61)
Total GAS									7.31	13.25
Total Property										13.25

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

EnergyLink Revenue Statement

Owner

Operator

Check

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check Number 0000144953
Check Amount 148.88
Check Date June 30, 2026
Check Type ACH

CONFIDENTIAL - ENVERUS PROPRIETARY | FOR AUTHORIZED USE ONLY
Generated for: | Account:

2190244 | Generated: Friday, August 7, 2026 6:42 AM

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10150.01	WALL #1-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM									
GAS		WORKING INTEREST	Apr 26	1.1549	961.98	2.79	2,682.28	0.00648320	0.00829258	7.98	22.27
		COMPRESSION FEES	Apr 26				(333.27)	0.00648320	0.00829258		(3.28)
		GATHERING	Apr 26				0.00	0.00648320	0.00829258		0.00
		GATHERING	Apr 26				(170.91)	0.00648320	0.00829258		(1.46)
		OKLAHOMA EXCISE TAX	Apr 26				(1.47)	0.00648320	0.00829258		(0.01)
		OK GROSS PRODUCTION TAX	Apr 26				(107.98)	0.00648320	0.00829258		(0.89)
		OKLAHOMA ENERGY RESOURCES BOARD	Apr 26				(2.05)	0.00648320	0.00829258		(0.02)
		PROCESSING	Apr 26				0.00	0.00648320	0.00829258		0.00
		TRANSPORTATION EXPENSE	Apr 26				(96.90)	0.00648320	0.00829258		(0.82)
		MARKETING FEE	Apr 26				0.00	0.00648320	0.00829258		(0.66)
								Total GAS		7.98	15.13
OIL		WORKING INTEREST	Apr 26		96.13	96.85	9,310.48	0.00648320	0.00648320	0.62	60.36
		OK SEVERANCE TAX	Apr 26				(653.29)	0.00648320	0.00648320		(4.35)
		MARKETING FEE	Apr 26				0.00	0.00648320	0.00648320		(1.51)
								Total OIL		0.62	54.50
								Total Property			69.63

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000144953
Check Amount	148.88
Check Date	June 30, 2026
Check Type	ACH

CONFIDENTIAL - ENVERUS PROPRIETARY | FOR AUTHORIZED USE ONLY

Generated for: | Account: | 2190242 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10137.01	THORNTON #3-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Apr 26	1.0100	1,295.05	2.44	3,157.89	0.00648320	0.01004328	13.01	31.81
	COMPRESSION FEES	Apr 26				(387.15)	0.00648320	0.01004328		(4.62)
	GATHERING	Apr 26				0.00	0.00648320	0.01004328		0.00
	GATHERING	Apr 26				(198.55)	0.00648320	0.01004328		(2.05)
	OKLAHOMA EXCISE TAX	Apr 26				(1.64)	0.00648320	0.01004328		(0.02)
	OK GROSS PRODUCTION TAX	Apr 26				(120.97)	0.00648320	0.01004328		(1.21)
	OKLAHOMA ENERGY RESOURCES BOARD	Apr 26				(2.31)	0.00648320	0.01004328		(0.02)
	PROCESSING	Apr 26				0.00	0.00648320	0.01004328		0.00
	TRANSPORTATION EXPENSE	Apr 26				(114.08)	0.00648320	0.01004328		(1.19)
	MARKETING FEE	Apr 26				0.00	0.00648320	0.01004328		(1.00)
Total GAS									13.01	21.70
Total Property										21.70

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number0000144953
Check Amount148.88
Check DateJune 30, 2026
Check TypeACH

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Generated for: | Account:

2190241 | Generated: Friday, August 7, 2026 6:42 AM

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	10066.01	THORNTON #2-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS	WORKING INTEREST	Apr 26	1.0000	259.00	2.25	581.88	0.00648320	0.00806662	2.09	4.75
	COMPRESSION FEES	Apr 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Apr 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Apr 26				(90.30)	0.00648320	0.00806662		(0.75)
	OK GROSS PRODUCTION TAX	Apr 26				(3.53)	0.00648320	0.00806662		(0.03)
	OTHER MIN VOL_METERING FEES	Apr 26				(287.58)	0.00648320	0.00806662		(2.96)
	PROCESSING	Apr 26				0.00	0.00648320	0.00806662		0.00
	TRANSPORTATION EXPENSE	Apr 26				0.00	0.00648320	0.00806662		0.00
	MARKETING FEE	Apr 26				0.00	0.00648320	0.00806662		(0.15)
Total GAS								2.09	0.86	
Total Property									0.86	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000144953
Check Amount	148.88
Check Date	June 30, 2026
Check Type	ACH

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Generated for: | Account:

2190239 | Generated: Friday, August 7, 2026 6:42 AM

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10046.01 THORNTON #1-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM										
GAS	WORKING INTEREST	Apr 26	1.0000	359.00	2.25	806.55	0.00648320	0.00664730	2.39	5.33
	COMPRESSION FEES	Apr 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Apr 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Apr 26				(125.30)	0.00648320	0.00664730		(0.86)
	OK GROSS PRODUCTION TAX	Apr 26				(8.28)	0.00648320	0.00664730		(0.05)
	OTHER MIN VOL_METERING FEES	Apr 26				(350.00)	0.00648320	0.00664730		(2.94)
	PROCESSING	Apr 26				0.00	0.00648320	0.00664730		0.00
	TRANSPORTATION EXPENSE	Apr 26				0.00	0.00648320	0.00664730		0.00
	MARKETING FEE	Apr 26				0.00	0.00648320	0.00664730		(0.17)
Total GAS								2.39	1.31	
Total Property									1.31	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	222.84	(62.65)	(11.31)		148.88
Year to Date	1,709.32				1,221.18

Owner	Operator	Check
	TEOCALLI EXPLORATION LLC TEOEXP.COM 6608 N WESTERN AVE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 contact@teoexp.com	Check Number E- 0526 Check Amount 35.33 Check Date May 27, 2026 Check Type EFT

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Generated for: | Account: | 2190237 | Generated: Friday, August 7, 2026 6:42 AM

		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	883160	THORNTON 4-30, 030-012N-021W, State: OK, County: BECKHAM							
GAS	WORKING INTEREST	Feb 26	1.0000	1,544.00	2.43	3,748.48	0.00595374	9.19	22.32
	ENERGY FINANCIA								
	SEVERANCE TAX	Feb 26				(248.58)	0.00595374		(1.48)
	OTHER DEDUCTS	Feb 26				(377.51)	0.00595374		(2.64)
	WORKING INTEREST	Mar 26	1.0000	1,602.00	2.24	3,583.17	0.00595374	9.53	21.33
	ENERGY FINANCIA								
	SEVERANCE TAX	Mar 26				(235.15)	0.00595374		(1.40)
	OTHER DEDUCTS	Mar 26				(400.58)	0.00595374		(2.80)
Total GAS								18.72	35.33
Total Property									35.33

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	43.65	(5.44)	(2.88)		35.33

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000141872
Check Amount	189.91
Check Date	May 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190235 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10229.01	HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Mar 26	1.0616	665.03	2.50	1,665.18	0.00648320	0.00648326	4.31	10.92
	COMPRESSION FEES	Mar 26				(206.10)	0.00648320	0.00648326		(1.58)
	GATHERING	Mar 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	Mar 26				(105.70)	0.00648320	0.00648326		(0.71)
	OKLAHOMA EXCISE TAX	Mar 26				(0.88)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	Mar 26				(64.80)	0.00648320	0.00648326		(0.41)
	OKLAHOMA ENERGY RESOURCES BOARD	Mar 26				(1.24)	0.00648320	0.00648326		(0.01)
	PROCESSING	Mar 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	Mar 26				(55.11)	0.00648320	0.00648326		(0.36)
	MARKETING FEE	Mar 26				0.00	0.00648320	0.00648326		(0.34)
Total GAS									4.31	7.50
Total Property										7.50

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	263.19	(58.95)	(14.33)		189.91
Year to Date	1,486.48				1,072.30

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000141872
Check Amount	189.91
Check Date	May 31, 2026
Check Type	ACH

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Generated for:

| Account:

| 2190233 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10208.01	THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Mar 26	1.0846	929.41	2.56	2,377.47	0.00648320	0.00827457	7.69	19.71
	COMPRESSION FEES	Mar 26				(274.27)	0.00648320	0.00827457		(2.70)
	GATHERING	Mar 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	Mar 26				(140.66)	0.00648320	0.00827457		(1.21)
	OKLAHOMA EXCISE TAX	Mar 26				(1.34)	0.00648320	0.00827457		(0.01)
	OK GROSS PRODUCTION TAX	Mar 26				(98.40)	0.00648320	0.00827457		(0.80)
	OKLAHOMA ENERGY RESOURCES BOARD	Mar 26				(1.82)	0.00648320	0.00827457		(0.02)
	PROCESSING	Mar 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	Mar 26				(78.68)	0.00648320	0.00827457		(0.68)
	MARKETING FEE	Mar 26				0.00	0.00648320	0.00827457		(0.62)
Total GAS									7.69	13.67
Total Property										13.67

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	263.19	(58.95)	(14.33)		189.91
Year to Date	1,486.48				1,072.30

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number0000141872
Check Amount189.91
Check DateMay 31, 2026
Check TypeACH

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Generated for:

| Account:

| 2190232 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10150.01	WALL #1-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Mar 26	1.1554	1,113.05	2.73	3,033.17	0.00648320	0.00829258	9.23	25.24
	COMPRESSION FEES	Mar 26				(377.99)	0.00648320	0.00829258		(3.72)
	GATHERING	Mar 26				0.00	0.00648320	0.00829258		0.00
	GATHERING	Mar 26				(193.85)	0.00648320	0.00829258		(1.66)
	OKLAHOMA EXCISE TAX	Mar 26				(1.65)	0.00648320	0.00829258		(0.02)
	OK GROSS PRODUCTION TAX	Mar 26				(121.85)	0.00648320	0.00829258		(1.00)
	OKLAHOMA ENERGY RESOURCES BOARD	Mar 26				(2.31)	0.00648320	0.00829258		(0.02)
	PROCESSING	Mar 26				0.00	0.00648320	0.00829258		0.00
	TRANSPORTATION EXPENSE	Mar 26				(100.38)	0.00648320	0.00829258		(0.86)
	MARKETING FEE	Mar 26				0.00	0.00648320	0.00829258		(0.75)
Total GAS									9.23	17.21
Total Property										17.21

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	263.19	(58.95)	(14.33)		189.91
Year to Date	1,486.48				1,072.30

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000141872
Check Amount	189.91
Check Date	May 31, 2026
Check Type	ACH

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Generated for:

| Account:

| 2190231 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10137.01	THORNTON #3-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Mar 26	1.0106	1,489.27	2.38	3,549.70	0.00648320	0.01004328	14.96	35.74
	COMPRESSION FEES	Mar 26				(437.80)	0.00648320	0.01004328		(5.23)
	GATHERING	Mar 26				0.00	0.00648320	0.01004328		0.00
	GATHERING	Mar 26				(224.52)	0.00648320	0.01004328		(2.32)
	OKLAHOMA EXCISE TAX	Mar 26				(1.84)	0.00648320	0.01004328		(0.01)
	OK GROSS PRODUCTION TAX	Mar 26				(135.36)	0.00648320	0.01004328		(1.35)
	OKLAHOMA ENERGY RESOURCES BOARD	Mar 26				(2.60)	0.00648320	0.01004328		(0.02)
	PROCESSING	Mar 26				0.00	0.00648320	0.01004328		0.00
	TRANSPORTATION EXPENSE	Mar 26				(117.48)	0.00648320	0.01004328		(1.22)
	MARKETING FEE	Mar 26				0.00	0.00648320	0.01004328		(1.13)
									Total GAS	14.96
									Total Property	24.46

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	263.19	(58.95)	(14.33)		189.91
Year to Date	1,486.48				1,072.30

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000141872
Check Amount	189.91
Check Date	May 31, 2026
Check Type	ACH

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Generated for: | Account:

2190230 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10066.01 THORNTON #2-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Mar 26	1.0000	269.00	2.23	600.82	0.00648320	0.00806662	2.17	4.92
	COMPRESSION FEES	Mar 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Mar 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Mar 26				(93.80)	0.00648320	0.00806662		(0.78)
	OK GROSS PRODUCTION TAX	Mar 26				(3.99)	0.00648320	0.00806662		(0.02)
	OTHER MIN VOL_METERING FEES	Mar 26				(290.40)	0.00648320	0.00806662		(2.99)
	PROCESSING	Mar 26				0.00	0.00648320	0.00806662		0.00
	TRANSPORTATION EXPENSE	Mar 26				0.00	0.00648320	0.00806662		0.00
	MARKETING FEE	Mar 26				0.00	0.00648320	0.00806662		(0.15)
Total GAS									2.17	0.98
Total Property										0.98

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	263.19	(58.95)	(14.33)		189.91
Year to Date	1,486.48				1,072.30

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000141872
Check Amount	189.91
Check Date	May 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190229 | Generated: Friday, August 7, 2026 6:42 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10046.01 THORNTON #1-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Mar 26	1.0000	364.00	2.23	813.00	0.00648320	0.00664730	2.42	5.39
	COMPRESSION FEES	Mar 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Mar 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Mar 26				(127.05)	0.00648320	0.00664730		(0.88)
	OK GROSS PRODUCTION TAX	Mar 26				(8.40)	0.00648320	0.00664730		(0.05)
	OKLAHOMA ENERGY RESOURCES BOARD	Mar 26				(0.60)	0.00648320	0.00664730		(0.01)
	OTHER MIN VOL_METERING FEES	Mar 26				(350.00)	0.00648320	0.00664730		(2.94)
	PROCESSING	Mar 26				0.00	0.00648320	0.00664730		0.00
	TRANSPORTATION EXPENSE	Mar 26				0.00	0.00648320	0.00664730		0.00
	MARKETING FEE	Mar 26				0.00	0.00648320	0.00664730		(0.17)
Total GAS									2.42	1.34
Total Property										1.34

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	263.19	(58.95)	(14.33)		189.91
Year to Date	1,486.48				1,072.30

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000139156
Check Amount	257.52
Check Date	April 30, 2026
Check Type	ACH

CONFIDENTIAL - ENVERUS PROPRIETARY | FOR AUTHORIZED USE ONLY
Generated for: | Account:

2190228 | Generated: Friday, August 7, 2026 6:41 AM

		Property Values				Owner Share				
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	10229.01	HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Feb 26	1.0635	634.70	6.15	3,903.87	0.00648320	0.00648326	4.11	25.41
	COMPRESSION FEES	Feb 26				(198.56)	0.00648320	0.00648326		(1.54)
	GATHERING	Feb 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	Feb 26				(101.83)	0.00648320	0.00648326		(0.68)
	OKLAHOMA EXCISE TAX	Feb 26				(3.03)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	Feb 26				(223.47)	0.00648320	0.00648326		(1.45)
	OKLAHOMA ENERGY RESOURCES BOARD	Feb 26				(3.49)	0.00648320	0.00648326		(0.02)
	PROCESSING	Feb 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	Feb 26				(54.26)	0.00648320	0.00648326		(0.37)
	MARKETING FEE	Feb 26				0.00	0.00648320	0.00648326		(0.80)
								Total GAS	4.11	20.54
								Total Property		20.54

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	336.46	(59.04)	(19.90)		257.52
Year to Date	1,223.29				882.39

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000139156
Check Amount	257.52
Check Date	April 30, 2026
Check Type	ACH

CONFIDENTIAL - ENVERUS PROPRIETARY | FOR AUTHORIZED USE ONLY

Generated for: | Account: | 2190227 | Generated: Friday, August 7, 2026 6:41 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10208.01	THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Feb 26	1.0805	858.89	6.25	5,367.10	0.00648320	0.00827457	7.11	44.48
	COMPRESSION FEES	Feb 26				(253.25)	0.00648320	0.00827457		(2.50)
	GATHERING	Feb 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	Feb 26				(129.88)	0.00648320	0.00827457		(1.10)
	OKLAHOMA EXCISE TAX	Feb 26				(4.24)	0.00648320	0.00827457		(0.03)
	OK GROSS PRODUCTION TAX	Feb 26				(312.75)	0.00648320	0.00827457		(2.58)
	OKLAHOMA ENERGY RESOURCES BOARD	Feb 26				(4.85)	0.00648320	0.00827457		(0.04)
	PROCESSING	Feb 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	Feb 26				(74.60)	0.00648320	0.00827457		(0.63)
	MARKETING FEE	Feb 26				0.00	0.00648320	0.00827457		(1.41)
Total GAS									7.11	36.19
Total Property										36.19

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	336.46	(59.04)	(19.90)		257.52
Year to Date	1,223.29				882.39

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000139156
Check Amount	257.52
Check Date	April 30, 2026
Check Type	ACH

CONFIDENTIAL - ENVERUS PROPRIETARY | FOR AUTHORIZED USE ONLY

Generated for:

| Account:

| 2190225 | Generated: Friday, August 7, 2026 6:41 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10150.01	WALL #1-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Feb 26	1.1575	1,138.69	6.69	7,622.66	0.00648320	0.00829258	9.44	63.23
	COMPRESSION FEES	Feb 26				(390.11)	0.00648320	0.00829258		(3.83)
	GATHERING	Feb 26				0.00	0.00648320	0.00829258		0.00
	GATHERING	Feb 26				(200.07)	0.00648320	0.00829258		(1.71)
	OKLAHOMA EXCISE TAX	Feb 26				(5.98)	0.00648320	0.00829258		(0.05)
	OK GROSS PRODUCTION TAX	Feb 26				(440.33)	0.00648320	0.00829258		(3.64)
	OKLAHOMA ENERGY RESOURCES BOARD	Feb 26				(6.88)	0.00648320	0.00829258		(0.06)
	PROCESSING	Feb 26				0.00	0.00648320	0.00829258		0.00
	TRANSPORTATION EXPENSE	Feb 26				(105.96)	0.00648320	0.00829258		(0.91)
	MARKETING FEE	Feb 26				0.00	0.00648320	0.00829258		(1.87)
Total GAS									9.44	51.16
Total Property										51.16

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	336.46	(59.04)	(19.90)		257.52
Year to Date	1,223.29				882.39

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000139156
Check Amount	257.52
Check Date	April 30, 2026
Check Type	ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10137.01	THORNTON #3-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Feb 26	1.0108	1,195.13	5.85	6,986.48	0.00648320	0.01004328	12.00	70.24
	COMPRESSION FEES	Feb 26				(354.01)	0.00648320	0.01004328		(4.23)
	GATHERING	Feb 26				0.00	0.00648320	0.01004328		0.00
	GATHERING	Feb 26				(181.55)	0.00648320	0.01004328		(1.89)
	OKLAHOMA EXCISE TAX	Feb 26				(5.40)	0.00648320	0.01004328		(0.06)
	OK GROSS PRODUCTION TAX	Feb 26				(397.58)	0.00648320	0.01004328		(3.98)
	OKLAHOMA ENERGY RESOURCES BOARD	Feb 26				(6.22)	0.00648320	0.01004328		(0.06)
	PROCESSING	Feb 26				0.00	0.00648320	0.01004328		0.00
	TRANSPORTATION EXPENSE	Feb 26				(97.11)	0.00648320	0.01004328		(1.00)
	MARKETING FEE	Feb 26				0.00	0.00648320	0.01004328		(2.22)
Total GAS									12.00	56.80
Total Property										56.80

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	336.46	(59.04)	(19.90)		257.52
Year to Date	1,223.29				882.39

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000139156
Check Amount	257.52
Check Date	April 30, 2026
Check Type	ACH

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Generated for: | Account:

2190221 | Generated: Friday, August 7, 2026 6:41 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10066.01 THORNTON #2-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Feb 26	1.0000	234.00	5.65	1,322.83	0.00648320	0.00806662	1.89	10.80
	COMPRESSION FEES	Feb 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Feb 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Feb 26				(81.55)	0.00648320	0.00806662		(0.68)
	OKLAHOMA EXCISE TAX	Feb 26				(0.77)	0.00648320	0.00806662		(0.01)
	OK GROSS PRODUCTION TAX	Feb 26				(56.78)	0.00648320	0.00806662		(0.45)
	OKLAHOMA ENERGY RESOURCES BOARD	Feb 26				(1.18)	0.00648320	0.00806662		(0.01)
	OTHER MIN VOL_METERING FEES	Feb 26				(291.25)	0.00648320	0.00806662		(3.00)
	PROCESSING	Feb 26				0.00	0.00648320	0.00806662		0.00
	TRANSPORTATION EXPENSE	Feb 26				0.00	0.00648320	0.00806662		0.00
	MARKETING FEE	Feb 26				0.00	0.00648320	0.00806662		(0.34)
									Total GAS	1.89
									Total Property	6.31

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	336.46	(59.04)	(19.90)		257.52
Year to Date	1,223.29				882.39

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000139156
Check Amount	257.52
Check Date	April 30, 2026
Check Type	ACH

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Generated for: | Account: | 2190220 | Generated: Friday, August 7, 2026 6:41 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10046.01	THORNTON #1-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Feb 26	1.0000	373.00	5.65	2,108.62	0.00648320	0.00664730	2.48	14.10
	COMPRESSION FEES	Feb 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Feb 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Feb 26				(130.20)	0.00648320	0.00664730		(0.89)
	OKLAHOMA EXCISE TAX	Feb 26				(1.34)	0.00648320	0.00664730		(0.01)
	OK GROSS PRODUCTION TAX	Feb 26				(98.50)	0.00648320	0.00664730		(0.65)
	OKLAHOMA ENERGY RESOURCES BOARD	Feb 26				(1.89)	0.00648320	0.00664730		(0.02)
	OTHER MIN VOL_METERING FEES	Feb 26				(350.00)	0.00648320	0.00664730		(2.94)
	PROCESSING	Feb 26				0.00	0.00648320	0.00664730		0.00
	TRANSPORTATION EXPENSE	Feb 26				0.00	0.00648320	0.00664730		0.00
	MARKETING FEE	Feb 26				0.00	0.00648320	0.00664730		(0.44)
Total GAS									2.48	9.15
Total Property										9.15

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	336.46	(59.04)	(19.90)		257.52
Year to Date	1,223.29				882.39

Owner	Operator	Check
	TEOCALLI EXPLORATION LLC TEOEXP.COM 6608 N WESTERN AVE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 contact@teoexp.com	Check Number Check Amount Check Date Check Type E-0326 0.00 March 31, 2026 EFT

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Generated for: | Account:

2190218 | Generated: Friday, August 7, 2026 6:41 AM

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	883160	THORNTON 4-30, 030-012N-021W, State: OK, County: BECKHAM									
GAS	WORKING INTEREST	Dec 25	1.0000	1,545.00	2.64	4,075.07	0.00595374	9.19	24.26		
	ENERGY FINANCIA										
	SEVERANCE TAX	Dec 25				(268.74)	0.00595374		(1.60)		
	OTHER DEDUCTS	Dec 25				(424.54)	0.00595374		(2.97)		
	WORKING INTEREST	Jan 26	1.0000	1,467.00	7.11	10,437.53	0.00595374	8.73	62.14		
	ENERGY FINANCIA										
	SEVERANCE TAX	Jan 26				(747.43)	0.00595374		(4.45)		
	OTHER DEDUCTS	Jan 26				(318.57)	0.00595374		(2.23)		
							Total GAS	17.92	75.15		
							Total Property		75.15		

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	86.40	(5.20)	(6.05)	(75.15)	0.00

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000135755
Check Amount	193.84
Check Date	March 31, 2026
Check Type	ACH

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Generated for: | Account:

2190215 | Generated: Friday, August 7, 2026 6:41 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10229.01	HARRIS #7-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Jan 26	1.0646	479.04	4.65	2,226.92	0.00648320	0.00648326	3.11	14.55
	COMPRESSION FEES	Jan 26				(150.87)	0.00648320	0.00648326		(1.17)
	GATHERING	Jan 26				0.00	0.00648320	0.00648326		0.00
	GATHERING	Jan 26				(77.37)	0.00648320	0.00648326		(0.53)
	OKLAHOMA EXCISE TAX	Jan 26				(1.60)	0.00648320	0.00648326		(0.01)
	OK GROSS PRODUCTION TAX	Jan 26				(118.07)	0.00648320	0.00648326		(0.76)
	OKLAHOMA ENERGY RESOURCES BOARD	Jan 26				(1.91)	0.00648320	0.00648326		(0.02)
	PROCESSING	Jan 26				0.00	0.00648320	0.00648326		0.00
	TRANSPORTATION EXPENSE	Jan 26				(42.35)	0.00648320	0.00648326		(0.29)
	MARKETING FEE	Jan 26				0.00	0.00648320	0.00648326		(0.46)
Total GAS									3.11	11.31
Total Property										11.31

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	262.58	(53.95)	(14.79)		193.84
Year to Date	886.83				624.87

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000135755
Check Amount	193.84
Check Date	March 31, 2026
Check Type	ACH

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Generated for: | Account:

2190214 | Generated: Friday, August 7, 2026 6:41 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10208.01	THORNTON #5-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Jan 26	1.0814	949.68	4.72	4,484.42	0.00648320	0.00827457	7.86	37.11
	COMPRESSION FEES	Jan 26				(279.11)	0.00648320	0.00827457		(2.75)
	GATHERING	Jan 26				0.00	0.00648320	0.00827457		0.00
	GATHERING	Jan 26				(143.14)	0.00648320	0.00827457		(1.22)
	OKLAHOMA EXCISE TAX	Jan 26				(3.32)	0.00648320	0.00827457		(0.02)
	OK GROSS PRODUCTION TAX	Jan 26				(244.57)	0.00648320	0.00827457		(2.01)
	OKLAHOMA ENERGY RESOURCES BOARD	Jan 26				(3.92)	0.00648320	0.00827457		(0.03)
	PROCESSING	Jan 26				0.00	0.00648320	0.00827457		0.00
	TRANSPORTATION EXPENSE	Jan 26				(85.28)	0.00648320	0.00827457		(0.72)
	MARKETING FEE	Jan 26				0.00	0.00648320	0.00827457		(1.18)
Total GAS									7.86	29.18
Total Property										29.18

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	262.58	(53.95)	(14.79)		193.84
Year to Date	886.83				624.87

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000135755
Check Amount	193.84
Check Date	March 31, 2026
Check Type	ACH

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Generated for: | Account:

2190213 | Generated: Friday, August 7, 2026 6:40 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10150.01	WALL #1-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Jan 26	1.1573	807.91	5.05	4,082.70	0.00648320	0.00829259	6.70	33.91
	COMPRESSION FEES	Jan 26				(277.50)	0.00648320	0.00829259		(2.73)
	GATHERING	Jan 26				0.00	0.00648320	0.00829259		0.00
	GATHERING	Jan 26				(142.31)	0.00648320	0.00829259		(1.22)
	OKLAHOMA EXCISE TAX	Jan 26				(2.98)	0.00648320	0.00829259		(0.03)
	OK GROSS PRODUCTION TAX	Jan 26				(219.44)	0.00648320	0.00829259		(1.82)
	OKLAHOMA ENERGY RESOURCES BOARD	Jan 26				(3.55)	0.00648320	0.00829259		(0.02)
	PROCESSING	Jan 26				0.00	0.00648320	0.00829259		0.00
	TRANSPORTATION EXPENSE	Jan 26				(77.64)	0.00648320	0.00829259		(0.66)
	MARKETING FEE	Jan 26				0.00	0.00648320	0.00829259		(1.00)
Total GAS									6.70	26.43
Total Property										26.43

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	262.58	(53.95)	(14.79)		193.84
Year to Date	886.83				624.87

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000135755
Check Amount	193.84
Check Date	March 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190212 | Generated: Friday, August 7, 2026 6:40 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10137.01	THORNTON #3-30, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Jan 26	1.0116	1,186.25	4.42	5,239.82	0.00648320	0.01004329	11.91	52.66
	COMPRESSION FEES	Jan 26				(352.67)	0.00648320	0.01004329		(4.21)
	GATHERING	Jan 26				0.00	0.00648320	0.01004329		0.00
	GATHERING	Jan 26				(180.86)	0.00648320	0.01004329		(1.88)
	OKLAHOMA EXCISE TAX	Jan 26				(3.74)	0.00648320	0.01004329		(0.04)
	OK GROSS PRODUCTION TAX	Jan 26				(275.71)	0.00648320	0.01004329		(2.75)
	OKLAHOMA ENERGY RESOURCES BOARD	Jan 26				(4.47)	0.00648320	0.01004329		(0.05)
	PROCESSING	Jan 26				0.00	0.00648320	0.01004329		0.00
	TRANSPORTATION EXPENSE	Jan 26				(99.65)	0.00648320	0.01004329		(1.04)
	MARKETING FEE	Jan 26				0.00	0.00648320	0.01004329		(1.66)
									Total GAS	11.91
									Total Property	41.03

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	262.58	(53.95)	(14.79)		193.84
Year to Date	886.83				624.87

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000135755
Check Amount	193.84
Check Date	March 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190211 | Generated: Friday, August 7, 2026 6:40 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10066.01 THORNTON #2-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Jan 26	1.0000	304.00	5.58	1,696.16	0.00648320	0.00806662	2.45	13.81
	COMPRESSION FEES	Jan 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Jan 26				0.00	0.00648320	0.00806662		0.00
	GATHERING	Jan 26				(106.05)	0.00648320	0.00806662		(0.88)
	OKLAHOMA EXCISE TAX	Jan 26				(1.07)	0.00648320	0.00806662		(0.01)
	OK GROSS PRODUCTION TAX	Jan 26				(78.94)	0.00648320	0.00806662		(0.63)
	OKLAHOMA ENERGY RESOURCES BOARD	Jan 26				(1.52)	0.00648320	0.00806662		(0.02)
	OTHER MIN VOL_METERING FEES	Jan 26				(282.05)	0.00648320	0.00806662		(2.90)
	PROCESSING	Jan 26				0.00	0.00648320	0.00806662		0.00
	TRANSPORTATION EXPENSE	Jan 26				0.00	0.00648320	0.00806662		0.00
	MARKETING FEE	Jan 26				0.00	0.00648320	0.00806662		(0.44)
Total GAS									2.45	8.93
Total Property										8.93

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	262.58	(53.95)	(14.79)		193.84
Year to Date	886.83				624.87

EnergyLink Revenue Statement

Owner**Operator**

PRESIDIO PETROLEUM LLC
500 W 7TH ST STE 1500
FT WORTH, TX 76102-4746
800-674-9573
owner.relations@presidiopetroleum.com

Check

Check Number	0000135755
Check Amount	193.84
Check Date	March 31, 2026
Check Type	ACH

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Generated for: | Account: | 2190210 | Generated: Friday, August 7, 2026 6:40 AM

		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:		10046.01 THORNTON #1-30 RED FORK, SECTION: 30 TOWNSHIP: 12N RANGE: 21W, State: OK, County: BECKHAM								
GAS										
	WORKING INTEREST	Jan 26	1.0000	358.00	5.58	1,997.45	0.00648320	0.00664730	2.38	13.35
	COMPRESSION FEES	Jan 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Jan 26				0.00	0.00648320	0.00664730		0.00
	GATHERING	Jan 26				(124.95)	0.00648320	0.00664730		(0.86)
	OKLAHOMA EXCISE TAX	Jan 26				(1.24)	0.00648320	0.00664730		(0.01)
	OK GROSS PRODUCTION TAX	Jan 26				(91.71)	0.00648320	0.00664730		(0.60)
	OKLAHOMA ENERGY RESOURCES BOARD	Jan 26				(1.79)	0.00648320	0.00664730		(0.02)
	OTHER MIN VOL_METERING FEES	Jan 26				(350.00)	0.00648320	0.00664730		(2.94)
	PROCESSING	Jan 26				0.00	0.00648320	0.00664730		0.00
	TRANSPORTATION EXPENSE	Jan 26				0.00	0.00648320	0.00664730		0.00
	MARKETING FEE	Jan 26				0.00	0.00648320	0.00664730		(0.42)
Total GAS									2.38	8.50
Total Property										8.50

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	262.58	(53.95)	(14.79)		193.84
Year to Date	886.83				624.87



EnergyLink Revenue Statement

Owner**Operator****Check**

BCE-MACH II LLC
PO BOX 20453
REVENUE
OKLAHOMA CITY, OK 73156
(405) -25-2-81
revenue@machresources.com

Check Number	310997
Check Amount	75.83
Check Date	July 20, 2026

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Generated for: | Account:

2190190 | Generated: Friday, August 7, 2026 6:38 AM

		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 25000767		DEWBRE 1-33, State: OK, County: BECKHAM								
PLANT PRODUCTS										
	WORKING INTEREST	Jan 26		520.02	0.37	191.89	0.00576121	0.01235083	6.39	2.37
	PROCESSING	Jan 26				(311.18)	0.00576121	0.01235083		(4.56)
	MARKETING	Jan 26				(5.77)	0.00576121	0.01235083		(0.08)
	WORKING INTEREST	Feb 26		383.14	0.33	125.86	0.00576121	0.01239472	4.71	1.56
	PROCESSING	Feb 26				(266.67)	0.00576121	0.01239472		(3.81)
	MARKETING	Feb 26				(3.79)	0.00576121	0.01239472		(0.05)
	WORKING INTEREST	Mar 26		402.20	0.51	205.56	0.00576121	0.01235649	4.93	2.54
	PROCESSING	Mar 26				(279.73)	0.00576121	0.01235649		(3.99)
	MARKETING	Mar 26				(6.15)	0.00576121	0.01235649		(0.08)
	WORKING INTEREST	Apr 26		361.51	0.51	184.15	0.00576121	0.01232691	4.44	2.27
	PROCESSING	Apr 26				(251.25)	0.00576121	0.01232691		(3.62)
	MARKETING	Apr 26				(5.53)	0.00576121	0.01232691		(0.08)
							Total PLANT PRODUCTS		20.47	(7.53)
RESIDUE GAS										
	WORKING INTEREST	Mar 26	1.0200	688.84	2.37	1,633.73	0.00576121	0.01226029	8.45	20.03
	COMPRESSION	Mar 26				(315.76)	0.00576121	0.01226029		(4.60)
	FUEL GTH/COMP	Mar 26				(110.91)	0.00576121	0.01226029		(1.54)
	FUEL MAINLINE	Mar 26				(4.28)	0.00576121	0.01226029		(0.06)
	PIPELINE LOSS	Mar 26				21.41	0.00576121	0.01226029		0.28
	GATHERING	Mar 26				(198.10)	0.00576121	0.01226029		(2.82)
	TRANSPORT	Mar 26				(10.45)	0.00576121	0.01226029		(0.14)
	MARKETING	Mar 26				(49.02)	0.00576121	0.01226029		(0.70)
	OTHER	Mar 26				121.85	0.00576121	0.01226029		1.95
	SEVERANCE TAX	Mar 26				(25.03)	0.00576121	0.01226029		(0.33)
	WORKING INTEREST	Apr 26	1.0200	697.24	2.13	1,486.58	0.00576121	0.01225632	8.56	18.22
	COMPRESSION	Apr 26				(253.89)	0.00576121	0.01225632		(3.65)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FUEL GTH/COMP	Apr 26				(83.22)	0.00576121	0.01225632		(1.15)
FUEL MAINLINE	Apr 26				(6.75)	0.00576121	0.01225632		(0.09)
GATHERING	Apr 26				(159.33)	0.00576121	0.01225632		(2.27)
TRANSPORT	Apr 26				(6.75)	0.00576121	0.01225632		(0.09)
MARKETING	Apr 26				(44.60)	0.00576121	0.01225632		(0.63)
SEVERANCE TAX	Apr 26				(19.80)	0.00576121	0.01225632		(0.26)
WORKING INTEREST	Feb 26	1.0200	737.91	3.80	2,805.16	0.00576121	0.01225599	9.05	34.38
COMPRESSION	Feb 26				(269.06)	0.00576121	0.01225599		(3.84)
FUEL GTH/COMP	Feb 26				(81.91)	0.00576121	0.01225599		(1.12)
PLANT FUEL	Feb 26				(70.99)	0.00576121	0.01225599		(0.99)
FUEL MAINLINE	Feb 26				(1.51)	0.00576121	0.01225599		(0.02)
GATHERING	Feb 26				(168.85)	0.00576121	0.01225599		(2.40)
TRANSPORT	Feb 26				(7.00)	0.00576121	0.01225599		(0.10)
MARKETING	Feb 26				(84.15)	0.00576121	0.01225599		(1.17)
SEVERANCE TAX	Feb 26				(107.27)	0.00576121	0.01225599		(1.33)
WORKING INTEREST	Jan 26	1.0200	856.85	5.07	4,347.44	0.00576121	0.01225089	10.51	53.26
COMPRESSION	Jan 26				(316.11)	0.00576121	0.01225089		(4.61)
FUEL GTH/COMP	Jan 26				(158.24)	0.00576121	0.01225089		(2.26)
PLANT FUEL	Jan 26				(110.91)	0.00576121	0.01225089		(1.54)
FUEL MAINLINE	Jan 26				13.86	0.00576121	0.01225089		0.19
GATHERING	Jan 26				(198.38)	0.00576121	0.01225089		(2.82)
TRANSPORT	Jan 26				(10.18)	0.00576121	0.01225089		(0.14)
MARKETING	Jan 26				(130.44)	0.00576121	0.01225089		(1.83)
SEVERANCE TAX	Jan 26				(196.96)	0.00576121	0.01225089		(2.45)
Total RESIDUE GAS								36.57	83.36
Total Property									75.83

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	134.63	(54.43)	(4.37)		75.83

Statement

Partner	Operator	Invoice
-01	BCE-MACH II LLC PO BOX 248846 OKLAHOMA CITY, OK 73124-8846 405-252-8197	Invoice Number 202604-02270 Op Accounting Month April 2026 Invoiced 27.38

Operator						
AFE	Cost Center	25000767	DEWBRE 1-33			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
LEASE OPERATING EXPENSE						
LOE.7010-2400	LOE-TREATING EXP	0.77805000	Mar 26	132.11	1.03	
LOE.7010-3600	LOE-MEASUREMENT	0.77805000	Mar 26	30.48	0.24	
LOE.7010-3900	LOE-CONTRACT LABOR & SERVICES	0.77805000	Mar 26	36.37	0.28	
LOE.7010-4100	LOE-INSURANCE	0.77805000	Apr 26	42.42	0.33	
LOE.7010-4300	LOE-COMPANY LABOR-DIRECT	0.77805000	Mar 26	818.78	6.37	
LOE.7010-4320	LOE-COMPANY LABOR-SPRVN	0.77805000	Mar 26	198.25	1.54	
LOE.7010-4400	LOE-OVERHEAD	0.77805000	Apr 26	2,233.61	17.38	
LOE.7010-4500	LOE-FIELD OFFICE EXPENSE	0.77805000	Apr 26	27.59	0.21	
Total LEASE OPERATING EXPENSE				3,519.61	27.38	
Total Expense				3,519.61	27.38	
Total Statement				3,519.61	27.38	

Statement

Partner	Operator	Invoice
-01	BCE-MACH II LLC PO BOX 248846 OKLAHOMA CITY, OK 73124-8846 405-252-8197	Invoice Number 202601-03528 Op Accounting Month January 2026 Invoiced 25.07

Operator						
AFE	25000767	DEWBRE 1-33				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
LEASE OPERATING EXPENSE						
	LOE.7010-3600	LOE-MEASUREMENT	0.77805000	Jan 26	30.52	0.24
	LOE.7010-3900	LOE-CONTRACT LABOR & SERVICES	0.77805000	Dec 25	44.56	0.35
	LOE.7010-4100	LOE-INSURANCE	0.77805000	Jan 26	42.42	0.33
	LOE.7010-4300	LOE-COMPANY LABOR-DIRECT	0.77805000	Dec 25	715.35	5.56
	LOE.7010-4320	LOE-COMPANY LABOR-SPRVN	0.77805000	Dec 25	116.00	0.89
	LOE.7010-4400	LOE-OVERHEAD	0.77805000	Jan 26	2,233.61	17.38
	LOE.7010-4500	LOE-FIELD OFFICE EXPENSE	0.77805000	Jan 26	40.90	0.32
Total LEASE OPERATING EXPENSE					3,223.36	25.07
Total Expense					3,223.36	25.07
Total Statement					3,223.36	25.07

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Statement

Partner	Operator	Invoice
-01	BCE-MACH II LLC PO BOX 248846 OKLAHOMA CITY, OK 73124-8846 405-252-8197	Invoice Number 202602-02940 Op Accounting Month February 2026 Invoiced 31.18

Operator						
AFE	Cost Center	25000767	DEWBRE 1-33			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
LEASE OPERATING EXPENSE						
LOE.7010-1000	LOE-LOCATION & ROAD MAINTENANCE	0.77805000	Feb 26	235.72	1.83	
LOE.7010-1100	LOE-SUPPLIES	0.77805000	Jan 26	0.93	0.01	
LOE.7010-2400	LOE-TREATING EXP	0.77805000	Jan 26	138.71	1.08	
LOE.7010-2400	LOE-TREATING EXP	0.77805000	Feb 26	138.71	1.08	
LOE.7010-2500	LOE-EH&S	0.77805000	Feb 26	1.99	0.02	
LOE.7010-3900	LOE-CONTRACT LABOR & SERVICES	0.77805000	Feb 26	32.11	0.25	
LOE.7010-4100	LOE-INSURANCE	0.77805000	Feb 26	42.42	0.33	
LOE.7010-4300	LOE-COMPANY LABOR-DIRECT	0.77805000	Jan 26	944.72	7.35	
LOE.7010-4320	LOE-COMPANY LABOR-SPRVN	0.77805000	Jan 26	210.24	1.63	
LOE.7010-4400	LOE-OVERHEAD	0.77805000	Feb 26	2,233.61	17.38	
LOE.7010-4500	LOE-FIELD OFFICE EXPENSE	0.77805000	Feb 26	28.82	0.22	
Total LEASE OPERATING EXPENSE				4,007.98	31.18	
Total Expense				4,007.98	31.18	
Total Statement				4,007.98	31.18	

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Statement

Partner	Operator	Invoice
-01	BCE-MACH II LLC PO BOX 248846 OKLAHOMA CITY, OK 73124-8846 405-252-8197	Invoice Number 202604-02270 Op Accounting Month April 2026 Invoiced 27.38

Operator						
AFE	Cost Center	25000767	DEWBRE 1-33			

Statement I2026041373686

Partner	Operator	Invoice
	DIVERSIFIED PRODUCTION, LLC JIB PAYMENT REMITTANCE JIB PAYMENT REMITTANCE P.O. BOX 74495 CLEVELAND, OH 44194-0002 8554764930 OwnerRelations@dgoc.com	Invoice Number S2026041018012 Op Accounting Month April 2026 Invoiced 10.40

Operator						
AFE	Cost Center	1236251.01	RODKEY 8-1(OP)			
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts
						Gross Invoiced
Expense						
Lease Operating Expe						
		LOE.1014	LOE - Location & Road Repairs	8.00000000	Mar 26	130.00 10.40
WEED CONTROL - CLINT FILSONAPPLICAT						
Total Lease Operating Expe						130.00 10.40
Total Expense						130.00 10.40
Total Statement						130.00 10.40

Statement

Partner	Operator	Invoice
-01	BCE-MACH II LLC PO BOX 248846 OKLAHOMA CITY, OK 73124-8846 405-252-8197	Invoice Number 202605-02685 Op Accounting Month May 2026 Invoiced 30.89

Operator						
AFE	Cost Center	25000767	DEWBRE 1-33			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
LEASE OPERATING EXPENSE						
LOE.7010-1100	LOE-SUPPLIES	0.77805000	May 26	24.50	0.19	
LOE.7010-2400	LOE-TREATING EXP	0.77805000	May 26	132.11	1.03	
LOE.7010-2920	LOE-PULL BOTTOMS	0.77805000	May 26	605.00	4.71	
LOE.7010-3600	LOE-MEASUREMENT	0.77805000	May 26	10.56	0.08	
LOE.7010-3900	LOE-CONTRACT LABOR & SERVICES	0.77805000	Apr 26	16.70	0.13	
LOE.7010-4100	LOE-INSURANCE	0.77805000	May 26	42.42	0.33	
LOE.7010-4300	LOE-COMPANY LABOR-DIRECT	0.77805000	Apr 26	725.25	5.65	
LOE.7010-4320	LOE-COMPANY LABOR-SPRVN	0.77805000	Apr 26	167.46	1.30	
LOE.7010-4400	LOE-OVERHEAD	0.77805000	May 26	2,226.91	17.33	
LOE.7010-4500	LOE-FIELD OFFICE EXPENSE	0.77805000	May 26	17.61	0.14	
Total LEASE OPERATING EXPENSE				3,968.52	30.89	
Total Expense				3,968.52	30.89	
Total Statement				3,968.52	30.89	

Statement

Partner	Operator	Invoice
	TEOCALLI EXPLORATION LLC 6608 N WESTERN AVENUE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 ar@teoexp.com	Invoice Number 2026-JAN-31 Op Accounting Month January 2026 Invoiced 23.19

Operator						
AFE	Cost Center					
	883160	THORNTON 4-30 OK:BECK-030-012N-021W				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
LEASE OPERATING EXPENSES						
3.09	PLUNGERS	0.79793200	Jan 26	333.11	2.66	
3.30	FIXED OVERHEAD	0.79793200	Jan 26	1,599.30	12.76	
3.34	INSURANCE	0.79793200	Jan 26	0.32	0.32	
3.69	FIELD OFFICE	0.79793200	Jan 26	108.86	0.87	
3.82	COMPANY PUMPING SERVICES	0.79793200	Jan 26	784.07	6.26	
3.91	DIRECT LABOR	0.79793200	Jan 26	41.35	0.32	
Total LEASE OPERATING EXPENSES				2,867.01	23.19	
Total Expense				2,867.01	23.19	
Total Statement				2,867.01	23.19	

Statement I2026011001694

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011002401 Op Accounting Month January 2026 Invoiced 2.30

Operator							
AFE	Cost Center	10137.01	THORNTON #3-30				
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
						Gross	Invoiced
Expense							
Lease Operating Expe							
		LOE.960105	Permitting & Regulatory	0.79793200	Nov 25	2.40	0.02
		LOE.960129	Chemicals	0.79793200	Dec 25	140.80	1.12
		LOE.960129	Chemicals	0.79793200	Jan 26	145.25	1.16
Total Lease Operating Expe						288.45	2.30
Total Expense						288.45	2.30
Total Statement						288.45	2.30

Statement I2026011019494

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011005208 Op Accounting Month January 2026 Invoiced 21.08

Operator						
AFE	10229.01	HARRIS #7-30				
Cost Center						
					Amounts	
	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense						
Lease Operating Expe						
	LOE.960101	EHS	0.79793200	Dec 25	0.03	0.00
	LOE.960103	Insurance	0.79793200	Jan 26	21.51	0.19
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Nov 25	5.28	0.04
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Dec 25	6.05	0.05
	LOE.960118	Company Labor - Mechanic	0.79793200	Nov 25	8.02	0.06
	LOE.960118	Company Labor - Mechanic	0.79793200	Dec 25	9.17	0.07
	LOE.960119	Company Labor - Pumper	0.79793200	Nov 25	45.14	0.36
	LOE.960119	Company Labor - Pumper	0.79793200	Dec 25	77.47	0.62
	LOE.960120	Company Labor - Supervisor	0.79793200	Nov 25	8.44	0.07
	LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	8.73	0.07
	LOE.960152	Electricity	0.79793200	Dec 25	1.55	0.00
	LOE.960159	Office Expenses	0.79793200	Dec 25	1.57	0.00
	LOE.960160	Overhead	0.79793200	Jan 26	2,413.08	19.25
	LOE.960162	Vehicle Maintenance	0.79793200	Dec 25	0.75	0.00
	LOE.960200	Company Labor - Bonus	0.79793200	Nov 25	20.32	0.16
	LOE.960200	Company Labor - Bonus	0.79793200	Dec 25	18.14	0.14
Total Lease Operating Expe					2,645.25	21.08
Total Expense					2,645.25	21.08
Total Statement					2,645.25	21.08

Statement I2026011019291

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011005208 Op Accounting Month January 2026 Invoiced 23.42

Operator						
AFE	Cost Center					
	10208.01	THORNTON #5-30				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Dec 25	0.06	0.00	
LOE.960103	Insurance	0.79793000	Jan 26	20.61	0.22	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Nov 25	11.72	0.09	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Dec 25	12.66	0.10	
LOE.960118	Company Labor - Mechanic	0.79793000	Nov 25	16.86	0.13	
LOE.960118	Company Labor - Mechanic	0.79793000	Dec 25	19.18	0.15	
LOE.960119	Company Labor - Pumper	0.79793000	Nov 25	150.63	1.20	
LOE.960119	Company Labor - Pumper	0.79793000	Dec 25	162.08	1.29	
LOE.960120	Company Labor - Supervisor	0.79793000	Nov 25	16.67	0.14	
LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	18.25	0.15	
LOE.960152	Electricity	0.79793000	Dec 25	3.29	0.01	
LOE.960159	Office Expenses	0.79793000	Dec 25	3.28	0.02	
LOE.960160	Overhead	0.79793000	Jan 26	2,413.08	19.25	
LOE.960162	Vehicle Maintenance	0.79793000	Dec 25	1.58	0.01	
LOE.960200	Company Labor - Bonus	0.79793000	Nov 25	44.55	0.35	
LOE.960200	Company Labor - Bonus	0.79793000	Dec 25	37.94	0.31	
Total Lease Operating Expe				2,932.44	23.42	
Total Expense				2,932.44	23.42	
Total Statement				2,932.44	23.42	

Statement I2026011018633

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011005208 Op Accounting Month January 2026 Invoiced 21.81

Operator						
AFE	10150.01	WALL #1-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe	LOE.960101	EHS	0.79793000	Dec 25	0.06	0.00
	LOE.960103	Insurance	0.79793000	Jan 26	20.37	0.22
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Nov 25	7.98	0.07
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Dec 25	14.39	0.11
	LOE.960118	Company Labor - Mechanic	0.79793000	Nov 25	14.67	0.12
	LOE.960118	Company Labor - Mechanic	0.79793000	Dec 25	21.80	0.17
	LOE.960119	Company Labor - Pumper	0.79793000	Nov 25	(68.96)	(0.55)
	LOE.960119	Company Labor - Pumper	0.79793000	Dec 25	184.20	1.47
	LOE.960120	Company Labor - Supervisor	0.79793000	Nov 25	18.40	0.14
	LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	20.74	0.16
	LOE.960152	Electricity	0.79793000	Dec 25	3.73	0.03
	LOE.960159	Office Expenses	0.79793000	Dec 25	2.88	0.02
	LOE.960159	Office Expenses	0.79793000	Dec 25	0.86	0.00
	LOE.960160	Overhead	0.79793000	Jan 26	2,413.08	19.25
	LOE.960162	Vehicle Maintenance	0.79793000	Dec 25	1.78	0.01
	LOE.960200	Company Labor - Bonus	0.79793000	Nov 25	32.17	0.25
	LOE.960200	Company Labor - Bonus	0.79793000	Dec 25	43.12	0.34
Total Lease Operating Expe					2,731.27	21.81
Total Expense					2,731.27	21.81
Total Statement					2,731.27	21.81

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Statement I2026011018586

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011005208 Op Accounting Month January 2026 Invoiced 25.85

Operator						
AFE	10137.01	THORNTON #3-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe	LOE.960101	EHS	0.79793200	Dec 25	0.08	0.00
	LOE.960103	Insurance	0.79793200	Jan 26	18.60	0.25
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Nov 25	20.08	0.16
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Dec 25	19.03	0.15
	LOE.960118	Company Labor - Mechanic	0.79793200	Nov 25	28.88	0.23
	LOE.960118	Company Labor - Mechanic	0.79793200	Dec 25	28.84	0.23
	LOE.960119	Company Labor - Pumper	0.79793200	Nov 25	258.02	2.06
	LOE.960119	Company Labor - Pumper	0.79793200	Dec 25	243.74	1.94
	LOE.960120	Company Labor - Supervisor	0.79793200	Nov 25	28.55	0.23
	LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	27.44	0.22
	LOE.960152	Electricity	0.79793200	Dec 25	4.96	0.03
	LOE.960159	Office Expenses	0.79793200	Dec 25	4.96	0.03
	LOE.960160	Overhead	0.79793200	Jan 26	2,413.08	19.25
	LOE.960162	Vehicle Maintenance	0.79793200	Dec 25	2.37	0.01
	LOE.960200	Company Labor - Bonus	0.79793200	Nov 25	76.31	0.61
	LOE.960200	Company Labor - Bonus	0.79793200	Dec 25	57.06	0.45
Total Lease Operating Expe					3,232.00	25.85
Total Expense					3,232.00	25.85
Total Statement					3,232.00	25.85

Statement I2026011017993

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011005208 Op Accounting Month January 2026 Invoiced 20.36

Operator						
AFE	Cost Center					
	10066.01	THORNTON #2-30 RED FORK				
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Dec 25	0.01	0.00	
LOE.960103	Insurance	0.79793200	Jan 26	22.82	0.24	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Nov 25	2.64	0.02	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Dec 25	2.79	0.02	
LOE.960118	Company Labor - Mechanic	0.79793200	Nov 25	3.79	0.03	
LOE.960118	Company Labor - Mechanic	0.79793200	Dec 25	4.23	0.03	
LOE.960119	Company Labor - Pumper	0.79793200	Nov 25	33.89	0.27	
LOE.960119	Company Labor - Pumper	0.79793200	Dec 25	35.71	0.29	
LOE.960120	Company Labor - Supervisor	0.79793200	Nov 25	3.75	0.03	
LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	4.02	0.03	
LOE.960152	Electricity	0.79793200	Dec 25	0.73	0.00	
LOE.960159	Office Expenses	0.79793200	Dec 25	0.72	0.00	
LOE.960160	Overhead	0.79793200	Jan 26	2,413.08	19.25	
LOE.960162	Vehicle Maintenance	0.79793200	Dec 25	0.35	0.00	
LOE.960200	Company Labor - Bonus	0.79793200	Nov 25	10.03	0.08	
LOE.960200	Company Labor - Bonus	0.79793200	Dec 25	8.36	0.07	
Total Lease Operating Expe				2,546.92	20.36	
Total Expense				2,546.92	20.36	
Total Statement				2,546.92	20.36	

Statement I2026011017766

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026011005208 Op Accounting Month January 2026 Invoiced 20.32

Operator						
AFE	Cost Center					
	10046.01	THORNTON #1-30 RED FORK				
	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe						
	LOE.960101	EHS	0.79793000	Dec 25	0.01	0.00
	LOE.960103	Insurance	0.79793000	Jan 26	21.16	0.25
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Nov 25	2.43	0.02
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Dec 25	2.68	0.02
	LOE.960118	Company Labor - Mechanic	0.79793000	Nov 25	3.50	0.03
	LOE.960118	Company Labor - Mechanic	0.79793000	Dec 25	4.06	0.03
	LOE.960119	Company Labor - Pumper	0.79793000	Nov 25	31.25	0.25
	LOE.960119	Company Labor - Pumper	0.79793000	Dec 25	34.34	0.28
	LOE.960120	Company Labor - Supervisor	0.79793000	Nov 25	3.46	0.02
	LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	3.86	0.03
	LOE.960152	Electricity	0.79793000	Dec 25	0.71	0.00
	LOE.960159	Office Expenses	0.79793000	Dec 25	0.69	0.00
	LOE.960160	Overhead	0.79793000	Jan 26	2,413.08	19.25
	LOE.960162	Vehicle Maintenance	0.79793000	Dec 25	0.33	0.00
	LOE.960200	Company Labor - Bonus	0.79793000	Nov 25	9.24	0.08
	LOE.960200	Company Labor - Bonus	0.79793000	Dec 25	8.04	0.06
Total Lease Operating Expe					2,538.84	20.32
Total Expense					2,538.84	20.32
Total Statement					2,538.84	20.32

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Statement

Partner	Operator	Invoice
	TEOCALLI EXPLORATION LLC 6608 N WESTERN AVENUE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 ar@teoexp.com	Invoice Number 2026-MAY-31 Op Accounting Month May 2026 Invoiced 21.66

Operator											
AFE	Cost Center										
	883160	THORNTON 4-30 OK:BECK-030-012N-021W									
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts					
						Gross	Invoiced				
Expense											
LEASE OPERATING EXPENSES											
	3.30		FIXED OVERHEAD	0.79793200	May 26	1,594.50	12.72				
	3.43		ENVIRONMENTAL	0.79793200	Feb 26	3.55	0.03				
	3.45		ARTIFICIAL LIFT R&M	0.79793200	Feb 26	184.77	1.47				
	3.69		FIELD OFFICE	0.79793200	May 26	105.91	0.85				
	3.82		COMPANY PUMPING SERVICES	0.79793200	May 26	784.07	6.26				
	3.91		DIRECT LABOR	0.79793200	May 26	41.35	0.33				
Total LEASE OPERATING EXPENSES						2,714.15	21.66				
Total Expense						2,714.15	21.66				
Total Statement						2,714.15	21.66				

Statement I2026051002851

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026051002542 Op Accounting Month May 2026 Invoiced 20.20

Operator						
AFE	Cost Center	10229.01	HARRIS #7-30			
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Apr 26	0.14	0.00	
LOE.960101	EHS	0.79793200	May 26	0.30	0.00	
LOE.960103	Insurance	0.79793200	May 26	27.14	0.24	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Apr 26	6.75	0.05	
LOE.960118	Company Labor - Mechanic	0.79793200	Apr 26	9.76	0.08	
LOE.960119	Company Labor - Pumper	0.79793200	Apr 26	90.69	0.72	
LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	6.36	0.05	
LOE.960120	Company Labor - Supervisor	0.79793200	Mar 26	(6.32)	(0.05)	
LOE.960120	Company Labor - Supervisor	0.79793200	Apr 26	9.83	0.08	
LOE.960122	Contract Labor - Consultant	0.79793200	Feb 26	5.12	0.04	
LOE.960122	Contract Labor - Consultant	0.79793200	Apr 26	0.31	0.00	
LOE.960134	Materials & Supplies	0.79793200	Apr 26	0.01	0.00	
LOE.960134	Materials & Supplies	0.79793200	May 26	0.78	0.00	
LOE.960148	Rental Equipment - Surface	0.79793200	Apr 26	0.02	0.00	
LOE.960152	Electricity	0.79793200	Apr 26	1.43	0.00	
LOE.960157	Communications	0.79793200	May 26	0.13	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Apr 26	0.81	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	May 26	0.66	0.00	
LOE.960159	Office Expenses	0.79793200	Apr 26	1.52	0.00	
LOE.960159	Office Expenses	0.79793200	May 26	12.84	0.10	
LOE.960160	Overhead	0.79793200	May 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793200	May 26	12.35	0.10	
LOE.960162	Vehicle Maintenance	0.79793200	Apr 26	0.35	0.00	
LOE.960162	Vehicle Maintenance	0.79793200	May 26	21.39	0.15	
LOE.960163	Ad Valorem Tax	0.79793200	May 26	1.37	0.01	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	May 26	1.23	0.01	

Invoice Number	S2026051002542	Partner	Operator	PRESIDIO PETROLEUM LLC
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Operator						
AFE						
Cost Center	10229.01	HARRIS #7-30				
			Amounts			
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960200	Company Labor - Bonus	0.79793200	Mar 26	(72.96)	(0.58)	
Total Lease Operating Expe				2,537.85	20.20	
Total Expense				2,537.85	20.20	
Total Statement				2,537.85	20.20	

Statement I2026051002624

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026051002542 Op Accounting MonthMay 2026 Invoiced19.88

Operator						
AFE	Cost Center					
	10208.01	THORNTON #5-30				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Apr 26	0.15	0.00	
LOE.960101	EHS	0.79793000	May 26	0.33	0.00	
LOE.960103	Insurance	0.79793000	May 26	26.94	0.28	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Apr 26	7.59	0.06	
LOE.960118	Company Labor - Mechanic	0.79793000	Apr 26	10.97	0.09	
LOE.960119	Company Labor - Pumper	0.79793000	Apr 26	101.92	0.82	
LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	13.31	0.11	
LOE.960120	Company Labor - Supervisor	0.79793000	Mar 26	(12.32)	(0.10)	
LOE.960120	Company Labor - Supervisor	0.79793000	Apr 26	11.04	0.09	
LOE.960122	Contract Labor - Consultant	0.79793000	Feb 26	6.43	0.05	
LOE.960122	Contract Labor - Consultant	0.79793000	Apr 26	0.35	0.00	
LOE.960134	Materials & Supplies	0.79793000	Apr 26	0.02	0.00	
LOE.960134	Materials & Supplies	0.79793000	May 26	0.86	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Apr 26	0.03	0.00	
LOE.960152	Electricity	0.79793000	Apr 26	1.61	0.01	
LOE.960157	Communications	0.79793000	May 26	0.15	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Apr 26	0.90	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	May 26	0.74	0.00	
LOE.960159	Office Expenses	0.79793000	Apr 26	1.68	0.00	
LOE.960159	Office Expenses	0.79793000	May 26	14.45	0.11	
LOE.960160	Overhead	0.79793000	May 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793000	May 26	13.88	0.11	
LOE.960162	Vehicle Maintenance	0.79793000	Apr 26	0.40	0.00	
LOE.960162	Vehicle Maintenance	0.79793000	May 26	24.03	0.17	
LOE.960163	Ad Valorem Tax	0.79793000	May 26	1.53	0.01	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	May 26	1.39	0.01	

Invoice Number	S2026051002542	Partner	Operator	PRESIDIO PETROLEUM LLC
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Operator						
AFE						
Cost Center	10208.01	THORNTON #5-30				
			Amounts			
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960200	Company Labor - Bonus	0.79793000	Mar 26	(142.29)	(1.14)	
Total Lease Operating Expe				2,491.93	19.88	
Total Expense				2,491.93	19.88	
Total Statement				2,491.93	19.88	

Statement I2026051001949

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026051002542 Op Accounting MonthMay 2026 Invoiced25.75

Operator						
AFE	Cost Center	10150.01	WALL #1-30			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Apr 26	0.22	0.00	
LOE.960101	EHS	0.79793000	May 26	0.48	0.00	
LOE.960103	Insurance	0.79793000	May 26	29.02	0.28	
LOE.960107	Site Work	0.79793000	May 26	700.00	5.59	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Apr 26	10.35	0.08	
LOE.960118	Company Labor - Mechanic	0.79793000	Apr 26	14.96	0.12	
LOE.960119	Company Labor - Pumper	0.79793000	Apr 26	139.03	1.11	
LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	15.13	0.12	
LOE.960120	Company Labor - Supervisor	0.79793000	Mar 26	(15.03)	(0.12)	
LOE.960120	Company Labor - Supervisor	0.79793000	Apr 26	15.07	0.12	
LOE.960122	Contract Labor - Consultant	0.79793000	Feb 26	9.25	0.07	
LOE.960122	Contract Labor - Consultant	0.79793000	Apr 26	0.48	0.00	
LOE.960134	Materials & Supplies	0.79793000	Apr 26	0.02	0.00	
LOE.960134	Materials & Supplies	0.79793000	May 26	1.18	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Apr 26	0.04	0.00	
LOE.960152	Electricity	0.79793000	Apr 26	2.17	0.01	
LOE.960157	Communications	0.79793000	May 26	0.20	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Apr 26	1.25	0.01	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	May 26	1.02	0.00	
LOE.960159	Office Expenses	0.79793000	Apr 26	2.32	0.00	
LOE.960159	Office Expenses	0.79793000	May 26	19.71	0.14	
LOE.960160	Overhead	0.79793000	May 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793000	May 26	18.93	0.15	
LOE.960162	Vehicle Maintenance	0.79793000	Apr 26	0.55	0.00	
LOE.960162	Vehicle Maintenance	0.79793000	May 26	32.79	0.24	
LOE.960163	Ad Valorem Tax	0.79793000	May 26	2.11	0.01	

Invoice Number	S2026051002542	Partner	Operator	PRESIDIO PETROLEUM LLC
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Operator						
AFE						
Cost Center	10150.01	WALL #1-30				
			Amounts			
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	May 26	1.88	0.01	
LOE.960200	Company Labor - Bonus	0.79793000	Mar 26	(173.51)	(1.39)	
Total Lease Operating Expe				3,235.46	25.75	
Total Expense				3,235.46	25.75	
Total Statement				3,235.46	25.75	

Statement I2026051001892

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026051002542 Op Accounting MonthMay 2026 Invoiced21.35

Operator						
AFE	Cost Center					
	10137.01	THORNTON #3-30				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Apr 26	0.25	0.00	
LOE.960101	EHS	0.79793200	May 26	0.55	0.00	
LOE.960103	Insurance	0.79793200	May 26	28.71	0.40	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Apr 26	12.10	0.10	
LOE.960118	Company Labor - Mechanic	0.79793200	Apr 26	17.49	0.14	
LOE.960119	Company Labor - Pumper	0.79793200	Apr 26	162.51	1.30	
LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	20.02	0.16	
LOE.960120	Company Labor - Supervisor	0.79793200	Mar 26	(21.82)	(0.17)	
LOE.960120	Company Labor - Supervisor	0.79793200	Apr 26	17.62	0.14	
LOE.960122	Contract Labor - Consultant	0.79793200	Feb 26	9.61	0.08	
LOE.960122	Contract Labor - Consultant	0.79793200	Apr 26	0.56	0.00	
LOE.960129	Chemicals	0.79793200	May 26	169.16	1.35	
LOE.960134	Materials & Supplies	0.79793200	Apr 26	0.02	0.00	
LOE.960134	Materials & Supplies	0.79793200	May 26	1.37	0.00	
LOE.960148	Rental Equipment - Surface	0.79793200	Apr 26	0.04	0.00	
LOE.960152	Electricity	0.79793200	Apr 26	2.55	0.01	
LOE.960157	Communications	0.79793200	May 26	0.23	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Apr 26	1.45	0.01	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	May 26	1.18	0.01	
LOE.960159	Office Expenses	0.79793200	Apr 26	2.67	0.00	
LOE.960159	Office Expenses	0.79793200	May 26	23.04	0.16	
LOE.960160	Overhead	0.79793200	May 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793200	May 26	22.13	0.18	
LOE.960162	Vehicle Maintenance	0.79793200	Apr 26	0.64	0.00	
LOE.960162	Vehicle Maintenance	0.79793200	May 26	38.30	0.27	
LOE.960163	Ad Valorem Tax	0.79793200	May 26	2.46	0.01	

Operator						
AFE						
Cost Center	10137.01	THORNTON #3-30				
			Amounts			
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	May 26	2.20	0.01	
LOE.960200	Company Labor - Bonus	0.79793200	Mar 26	(252.01)	(2.01)	
Total Lease Operating Expe				2,668.87	21.35	
Total Expense				2,668.87	21.35	
Total Statement				2,668.87	21.35	

Statement I2026051001323

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026051002542 Op Accounting MonthMay 2026 Invoiced19.66

Operator						
AFE	Cost Center					
	10066.01	THORNTON #2-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Apr 26	0.05	0.00	
LOE.960101	EHS	0.79793200	May 26	0.11	0.00	
LOE.960103	Insurance	0.79793200	May 26	24.92	0.25	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Apr 26	2.51	0.02	
LOE.960118	Company Labor - Mechanic	0.79793200	Apr 26	3.62	0.03	
LOE.960119	Company Labor - Pumper	0.79793200	Apr 26	33.66	0.26	
LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	2.93	0.02	
LOE.960120	Company Labor - Supervisor	0.79793200	Mar 26	(2.66)	(0.02)	
LOE.960120	Company Labor - Supervisor	0.79793200	Apr 26	3.65	0.02	
LOE.960122	Contract Labor - Consultant	0.79793200	Feb 26	1.73	0.01	
LOE.960122	Contract Labor - Consultant	0.79793200	Apr 26	0.12	0.00	
LOE.960134	Materials & Supplies	0.79793200	May 26	0.27	0.00	
LOE.960148	Rental Equipment - Surface	0.79793200	Apr 26	0.01	0.00	
LOE.960152	Electricity	0.79793200	Apr 26	0.53	0.00	
LOE.960157	Communications	0.79793200	May 26	0.05	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Apr 26	0.29	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	May 26	0.24	0.00	
LOE.960159	Office Expenses	0.79793200	Apr 26	0.58	0.00	
LOE.960159	Office Expenses	0.79793200	May 26	4.73	0.03	
LOE.960160	Overhead	0.79793200	May 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793200	May 26	4.58	0.04	
LOE.960162	Vehicle Maintenance	0.79793200	Apr 26	0.13	0.00	
LOE.960162	Vehicle Maintenance	0.79793200	May 26	7.90	0.05	
LOE.960163	Ad Valorem Tax	0.79793200	May 26	0.50	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	May 26	0.45	0.00	
LOE.960200	Company Labor - Bonus	0.79793200	Mar 26	(30.66)	(0.25)	

Invoice Number	S2026051002542	Partner	Operator	PRESIDIO PETROLEUM LLC
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	Operator					
AFE						
Cost Center	10066.01	THORNTON #2-30 RED FORK				
	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced

Statement I2026051001086

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026051002542 Op Accounting MonthMay 2026 Invoiced19.74

Operator						
AFE	Cost Center					
	10046.01	THORNTON #1-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Apr 26	0.07	0.00	
LOE.960101	EHS	0.79793000	May 26	0.14	0.00	
LOE.960103	Insurance	0.79793000	May 26	23.57	0.26	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Apr 26	2.90	0.02	
LOE.960118	Company Labor - Mechanic	0.79793000	Apr 26	4.20	0.03	
LOE.960119	Company Labor - Pumper	0.79793000	Apr 26	39.00	0.31	
LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	2.82	0.02	
LOE.960120	Company Labor - Supervisor	0.79793000	Mar 26	(3.04)	(0.02)	
LOE.960120	Company Labor - Supervisor	0.79793000	Apr 26	4.22	0.03	
LOE.960122	Contract Labor - Consultant	0.79793000	Feb 26	2.76	0.02	
LOE.960122	Contract Labor - Consultant	0.79793000	Apr 26	0.13	0.00	
LOE.960134	Materials & Supplies	0.79793000	May 26	0.35	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Apr 26	0.01	0.00	
LOE.960152	Electricity	0.79793000	Apr 26	0.62	0.00	
LOE.960157	Communications	0.79793000	May 26	0.06	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Apr 26	0.34	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	May 26	0.27	0.00	
LOE.960159	Office Expenses	0.79793000	Apr 26	0.65	0.00	
LOE.960159	Office Expenses	0.79793000	May 26	5.51	0.04	
LOE.960160	Overhead	0.79793000	May 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793000	May 26	5.31	0.04	
LOE.960162	Vehicle Maintenance	0.79793000	Apr 26	0.15	0.00	
LOE.960162	Vehicle Maintenance	0.79793000	May 26	9.16	0.07	
LOE.960163	Ad Valorem Tax	0.79793000	May 26	0.59	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	May 26	0.54	0.00	
LOE.960200	Company Labor - Bonus	0.79793000	Mar 26	(35.11)	(0.28)	

Invoice Number	S2026051002542	Partner	Operator	PRESIDIO PETROLEUM LLC
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Operator						
AFE						
Cost Center	10046.01	THORNTON #1-30 RED FORK				
OP Account		Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
			Total Lease Operating Expe		2,471.06	19.74
			Total Expense		2,471.06	19.74
			Total Statement		2,471.06	19.74

Statement

Partner	Operator	Invoice
	TEOCALLI EXPLORATION LLC 6608 N WESTERN AVENUE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 ar@teoexp.com	Invoice Number 2026-FEB-28 Op Accounting Month February 2026 Invoiced 26.59

Operator											
AFE	Cost Center										
	883160	THORNTON 4-30 OK:BECK-030-012N-021W									
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts					
						Gross	Invoiced				
Expense											
LEASE OPERATING EXPENSES											
		3.30	FIXED OVERHEAD	0.79793200	Feb 26	1,599.30	12.76				
		3.45	ARTIFICIAL LIFT R&M	0.79793200	Jan 26	800.00	6.38				
		3.69	FIELD OFFICE	0.79793200	Feb 26	107.71	0.86				
		3.82	COMPANY PUMPING SERVICES	0.79793200	Feb 26	784.07	6.26				
		3.91	DIRECT LABOR	0.79793200	Feb 26	41.35	0.33				
Total LEASE OPERATING EXPENSES						3,332.43	26.59				
Total Expense						3,332.43	26.59				
Total Statement						3,332.43	26.59				

Statement I2026021003534

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026021002556 Op Accounting MonthFebruary 2026 Invoiced20.92

Operator						
AFE	Cost Center	10229.01	HARRIS #7-30			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Jan 26	0.02	0.00	
LOE.960101	EHS	0.79793200	Feb 26	0.18	0.00	
LOE.960103	Insurance	0.79793200	Feb 26	25.16	0.22	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Jan 26	5.26	0.04	
LOE.960118	Company Labor - Mechanic	0.79793200	Jan 26	6.65	0.05	
LOE.960119	Company Labor - Pumper	0.79793200	Aug 25	3.95	0.03	
LOE.960119	Company Labor - Pumper	0.79793200	Sep 25	5.40	0.04	
LOE.960119	Company Labor - Pumper	0.79793200	Nov 25	5.81	0.04	
LOE.960119	Company Labor - Pumper	0.79793200	Dec 25	5.65	0.04	
LOE.960119	Company Labor - Pumper	0.79793200	Jan 26	69.19	0.55	
LOE.960119	Company Labor - Pumper	0.79793200	Feb 26	1.23	0.00	
LOE.960120	Company Labor - Supervisor	0.79793200	Aug 25	7.81	0.06	
LOE.960120	Company Labor - Supervisor	0.79793200	Sep 25	7.01	0.06	
LOE.960120	Company Labor - Supervisor	0.79793200	Nov 25	7.52	0.06	
LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	7.20	0.06	
LOE.960120	Company Labor - Supervisor	0.79793200	Jan 26	12.65	0.11	
LOE.960122	Contract Labor - Consultant	0.79793200	Nov 25	5.73	0.05	
LOE.960122	Contract Labor - Consultant	0.79793200	Jan 26	0.64	0.01	
LOE.960125	Contract Labor - Roustabout	0.79793200	Feb 26	0.17	0.00	
LOE.960134	Materials & Supplies	0.79793200	Jul 25	0.03	0.00	
LOE.960134	Materials & Supplies	0.79793200	Jan 26	0.88	0.01	
LOE.960134	Materials & Supplies	0.79793200	Feb 26	0.21	0.00	
LOE.960148	Rental Equipment - Surface	0.79793200	Jan 26	0.02	0.00	
LOE.960152	Electricity	0.79793200	Jan 26	1.33	0.00	
LOE.960157	Communications	0.79793200	Feb 26	0.16	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Jan 26	0.03	0.00	

Operator						
AFE	10229.01	HARRIS #7-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Feb 26	0.04	0.00
	LOE.960159	Office Expenses	0.79793200	Jan 25	1.00	0.01
	LOE.960159	Office Expenses	0.79793200	Jan 26	1.94	0.00
	LOE.960159	Office Expenses	0.79793200	Feb 26	6.62	0.05
	LOE.960160	Overhead	0.79793200	Feb 26	2,413.08	19.25
	LOE.960161	Vehicle Lease	0.79793200	Feb 26	9.34	0.07
	LOE.960162	Vehicle Maintenance	0.79793200	Jan 25	0.17	0.00
	LOE.960162	Vehicle Maintenance	0.79793200	Jan 26	0.05	0.00
	LOE.960162	Vehicle Maintenance	0.79793200	Feb 26	8.83	0.06
	LOE.960163	Ad Valorem Tax	0.79793200	Feb 26	0.94	0.00
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Jan 26	0.22	0.00
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Feb 26	0.16	0.00
	LOE.960200	Company Labor - Bonus	0.79793200	Nov 25	4.01	0.03
	LOE.960200	Company Labor - Bonus	0.79793200	Dec 25	2.76	0.02
Total Lease Operating Expe					2,629.05	20.92
Total Expense					2,629.05	20.92
Total Statement					2,629.05	20.92

Statement I2026021003264

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number Op Accounting Month Invoiced S2026021002556 February 2026 23.31

Operator						
AFE	Cost Center	10208.01	THORNTON #5-30			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Jan 26	0.06	0.00	
LOE.960101	EHS	0.79793000	Feb 26	0.49	0.00	
LOE.960103	Insurance	0.79793000	Feb 26	30.59	0.35	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Jan 26	14.33	0.11	
LOE.960118	Company Labor - Mechanic	0.79793000	Jan 26	18.10	0.14	
LOE.960119	Company Labor - Pumper	0.79793000	Aug 25	8.94	0.07	
LOE.960119	Company Labor - Pumper	0.79793000	Sep 25	11.77	0.09	
LOE.960119	Company Labor - Pumper	0.79793000	Nov 25	11.28	0.09	
LOE.960119	Company Labor - Pumper	0.79793000	Dec 25	11.81	0.10	
LOE.960119	Company Labor - Pumper	0.79793000	Jan 26	188.42	1.50	
LOE.960119	Company Labor - Pumper	0.79793000	Feb 26	3.35	0.03	
LOE.960120	Company Labor - Supervisor	0.79793000	Aug 25	17.69	0.14	
LOE.960120	Company Labor - Supervisor	0.79793000	Sep 25	15.26	0.12	
LOE.960120	Company Labor - Supervisor	0.79793000	Nov 25	14.61	0.12	
LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	15.05	0.12	
LOE.960120	Company Labor - Supervisor	0.79793000	Jan 26	34.44	0.28	
LOE.960122	Contract Labor - Consultant	0.79793000	Nov 25	7.61	0.06	
LOE.960122	Contract Labor - Consultant	0.79793000	Jan 26	1.75	0.01	
LOE.960125	Contract Labor - Roustabout	0.79793000	Feb 26	0.45	0.00	
LOE.960134	Materials & Supplies	0.79793000	Jul 25	0.07	0.00	
LOE.960134	Materials & Supplies	0.79793000	Jan 26	2.39	0.02	
LOE.960134	Materials & Supplies	0.79793000	Feb 26	0.55	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Jan 26	0.04	0.00	
LOE.960152	Electricity	0.79793000	Jan 26	3.66	0.03	
LOE.960157	Communications	0.79793000	Feb 26	0.44	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Jan 26	0.08	0.00	

Operator						
AFE						
Cost Center	10208.01	THORNTON #5-30				
</						

Statement I2026021002374

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number Op Accounting Month Invoiced S2026021002556 February 2026 24.48

Operator						
AFE	Cost Center	10150.01	WALL #1-30			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Jan 26	0.05	0.00	
LOE.960101	EHS	0.79793000	Feb 26	0.37	0.00	
LOE.960103	Insurance	0.79793000	Feb 26	28.30	0.28	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Jan 26	11.40	0.09	
LOE.960118	Company Labor - Mechanic	0.79793000	Jan 26	14.40	0.11	
LOE.960119	Company Labor - Pumper	0.79793000	Aug 25	7.65	0.06	
LOE.960119	Company Labor - Pumper	0.79793000	Sep 25	19.84	0.16	
LOE.960119	Company Labor - Pumper	0.79793000	Nov 25	13.11	0.11	
LOE.960119	Company Labor - Pumper	0.79793000	Dec 25	13.42	0.11	
LOE.960119	Company Labor - Pumper	0.79793000	Jan 26	149.89	1.20	
LOE.960119	Company Labor - Pumper	0.79793000	Feb 26	2.67	0.02	
LOE.960120	Company Labor - Supervisor	0.79793000	Aug 25	15.14	0.12	
LOE.960120	Company Labor - Supervisor	0.79793000	Sep 25	25.73	0.21	
LOE.960120	Company Labor - Supervisor	0.79793000	Nov 25	16.97	0.14	
LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	17.11	0.14	
LOE.960120	Company Labor - Supervisor	0.79793000	Jan 26	27.40	0.22	
LOE.960122	Contract Labor - Consultant	0.79793000	Nov 25	9.51	0.08	
LOE.960122	Contract Labor - Consultant	0.79793000	Jan 26	1.39	0.01	
LOE.960125	Contract Labor - Roustabout	0.79793000	Feb 26	0.36	0.00	
LOE.960134	Materials & Supplies	0.79793000	Jul 25	0.08	0.00	
LOE.960134	Materials & Supplies	0.79793000	Jan 26	1.88	0.01	
LOE.960134	Materials & Supplies	0.79793000	Feb 26	0.44	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Jan 26	0.03	0.00	
LOE.960152	Electricity	0.79793000	Jan 26	2.92	0.01	
LOE.960157	Communications	0.79793000	Feb 26	0.35	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Jan 26	0.06	0.00	

Operator						
AFE	10150.01	WALL #1-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Feb 26	0.11	0.00
	LOE.960159	Office Expenses	0.79793000	Jan 25	1.53	0.01
	LOE.960159	Office Expenses	0.79793000	Jan 26	4.22	0.02
	LOE.960159	Office Expenses	0.79793000	Feb 26	14.38	0.10
	LOE.960160	Overhead	0.79793000	Feb 26	2,413.08	19.25
	LOE.960161	Vehicle Lease	0.79793000	Feb 26	20.23	0.16
	LOE.960162	Vehicle Maintenance	0.79793000	Jan 25	0.24	0.00
	LOE.960162	Vehicle Maintenance	0.79793000	Jan 26	0.11	0.00
	LOE.960162	Vehicle Maintenance	0.79793000	Feb 26	19.15	0.14
	LOE.960163	Ad Valorem Tax	0.79793000	Feb 26	2.01	0.01
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Jan 26	0.48	0.00
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Feb 26	0.35	0.00
	LOE.960184	Automation / Gas Measurement	0.79793000	Feb 26	198.17	1.58
	LOE.960200	Company Labor - Bonus	0.79793000	Nov 25	9.04	0.08
	LOE.960200	Company Labor - Bonus	0.79793000	Dec 25	6.56	0.05
Total Lease Operating Expe					3,070.13	24.48
Total Expense					3,070.13	24.48
Total Statement					3,070.13	24.48

Statement I2026021002299

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026021002556 Op Accounting MonthFebruary 2026 Invoiced31.23

Operator						
AFE	10137.01	THORNTON #3-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe	LOE.960101	EHS	0.79793200	Jan 26	0.08	0.00
	LOE.960101	EHS	0.79793200	Feb 26	0.67	0.00
	LOE.960103	Insurance	0.79793200	Feb 26	32.55	0.46
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Jan 26	20.04	0.16
	LOE.960118	Company Labor - Mechanic	0.79793200	Jan 26	25.33	0.20
	LOE.960119	Company Labor - Pumper	0.79793200	Aug 25	11.74	0.09
	LOE.960119	Company Labor - Pumper	0.79793200	Sep 25	15.59	0.12
	LOE.960119	Company Labor - Pumper	0.79793200	Nov 25	19.33	0.15
	LOE.960119	Company Labor - Pumper	0.79793200	Dec 25	17.76	0.14
	LOE.960119	Company Labor - Pumper	0.79793200	Jan 26	263.60	2.11
	LOE.960119	Company Labor - Pumper	0.79793200	Feb 26	4.68	0.04
	LOE.960120	Company Labor - Supervisor	0.79793200	Aug 25	23.25	0.19
	LOE.960120	Company Labor - Supervisor	0.79793200	Sep 25	20.21	0.16
	LOE.960120	Company Labor - Supervisor	0.79793200	Nov 25	25.03	0.20
	LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	22.64	0.18
	LOE.960120	Company Labor - Supervisor	0.79793200	Jan 26	48.18	0.39
	LOE.960122	Contract Labor - Consultant	0.79793200	Nov 25	12.65	0.10
	LOE.960122	Contract Labor - Consultant	0.79793200	Jan 26	2.44	0.02
	LOE.960125	Contract Labor - Roustabout	0.79793200	Feb 26	0.63	0.01
	LOE.960129	Chemicals	0.79793200	Jan 26	412.33	3.29
	LOE.960129	Chemicals	0.79793200	Feb 26	140.80	1.12
	LOE.960134	Materials & Supplies	0.79793200	Jul 25	0.10	0.00
	LOE.960134	Materials & Supplies	0.79793200	Jan 26	3.33	0.02
	LOE.960134	Materials & Supplies	0.79793200	Feb 26	0.78	0.00
	LOE.960148	Rental Equipment - Surface	0.79793200	Jan 26	0.06	0.00
	LOE.960152	Electricity	0.79793200	Jan 26	5.14	0.03

Operator

AFE

Cost Center

10137.01

THORNTON #3-30

OP Account		Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
	LOE.960155	SWD - Trucked Water	0.79793200	Dec 25	223.20	1.78
	LOE.960157	Communications	0.79793200	Feb 26	0.61	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Jan 26	0.11	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Feb 26	0.20	0.00
	LOE.960159	Office Expenses	0.79793200	Jan 25	2.17	0.02
	LOE.960159	Office Expenses	0.79793200	Jan 26	7.45	0.04
	LOE.960159	Office Expenses	0.79793200	Feb 26	25.25	0.19
	LOE.960160	Overhead	0.79793200	Feb 26	2,413.08	19.25
	LOE.960161	Vehicle Lease	0.79793200	Feb 26	35.58	0.28
	LOE.960162	Vehicle Maintenance	0.79793200	Jan 25	0.35	0.00
	LOE.960162	Vehicle Maintenance	0.79793200	Jan 26	0.20	0.00
	LOE.960162	Vehicle Maintenance	0.79793200	Feb 26	33.64	0.27
	LOE.960163	Ad Valorem Tax	0.79793200	Feb 26	3.55	0.03
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Jan 26	0.85	0.01
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Feb 26	0.62	0.00
	LOE.960200	Company Labor - Bonus	0.79793200	Nov 25	13.33	0.11
	LOE.960200	Company Labor - Bonus	0.79793200	Dec 25	8.67	0.07
Total Lease Operating Expe					3,897.80	31.23
Total Expense					3,897.80	31.23
Total Statement					3,897.80	31.23

Statement I2026021001618

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number Op Accounting Month Invoiced S2026021002556 February 2026 20.33

Operator						
A/E	Cost Center					
	10066.01	THORNTON #2-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Jan 26	0.01	0.00	
LOE.960101	EHS	0.79793200	Feb 26	0.12	0.00	
LOE.960103	Insurance	0.79793200	Feb 26	25.27	0.25	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Jan 26	3.54	0.03	
LOE.960118	Company Labor - Mechanic	0.79793200	Jan 26	4.47	0.04	
LOE.960119	Company Labor - Pumper	0.79793200	Aug 25	1.52	0.01	
LOE.960119	Company Labor - Pumper	0.79793200	Sep 25	1.81	0.01	
LOE.960119	Company Labor - Pumper	0.79793200	Nov 25	2.54	0.02	
LOE.960119	Company Labor - Pumper	0.79793200	Dec 25	2.60	0.03	
LOE.960119	Company Labor - Pumper	0.79793200	Jan 26	46.50	0.37	
LOE.960119	Company Labor - Pumper	0.79793200	Feb 26	0.82	0.00	
LOE.960120	Company Labor - Supervisor	0.79793200	Aug 25	3.01	0.02	
LOE.960120	Company Labor - Supervisor	0.79793200	Sep 25	2.35	0.02	
LOE.960120	Company Labor - Supervisor	0.79793200	Nov 25	3.29	0.03	
LOE.960120	Company Labor - Supervisor	0.79793200	Dec 25	3.32	0.03	
LOE.960120	Company Labor - Supervisor	0.79793200	Jan 26	8.50	0.06	
LOE.960122	Contract Labor - Consultant	0.79793200	Nov 25	2.20	0.02	
LOE.960122	Contract Labor - Consultant	0.79793200	Jan 26	0.43	0.00	
LOE.960125	Contract Labor - Roustabout	0.79793200	Feb 26	0.11	0.00	
LOE.960134	Materials & Supplies	0.79793200	Jul 25	0.01	0.00	
LOE.960134	Materials & Supplies	0.79793200	Jan 26	0.59	0.00	
LOE.960134	Materials & Supplies	0.79793200	Feb 26	0.13	0.00	
LOE.960148	Rental Equipment - Surface	0.79793200	Jan 26	0.01	0.00	
LOE.960152	Electricity	0.79793200	Jan 26	0.91	0.00	
LOE.960157	Communications	0.79793200	Feb 26	0.10	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Jan 26	0.02	0.00	

Operator						
AFE						
Cost Center	10066.01	THORNTON #2-30 RED FORK				
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Statement I2026021001336

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026021002556 Op Accounting Month February 2026 Invoiced 20.34

Operator							
AFE	Cost Center						
	10046.01	THORNTON #1-30 RED FORK					
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
						Gross	Invoiced
Expense							
Lease Operating Expe							
		LOE.960101	EHS	0.79793000	Jan 26	0.01	0.00
		LOE.960101	EHS	0.79793000	Feb 26	0.12	0.00
		LOE.960103	Insurance	0.79793000	Feb 26	23.54	0.26
		LOE.960117	Company Labor - Automation / Measur	0.79793000	Jan 26	3.41	0.03
		LOE.960118	Company Labor - Mechanic	0.79793000	Jan 26	4.31	0.03
		LOE.960119	Company Labor - Pumper	0.79793000	Aug 25	1.69	0.01
		LOE.960119	Company Labor - Pumper	0.79793000	Sep 25	2.56	0.03
		LOE.960119	Company Labor - Pumper	0.79793000	Nov 25	2.35	0.02
		LOE.960119	Company Labor - Pumper	0.79793000	Dec 25	2.50	0.02
		LOE.960119	Company Labor - Pumper	0.79793000	Jan 26	44.83	0.36
		LOE.960119	Company Labor - Pumper	0.79793000	Feb 26	0.79	0.00
		LOE.960120	Company Labor - Supervisor	0.79793000	Aug 25	3.35	0.03
		LOE.960120	Company Labor - Supervisor	0.79793000	Sep 25	3.32	0.03
		LOE.960120	Company Labor - Supervisor	0.79793000	Nov 25	3.03	0.02
		LOE.960120	Company Labor - Supervisor	0.79793000	Dec 25	3.19	0.03
		LOE.960120	Company Labor - Supervisor	0.79793000	Jan 26	8.19	0.06
		LOE.960122	Contract Labor - Consultant	0.79793000	Nov 25	2.50	0.02
		LOE.960122	Contract Labor - Consultant	0.79793000	Jan 26	0.42	0.00
		LOE.960125	Contract Labor - Roustabout	0.79793000	Feb 26	0.11	0.00
		LOE.960134	Materials & Supplies	0.79793000	Jul 25	0.01	0.00
		LOE.960134	Materials & Supplies	0.79793000	Jan 26	0.57	0.00
		LOE.960134	Materials & Supplies	0.79793000	Feb 26	0.12	0.00
		LOE.960148	Rental Equipment - Surface	0.79793000	Jan 26	0.01	0.00
		LOE.960152	Electricity	0.79793000	Jan 26	0.87	0.00
		LOE.960157	Communications	0.79793000	Feb 26	0.10	0.00
		LOE.960158	Meetings, Trainings, Seminars	0.79793000	Jan 26	0.02	0.00

Operator						
AFE						
Cost Center	10046.01	THORNTON #1-30 RED FORK				
OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts		
				Gross	Invoiced	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Feb 26	0.02	0.00	
LOE.960159	Office Expenses	0.79793000	Jan 26	1.27	0.00	
LOE.960159	Office Expenses	0.79793000	Feb 26	4.26	0.03	
LOE.960160	Overhead	0.79793000	Feb 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793000	Feb 26	6.05	0.05	
LOE.960162	Vehicle Maintenance	0.79793000	Jan 26	0.03	0.00	
LOE.960162	Vehicle Maintenance	0.79793000	Feb 26	5.72	0.04	
LOE.960163	Ad Valorem Tax	0.79793000	Feb 26	0.59	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Jan 26	0.14	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Feb 26	0.11	0.00	
LOE.960200	Company Labor - Bonus	0.79793000	Nov 25	1.62	0.01	
LOE.960200	Company Labor - Bonus	0.79793000	Dec 25	1.22	0.01	
Total Lease Operating Expe				2,546.03	20.34	
Total Expense				2,546.03	20.34	
Total Statement				2,546.03	20.34	

Statement

Partner	Operator	Invoice
	TEOCALLI EXPLORATION LLC 6608 N WESTERN AVENUE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 ar@teoexp.com	Invoice Number 2026-MAR-31 Op Accounting Month March 2026 Invoiced 171.80

Operator						
AFE	Cost Center					
	883160	THORNTON 4-30 OK:BECK-030-012N-021W				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
LEASE OPERATING EXPENSES						
3.03	CHEMICALS/TREATMENTS/HOT OIL	0.79793200	Jan 26	792.67	6.32	
3.09	PLUNGERS	0.79793200	Feb 26	980.50	7.82	
3.29	SUPERVISION	0.79793200	Feb 26	3,600.00	28.72	
3.30	FIXED OVERHEAD	0.79793200	Mar 26	1,599.30	12.76	
3.34	INSURANCE	0.79793200	Mar 26	0.28	0.28	
3.43	ENVIRONMENTAL	0.79793200	Feb 26	26.00	0.21	
3.45	ARTIFICIAL LIFT R&M	0.79793200	Jan 26	50.00	0.40	
3.45	ARTIFICIAL LIFT R&M	0.79793200	Feb 26	50.00	0.40	
3.45	ARTIFICIAL LIFT R&M	0.79793200	Mar 26	50.00	0.40	
3.69	FIELD OFFICE	0.79793200	Mar 26	103.96	0.83	
3.77	FACILITIES/GROUNDS/ROADS R&M	0.79793200	Feb 26	821.69	6.56	
3.80	QUARTERLY GAS MARKETING	0.79793200	Mar 26	100.89	0.81	
3.82	COMPANY PUMPING SERVICES	0.79793200	Mar 26	784.07	6.26	
3.84	SLICKLINE	0.79793200	Feb 26	12,164.00	97.06	
3.89	SALTWATER HAULING	0.79793200	Jan 26	331.25	2.64	
3.91	DIRECT LABOR	0.79793200	Mar 26	41.35	0.33	
Total LEASE OPERATING EXPENSES				21,495.96	171.80	
Total Expense				21,495.96	171.80	
Total Statement				21,495.96	171.80	

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Statement I2026031003661

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026031002541 Op Accounting MonthMarch 2026 Invoiced20.86

Operator						
AFE	Cost Center	10229.01	HARRIS #7-30			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793200	Jan 26	0.55	0.00	
LOE.960101	EHS	0.79793200	Feb 26	2.50	0.02	
LOE.960101	EHS	0.79793200	Mar 26	0.68	0.00	
LOE.960103	Insurance	0.79793200	Mar 26	26.32	0.22	
LOE.960105	Permitting & Regulatory	0.79793200	Jan 26	0.06	0.00	
LOE.960105	Permitting & Regulatory	0.79793200	Mar 26	2.42	0.02	
LOE.960117	Company Labor - Automation / Measur	0.79793200	Feb 26	6.09	0.05	
LOE.960118	Company Labor - Mechanic	0.79793200	Feb 26	8.01	0.06	
LOE.960119	Company Labor - Pumper	0.79793200	Feb 26	79.06	0.63	
LOE.960119	Company Labor - Pumper	0.79793200	Mar 26	2.09	0.01	
LOE.960120	Company Labor - Supervisor	0.79793200	Feb 26	8.11	0.07	
LOE.960122	Contract Labor - Consultant	0.79793200	Dec 25	5.39	0.04	
LOE.960122	Contract Labor - Consultant	0.79793200	Feb 26	0.37	0.00	
LOE.960125	Contract Labor - Roustabout	0.79793200	Mar 26	1.96	0.01	
LOE.960134	Materials & Supplies	0.79793200	Nov 25	0.01	0.00	
LOE.960134	Materials & Supplies	0.79793200	Feb 26	0.26	0.00	
LOE.960134	Materials & Supplies	0.79793200	Mar 26	0.21	0.00	
LOE.960148	Rental Equipment - Surface	0.79793200	Feb 26	0.02	0.00	
LOE.960149	Trucking	0.79793200	Mar 26	0.05	0.00	
LOE.960152	Electricity	0.79793200	Feb 26	1.56	0.00	
LOE.960157	Communications	0.79793200	Feb 26	0.21	0.00	
LOE.960157	Communications	0.79793200	Mar 26	0.22	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Feb 26	0.16	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Mar 26	0.23	0.00	
LOE.960159	Office Expenses	0.79793200	Nov 25	0.02	0.00	
LOE.960159	Office Expenses	0.79793200	Feb 26	4.34	0.02	

Operator						
AFE						
Cost Center	10229.01	HARRIS #7-30				
OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts		
				Gross	Invoiced	
LOE.960159	Office Expenses	0.79793200	Mar 26	15.19	0.11	
LOE.960160	Overhead	0.79793200	Mar 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793200	Mar 26	12.44	0.10	
LOE.960162	Vehicle Maintenance	0.79793200	Feb 26	0.57	0.00	
LOE.960162	Vehicle Maintenance	0.79793200	Mar 26	13.57	0.10	
LOE.960163	Ad Valorem Tax	0.79793200	Mar 26	1.21	0.01	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Mar 26	0.03	0.00	
LOE.960200	Company Labor - Bonus	0.79793200	Feb 26	17.83	0.14	
Total Lease Operating Expe				2,624.82	20.86	
Total Expense				2,624.82	20.86	
Total Statement				2,624.82	20.86	

Statement I2026031003437

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026031002541 Op Accounting MonthMarch 2026 Invoiced22.23

Operator						
AFE	Cost Center	10208.01	THORNTON #5-30			
				Amounts		
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Jan 26	1.52	0.00	
LOE.960101	EHS	0.79793000	Feb 26	4.74	0.03	
LOE.960101	EHS	0.79793000	Mar 26	1.30	0.00	
LOE.960103	Insurance	0.79793000	Mar 26	29.67	0.30	
LOE.960105	Permitting & Regulatory	0.79793000	Jan 26	0.17	0.00	
LOE.960105	Permitting & Regulatory	0.79793000	Mar 26	4.55	0.04	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Feb 26	11.45	0.09	
LOE.960118	Company Labor - Mechanic	0.79793000	Feb 26	15.07	0.12	
LOE.960119	Company Labor - Pumper	0.79793000	Feb 26	148.77	1.19	
LOE.960119	Company Labor - Pumper	0.79793000	Mar 26	3.94	0.03	
LOE.960120	Company Labor - Supervisor	0.79793000	Feb 26	15.27	0.13	
LOE.960122	Contract Labor - Consultant	0.79793000	Dec 25	7.54	0.06	
LOE.960122	Contract Labor - Consultant	0.79793000	Feb 26	0.70	0.01	
LOE.960125	Contract Labor - Roustabout	0.79793000	Mar 26	3.72	0.03	
LOE.960134	Materials & Supplies	0.79793000	Nov 25	0.01	0.00	
LOE.960134	Materials & Supplies	0.79793000	Feb 26	0.50	0.00	
LOE.960134	Materials & Supplies	0.79793000	Mar 26	0.44	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Feb 26	0.04	0.00	
LOE.960149	Trucking	0.79793000	Mar 26	0.09	0.00	
LOE.960152	Electricity	0.79793000	Feb 26	2.97	0.01	
LOE.960157	Communications	0.79793000	Feb 26	0.38	0.00	
LOE.960157	Communications	0.79793000	Mar 26	0.40	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Feb 26	0.32	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Mar 26	0.45	0.00	
LOE.960159	Office Expenses	0.79793000	Nov 25	0.04	0.00	
LOE.960159	Office Expenses	0.79793000	Feb 26	8.18	0.04	

Operator						
AFE						
Cost Center	10208.01	THORNTON #5-30				
OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts		
				Gross	Invoiced	
LOE.960159	Office Expenses	0.79793000	Mar 26	28.65	0.22	
LOE.960160	Overhead	0.79793000	Mar 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793000	Mar 26	23.40	0.19	
LOE.960162	Vehicle Maintenance	0.79793000	Feb 26	1.06	0.01	
LOE.960162	Vehicle Maintenance	0.79793000	Mar 26	25.56	0.20	
LOE.960163	Ad Valorem Tax	0.79793000	Mar 26	2.28	0.01	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Mar 26	0.06	0.00	
LOE.960200	Company Labor - Bonus	0.79793000	Feb 26	33.56	0.27	
LOE.960203	Emission Reduction	0.79793000	Feb 26	0.01	0.00	
Total Lease Operating Expe				2,789.89	22.23	
Total Expense				2,789.89	22.23	
Total Statement				2,789.89	22.23	

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Statement I2026031002739

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026031002541 Op Accounting MonthMarch 2026 Invoiced23.44

Operator						
AFE	Cost Center	10150.01	WALL #1-30			
				Amounts		
	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
Expense						
Lease Operating Expe						
	LOE.960101	EHS	0.79793000	Jan 26	1.21	0.00
	LOE.960101	EHS	0.79793000	Feb 26	6.82	0.05
	LOE.960101	EHS	0.79793000	Mar 26	1.89	0.00
	LOE.960103	Insurance	0.79793000	Mar 26	33.44	0.36
	LOE.960105	Permitting & Regulatory	0.79793000	Jan 26	0.14	0.00
	LOE.960105	Permitting & Regulatory	0.79793000	Mar 26	6.57	0.05
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Feb 26	16.52	0.13
	LOE.960118	Company Labor - Mechanic	0.79793000	Feb 26	21.74	0.17
	LOE.960119	Company Labor - Pumper	0.79793000	Feb 26	214.60	1.71
	LOE.960119	Company Labor - Pumper	0.79793000	Mar 26	5.69	0.04
	LOE.960120	Company Labor - Supervisor	0.79793000	Feb 26	22.02	0.17
	LOE.960122	Contract Labor - Consultant	0.79793000	Dec 25	9.19	0.07
	LOE.960122	Contract Labor - Consultant	0.79793000	Feb 26	1.00	0.01
	LOE.960125	Contract Labor - Roustabout	0.79793000	Mar 26	5.35	0.04
	LOE.960134	Materials & Supplies	0.79793000	Nov 25	0.02	0.00
	LOE.960134	Materials & Supplies	0.79793000	Feb 26	0.74	0.00
	LOE.960134	Materials & Supplies	0.79793000	Mar 26	0.63	0.00
	LOE.960148	Rental Equipment - Surface	0.79793000	Feb 26	0.05	0.00
	LOE.960149	Trucking	0.79793000	Mar 26	0.13	0.00
	LOE.960152	Electricity	0.79793000	Feb 26	4.25	0.03
	LOE.960157	Communications	0.79793000	Feb 26	0.55	0.00
	LOE.960157	Communications	0.79793000	Mar 26	0.58	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Feb 26	0.46	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Mar 26	0.64	0.00
	LOE.960159	Office Expenses	0.79793000	Nov 25	0.04	0.00
	LOE.960159	Office Expenses	0.79793000	Feb 26	11.79	0.08

Operator						
AFE						
Cost Center	10150.01	WALL #1-30				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960159	Office Expenses	0.79793000	Mar 26	41.34	0.31	
LOE.960160	Overhead	0.79793000	Mar 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793000	Mar 26	33.75	0.27	
LOE.960162	Vehicle Maintenance	0.79793000	Feb 26	1.53	0.01	
LOE.960162	Vehicle Maintenance	0.79793000	Mar 26	36.87	0.28	
LOE.960163	Ad Valorem Tax	0.79793000	Mar 26	3.29	0.02	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Mar 26	0.09	0.00	
LOE.960200	Company Labor - Bonus	0.79793000	Feb 26	48.41	0.39	
LOE.960203	Emission Reduction	0.79793000	Feb 26	0.01	0.00	
Total Lease Operating Expe				2,944.43	23.44	
Total Expense				2,944.43	23.44	
Total Statement				2,944.43	23.44	

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Statement I2026031002700

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026031002541 Op Accounting MonthMarch 2026 Invoiced28.80

Operator						
AFE	10137.01	THORNTON #3-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe	LOE.960101	EHS	0.79793200	Jan 26	2.12	0.00
	LOE.960101	EHS	0.79793200	Feb 26	7.30	0.05
	LOE.960101	EHS	0.79793200	Mar 26	2.03	0.00
	LOE.960103	Insurance	0.79793200	Mar 26	32.54	0.46
	LOE.960105	Permitting & Regulatory	0.79793200	Jan 26	0.24	0.00
	LOE.960105	Permitting & Regulatory	0.79793200	Mar 26	7.02	0.06
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Feb 26	17.65	0.14
	LOE.960118	Company Labor - Mechanic	0.79793200	Feb 26	23.22	0.19
	LOE.960119	Company Labor - Pumper	0.79793200	Feb 26	229.22	1.82
	LOE.960119	Company Labor - Pumper	0.79793200	Mar 26	6.08	0.05
	LOE.960120	Company Labor - Supervisor	0.79793200	Feb 26	23.52	0.19
	LOE.960122	Contract Labor - Consultant	0.79793200	Dec 25	10.95	0.09
	LOE.960122	Contract Labor - Consultant	0.79793200	Feb 26	1.07	0.01
	LOE.960125	Contract Labor - Roustabout	0.79793200	Mar 26	5.73	0.04
	LOE.960129	Chemicals	0.79793200	Feb 26	140.80	1.12
	LOE.960129	Chemicals	0.79793200	Mar 26	140.80	1.12
	LOE.960134	Materials & Supplies	0.79793200	Nov 25	0.02	0.00
	LOE.960134	Materials & Supplies	0.79793200	Jan 26	343.21	2.73
	LOE.960134	Materials & Supplies	0.79793200	Feb 26	0.79	0.01
	LOE.960134	Materials & Supplies	0.79793200	Mar 26	0.66	0.00
	LOE.960148	Rental Equipment - Surface	0.79793200	Feb 26	0.05	0.00
	LOE.960149	Trucking	0.79793200	Mar 26	0.14	0.00
	LOE.960152	Electricity	0.79793200	Feb 26	4.56	0.03
	LOE.960157	Communications	0.79793200	Feb 26	0.59	0.00
	LOE.960157	Communications	0.79793200	Mar 26	0.62	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Feb 26	0.48	0.00

Operator						
AFE						
Cost Center	10137.01	THORNTON #3-30				
OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts		
				Gross	Invoiced	
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Mar 26	0.69	0.00	
LOE.960159	Office Expenses	0.79793200	Nov 25	0.06	0.00	
LOE.960159	Office Expenses	0.79793200	Feb 26	12.59	0.08	
LOE.960159	Office Expenses	0.79793200	Mar 26	44.11	0.32	
LOE.960160	Overhead	0.79793200	Mar 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793200	Mar 26	36.06	0.29	
LOE.960162	Vehicle Maintenance	0.79793200	Feb 26	1.64	0.01	
LOE.960162	Vehicle Maintenance	0.79793200	Mar 26	39.40	0.30	
LOE.960163	Ad Valorem Tax	0.79793200	Mar 26	3.51	0.03	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Mar 26	0.10	0.00	
LOE.960200	Company Labor - Bonus	0.79793200	Feb 26	51.71	0.41	
LOE.960203	Emission Reduction	0.79793200	Feb 26	0.01	0.00	
Total Lease Operating Expe				3,604.37	28.80	
Total Expense				3,604.37	28.80	
Total Statement				3,604.37	28.80	

Statement I2026031002120

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026031002541 Op Accounting Month March 2026 Invoiced 20.01

Operator							
AFE	Cost Center						
	10066.01	THORNTON #2-30 RED FORK					
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
						Gross	Invoiced
Expense							
Lease Operating Expe							
		LOE.960101	EHS	0.79793200	Jan 26	0.33	0.00
		LOE.960101	EHS	0.79793200	Feb 26	0.96	0.00
		LOE.960101	EHS	0.79793200	Mar 26	0.26	0.00
		LOE.960103	Insurance	0.79793200	Mar 26	24.64	0.25
		LOE.960105	Permitting & Regulatory	0.79793200	Jan 26	0.04	0.00
		LOE.960105	Permitting & Regulatory	0.79793200	Mar 26	0.92	0.01
		LOE.960117	Company Labor - Automation / Measur	0.79793200	Feb 26	2.31	0.02
		LOE.960118	Company Labor - Mechanic	0.79793200	Feb 26	3.04	0.02
		LOE.960119	Company Labor - Pumper	0.79793200	Feb 26	29.97	0.24
		LOE.960119	Company Labor - Pumper	0.79793200	Mar 26	0.80	0.00
		LOE.960120	Company Labor - Supervisor	0.79793200	Feb 26	3.08	0.02
		LOE.960122	Contract Labor - Consultant	0.79793200	Dec 25	2.15	0.02
		LOE.960122	Contract Labor - Consultant	0.79793200	Feb 26	0.14	0.00
		LOE.960125	Contract Labor - Roustabout	0.79793200	Mar 26	0.75	0.00
		LOE.960134	Materials & Supplies	0.79793200	Feb 26	0.10	0.00
		LOE.960134	Materials & Supplies	0.79793200	Mar 26	0.09	0.00
		LOE.960148	Rental Equipment - Surface	0.79793200	Feb 26	0.01	0.00
		LOE.960149	Trucking	0.79793200	Mar 26	0.02	0.00
		LOE.960152	Electricity	0.79793200	Feb 26	0.60	0.00
		LOE.960157	Communications	0.79793200	Feb 26	0.08	0.00
		LOE.960157	Communications	0.79793200	Mar 26	0.08	0.00
		LOE.960158	Meetings, Trainings, Seminars	0.79793200	Feb 26	0.06	0.00
		LOE.960158	Meetings, Trainings, Seminars	0.79793200	Mar 26	0.09	0.00
		LOE.960159	Office Expenses	0.79793200	Nov 25	0.01	0.00
		LOE.960159	Office Expenses	0.79793200	Feb 26	1.66	0.00
		LOE.960159	Office Expenses	0.79793200	Mar 26	5.72	0.04

Invoice Number	S2026031002541	Partner	Operator	PRESIDIO PETROLEUM LLC		
Operator						
AFE						
Cost Center	10066.01	THORNTON #2-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960160	Overhead	0.79793200	Mar 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793200	Mar 26	4.71	0.04	
LOE.960162	Vehicle Maintenance	0.79793200	Feb 26	0.21	0.00	
LOE.960162	Vehicle Maintenance	0.79793200	Mar 26	5.12	0.04	
LOE.960163	Ad Valorem Tax	0.79793200	Mar 26	0.45	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Mar 26	0.01	0.00	
LOE.960200	Company Labor - Bonus	0.79793200	Feb 26	6.76	0.06	
Total Lease Operating Expe				2,508.25	20.01	
Total Expense				2,508.25	20.01	
Total Statement				2,508.25	20.01	

Statement I2026031001880

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026031002541 Op Accounting MonthMarch 2026 Invoiced20.21

Operator						
AFE	Cost Center					
	10046.01	THORNTON #1-30 RED FORK				
	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe						
	LOE.960101	EHS	0.79793000	Jan 26	0.33	0.00
	LOE.960101	EHS	0.79793000	Feb 26	1.28	0.01
	LOE.960101	EHS	0.79793000	Mar 26	0.36	0.00
	LOE.960103	Insurance	0.79793000	Mar 26	23.62	0.26
	LOE.960105	Permitting & Regulatory	0.79793000	Jan 26	0.04	0.00
	LOE.960105	Permitting & Regulatory	0.79793000	Mar 26	1.24	0.01
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Feb 26	3.12	0.02
	LOE.960118	Company Labor - Mechanic	0.79793000	Feb 26	4.10	0.03
	LOE.960119	Company Labor - Pumper	0.79793000	Feb 26	40.49	0.32
	LOE.960119	Company Labor - Pumper	0.79793000	Mar 26	1.07	0.01
	LOE.960120	Company Labor - Supervisor	0.79793000	Feb 26	4.16	0.03
	LOE.960122	Contract Labor - Consultant	0.79793000	Dec 25	2.51	0.02
	LOE.960122	Contract Labor - Consultant	0.79793000	Feb 26	0.19	0.00
	LOE.960125	Contract Labor - Roustabout	0.79793000	Mar 26	1.01	0.00
	LOE.960134	Materials & Supplies	0.79793000	Feb 26	0.14	0.00
	LOE.960134	Materials & Supplies	0.79793000	Mar 26	0.12	0.00
	LOE.960148	Rental Equipment - Surface	0.79793000	Feb 26	0.01	0.00
	LOE.960149	Trucking	0.79793000	Mar 26	0.02	0.00
	LOE.960152	Electricity	0.79793000	Feb 26	0.81	0.00
	LOE.960157	Communications	0.79793000	Feb 26	0.11	0.00
	LOE.960157	Communications	0.79793000	Mar 26	0.11	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Feb 26	0.09	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Mar 26	0.12	0.00
	LOE.960159	Office Expenses	0.79793000	Nov 25	0.01	0.00
	LOE.960159	Office Expenses	0.79793000	Feb 26	2.22	0.01
	LOE.960159	Office Expenses	0.79793000	Mar 26	7.80	0.05

Invoice Number	S2026031002541	Partner	Operator	PRESIDIO PETROLEUM LLC		
Operator						
AFE						
Cost Center	10046.01	THORNTON #1-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960160	Overhead	0.79793000	Mar 26	2,413.08	19.25	
LOE.960161	Vehicle Lease	0.79793000	Mar 26	6.37	0.05	
LOE.960162	Vehicle Maintenance	0.79793000	Feb 26	0.28	0.00	
LOE.960162	Vehicle Maintenance	0.79793000	Mar 26	6.96	0.06	
LOE.960163	Ad Valorem Tax	0.79793000	Mar 26	0.62	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Mar 26	0.02	0.00	
LOE.960200	Company Labor - Bonus	0.79793000	Feb 26	9.13	0.08	
Total Lease Operating Expe				2,531.54	20.21	
Total Expense				2,531.54	20.21	
Total Statement				2,531.54	20.21	

Statement

Partner	Operator	Invoice
	TEOCALLI EXPLORATION LLC 6608 N WESTERN AVENUE #404 OKLAHOMA CITY, OK 73116 (405) 242-4003 ar@teoexp.com	Invoice Number 2026-APR-30 Op Accounting Month April 2026 Invoiced 39.94

Operator											
AFE	Cost Center										
	883160	THORNTON 4-30 OK:BECK-030-012N-021W									
		OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts					
						Gross	Invoiced				
Expense											
LEASE OPERATING EXPENSES											
	3.29		SUPERVISION	0.79793200	Feb 26	1,600.00	12.76				
	3.30		FIXED OVERHEAD	0.79793200	Apr 26	1,599.30	12.76				
	3.45		ARTIFICIAL LIFT R&M	0.79793200	Apr 26	50.00	0.40				
	3.69		FIELD OFFICE	0.79793200	Apr 26	105.47	0.84				
	3.77		FACILITIES/GROUNDS/ROADS R&M	0.79793200	Feb 26	990.00	7.90				
	3.77		FACILITIES/GROUNDS/ROADS R&M	0.79793200	Mar 26	(315.00)	(2.51)				
	3.77		FACILITIES/GROUNDS/ROADS R&M	0.79793200	Apr 26	150.00	1.20				
	3.82		COMPANY PUMPING SERVICES	0.79793200	Apr 26	784.07	6.26				
	3.91		DIRECT LABOR	0.79793200	Apr 26	41.35	0.33				
Total LEASE OPERATING EXPENSES						5,005.19	39.94				
Total Expense						5,005.19	39.94				
Total Statement						5,005.19	39.94				

Statement I2026041002961

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026041002540 Op Accounting MonthApril 2026 Invoiced24.96

Operator						
AFE	Cost Center	10229.01	HARRIS #7-30			
	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe						
	LOE.960101	EHS	0.79793200	Mar 26	0.51	0.00
	LOE.960101	EHS	0.79793200	Apr 26	0.38	0.00
	LOE.960102	Environmental	0.79793200	Feb 26	0.12	0.00
	LOE.960102	Environmental	0.79793200	Mar 26	3.37	0.03
	LOE.960103	Insurance	0.79793200	Apr 26	26.08	0.22
	LOE.960105	Permitting & Regulatory	0.79793200	Mar 26	0.46	0.00
	LOE.960107	Site Work	0.79793200	Feb 26	115.00	0.92
	LOE.960107	Site Work	0.79793200	Mar 26	0.78	0.01
	LOE.960107	Site Work	0.79793200	Apr 26	0.01	0.00
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Mar 26	6.05	0.05
	LOE.960118	Company Labor - Mechanic	0.79793200	Mar 26	8.70	0.07
	LOE.960119	Company Labor - Pumper	0.79793200	Mar 26	78.18	0.62
	LOE.960119	Company Labor - Pumper	0.79793200	Apr 26	1.79	0.00
	LOE.960120	Company Labor - Supervisor	0.79793200	Mar 26	14.80	0.12
	LOE.960122	Contract Labor - Consultant	0.79793200	Jan 26	3.89	0.03
	LOE.960122	Contract Labor - Consultant	0.79793200	Mar 26	0.09	0.00
	LOE.960123	Contract Labor - Other	0.79793200	Mar 26	2.11	0.02
	LOE.960125	Contract Labor - Roustabout	0.79793200	Apr 26	0.45	0.00
	LOE.960134	Materials & Supplies	0.79793200	Apr 26	0.40	0.00
	LOE.960148	Rental Equipment - Surface	0.79793200	Mar 26	0.02	0.00
	LOE.960152	Electricity	0.79793200	Mar 26	1.25	0.00
	LOE.960157	Communications	0.79793200	Mar 26	0.19	0.00
	LOE.960157	Communications	0.79793200	Apr 26	0.39	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Mar 26	0.01	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Apr 26	0.13	0.00
	LOE.960159	Office Expenses	0.79793200	Jan 26	0.13	0.00

Invoice Number	S2026041002540	Partner	Operator	PRESIDIO PETROLEUM LLC		
AFE	Operator					
Cost Center	10229.01	HARRIS #7-30				
				Amounts		
OP Account	Minor Account Description		Partner Percent	Activity Month	Gross	Invoiced
LOE.960159	Office Expenses		0.79793200	Mar 26	5.43	0.03
LOE.960159	Office Expenses		0.79793200	Apr 26	9.34	0.07
LOE.960160	Overhead		0.79793200	Apr 26	2,405.84	19.20
LOE.960161	Vehicle Lease		0.79793200	Apr 26	11.07	0.09
LOE.960162	Vehicle Maintenance		0.79793200	Mar 26	1.09	0.01
LOE.960162	Vehicle Maintenance		0.79793200	Apr 26	14.85	0.10
LOE.960162	Vehicle Maintenance		0.79793200	May 26	0.10	0.00
LOE.960163	Ad Valorem Tax		0.79793200	Apr 26	1.14	0.00
LOE.960178	Artificial Lift - Surface - Rod Pum		0.79793200	Apr 26	0.05	0.00
LOE.960200	Company Labor - Bonus		0.79793200	Mar 26	72.96	0.58
LOE.960204	LDAR Survey		0.79793200	Apr 26	350.00	2.79
Total Lease Operating Expe					3,137.16	24.96
Total Expense					3,137.16	24.96
Total Statement					3,137.16	24.96

Statement I2026041002726

Partner

Operator

Invoice

	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026041002540 Op Accounting MonthApril 2026 Invoiced26.83

Operator

AFE

Cost Center

10208.01

THORNTON #5-30

OP Account

Minor Account Description

Partner
Percent

Activity
Month

Gross

Amounts

Invoiced

Expense

Lease Operating Expe

LOE.960101	EHS	0.79793000	Mar 26	0.98	0.01
LOE.960101	EHS	0.79793000	Apr 26	0.77	0.00
LOE.960102	Environmental	0.79793000	Feb 26	0.22	0.00
LOE.960102	Environmental	0.79793000	Mar 26	6.57	0.05
LOE.960103	Insurance	0.79793000	Apr 26	29.55	0.29
LOE.960105	Permitting & Regulatory	0.79793000	Mar 26	0.90	0.01
LOE.960107	Site Work	0.79793000	Feb 26	115.00	0.92
LOE.960107	Site Work	0.79793000	Mar 26	1.52	0.01
LOE.960107	Site Work	0.79793000	Apr 26	0.01	0.00
LOE.960117	Company Labor - Automation / Measur	0.79793000	Mar 26	11.80	0.09
LOE.960118	Company Labor - Mechanic	0.79793000	Mar 26	16.96	0.14
LOE.960119	Company Labor - Pumper	0.79793000	Mar 26	152.48	1.22
LOE.960119	Company Labor - Pumper	0.79793000	Apr 26	3.48	0.02
LOE.960120	Company Labor - Supervisor	0.79793000	Mar 26	28.85	0.23
LOE.960122	Contract Labor - Consultant	0.79793000	Jan 26	7.08	0.06
LOE.960122	Contract Labor - Consultant	0.79793000	Mar 26	0.17	0.00
LOE.960123	Contract Labor - Other	0.79793000	Mar 26	4.10	0.03
LOE.960125	Contract Labor - Roustabout	0.79793000	Apr 26	0.88	0.01
LOE.960134	Materials & Supplies	0.79793000	Apr 26	0.78	0.00
LOE.960148	Rental Equipment - Surface	0.79793000	Mar 26	0.04	0.00
LOE.960152	Electricity	0.79793000	Mar 26	2.45	0.01
LOE.960157	Communications	0.79793000	Mar 26	0.38	0.00
LOE.960157	Communications	0.79793000	Apr 26	0.78	0.00
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Mar 26	0.02	0.00
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Apr 26	0.28	0.00
LOE.960159	Office Expenses	0.79793000	Jan 26	0.35	0.00

Invoice Number	S2026041002540	Partner	Operator	PRESIDIO PETROLEUM LLC		
AFE	Operator					
Cost Center	10208.01	THORNTON #5-30				
					Amounts	
	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	LOE.960159	Office Expenses	0.79793000	Mar 26	10.61	0.06
	LOE.960159	Office Expenses	0.79793000	Apr 26	18.26	0.12
	LOE.960160	Overhead	0.79793000	Apr 26	2,405.84	19.20
	LOE.960161	Vehicle Lease	0.79793000	Apr 26	21.59	0.17
	LOE.960162	Vehicle Maintenance	0.79793000	Mar 26	2.12	0.02
	LOE.960162	Vehicle Maintenance	0.79793000	Apr 26	29.01	0.22
	LOE.960162	Vehicle Maintenance	0.79793000	May 26	0.17	0.00
	LOE.960163	Ad Valorem Tax	0.79793000	Apr 26	2.23	0.01
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Apr 26	0.10	0.00
	LOE.960200	Company Labor - Bonus	0.79793000	Mar 26	142.29	1.14
	LOE.960204	LDAR Survey	0.79793000	Apr 26	350.00	2.79
			Total Lease Operating Expe		3,368.62	26.83
			Total Expense		3,368.62	26.83
			Total Statement		3,368.62	26.83

Statement I2026041002058

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026041002540 Op Accounting Month April 2026 Invoiced 27.70

Operator						
AFE	10150.01	WALL #1-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe	LOE.960101	EHS	0.79793000	Mar 26	1.19	0.01
	LOE.960101	EHS	0.79793000	Apr 26	0.94	0.00
	LOE.960102	Environmental	0.79793000	Feb 26	0.32	0.00
	LOE.960102	Environmental	0.79793000	Mar 26	8.02	0.06
	LOE.960103	Insurance	0.79793000	Apr 26	31.26	0.35
	LOE.960105	Permitting & Regulatory	0.79793000	Mar 26	1.09	0.01
	LOE.960107	Site Work	0.79793000	Feb 26	115.00	0.92
	LOE.960107	Site Work	0.79793000	Mar 26	1.86	0.01
	LOE.960107	Site Work	0.79793000	Apr 26	0.02	0.00
	LOE.960117	Company Labor - Automation / Measur	0.79793000	Mar 26	14.39	0.11
	LOE.960118	Company Labor - Mechanic	0.79793000	Mar 26	20.68	0.17
	LOE.960119	Company Labor - Pumper	0.79793000	Mar 26	185.92	1.48
	LOE.960119	Company Labor - Pumper	0.79793000	Apr 26	4.24	0.04
	LOE.960120	Company Labor - Supervisor	0.79793000	Mar 26	35.20	0.28
	LOE.960122	Contract Labor - Consultant	0.79793000	Jan 26	6.58	0.05
	LOE.960122	Contract Labor - Consultant	0.79793000	Mar 26	0.21	0.00
	LOE.960123	Contract Labor - Other	0.79793000	Mar 26	5.01	0.04
	LOE.960125	Contract Labor - Roustabout	0.79793000	Apr 26	1.08	0.01
	LOE.960134	Materials & Supplies	0.79793000	Apr 26	0.95	0.00
	LOE.960148	Rental Equipment - Surface	0.79793000	Mar 26	0.05	0.00
	LOE.960152	Electricity	0.79793000	Mar 26	3.00	0.02
	LOE.960157	Communications	0.79793000	Mar 26	0.47	0.00
	LOE.960157	Communications	0.79793000	Apr 26	0.96	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Mar 26	0.02	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793000	Apr 26	0.34	0.00
	LOE.960159	Office Expenses	0.79793000	Jan 26	0.28	0.00

Invoice Number	S2026041002540	Partner	Operator	PRESIDIO PETROLEUM LLC		
AFE	Operator					
Cost Center	10150.01	WALL #1-30				
					Amounts	
	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced
	LOE.960159	Office Expenses	0.79793000	Mar 26	12.93	0.09
	LOE.960159	Office Expenses	0.79793000	Apr 26	22.27	0.15
	LOE.960160	Overhead	0.79793000	Apr 26	2,405.84	19.20
	LOE.960161	Vehicle Lease	0.79793000	Apr 26	26.33	0.21
	LOE.960162	Vehicle Maintenance	0.79793000	Mar 26	2.60	0.02
	LOE.960162	Vehicle Maintenance	0.79793000	Apr 26	35.35	0.27
	LOE.960162	Vehicle Maintenance	0.79793000	May 26	0.22	0.00
	LOE.960163	Ad Valorem Tax	0.79793000	Apr 26	2.72	0.02
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Apr 26	0.12	0.00
	LOE.960200	Company Labor - Bonus	0.79793000	Mar 26	173.51	1.39
	LOE.960204	LDAR Survey	0.79793000	Apr 26	350.00	2.79
			Total Lease Operating Expe		3,470.97	27.70
			Total Expense		3,470.97	27.70
			Total Statement		3,470.97	27.70

Statement I2026041002000

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice NumberS2026041002540 Op Accounting MonthApril 2026 Invoiced36.61

Operator						
AFE	10137.01	THORNTON #3-30				
Cost Center	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
Expense						
Lease Operating Expe	LOE.960101	EHS	0.79793200	Mar 26	1.72	0.01
	LOE.960101	EHS	0.79793200	Apr 26	1.32	0.00
	LOE.960102	Environmental	0.79793200	Feb 26	0.35	0.00
	LOE.960102	Environmental	0.79793200	Mar 26	11.64	0.09
	LOE.960103	Insurance	0.79793200	Apr 26	34.39	0.48
	LOE.960105	Permitting & Regulatory	0.79793200	Mar 26	1.59	0.01
	LOE.960107	Site Work	0.79793200	Feb 26	115.00	0.92
	LOE.960107	Site Work	0.79793200	Mar 26	2.70	0.02
	LOE.960107	Site Work	0.79793200	Apr 26	0.02	0.00
	LOE.960117	Company Labor - Automation / Measur	0.79793200	Mar 26	20.89	0.17
	LOE.960118	Company Labor - Mechanic	0.79793200	Mar 26	30.04	0.24
	LOE.960119	Company Labor - Pumper	0.79793200	Mar 26	270.04	2.16
	LOE.960119	Company Labor - Pumper	0.79793200	Apr 26	6.16	0.06
	LOE.960120	Company Labor - Supervisor	0.79793200	Mar 26	51.11	0.40
	LOE.960122	Contract Labor - Consultant	0.79793200	Jan 26	9.56	0.08
	LOE.960122	Contract Labor - Consultant	0.79793200	Mar 26	0.31	0.00
	LOE.960123	Contract Labor - Other	0.79793200	Mar 26	7.27	0.06
	LOE.960125	Contract Labor - Roustabout	0.79793200	Apr 26	1.56	0.01
	LOE.960129	Chemicals	0.79793200	Apr 26	848.91	6.77
	LOE.960134	Materials & Supplies	0.79793200	Apr 26	1.35	0.00
	LOE.960148	Rental Equipment - Surface	0.79793200	Mar 26	0.07	0.00
	LOE.960152	Electricity	0.79793200	Mar 26	4.36	0.02
	LOE.960157	Communications	0.79793200	Mar 26	0.68	0.00
	LOE.960157	Communications	0.79793200	Apr 26	1.39	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Mar 26	0.03	0.00
	LOE.960158	Meetings, Trainings, Seminars	0.79793200	Apr 26	0.47	0.00

Operator						
AFE						
Cost Center	10137.01	THORNTON #3-30				
OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts		
				Gross	Invoiced	
LOE.960159	Office Expenses	0.79793200	Jan 26	0.49	0.00	
LOE.960159	Office Expenses	0.79793200	Mar 26	18.78	0.12	
LOE.960159	Office Expenses	0.79793200	Apr 26	32.32	0.23	
LOE.960160	Overhead	0.79793200	Apr 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793200	Apr 26	38.24	0.31	
LOE.960162	Vehicle Maintenance	0.79793200	Mar 26	3.76	0.03	
LOE.960162	Vehicle Maintenance	0.79793200	Apr 26	51.33	0.39	
LOE.960162	Vehicle Maintenance	0.79793200	May 26	0.31	0.00	
LOE.960163	Ad Valorem Tax	0.79793200	Apr 26	3.93	0.03	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Apr 26	0.17	0.00	
LOE.960200	Company Labor - Bonus	0.79793200	Mar 26	252.01	2.01	
LOE.960204	LDAR Survey	0.79793200	Apr 26	350.00	2.79	
Total Lease Operating Expe				4,580.11	36.61	
Total Expense				4,580.11	36.61	
Total Statement				4,580.11	36.61	

Statement I2026041001437

Partner

Operator

Invoice

PRESIDIO PETROLEUM LLC
PO BOX 679731
DALLAS, TX 75267-9731
555-5555

Invoice NumberS2026041002540
Op Accounting MonthApril 2026
Invoiced21.11

Operator

AFE

Cost Center

10066.01

THORNTON #2-30 RED FORK

OP Account

Minor Account Description

Partner
Percent

Activity
Month

Gross

Amounts

Invoiced

Expense

Lease Operating Expe

LOE.960101	EHS	0.79793200	Mar 26	0.20	0.00
LOE.960101	EHS	0.79793200	Apr 26	0.14	0.00
LOE.960102	Environmental	0.79793200	Feb 26	0.05	0.00
LOE.960102	Environmental	0.79793200	Mar 26	1.42	0.01
LOE.960103	Insurance	0.79793200	Apr 26	24.76	0.25
LOE.960105	Permitting & Regulatory	0.79793200	Mar 26	0.19	0.00
LOE.960107	Site Work	0.79793200	Feb 26	115.00	0.92
LOE.960107	Site Work	0.79793200	Mar 26	0.33	0.00
LOE.960117	Company Labor - Automation / Measur	0.79793200	Mar 26	2.54	0.02
LOE.960118	Company Labor - Mechanic	0.79793200	Mar 26	3.65	0.03
LOE.960119	Company Labor - Pumper	0.79793200	Mar 26	32.85	0.26
LOE.960119	Company Labor - Pumper	0.79793200	Apr 26	0.75	0.00
LOE.960120	Company Labor - Supervisor	0.79793200	Mar 26	6.23	0.04
LOE.960122	Contract Labor - Consultant	0.79793200	Jan 26	2.25	0.02
LOE.960122	Contract Labor - Consultant	0.79793200	Mar 26	0.04	0.00
LOE.960123	Contract Labor - Other	0.79793200	Mar 26	0.89	0.01
LOE.960125	Contract Labor - Roustabout	0.79793200	Apr 26	0.19	0.00
LOE.960134	Materials & Supplies	0.79793200	Apr 26	0.15	0.00
LOE.960148	Rental Equipment - Surface	0.79793200	Mar 26	0.01	0.00
LOE.960152	Electricity	0.79793200	Mar 26	0.55	0.00
LOE.960157	Communications	0.79793200	Mar 26	0.08	0.00
LOE.960157	Communications	0.79793200	Apr 26	0.16	0.00
LOE.960158	Meetings, Trainings, Seminars	0.79793200	Apr 26	0.04	0.00
LOE.960159	Office Expenses	0.79793200	Jan 26	0.09	0.00
LOE.960159	Office Expenses	0.79793200	Mar 26	2.30	0.00
LOE.960159	Office Expenses	0.79793200	Apr 26	3.95	0.02

Invoice Number	S2026041002540	Partner	Operator	PRESIDIO PETROLEUM LLC		
AFE	Operator					
Cost Center	10066.01	THORNTON #2-30 RED FORK				
	OP Account	Minor Account Description	Partner Percent	Activity Month	Amounts	
					Gross	Invoiced
	LOE.960160	Overhead	0.79793200	Apr 26	2,405.84	19.20
	LOE.960161	Vehicle Lease	0.79793200	Apr 26	4.65	0.04
	LOE.960162	Vehicle Maintenance	0.79793200	Mar 26	0.47	0.00
	LOE.960162	Vehicle Maintenance	0.79793200	Apr 26	6.26	0.04
	LOE.960162	Vehicle Maintenance	0.79793200	May 26	0.04	0.00
	LOE.960163	Ad Valorem Tax	0.79793200	Apr 26	0.47	0.00
	LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793200	Apr 26	0.02	0.00
	LOE.960200	Company Labor - Bonus	0.79793200	Mar 26	30.66	0.25
Total Lease Operating Expe					2,647.22	21.11
Total Expense					2,647.22	21.11
Total Statement					2,647.22	21.11

Statement I2026041001193

Partner	Operator	Invoice
	PRESIDIO PETROLEUM LLC PO BOX 679731 DALLAS, TX 75267-9731 555-5555	Invoice Number S2026041002540 Op Accounting Month April 2026 Invoiced 24.01

Operator						
AFE	Cost Center					
	10046.01	THORNTON #1-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense						
Lease Operating Expe						
LOE.960101	EHS	0.79793000	Mar 26	0.23	0.00	
LOE.960101	EHS	0.79793000	Apr 26	0.17	0.00	
LOE.960102	Environmental	0.79793000	Feb 26	0.06	0.00	
LOE.960102	Environmental	0.79793000	Mar 26	1.62	0.01	
LOE.960103	Insurance	0.79793000	Apr 26	23.37	0.26	
LOE.960105	Permitting & Regulatory	0.79793000	Mar 26	0.22	0.00	
LOE.960107	Site Work	0.79793000	Feb 26	115.00	0.92	
LOE.960107	Site Work	0.79793000	Mar 26	0.38	0.00	
LOE.960117	Company Labor - Automation / Measur	0.79793000	Mar 26	2.91	0.02	
LOE.960118	Company Labor - Mechanic	0.79793000	Mar 26	4.18	0.03	
LOE.960119	Company Labor - Pumper	0.79793000	Mar 26	37.61	0.30	
LOE.960119	Company Labor - Pumper	0.79793000	Apr 26	0.86	0.00	
LOE.960120	Company Labor - Supervisor	0.79793000	Mar 26	7.12	0.05	
LOE.960122	Contract Labor - Consultant	0.79793000	Jan 26	2.65	0.02	
LOE.960122	Contract Labor - Consultant	0.79793000	Mar 26	0.04	0.00	
LOE.960123	Contract Labor - Other	0.79793000	Mar 26	1.01	0.01	
LOE.960125	Contract Labor - Roustabout	0.79793000	Apr 26	0.22	0.00	
LOE.960134	Materials & Supplies	0.79793000	Apr 26	0.19	0.00	
LOE.960148	Rental Equipment - Surface	0.79793000	Mar 26	0.01	0.00	
LOE.960152	Electricity	0.79793000	Mar 26	0.60	0.00	
LOE.960157	Communications	0.79793000	Mar 26	0.09	0.00	
LOE.960157	Communications	0.79793000	Apr 26	0.19	0.00	
LOE.960158	Meetings, Trainings, Seminars	0.79793000	Apr 26	0.06	0.00	
LOE.960159	Office Expenses	0.79793000	Jan 26	0.09	0.00	
LOE.960159	Office Expenses	0.79793000	Mar 26	2.62	0.02	
LOE.960159	Office Expenses	0.79793000	Apr 26	4.48	0.02	

Operator						
AFE						
Cost Center	10046.01	THORNTON #1-30 RED FORK				
		Amounts				
OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
LOE.960160	Overhead	0.79793000	Apr 26	2,405.84	19.20	
LOE.960161	Vehicle Lease	0.79793000	Apr 26	5.33	0.04	
LOE.960162	Vehicle Maintenance	0.79793000	Mar 26	0.53	0.00	
LOE.960162	Vehicle Maintenance	0.79793000	Apr 26	7.15	0.04	
LOE.960162	Vehicle Maintenance	0.79793000	May 26	0.04	0.00	
LOE.960163	Ad Valorem Tax	0.79793000	Apr 26	0.54	0.00	
LOE.960178	Artificial Lift - Surface - Rod Pum	0.79793000	Apr 26	0.02	0.00	
LOE.960200	Company Labor - Bonus	0.79793000	Mar 26	35.11	0.28	
LOE.960204	LDAR Survey	0.79793000	Apr 26	350.00	2.79	
Total Lease Operating Expe				3,010.54	24.01	
Total Expense				3,010.54	24.01	
Total Statement				3,010.54	24.01	

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Production



Full Details for RODKEY #8-1

API #	35-009-20780
API # +4	35-009-20780
State	Oklahoma
County	Beckham County
Well Name	RODKEY #8-1
Lease Number	009-081822-1-0000
Lease Name	RODKEY
Operator	UNBRIDLED RESOURCES LLC
Closest City	Sayre
Field / Formation	
Latitude	35.358280
Longitude	-99.660030
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	8.00
Township	10N
Range	23W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	0000-00-00
Approved Date	2000-01-11
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	0 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	0 MCF
Estimated Monthly PBOE *	0 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for HARRIS #7-30

API #	35-009-21757
API # +4	35-009-21757
State	Oklahoma
County	Beckham County
Well Name	HARRIS #7-30
Lease Number	009-125260-0-0000
Lease Name	HARRIS 7-30
Operator	PRESIDIO PETROLEUM LLC
Closest City	Elk City
Field / Formation	
Latitude	35.488280
Longitude	-99.454890
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	0000-00-00
Approved Date	2008-08-29
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	26 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	799 MCF
Estimated Monthly PBOE *	29 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for THORNTON #1-30

API #	35-009-20302
API # +4	35-009-20302
State	Oklahoma
County	Beckham County
Well Name	THORNTON #1-30
Lease Number	009-060361-0-0000
Lease Name	THORNTON 1-30
Operator	PRESIDIO PETROLEUM LLC
Closest City	Elk City
Field / Formation	
Latitude	35.490670
Longitude	-99.456440
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	0000-00-00
Approved Date	2005-10-04
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	12 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	366 MCF
Estimated Monthly PBOE *	13 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for THORNTON #2-30

API #	35-009-20385
API # +4	35-009-20385
State	Oklahoma
County	Beckham County
Well Name	THORNTON #2-30
Lease Number	009-071485-0-0000
Lease Name	THORNTON 2-30
Operator	PRESIDIO PETROLEUM LLC
Closest City	Elk City
Field / Formation	
Latitude	35.483650
Longitude	-99.458520
Well Type	GAS
Well Status	ACTIVE
Well Direction	S
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	2099
Derrick Level Elevation	2129
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	17398

Permit Date	0000-00-00
Approved Date	2005-10-04
Spud Date	1980-12-04
Log Date	
Completion Date	1981-06-23
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	10 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	313 MCF
Estimated Monthly PBOE *	11 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for THORNTON #3-30

API #	35-009-21077
API # +4	35-009-21077
State	Oklahoma
County	Beckham County
Well Name	THORNTON #3-30
Lease Number	009-101678-0-0000
Lease Name	THORNTON 3-30
Operator	PRESIDIO PETROLEUM LLC
Closest City	Elk City
Field / Formation	
Latitude	35.492310
Longitude	-99.465110
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	0000-00-00
Approved Date	1997-03-19
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	74 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	2,252 MCF
Estimated Monthly PBOE *	81 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for THORNTON #4-30

API #	35-009-21277
API # +4	35-009-21277
State	Oklahoma
County	Beckham County
Well Name	THORNTON #4-30
Lease Number	009-110240-0-0000
Lease Name	THORNTON
Operator	TEOCALLI EXPLORATION LLC
Closest City	Elk City
Field / Formation	
Latitude	35.487360
Longitude	-99.466890
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

Permit Date	0000-00-00
Approved Date	2002-09-12
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	49 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	1,490 MCF
Estimated Monthly PBOE *	53 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for THORNTON #5-30

API #	35-009-21630
API # +4	35-009-21630
State	Oklahoma
County	Beckham County
Well Name	THORNTON #5-30
Lease Number	009-119481-0-0000
Lease Name	THORNTON 5-30
Operator	PRESIDIO PETROLEUM LLC
Closest City	Elk City
Field / Formation	
Latitude	35.485580
Longitude	-99.454520
Well Type	GAS
Well Status	ACTIVE
Well Direction	S
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	2126
Derrick Level Elevation	2148
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	14300

Permit Date	0000-00-00
Approved Date	2006-08-02
Spud Date	2006-08-30
Log Date	
Completion Date	2006-10-25
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	45 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	1,369 MCF
Estimated Monthly PBOE *	49 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Full Details for WALL #1-30

API #	35-009-21175
API # +4	35-009-21175
State	Oklahoma
County	Beckham County
Well Name	WALL #1-30
Lease Number	009-106106-0-0000
Lease Name	WALL 1-30
Operator	PRESIDIO PETROLEUM LLC
Closest City	Elk City
Field / Formation	
Latitude	35.481890
Longitude	-99.454920
Well Type	GAS
Well Status	ACTIVE
Well Direction	S
Section	30.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	2150
Derrick Level Elevation	0
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	14250

Permit Date	0000-00-00
Approved Date	2000-06-26
Spud Date	2000-08-04
Log Date	
Completion Date	2000-10-09
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	3 BBL
Estimated Daily Gas Production	46 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	97 BBL
Estimated Monthly Gas Production	1,398 MCF
Estimated Monthly PBOE *	147 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

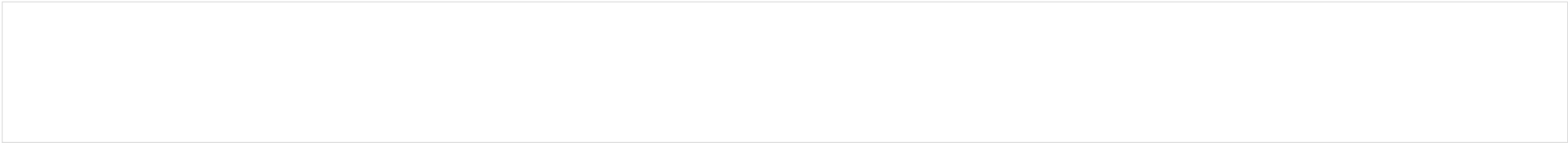
Full Details for DEWBRE #1-33

API #	35-009-20949
API # +4	35-009-20949
State	Oklahoma
County	Beckham County
Well Name	DEWBRE #1-33
Lease Number	009-057022-0-0000
Lease Name	CLARK 1-33, DEWBRE 1-33
Operator	BCE-MACH II LLC
Closest City	Elk City
Field / Formation	
Latitude	35.477680
Longitude	-99.430560
Well Type	GAS
Well Status	ACTIVE
Well Direction	
Section	33.00
Township	12N
Range	21W
QQ	
Abstract	
Survey	
Ground Level Elevation	
Derrick Level Elevation	
Kelly Bushing Elevation	
Drillers Total Depth	
True Total Depth	

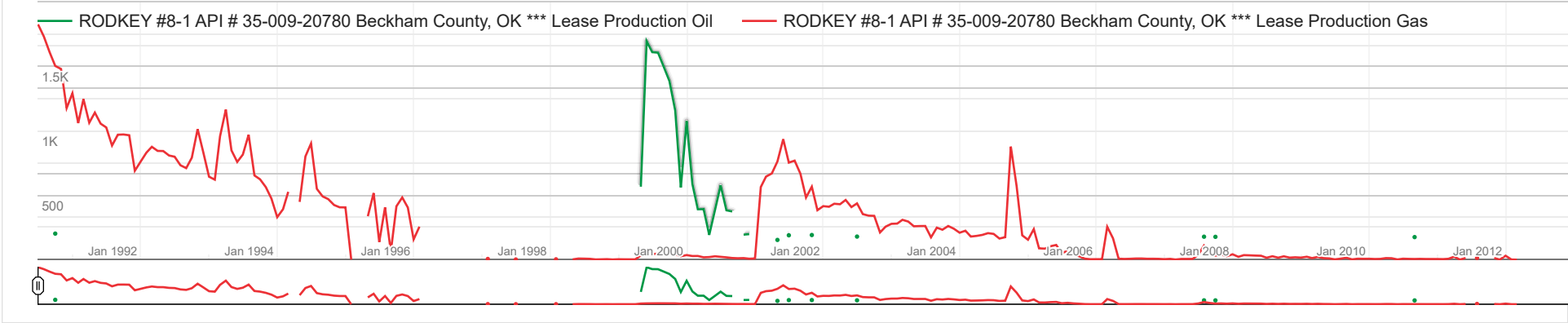
Permit Date	0000-00-00
Approved Date	1992-12-03
Spud Date	
Log Date	
Completion Date	
Test Date	
Production Date	
Last Activity Date	
Abandoned Date	
Shut In Date	
Plugged Date	
Recent Reporting Date	
Recently Reported Oil Prod	0 BBL
Recently Reported Gas Prod	0 MCF
Overall Production Dates Available	
Total Oil Production	0 BBL
Total Gas Production	0 MCF
Total Water Production	0 BBL
Estimated Daily Oil Production	0 BBL
Estimated Daily Gas Production	15 MCF
Estimated Daily Water Production	0 BBL
Estimated Monthly Oil Production	0 BBL
Estimated Monthly Gas Production	465 MCF
Estimated Monthly PBOE *	17 BBL
Estimated Maximum Daily Oil Production	N/A
Estimated Maximum Daily Gas Production	N/A
Estimated Maximum Daily PBOE *	N/A

* PBOE = Price Based Barrel of Oil Equivalent (Using a market based ratio of roughly 16:1)

Well Production



Production Graph of Search Results



RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production		
Date	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2015	3	0
Feb 2014	0	0
Jan 2014	0	0
Dec 2013	0	0
Nov 2013	0	0
Oct 2013	0	0
Sep 2013	85	0
Aug 2013	0	0
Jul 2013	0	0
RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production		

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2013	0	0
May 2013	0	0
Apr 2013	0	0
Mar 2013	0	0
Feb 2013	0	0
Jan 2013	0	0
Dec 2012	0	0
Nov 2012	0	0
Oct 2012	0	0
Sep 2012	0	0
Aug 2012	0	0
Jul 2012	0	0
Jun 2012	0	0
May 2012	0	0
Apr 2012	0	0
Mar 2012	0	2
Feb 2012	0	17
Jan 2012	0	454
Dec 2011	0	5
Nov 2011	0	188
Oct 2011	0	0
Sep 2011	0	0
Aug 2011	0	200
Jul 2011	0	0
Jun 2011	0	188
May 2011	0	7
Apr 2011	0	348
Mar 2011	0	100
Feb 2011	0	62
Jan 2011	0	73
Dec 2010	0	75
Nov 2010	0	76
Oct 2010	0	92
Sep 2010	175	77
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2010	0	89
Jul 2010	0	110
Jun 2010	0	24
May 2010	0	166
Apr 2010	0	181
Mar 2010	0	87
Feb 2010	0	75
Jan 2010	0	103
Dec 2009	0	98
Nov 2009	0	110
Oct 2009	0	31
Sep 2009	0	220
Aug 2009	0	114
Jul 2009	0	33
Jun 2009	0	144
May 2009	0	178
Apr 2009	0	317
Mar 2009	0	182
Feb 2009	0	338
Jan 2009	0	237
Dec 2008	0	274
Nov 2008	0	235
Oct 2008	0	388
Sep 2008	0	227
Aug 2008	0	395
Jul 2008	0	220
Jun 2008	0	455
May 2008	0	474
Apr 2008	0	502
Mar 2008	0	525
Feb 2008	0	326
Jan 2008	0	625
Dec 2007	0	400
Nov 2007	0	599
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2007	177	473
Sep 2007	0	935
Aug 2007	178	1,654
Jul 2007	0	559
Jun 2007	0	87
May 2007	0	81
Apr 2007	0	82
Mar 2007	0	16
Feb 2007	0	91
Jan 2007	0	56
Dec 2006	0	93
Nov 2006	0	104
Oct 2006	0	101
Sep 2006	0	134
Aug 2006	0	131
Jul 2006	0	100
Jun 2006	0	82
May 2006	0	108
Apr 2006	0	2,480
Mar 2006	0	3,822
Feb 2006	0	55
Jan 2006	0	54
Dec 2005	0	49
Nov 2005	0	114
Oct 2005	0	395
Sep 2005	0	619
Aug 2005	0	1,058
Jul 2005	0	727
Jun 2005	0	1,710
May 2005	0	1,559
Apr 2005	0	1,281
Mar 2005	0	1,318
Feb 2005	0	3,554
Jan 2005	0	2,316
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2004	0	2,831
Nov 2004	0	8,564
Oct 2004	0	13,156
Sep 2004	0	2,614
Aug 2004	0	2,457
Jul 2004	0	2,998
Jun 2004	0	3,084
May 2004	0	2,877
Apr 2004	0	2,765
Mar 2004	0	2,689
Feb 2004	0	3,367
Jan 2004	0	3,135
Dec 2003	0	3,601
Nov 2003	0	3,918
Oct 2003	0	3,482
Sep 2003	0	3,725
Aug 2003	0	2,599
Jul 2003	0	3,918
Jun 2003	0	3,909
May 2003	0	3,886
Apr 2003	0	4,434
Mar 2003	0	4,635
Feb 2003	0	4,198
Jan 2003	0	4,170
Dec 2002	0	3,842
Nov 2002	0	3,166
Oct 2002	0	5,098
Sep 2002	0	5,119
Aug 2002	0	5,300
Jul 2002	179	6,549
Jun 2002	0	6,118
May 2002	0	6,946
Apr 2002	0	6,451
Mar 2002	0	6,508
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2002	0	6,157
Jan 2002	0	6,226
Dec 2001	0	5,754
Nov 2001	191	8,495
Oct 2001	0	7,228
Sep 2001	0	10,000
Aug 2001	0	11,525
Jul 2001	189	11,292
Jun 2001	0	14,024
May 2001	153	11,429
Apr 2001	0	10,032
Mar 2001	0	9,669
Feb 2001	0	8,453
Jan 2001	0	133
Dec 2000	198	108
Nov 2000	194	181
Oct 2000	0	162
Sep 2000	374	191
Aug 2000	383	267
Jul 2000	577	330
Jun 2000	386	390
May 2000	192	302
Apr 2000	392	271
Mar 2000	391	427
Feb 2000	586	421
Jan 2000	1,075	533
Dec 1999	560	393
Nov 1999	1,157	638
Oct 1999	1,386	646
Sep 1999	1,495	680
Aug 1999	1,606	690
Jul 1999	1,610	657
Jun 1999	1,695	621
May 1999	566	492
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

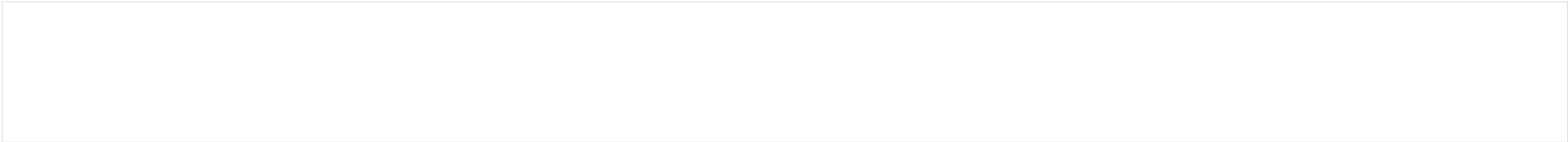
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 1999	0	33
Mar 1999	0	36
Feb 1999	0	39
Jan 1999	0	48
Dec 1998	0	20
Nov 1998	0	58
Oct 1998	0	40
Sep 1998	0	26
Aug 1998	0	96
Jul 1998	0	116
Jun 1998	0	128
May 1998	0	29
Apr 1998	0	0
Mar 1998	0	0
Feb 1998	0	39
Jan 1998	0	0
Dec 1997	0	0
Nov 1997	0	0
Oct 1997	0	0
Sep 1997	0	0
Aug 1997	0	0
Jul 1997	0	19
Jun 1997	0	0
May 1997	0	0
Apr 1997	0	0
Mar 1997	0	0
Feb 1997	0	79
Jan 1997	0	0
Dec 1996	0	0
Nov 1996	0	0
Oct 1996	0	0
Sep 1996	0	0
Aug 1996	0	0
Jul 1996	0	0
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 1996	0	0
May 1996	0	0
Apr 1996	0	0
Mar 1996	0	0
Feb 1996	0	3,835
Jan 1996	0	2,358
Dec 1995	0	6,064
Nov 1995	0	7,238
Oct 1995	0	6,214
Sep 1995	0	940
Aug 1995	0	6,086
Jul 1995	0	2,049
Jun 1995	0	7,751
May 1995	0	5,056
Apr 1995	0	0
Mar 1995	0	0
Feb 1995	0	6
Jan 1995	0	6,083
Dec 1994	0	6,092
Nov 1994	0	6,363
Oct 1994	0	7,045
Sep 1994	0	7,362
Aug 1994	0	8,243
Jul 1994	0	13,522
Jun 1994	0	12,021
May 1994	0	6,724
Apr 1994	0	0
Mar 1994	0	7,893
Feb 1994	0	5,867
Jan 1994	0	4,948
Dec 1993	0	7,108
Nov 1993	0	8,442
Oct 1993	0	9,354
Sep 1993	0	9,802
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

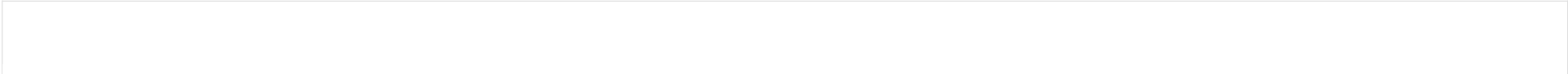
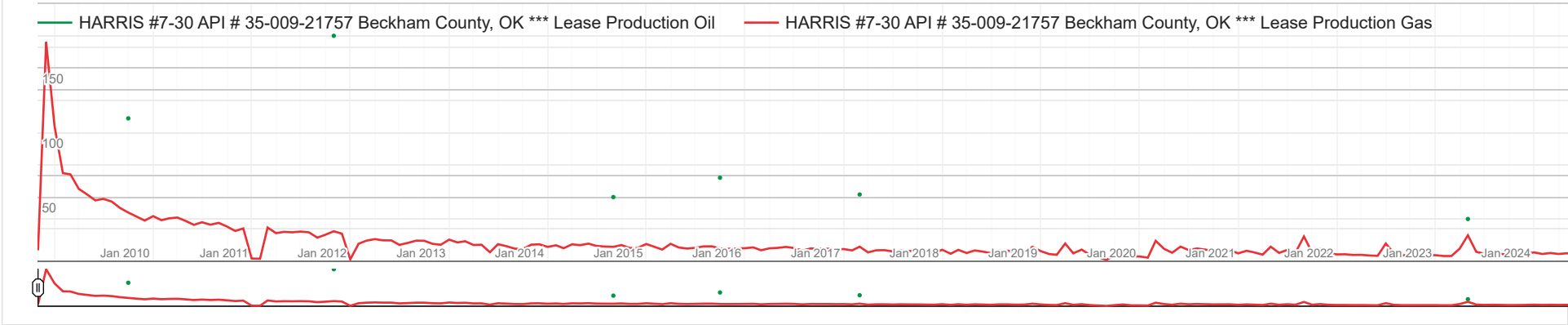
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 1993	0	14,538
Jul 1993	0	12,230
Jun 1993	0	11,375
May 1993	0	12,724
Apr 1993	0	17,470
Mar 1993	0	14,361
Feb 1993	0	9,311
Jan 1993	0	9,655
Dec 1992	0	12,523
Nov 1992	0	15,192
Oct 1992	0	11,869
Sep 1992	0	10,649
Aug 1992	0	10,989
Jul 1992	0	11,981
Jun 1992	0	12,123
May 1992	0	12,642
Apr 1992	0	12,657
Mar 1992	0	13,135
Feb 1992	0	12,457
Jan 1992	0	11,411
Dec 1991	0	10,349
Nov 1991	0	14,479
Oct 1991	0	14,570
Sep 1991	0	14,542
Aug 1991	0	13,281
Jul 1991	0	15,389
Jun 1991	0	15,827
May 1991	0	17,116
Apr 1991	0	15,937
Mar 1991	0	18,688
Feb 1991	0	15,899
Jan 1991	0	19,367
Dec 1990	0	17,639
Nov 1990	0	22,196
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
	Oct 1990	2022,547
	Sep 1990	024,141
	Aug 1990	025,976
	Jul 1990	027,382
Date	RODKEY #8-1 API # 35-009-20780 Beckham County, OK *** Lease Production	

Well Production



Production Graph of Search Results



Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	788
Mar 2026	0	725
Feb 2026	0	697
Jan 2026	0	529
Dec 2025	0	734
Nov 2025	0	780
Oct 2025	0	830
Sep 2025	0	776
Aug 2025	0	825
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	897
Jun 2025	0	650
May 2025	0	862
Apr 2025	0	626
Mar 2025	0	889
Feb 2025	0	575
Jan 2025	0	912
Dec 2024	0	570
Nov 2024	0	827
Oct 2024	0	909
Sep 2024	0	887
Aug 2024	0	914
Jul 2024	0	896
Jun 2024	0	886
May 2024	0	961
Apr 2024	0	885
Mar 2024	0	995
Feb 2024	0	882
Jan 2024	0	1,067
Dec 2023	0	896
Nov 2023	0	823
Oct 2023	0	781
Sep 2023	0	894
Aug 2023	0	996
Jul 2023	0	908
Jun 2023	0	1,134
May 2023	33	3,058
Apr 2023	0	1,521
Mar 2023	0	647
Feb 2023	0	648
Jan 2023	0	740
Dec 2022	0	752
Nov 2022	0	736
Oct 2022	0	721
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	0	736
Aug 2022	0	931
Jul 2022	0	2,099
Jun 2022	0	667
May 2022	0	709
Apr 2022	0	778
Mar 2022	0	771
Feb 2022	0	850
Jan 2022	0	837
Dec 2021	0	966
Nov 2021	0	1,461
Oct 2021	0	1,047
Sep 2021	0	2,922
Aug 2021	0	1,061
Jul 2021	0	1,353
Jun 2021	0	1,006
May 2021	0	1,730
Apr 2021	0	806
Mar 2021	0	1,064
Feb 2021	0	1,257
Jan 2021	0	959
Dec 2020	0	1,307
Nov 2020	0	1,294
Oct 2020	0	1,250
Sep 2020	0	1,388
Aug 2020	0	1,524
Jul 2020	0	1,339
Jun 2020	0	1,740
May 2020	0	1,029
Apr 2020	0	1,482
Mar 2020	0	2,418
Feb 2020	0	458
Jan 2020	0	592
Dec 2019	0	615
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

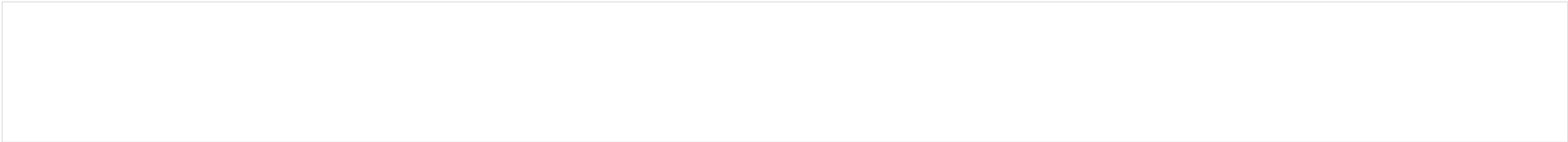
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2019	0	1,220
Oct 2019	0	733
Sep 2019	0	201
Aug 2019	0	503
Jul 2019	0	797
Jun 2019	0	1,392
May 2019	0	958
Apr 2019	0	2,098
Mar 2019	0	793
Feb 2019	0	873
Jan 2019	0	1,210
Dec 2018	0	1,720
Nov 2018	0	1,131
Oct 2018	0	1,058
Sep 2018	0	1,261
Aug 2018	0	1,273
Jul 2018	0	966
Jun 2018	0	1,155
May 2018	0	1,293
Apr 2018	0	996
Mar 2018	0	1,362
Feb 2018	0	908
Jan 2018	0	1,368
Dec 2017	0	1,045
Nov 2017	0	1,124
Oct 2017	0	1,230
Sep 2017	0	1,230
Aug 2017	0	1,311
Jul 2017	0	1,185
Jun 2017	0	1,326
May 2017	0	1,311
Apr 2017	0	1,069
Mar 2017	52	1,735
Feb 2017	0	1,298
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2017	0	1,453
Dec 2016	0	1,431
Nov 2016	0	1,495
Oct 2016	0	1,498
Sep 2016	0	1,525
Aug 2016	0	1,277
Jul 2016	0	1,580
Jun 2016	0	1,703
May 2016	0	1,591
Apr 2016	0	1,540
Mar 2016	0	1,318
Feb 2016	0	1,648
Jan 2016	0	1,554
Dec 2015	0	1,527
Nov 2015	0	1,484
Oct 2015	65	1,520
Sep 2015	0	1,773
Aug 2015	0	1,764
Jul 2015	0	1,598
Jun 2015	0	1,511
May 2015	0	1,640
Apr 2015	0	2,065
Mar 2015	0	1,399
Feb 2015	0	1,704
Jan 2015	0	2,045
Dec 2014	0	1,598
Nov 2014	0	1,574
Oct 2014	0	1,918
Sep 2014	50	1,713
Aug 2014	0	1,748
Jul 2014	0	1,815
Jun 2014	0	2,084
May 2014	0	1,907
Apr 2014	0	2,006
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

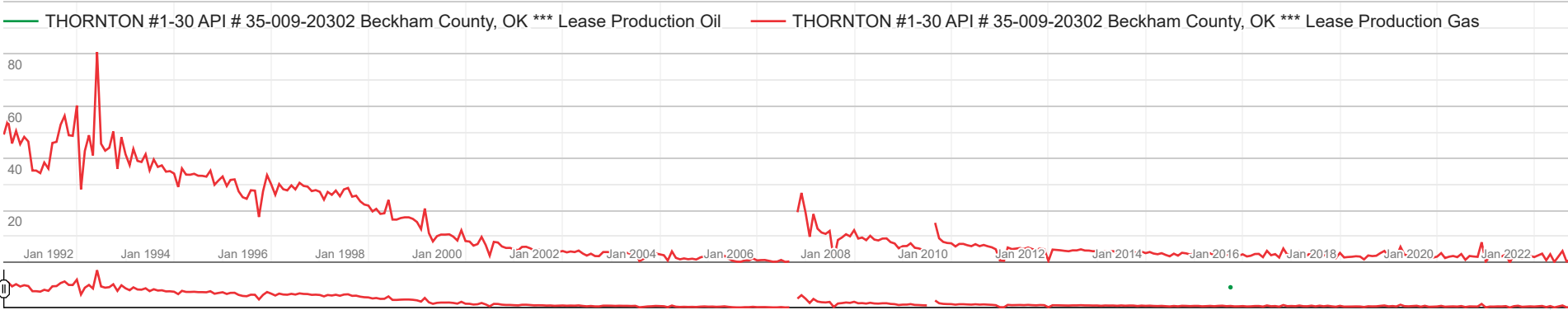
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	0	1,551
Feb 2014	0	1,895
Jan 2014	0	1,706
Dec 2013	0	2,009
Nov 2013	0	1,965
Oct 2013	0	1,454
Sep 2013	0	1,502
Aug 2013	0	1,790
Jul 2013	0	2,022
Jun 2013	0	1,085
May 2013	0	1,959
Apr 2013	0	1,928
Mar 2013	0	2,367
Feb 2013	0	2,224
Jan 2013	0	2,552
Dec 2012	0	1,953
Nov 2012	0	2,060
Oct 2012	0	2,420
Sep 2012	0	2,433
Aug 2012	0	2,171
Jul 2012	0	1,940
Jun 2012	0	2,462
May 2012	0	2,468
Apr 2012	0	2,613
Mar 2012	0	2,431
Feb 2012	0	2,079
Jan 2012	0	260
Dec 2011	0	3,245
Nov 2011	175	3,526
Oct 2011	0	3,120
Sep 2011	0	2,780
Aug 2011	0	3,399
Jul 2011	0	3,490
Jun 2011	0	3,403
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2011	0	3,453
Apr 2011	0	3,307
Mar 2011	0	3,958
Feb 2011	0	330
Jan 2011	0	351
Dec 2010	0	3,853
Nov 2010	0	3,560
Oct 2010	0	4,082
Sep 2010	0	4,500
Aug 2010	0	4,289
Jul 2010	0	4,572
Jun 2010	0	4,269
May 2010	0	4,733
Apr 2010	0	5,120
Mar 2010	0	5,028
Feb 2010	0	4,813
Jan 2010	0	5,281
Dec 2009	0	4,769
Nov 2009	0	5,227
Oct 2009	111	5,702
Sep 2009	0	6,222
Aug 2009	0	6,972
Jul 2009	0	7,290
Jun 2009	0	7,116
May 2009	0	7,820
Apr 2009	0	8,447
Mar 2009	0	10,137
Feb 2009	0	10,281
Jan 2009	0	15,761
Dec 2008	0	25,525
Nov 2008	0	1,310
Date	HARRIS #7-30 API # 35-009-21757 Beckham County, OK *** Lease Production	

Well Production



Production Graph of Search Results



Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	361
Mar 2026	0	366
Feb 2026	0	375
Jan 2026	0	360
Dec 2025	0	342
Nov 2025	0	340
Oct 2025	0	363
Sep 2025	0	386
Aug 2025	0	364
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	369
Jun 2025	0	418
May 2025	0	454
Apr 2025	0	536
Mar 2025	0	544
Feb 2025	0	159
Dec 2024	0	569
Nov 2024	0	68
Oct 2024	0	449
Sep 2024	0	446
Aug 2024	0	431
Jul 2024	0	475
Jun 2024	0	484
May 2024	0	432
Apr 2024	0	453
Mar 2024	0	510
Feb 2024	0	15
Jan 2024	0	496
Dec 2023	0	476
Nov 2023	0	482
Oct 2023	0	510
Sep 2023	0	480
Aug 2023	0	555
Jul 2023	0	585
Jun 2023	0	103
May 2023	49	485
Apr 2023	0	723
Mar 2023	0	1,178
Sep 2022	0	88
Aug 2022	0	1,102
Jun 2022	0	49
May 2022	0	790
Apr 2022	0	206
Mar 2022	0	847
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2022	0	516
Dec 2021	0	637
Oct 2021	0	394
Sep 2021	0	962
Aug 2021	0	721
Jul 2021	0	1
Jun 2021	0	758
May 2021	0	583
Apr 2021	0	604
Mar 2021	0	503
Feb 2021	0	533
Jan 2021	0	86
Dec 2020	0	1,937
Nov 2020	0	537
Oct 2020	0	572
Sep 2020	0	620
Aug 2020	0	253
Jul 2020	0	808
Jun 2020	0	508
May 2020	0	622
Apr 2020	0	553
Mar 2020	0	425
Feb 2020	0	897
Jan 2020	0	557
Dec 2019	0	465
Nov 2019	0	397
Oct 2019	0	937
Sep 2019	0	440
Aug 2019	0	943
Jun 2019	0	657
May 2019	0	743
Apr 2019	0	1,498
Mar 2019	0	569
Feb 2019	0	807
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2019	0	635
Dec 2018	0	1,106
Nov 2018	0	899
Oct 2018	0	643
Sep 2018	0	611
Aug 2018	0	670
Jul 2018	0	291
Jun 2018	0	566
May 2018	0	595
Apr 2018	0	546
Mar 2018	0	521
Feb 2018	0	482
Jan 2018	0	916
Dec 2017	0	416
Nov 2017	0	644
Oct 2017	0	959
Sep 2017	0	675
Aug 2017	0	997
Jul 2017	0	616
Jun 2017	0	1,006
May 2017	0	687
Apr 2017	0	712
Mar 2017	0	1,072
Feb 2017	0	716
Jan 2017	0	832
Dec 2016	0	742
Nov 2016	0	1,339
Oct 2016	0	471
Sep 2016	0	803
Aug 2016	0	694
Jul 2016	0	1,116
Jun 2016	0	506
May 2016	0	824
Apr 2016	0	811
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2016	0	642
Feb 2016	0	577
Jan 2016	0	782
Dec 2015	0	654
Nov 2015	0	621
Oct 2015	91	856
Sep 2015	0	720
Aug 2015	0	986
Jul 2015	0	903
Jun 2015	0	699
May 2015	0	884
Apr 2015	0	753
Mar 2015	0	656
Feb 2015	0	871
Jan 2015	0	872
Dec 2014	0	762
Nov 2014	0	873
Oct 2014	0	928
Sep 2014	0	654
Aug 2014	0	845
Jul 2014	0	591
Jun 2014	0	721
May 2014	0	890
Apr 2014	0	789
Mar 2014	0	857
Feb 2014	0	1,002
Jan 2014	0	896
Dec 2013	0	1,036
Nov 2013	0	805
Oct 2013	0	1,066
Sep 2013	0	1,084
Aug 2013	0	966
Jul 2013	0	1,128
Jun 2013	0	938
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2013	0	1,084
Apr 2013	0	1,052
Mar 2013	0	1,098
Feb 2013	0	925
Jan 2013	0	1,098
Dec 2012	0	1,078
Nov 2012	0	1,139
Oct 2012	0	1,146
Sep 2012	0	1,259
Aug 2012	0	1,159
Jul 2012	0	1,162
Jun 2012	0	1,074
May 2012	0	1,114
Apr 2012	0	1,167
Mar 2012	0	1,202
Feb 2012	0	1,234
Jan 2012	0	141
Dec 2011	0	1,262
Nov 2011	0	1,355
Oct 2011	0	1,199
Sep 2011	0	1,284
Aug 2011	0	1,432
Jul 2011	0	1,291
Jun 2011	0	1,385
May 2011	0	1,327
Apr 2011	0	1,282
Mar 2011	0	1,435
Feb 2011	0	154
Jan 2011	0	191
Dec 2010	0	1,265
Nov 2010	0	1,455
Oct 2010	0	1,556
Sep 2010	0	1,680
Aug 2010	0	1,564
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2010	0	1,756
Jun 2010	0	1,562
May 2010	0	1,654
Apr 2010	0	1,780
Mar 2010	0	1,779
Feb 2010	0	1,534
Jan 2010	0	1,838
Dec 2009	0	1,869
Nov 2009	0	1,971
Oct 2009	0	2,316
Sep 2009	0	3,801
Aug 2009	0	0
Jul 2009	0	1,151
Jun 2009	0	1,219
May 2009	0	1,346
Apr 2009	0	1,410
Mar 2009	0	1,838
Feb 2009	0	1,578
Jan 2009	0	1,566
Dec 2008	0	1,359
Nov 2008	0	1,820
Oct 2008	0	1,953
Sep 2008	0	2,306
Aug 2008	0	2,292
Jul 2008	0	2,112
Jun 2008	0	2,194
May 2008	0	2,558
Apr 2008	0	2,136
Mar 2008	0	2,392
Feb 2008	0	2,292
Jan 2008	0	3,097
Dec 2007	0	2,507
Nov 2007	0	2,708
Oct 2007	0	2,390
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2007	0	2,157
Aug 2007	0	290
Jul 2007	0	3,025
Jun 2007	0	2,742
May 2007	0	2,873
Apr 2007	0	3,241
Mar 2007	0	4,646
Feb 2007	0	2,464
Jan 2007	0	4,778
Dec 2006	0	6,672
Nov 2006	0	4,823
Oct 2006	0	0
Sep 2006	0	100
Aug 2006	0	53
Jul 2006	0	239
Jun 2006	0	83
May 2006	0	71
Apr 2006	0	155
Mar 2006	0	236
Feb 2006	0	227
Jan 2006	0	197
Dec 2005	0	392
Nov 2005	0	195
Oct 2005	0	194
Sep 2005	0	66
Aug 2005	0	76
Jul 2005	0	167
Jun 2005	0	355
May 2005	0	639
Apr 2005	0	464
Mar 2005	0	374
Feb 2005	0	516
Jan 2005	0	468
Dec 2004	0	587
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30	
	API # 35-009-20302	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2004	0	485
Oct 2004	0	282
Sep 2004	0	358
Aug 2004	0	308
Jul 2004	0	389
Jun 2004	0	300
May 2004	0	438
Apr 2004	0	1,067
Mar 2004	0	180
Feb 2004	0	691
Jan 2004	0	779
Dec 2003	0	863
Nov 2003	0	690
Oct 2003	0	589
Sep 2003	0	341
Aug 2003	0	130
Jul 2003	0	918
Jun 2003	0	823
May 2003	0	907
Apr 2003	0	904
Mar 2003	0	963
Feb 2003	0	866
Jan 2003	0	976
Dec 2002	0	1,000
Nov 2002	0	998
Oct 2002	0	604
Sep 2002	0	613
Aug 2002	0	840
Jul 2002	0	660
Jun 2002	0	858
May 2002	0	1,142
Apr 2002	0	995
Mar 2002	0	1,055
Feb 2002	0	968
Date	THORNTON #1-30	
	API # 35-009-20302	
	Beckham County, OK	
	*** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2002	0	1,096
Dec 2001	0	1,019
Nov 2001	0	925
Oct 2001	0	1,109
Sep 2001	0	1,056
Aug 2001	0	1,192
Jul 2001	0	1,228
Jun 2001	0	1,166
May 2001	0	1,360
Apr 2001	0	1,506
Mar 2001	0	1,491
Feb 2001	0	1,179
Jan 2001	0	1,263
Dec 2000	0	1,398
Nov 2000	0	1,393
Oct 2000	0	1,537
Sep 2000	0	1,915
Aug 2000	0	1,971
Jul 2000	0	654
Jun 2000	0	1,673
May 2000	0	2,450
Apr 2000	0	1,764
Mar 2000	0	1,612
Feb 2000	0	2,005
Jan 2000	0	2,053
Dec 1999	0	3,083
Nov 1999	0	2,103
Oct 1999	0	2,482
Sep 1999	0	2,700
Aug 1999	0	2,671
Jul 1999	0	2,674
Jun 1999	0	2,525
May 1999	0	2,015
Apr 1999	0	2,811
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

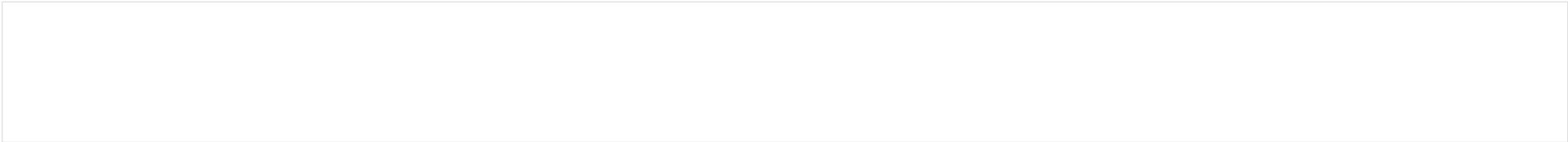
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1999	0	5,176
Feb 1999	0	3,197
Jan 1999	0	3,885
Dec 1998	0	4,184
Nov 1998	0	4,328
Oct 1998	0	4,330
Sep 1998	0	4,261
Aug 1998	0	4,111
Jul 1998	0	4,119
Jun 1998	0	6,000
May 1998	0	4,717
Apr 1998	0	4,662
Mar 1998	0	5,141
Feb 1998	0	4,896
Jan 1998	0	5,459
Dec 1997	0	5,559
Nov 1997	0	5,862
Oct 1997	0	6,404
Sep 1997	0	6,314
Aug 1997	0	7,151
Jul 1997	0	7,009
Jun 1997	0	6,352
May 1997	0	6,899
Apr 1997	0	6,489
Mar 1997	0	6,766
Feb 1997	0	6,027
Jan 1997	0	6,777
Dec 1996	0	6,939
Nov 1996	0	6,848
Oct 1996	0	7,276
Sep 1996	0	7,342
Aug 1996	0	7,644
Jul 1996	0	7,011
Jun 1996	0	7,396
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1996	0	6,916
Apr 1996	0	7,026
Mar 1996	0	7,522
Feb 1996	0	6,493
Jan 1996	0	7,506
Dec 1995	0	8,380
Nov 1995	0	6,843
Oct 1995	0	4,364
Sep 1995	0	6,890
Aug 1995	0	6,928
Jul 1995	0	6,108
Jun 1995	0	6,261
May 1995	0	6,833
Apr 1995	0	7,971
Mar 1995	0	7,919
Feb 1995	0	7,331
Jan 1995	0	8,249
Dec 1994	0	7,869
Nov 1994	0	7,454
Oct 1994	0	8,808
Sep 1994	0	8,234
Aug 1994	0	8,312
Jul 1994	0	8,322
Jun 1994	0	8,510
May 1994	0	8,416
Apr 1994	0	8,428
Mar 1994	0	9,022
Feb 1994	0	7,242
Jan 1994	0	8,533
Dec 1993	0	8,762
Nov 1993	0	8,713
Oct 1993	0	9,314
Sep 1993	0	9,167
Aug 1993	0	9,883
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

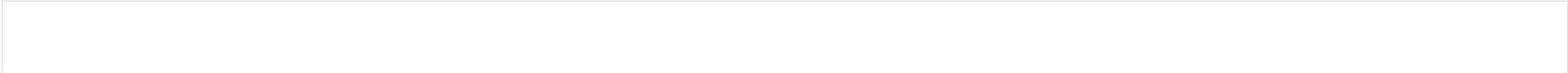
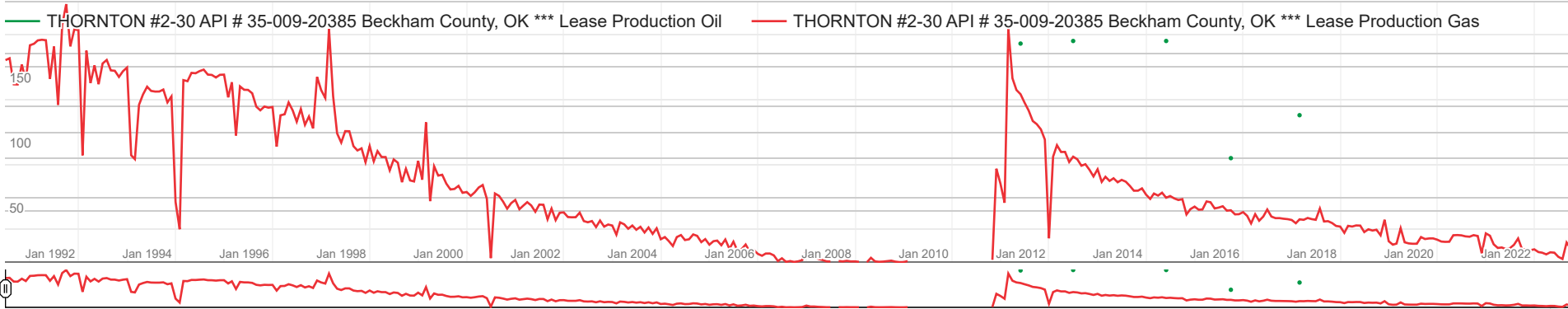
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 1993	0	8,839
Jun 1993	0	10,388
May 1993	0	9,640
Apr 1993	0	9,745
Mar 1993	0	10,892
Feb 1993	0	9,338
Jan 1993	0	10,381
Dec 1992	0	12,016
Nov 1992	0	8,976
Oct 1992	0	12,567
Sep 1992	0	11,007
Aug 1992	0	10,723
Jul 1992	0	11,390
Jun 1992	0	20,191
May 1992	0	10,272
Apr 1992	0	12,208
Mar 1992	0	10,705
Feb 1992	0	7,018
Jan 1992	0	15,064
Dec 1991	0	12,151
Nov 1991	0	12,207
Oct 1991	0	14,071
Sep 1991	0	13,225
Aug 1991	0	11,571
Jul 1991	0	11,469
Jun 1991	0	9,007
May 1991	0	9,586
Apr 1991	0	8,573
Mar 1991	0	8,818
Feb 1991	0	8,818
Jan 1991	0	11,604
Dec 1990	0	12,051
Nov 1990	0	11,350
Oct 1990	0	12,618
Date	THORNTON #1-30 API # 35-009-20302 Beckham County, OK *** Lease Production	

Date	THORNTON #1-30	
	API # 35-009-20302	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 1990	0	11,419
Aug 1990	0	13,660
Jul 1990	0	12,274
Date	THORNTON #1-30	
	API # 35-009-20302	
	Beckham County, OK	
	*** Lease Production	

Well Production



Production Graph of Search Results



Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	309
Mar 2026	0	320
Feb 2026	0	278
Jan 2026	0	378
Dec 2025	0	352
Nov 2025	0	363
Oct 2025	0	588
Sep 2025	0	273
Aug 2025	0	260
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	338
Jun 2025	0	375
May 2025	0	415
Apr 2025	0	427
Mar 2025	0	366
Feb 2025	0	367
Jan 2025	0	439
Dec 2024	0	442
Nov 2024	0	406
Oct 2024	0	361
Sep 2024	0	363
Aug 2024	0	402
Jul 2024	0	414
Jun 2024	0	475
May 2024	0	496
Apr 2024	0	464
Mar 2024	0	507
Feb 2024	0	483
Jan 2024	0	530
Dec 2023	0	551
Nov 2023	0	518
Oct 2023	0	500
Sep 2023	0	441
Aug 2023	0	365
Jul 2023	0	425
Jun 2023	0	464
May 2023	0	5,067
Apr 2023	0	501
Mar 2023	0	528
Feb 2023	0	481
Jan 2023	0	565
Dec 2022	0	580
Nov 2022	0	126
Oct 2022	0	667
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	0	951
Aug 2022	0	160
Jul 2022	0	262
Jun 2022	0	462
May 2022	0	480
Apr 2022	0	382
Mar 2022	0	462
Feb 2022	0	491
Jan 2022	0	622
Dec 2021	0	580
Nov 2021	0	629
Oct 2021	0	622
Sep 2021	0	1,146
Aug 2021	0	842
Jul 2021	0	675
Jun 2021	0	636
May 2021	0	712
Apr 2021	0	689
Mar 2021	0	865
Feb 2021	0	1,277
Jan 2021	0	1,389
Dec 2020	0	433
Nov 2020	0	1,263
Oct 2020	0	1,304
Sep 2020	0	1,228
Aug 2020	0	1,245
Jul 2020	0	1,294
Jun 2020	0	1,308
May 2020	0	1,299
Apr 2020	0	987
Mar 2020	0	982
Feb 2020	0	997
Jan 2020	0	1,087
Dec 2019	0	1,148
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2019	0	1,146
Oct 2019	0	1,117
Sep 2019	0	1,212
Aug 2019	0	892
Jul 2019	0	890
Jun 2019	0	907
May 2019	0	961
Apr 2019	0	1,636
Mar 2019	0	899
Feb 2019	0	846
Jan 2019	0	1,012
Dec 2018	0	2,044
Nov 2018	0	1,296
Oct 2018	0	1,564
Sep 2018	0	1,525
Aug 2018	0	1,585
Jul 2018	0	1,451
Jun 2018	0	1,762
May 2018	0	1,770
Apr 2018	0	1,717
Mar 2018	0	1,750
Feb 2018	0	1,415
Jan 2018	0	1,716
Dec 2017	0	1,745
Nov 2017	0	1,885
Oct 2017	0	1,975
Sep 2017	0	1,960
Aug 2017	0	2,582
Jul 2017	0	2,040
Jun 2017	0	2,073
May 2017	0	2,128
Apr 2017	0	2,039
Mar 2017	113	2,064
Feb 2017	0	1,876
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2017	0	2,032
Dec 2016	0	2,072
Nov 2016	0	2,091
Oct 2016	0	2,121
Sep 2016	0	2,120
Aug 2016	0	2,196
Jul 2016	0	2,536
Jun 2016	0	2,197
May 2016	0	1,995
Apr 2016	0	2,311
Mar 2016	0	1,867
Feb 2016	0	2,226
Jan 2016	0	2,409
Dec 2015	0	2,310
Nov 2015	0	2,302
Oct 2015	80	2,498
Sep 2015	0	2,479
Aug 2015	0	2,691
Jul 2015	0	2,627
Jun 2015	0	2,585
May 2015	0	2,883
Apr 2015	0	2,921
Mar 2015	0	2,535
Feb 2015	0	2,525
Jan 2015	0	2,674
Dec 2014	0	2,554
Nov 2014	0	2,297
Oct 2014	0	3,031
Sep 2014	0	2,991
Aug 2014	0	3,067
Jul 2014	0	3,181
Jun 2014	170	3,100
May 2014	0	3,341
Apr 2014	0	3,203
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	0	3,301
Feb 2014	0	3,043
Jan 2014	0	3,246
Dec 2013	0	3,549
Nov 2013	0	3,438
Oct 2013	0	3,437
Sep 2013	0	3,667
Aug 2013	0	3,871
Jul 2013	0	3,957
Jun 2013	0	3,842
May 2013	0	4,034
Apr 2013	0	3,907
Mar 2013	0	4,106
Feb 2013	0	3,861
Jan 2013	0	4,467
Dec 2012	0	4,121
Nov 2012	0	4,440
Oct 2012	0	4,709
Sep 2012	0	4,636
Aug 2012	0	4,947
Jul 2012	170	5,071
Jun 2012	0	4,814
May 2012	0	5,301
Apr 2012	0	5,295
Mar 2012	0	5,623
Feb 2012	0	5,073
Jan 2012	0	1,153
Dec 2011	0	5,891
Nov 2011	0	6,384
Oct 2011	0	6,633
Sep 2011	0	6,783
Aug 2011	0	7,286
Jul 2011	0	7,668
Jun 2011	168	8,070
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2011	0	8,273
Apr 2011	0	8,835
Mar 2011	0	11,222
Feb 2011	0	2,858
Jan 2011	0	3,769
Dec 2010	0	4,493
Nov 2010	0	119
Oct 2010	0	0
Sep 2010	0	0
Aug 2010	0	0
Jul 2010	0	0
Jun 2010	0	0
May 2010	0	0
Apr 2010	0	0
Mar 2010	0	0
Feb 2010	0	0
Jan 2010	0	0
Dec 2009	0	0
Nov 2009	0	0
Oct 2009	0	0
Sep 2009	0	0
Aug 2009	0	0
Jul 2009	0	0
Jun 2009	0	0
May 2009	0	0
Apr 2009	0	0
Mar 2009	0	0
Feb 2009	0	58
Jan 2009	0	11
Dec 2008	0	8
Nov 2008	0	31
Oct 2008	0	80
Sep 2008	0	57
Aug 2008	0	34
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2008	0	24
Jun 2008	0	43
May 2008	0	216
Apr 2008	0	4
Mar 2008	0	0
Feb 2008	0	24
Jan 2008	0	44
Dec 2007	0	42
Nov 2007	0	71
Oct 2007	0	40
Sep 2007	0	61
Aug 2007	0	0
Jul 2007	0	38
Jun 2007	0	45
May 2007	0	114
Apr 2007	0	160
Mar 2007	0	272
Feb 2007	0	267
Jan 2007	0	580
Dec 2006	0	107
Nov 2006	0	48
Oct 2006	0	18
Sep 2006	0	60
Aug 2006	0	21
Jul 2006	0	193
Jun 2006	0	61
May 2006	0	333
Apr 2006	0	423
Mar 2006	0	421
Feb 2006	0	315
Jan 2006	0	404
Dec 2005	0	591
Nov 2005	0	504
Oct 2005	0	855
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	0	634
Aug 2005	0	542
Jul 2005	0	991
Jun 2005	0	645
May 2005	0	1,096
Apr 2005	0	819
Mar 2005	0	1,043
Feb 2005	0	1,014
Jan 2005	0	846
Dec 2004	0	1,113
Nov 2004	0	969
Oct 2004	0	1,270
Sep 2004	0	1,337
Aug 2004	0	1,105
Jul 2004	0	1,069
Jun 2004	0	1,308
May 2004	0	1,213
Apr 2004	0	783
Mar 2004	0	1,022
Feb 2004	0	1,212
Jan 2004	0	1,107
Dec 2003	0	1,633
Nov 2003	0	1,364
Oct 2003	0	1,671
Sep 2003	0	1,432
Aug 2003	0	1,704
Jul 2003	0	1,562
Jun 2003	0	1,766
May 2003	0	1,612
Apr 2003	0	1,823
Mar 2003	0	1,917
Feb 2003	0	1,327
Jan 2003	0	1,765
Dec 2002	0	1,814
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2002	0	1,712
Oct 2002	0	2,005
Sep 2002	0	1,691
Aug 2002	0	1,981
Jul 2002	0	1,922
Jun 2002	0	1,979
May 2002	0	2,386
Apr 2002	0	2,165
Mar 2002	0	2,161
Feb 2002	0	2,173
Jan 2002	0	2,396
Dec 2001	0	2,378
Nov 2001	0	2,022
Oct 2001	0	2,578
Sep 2001	0	2,064
Aug 2001	0	2,763
Jul 2001	0	2,772
Jun 2001	0	2,425
May 2001	0	2,730
Apr 2001	0	2,887
Mar 2001	0	2,713
Feb 2001	0	2,548
Jan 2001	0	2,994
Dec 2000	0	2,839
Nov 2000	0	2,575
Oct 2000	0	2,917
Sep 2000	0	3,188
Aug 2000	0	3,303
Jul 2000	0	201
Jun 2000	0	3,048
May 2000	0	3,711
Apr 2000	0	3,592
Mar 2000	0	3,355
Feb 2000	0	3,190
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

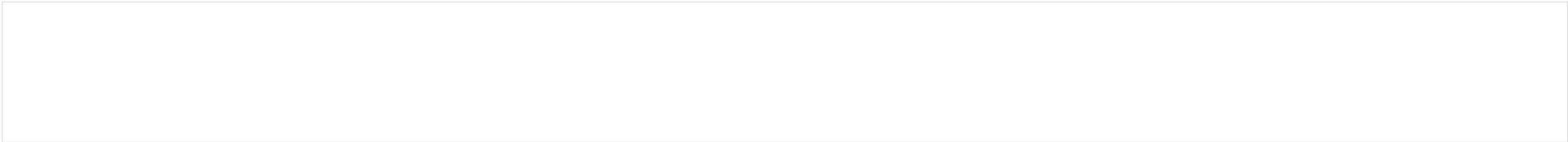
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2000	0	3,376
Dec 1999	0	3,336
Nov 1999	0	3,670
Oct 1999	0	3,521
Sep 1999	0	3,496
Aug 1999	0	3,777
Jul 1999	0	4,203
Jun 1999	0	4,163
May 1999	0	4,610
Apr 1999	0	2,935
Mar 1999	0	6,718
Feb 1999	0	3,964
Jan 1999	0	4,869
Dec 1998	0	3,882
Nov 1998	0	3,931
Oct 1998	0	4,489
Sep 1998	0	3,847
Aug 1998	0	4,782
Jul 1998	0	4,939
Jun 1998	0	4,414
May 1998	0	5,053
Apr 1998	0	5,054
Mar 1998	0	5,338
Feb 1998	0	4,848
Jan 1998	0	5,582
Dec 1997	0	4,806
Nov 1997	0	5,470
Oct 1997	0	5,370
Sep 1997	0	5,576
Aug 1997	0	6,292
Jul 1997	0	6,296
Jun 1997	0	5,748
May 1997	0	6,190
Apr 1997	0	7,976
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1997	0	11,196
Feb 1997	0	7,891
Jan 1997	0	8,266
Dec 1996	0	8,899
Nov 1996	0	6,432
Oct 1996	0	6,999
Sep 1996	0	6,599
Aug 1996	0	7,358
Jul 1996	0	6,749
Jun 1996	0	7,288
May 1996	0	7,674
Apr 1996	0	7,106
Mar 1996	0	7,057
Feb 1996	0	5,554
Jan 1996	0	7,455
Dec 1995	0	7,423
Nov 1995	0	7,479
Oct 1995	0	7,297
Sep 1995	0	7,471
Aug 1995	0	8,114
Jul 1995	0	8,276
Jun 1995	0	8,283
May 1995	0	8,446
Apr 1995	0	6,087
Mar 1995	0	8,645
Feb 1995	0	7,921
Jan 1995	0	9,010
Dec 1994	0	9,001
Nov 1994	0	8,872
Oct 1994	0	8,995
Sep 1994	0	9,011
Aug 1994	0	9,250
Jul 1994	0	9,179
Jun 1994	0	9,076
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

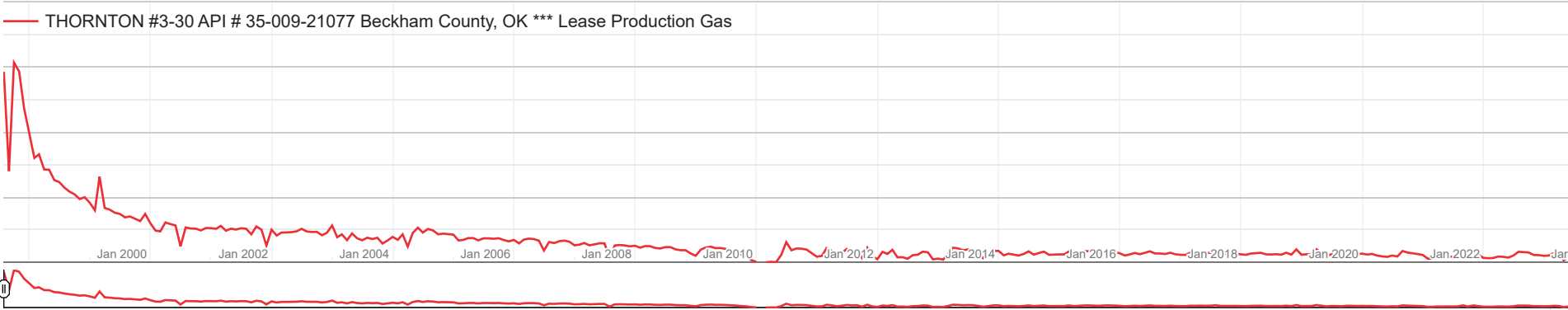
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1994	0	9,094
Apr 1994	0	8,695
Mar 1994	0	8,745
Feb 1994	0	1,587
Jan 1994	0	2,902
Dec 1993	0	7,960
Nov 1993	0	7,676
Oct 1993	0	8,294
Sep 1993	0	8,199
Aug 1993	0	8,196
Jul 1993	0	8,228
Jun 1993	0	8,430
May 1993	0	8,057
Apr 1993	0	7,560
Mar 1993	0	4,954
Feb 1993	0	5,138
Jan 1993	0	9,351
Dec 1992	0	9,172
Nov 1992	0	8,899
Oct 1992	0	9,194
Sep 1992	0	9,213
Aug 1992	0	9,714
Jul 1992	0	9,544
Jun 1992	0	8,550
May 1992	0	9,453
Apr 1992	0	8,606
Mar 1992	0	10,161
Feb 1992	0	5,137
Jan 1992	0	11,144
Dec 1991	0	11,182
Nov 1991	0	10,366
Oct 1991	0	12,394
Sep 1991	0	11,393
Aug 1991	0	7,557
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 1991	0	10,357
Jun 1991	0	8,809
May 1991	0	10,662
Apr 1991	0	10,684
Mar 1991	0	10,653
Feb 1991	0	10,493
Jan 1991	0	10,419
Dec 1990	0	8,727
Nov 1990	0	9,494
Oct 1990	0	8,538
Sep 1990	0	8,544
Aug 1990	0	9,795
Jul 1990	0	9,705
Date	THORNTON #2-30 API # 35-009-20385 Beckham County, OK *** Lease Production	

Well Production



Production Graph of Search Results



Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	2,221
Mar 2026	0	2,502
Feb 2026	0	2,019
Jan 2026	0	2,017
Dec 2025	0	2,311
Nov 2025	0	2,664
Oct 2025	0	2,216
Sep 2025	0	2,237
Aug 2025	0	2,457
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	2,615
Jun 2025	0	2,505
May 2025	0	2,757
Apr 2025	0	2,822
Mar 2025	0	3,293
Feb 2025	0	1,293
Jan 2025	0	1,978
Dec 2024	0	2,625
Nov 2024	0	2,866
Oct 2024	0	3,029
Sep 2024	0	2,760
Aug 2024	0	2,940
Jul 2024	0	2,980
Jun 2024	0	2,924
May 2024	0	3,085
Apr 2024	0	3,098
Mar 2024	0	3,646
Feb 2024	0	3,323
Jan 2024	0	2,709
Dec 2023	0	2,622
Nov 2023	0	2,373
Oct 2023	0	2,633
Sep 2023	0	2,586
Aug 2023	0	2,266
Jul 2023	0	2,181
Jun 2023	0	1,748
May 2023	0	654
Apr 2023	0	2,580
Mar 2023	0	2,821
Feb 2023	0	2,128
Jan 2023	0	2,034
Dec 2022	0	2,255
Nov 2022	0	2,289
Oct 2022	0	3,070
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	0	3,176
Aug 2022	0	3,269
Jul 2022	0	2,111
Jun 2022	0	1,497
May 2022	0	1,731
Apr 2022	0	1,823
Mar 2022	0	1,370
Feb 2022	0	1,304
Jan 2022	0	1,409
Dec 2021	0	2,461
Nov 2021	0	3,404
Oct 2021	0	1,674
Sep 2021	0	3,574
Aug 2021	0	1,892
Jul 2021	0	1,739
Jun 2021	0	1,830
May 2021	0	1,699
Apr 2021	0	1,783
Mar 2021	0	1,231
Feb 2021	0	1,133
Jan 2021	0	2,298
Dec 2020	0	2,589
Nov 2020	0	2,806
Oct 2020	0	3,045
Sep 2020	0	3,511
Aug 2020	0	1,837
Jul 2020	0	2,118
Jun 2020	0	1,717
May 2020	0	1,861
Apr 2020	0	2,114
Mar 2020	0	2,617
Feb 2020	0	2,425
Jan 2020	0	2,712
Dec 2019	0	2,550
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

Date	THORNTON #3-30	
	API # 35-009-21077	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2019	0	2,744
Oct 2019	0	2,912
Sep 2019	0	2,124
Aug 2019	0	2,375
Jul 2019	0	2,568
Jun 2019	0	1,887
May 2019	0	3,004
Apr 2019	0	4,065
Mar 2019	0	2,506
Feb 2019	0	2,522
Jan 2019	0	2,363
Dec 2018	0	4,034
Nov 2018	0	2,392
Oct 2018	0	2,998
Sep 2018	0	2,383
Aug 2018	0	2,534
Jul 2018	0	2,448
Jun 2018	0	2,492
May 2018	0	2,969
Apr 2018	0	2,847
Mar 2018	0	2,737
Feb 2018	0	2,349
Jan 2018	0	2,489
Dec 2017	0	2,649
Nov 2017	0	2,635
Oct 2017	0	2,699
Sep 2017	0	2,602
Aug 2017	0	3,732
Jul 2017	0	2,947
Jun 2017	0	2,886
May 2017	0	3,045
Apr 2017	0	2,854
Mar 2017	0	2,966
Feb 2017	0	2,313
Date	THORNTON #3-30	
	API # 35-009-21077	
	Beckham County, OK	
	*** Lease Production	

Date	THORNTON #3-30	
	API # 35-009-21077	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2017	0	2,344
Dec 2016	0	2,514
Nov 2016	0	2,983
Oct 2016	0	2,602
Sep 2016	0	2,750
Aug 2016	0	2,759
Jul 2016	0	3,428
Jun 2016	0	2,956
May 2016	0	2,541
Apr 2016	0	2,913
Mar 2016	0	2,459
Feb 2016	0	2,127
Jan 2016	0	2,811
Dec 2015	0	3,250
Nov 2015	0	3,437
Oct 2015	0	3,445
Sep 2015	0	2,878
Aug 2015	0	3,044
Jul 2015	0	3,477
Jun 2015	0	3,447
May 2015	0	2,846
Apr 2015	0	2,385
Mar 2015	0	3,406
Feb 2015	0	2,470
Jan 2015	0	2,476
Dec 2014	0	2,409
Nov 2014	0	2,352
Oct 2014	0	3,320
Sep 2014	0	2,915
Aug 2014	0	2,386
Jul 2014	0	3,411
Jun 2014	0	2,600
May 2014	0	2,133
Apr 2014	0	2,400
Date	THORNTON #3-30	
	API # 35-009-21077	
	Beckham County, OK	
	*** Lease Production	

Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	0	2,687
Feb 2014	0	2,184
Jan 2014	0	3,535
Dec 2013	0	3,554
Nov 2013	0	2,428
Oct 2013	0	1,279
Sep 2013	0	2,654
Aug 2013	0	3,773
Jul 2013	0	4,020
Jun 2013	0	3,739
May 2013	0	4,320
Apr 2013	0	4,519
Mar 2013	0	2,503
Feb 2013	0	875
Jan 2013	0	1,177
Dec 2012	0	958
Nov 2012	0	3,099
Oct 2012	0	3,329
Sep 2012	0	2,373
Aug 2012	0	2,228
Jul 2012	0	1,131
Jun 2012	0	1,609
May 2012	0	1,579
Apr 2012	0	3,879
Mar 2012	0	2,624
Feb 2012	0	3,259
Jan 2012	0	992
Dec 2011	0	1,949
Nov 2011	0	4,558
Oct 2011	0	1,347
Sep 2011	0	3,680
Aug 2011	0	3,453
Jul 2011	0	4,160
Jun 2011	0	2,946
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2011	0	2,027
Apr 2011	0	3,549
Mar 2011	0	4,438
Feb 2011	0	2,019
Jan 2011	0	1,776
Dec 2010	0	2,864
Nov 2010	0	3,940
Oct 2010	0	4,229
Sep 2010	0	4,291
Aug 2010	0	3,744
Jul 2010	0	6,237
Jun 2010	0	2,382
May 2010	0	81
Apr 2010	0	197
Mar 2010	0	47
Feb 2010	0	0
Jan 2010	0	197
Dec 2009	0	754
Nov 2009	0	2,012
Oct 2009	0	2,463
Sep 2009	0	3,249
Aug 2009	0	3,682
Jul 2009	0	4,153
Jun 2009	0	4,431
May 2009	0	4,409
Apr 2009	0	4,836
Mar 2009	0	4,559
Feb 2009	0	3,952
Jan 2009	0	2,057
Dec 2008	0	2,775
Nov 2008	0	3,756
Oct 2008	0	3,761
Sep 2008	0	4,039
Aug 2008	0	4,714
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

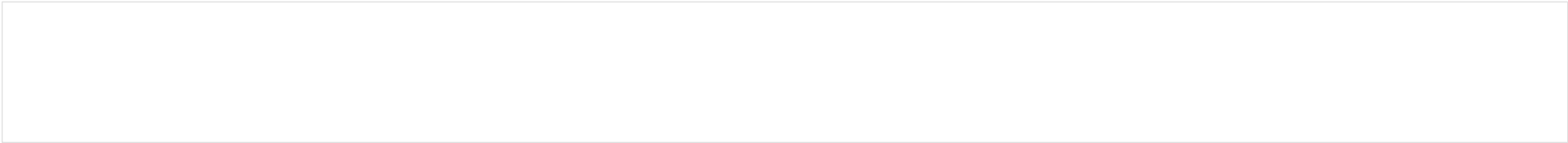
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2008	0	4,693
Jun 2008	0	4,283
May 2008	0	4,465
Apr 2008	0	4,985
Mar 2008	0	5,021
Feb 2008	0	4,537
Jan 2008	0	5,125
Dec 2007	0	4,948
Nov 2007	0	5,220
Oct 2007	0	5,365
Sep 2007	0	5,210
Aug 2007	0	1,539
Jul 2007	0	5,878
Jun 2007	0	5,881
May 2007	0	5,559
Apr 2007	0	5,258
Mar 2007	0	5,982
Feb 2007	0	5,475
Jan 2007	0	5,271
Dec 2006	0	6,370
Nov 2006	0	6,707
Oct 2006	0	6,529
Sep 2006	0	5,949
Aug 2006	0	6,277
Jul 2006	0	3,661
Jun 2006	0	6,674
May 2006	0	7,190
Apr 2006	0	7,310
Mar 2006	0	6,999
Feb 2006	0	5,844
Jan 2006	0	6,926
Dec 2005	0	6,475
Nov 2005	0	6,888
Oct 2005	0	7,431
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	0	7,274
Aug 2005	0	7,410
Jul 2005	0	7,402
Jun 2005	0	6,786
May 2005	0	7,477
Apr 2005	0	7,479
Mar 2005	0	6,924
Feb 2005	0	6,757
Jan 2005	0	8,550
Dec 2004	0	8,697
Nov 2004	0	8,850
Oct 2004	0	8,639
Sep 2004	0	9,821
Aug 2004	0	10,292
Jul 2004	0	9,176
Jun 2004	0	10,682
May 2004	0	9,052
Apr 2004	0	4,865
Mar 2004	0	8,629
Feb 2004	0	6,943
Jan 2004	0	7,859
Dec 2003	0	6,736
Nov 2003	0	5,806
Oct 2003	0	7,578
Sep 2003	0	7,199
Aug 2003	0	7,591
Jul 2003	0	6,810
Jun 2003	0	7,413
May 2003	0	8,899
Apr 2003	0	6,837
Mar 2003	0	8,637
Feb 2003	0	7,748
Jan 2003	0	11,350
Dec 2002	0	9,139
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

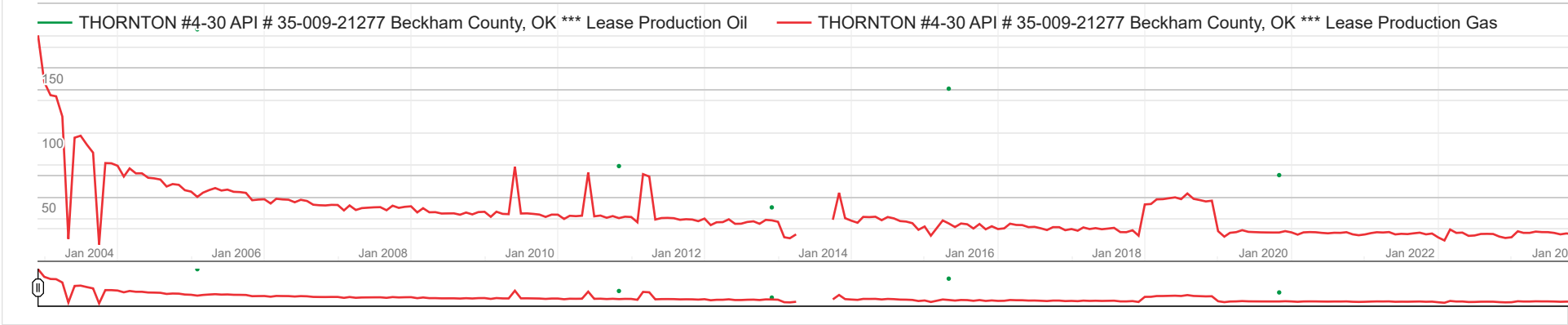
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2002	0	8,354
Oct 2002	0	9,410
Sep 2002	0	9,350
Aug 2002	0	9,517
Jul 2002	0	10,335
Jun 2002	0	9,554
May 2002	0	9,320
Apr 2002	0	9,205
Mar 2002	0	9,172
Feb 2002	0	8,259
Jan 2002	0	10,079
Dec 2001	0	5,173
Nov 2001	0	10,095
Oct 2001	0	11,058
Sep 2001	0	8,622
Aug 2001	0	10,341
Jul 2001	0	10,517
Jun 2001	0	10,092
May 2001	0	10,381
Apr 2001	0	9,732
Mar 2001	0	11,221
Feb 2001	0	10,349
Jan 2001	0	10,528
Dec 2000	0	10,568
Nov 2000	0	9,838
Oct 2000	0	10,371
Sep 2000	0	10,429
Aug 2000	0	10,728
Jul 2000	0	4,960
Jun 2000	0	11,362
May 2000	0	11,780
Apr 2000	0	12,294
Mar 2000	0	9,527
Feb 2000	0	9,807
Date	THORNTON #3-30 API # 35-009-21077 Beckham County, OK *** Lease Production	

Date	THORNTON #3-30	
	API # 35-009-21077	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2000	0	12,066
Dec 1999	0	14,914
Nov 1999	0	12,691
Oct 1999	0	13,427
Sep 1999	0	14,103
Aug 1999	0	13,862
Jul 1999	0	14,918
Jun 1999	0	15,271
May 1999	0	16,231
Apr 1999	0	16,724
Mar 1999	0	26,341
Feb 1999	0	16,012
Jan 1999	0	18,316
Dec 1998	0	20,031
Nov 1998	0	19,471
Oct 1998	0	20,932
Sep 1998	0	21,738
Aug 1998	0	22,996
Jul 1998	0	24,678
Jun 1998	0	25,290
May 1998	0	28,480
Apr 1998	0	28,550
Mar 1998	0	33,210
Feb 1998	0	32,096
Jan 1998	0	39,735
Dec 1997	0	47,361
Nov 1997	0	58,677
Oct 1997	0	61,371
Sep 1997	0	28,073
Aug 1997	0	58,532
Jun 1997	0	0
Date	THORNTON #3-30	
	API # 35-009-21077	
	Beckham County, OK	
	*** Lease Production	

Well Production



Production Graph of Search Results



Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2026	0	1,534
Apr 2026	0	1,470
Mar 2026	0	1,602
Feb 2026	0	1,544
Jan 2026	0	1,467
Dec 2025	0	1,545
Nov 2025	156	1,554
Oct 2025	0	1,479
Sep 2025	0	1,416
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	

Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2025	0	1,567
Jul 2025	0	1,635
Jun 2025	0	1,593
May 2025	0	1,573
Apr 2025	0	1,571
Mar 2025	0	1,712
Feb 2025	0	1,364
Jan 2025	0	1,403
Dec 2024	0	1,597
Nov 2024	0	1,520
Oct 2024	0	1,627
Sep 2024	0	1,585
Aug 2024	0	1,676
Jul 2024	0	1,603
Jun 2024	0	1,647
May 2024	0	1,608
Apr 2024	0	1,648
Mar 2024	0	1,726
Feb 2024	0	1,580
Jan 2024	0	1,602
Dec 2023	0	1,635
Nov 2023	0	1,601
Oct 2023	0	1,635
Sep 2023	0	1,583
Aug 2023	0	1,667
Jul 2023	0	1,711
Jun 2023	0	1,714
May 2023	0	1,743
Apr 2023	0	1,668
Mar 2023	0	1,669
Feb 2023	0	1,762
Jan 2023	0	1,415
Dec 2022	0	1,372
Nov 2022	0	1,454
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	

Date	THORNTON #4-30	
	API # 35-009-21277	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2022	0	1,604
Sep 2022	0	1,612
Aug 2022	0	1,605
Jul 2022	0	1,517
Jun 2022	0	1,495
May 2022	0	1,685
Apr 2022	0	1,668
Mar 2022	0	1,864
Feb 2022	0	1,226
Jan 2022	0	1,404
Dec 2021	0	1,631
Nov 2021	0	1,583
Oct 2021	0	1,681
Sep 2021	0	1,643
Aug 2021	0	1,598
Jul 2021	0	1,614
Jun 2021	0	1,580
May 2021	0	1,716
Apr 2021	0	1,690
Mar 2021	0	1,706
Feb 2021	0	1,657
Jan 2021	0	1,578
Dec 2020	0	1,531
Nov 2020	0	1,583
Oct 2020	0	1,708
Sep 2020	0	1,670
Aug 2020	0	1,675
Jul 2020	0	1,643
Jun 2020	0	1,667
May 2020	0	1,705
Apr 2020	0	1,715
Mar 2020	0	1,697
Feb 2020	0	1,566
Jan 2020	0	1,698
Date	THORNTON #4-30	
	API # 35-009-21277	
	Beckham County, OK	
	*** Lease Production	

Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Dec 2019	0	1,770
Nov 2019	67	1,690
Oct 2019	0	1,689
Sep 2019	0	1,693
Aug 2019	0	1,699
Jul 2019	0	1,713
Jun 2019	0	1,728
May 2019	0	1,825
Apr 2019	0	1,711
Mar 2019	0	1,671
Feb 2019	0	1,448
Jan 2019	0	1,768
Dec 2018	0	3,540
Nov 2018	0	3,496
Oct 2018	0	3,578
Sep 2018	0	3,646
Aug 2018	0	3,958
Jul 2018	0	3,630
Jun 2018	0	3,732
May 2018	0	3,682
Apr 2018	0	3,628
Mar 2018	0	3,616
Feb 2018	0	3,348
Jan 2018	0	3,322
Dec 2017	0	1,506
Nov 2017	0	1,820
Oct 2017	0	1,708
Sep 2017	0	1,714
Aug 2017	0	1,960
Jul 2017	0	1,917
Jun 2017	0	1,880
May 2017	0	1,944
Apr 2017	0	1,891
Mar 2017	0	1,985
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	

Date	THORNTON #4-30	
	API # 35-009-21277	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Feb 2017	0	1,795
Jan 2017	0	1,892
Dec 2016	0	1,824
Nov 2016	0	2,000
Oct 2016	0	2,001
Sep 2016	0	1,833
Aug 2016	0	1,935
Jul 2016	0	2,019
Jun 2016	0	2,001
May 2016	0	2,121
Apr 2016	0	2,130
Mar 2016	0	2,202
Feb 2016	0	1,931
Jan 2016	0	1,891
Dec 2015	0	2,054
Nov 2015	0	1,877
Oct 2015	0	2,184
Sep 2015	0	1,923
Aug 2015	0	2,169
Jul 2015	0	2,213
Jun 2015	0	2,007
May 2015	134	2,217
Apr 2015	0	2,391
Feb 2015	0	1,505
Jan 2015	0	2,039
Dec 2014	0	1,848
Nov 2014	0	2,232
Oct 2014	0	2,325
Sep 2014	0	2,354
Aug 2014	0	2,510
Jul 2014	0	2,590
Jun 2014	0	2,405
May 2014	0	2,607
Apr 2014	0	2,585
Date	THORNTON #4-30	
	API # 35-009-21277	
	Beckham County, OK	
	*** Lease Production	

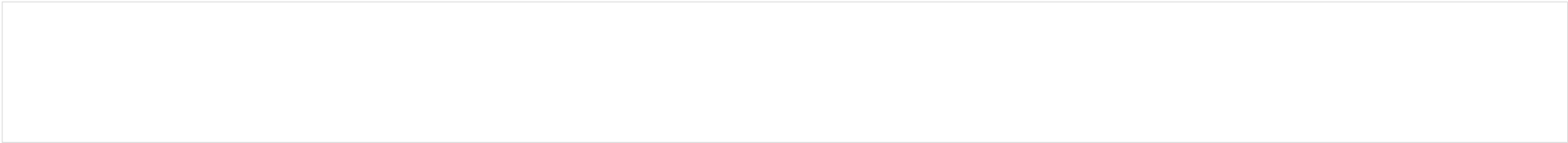
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	0	2,597
Feb 2014	0	2,256
Jan 2014	0	2,377
Dec 2013	0	2,522
Nov 2013	0	3,997
Oct 2013	0	2,431
Sep 2013	0	0
Aug 2013	0	0
Jul 2013	0	0
Jun 2013	0	0
May 2013	0	0
Apr 2013	0	1,582
Mar 2013	0	1,356
Feb 2013	0	1,415
Jan 2013	0	2,313
Dec 2012	42	2,396
Nov 2012	0	2,424
Oct 2012	0	2,196
Sep 2012	0	2,340
Aug 2012	0	2,302
Jul 2012	0	2,201
Jun 2012	0	2,195
May 2012	0	2,457
Apr 2012	0	2,294
Mar 2012	0	2,284
Feb 2012	0	2,120
Jan 2012	0	2,499
Dec 2011	0	2,349
Nov 2011	0	2,444
Oct 2011	0	2,463
Sep 2011	0	2,428
Aug 2011	0	2,522
Jul 2011	0	2,540
Jun 2011	0	2,530
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	

Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2011	0	2,444
Apr 2011	0	4,944
Mar 2011	0	5,082
Feb 2011	0	2,284
Jan 2011	0	2,591
Dec 2010	0	2,609
Nov 2010	74	2,526
Oct 2010	0	2,644
Sep 2010	0	2,547
Aug 2010	0	2,675
Jul 2010	0	2,631
Jun 2010	0	5,178
May 2010	0	2,667
Apr 2010	0	2,641
Mar 2010	0	2,662
Feb 2010	0	2,478
Jan 2010	0	2,727
Dec 2009	0	2,730
Nov 2009	0	2,596
Oct 2009	0	2,733
Sep 2009	0	2,771
Aug 2009	0	2,802
Jul 2009	0	2,794
Jun 2009	0	5,516
May 2009	0	2,758
Apr 2009	0	2,773
Mar 2009	0	2,899
Feb 2009	0	2,602
Jan 2009	0	2,894
Dec 2008	0	2,877
Nov 2008	0	2,743
Oct 2008	0	2,851
Sep 2008	0	2,724
Aug 2008	0	2,804
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	

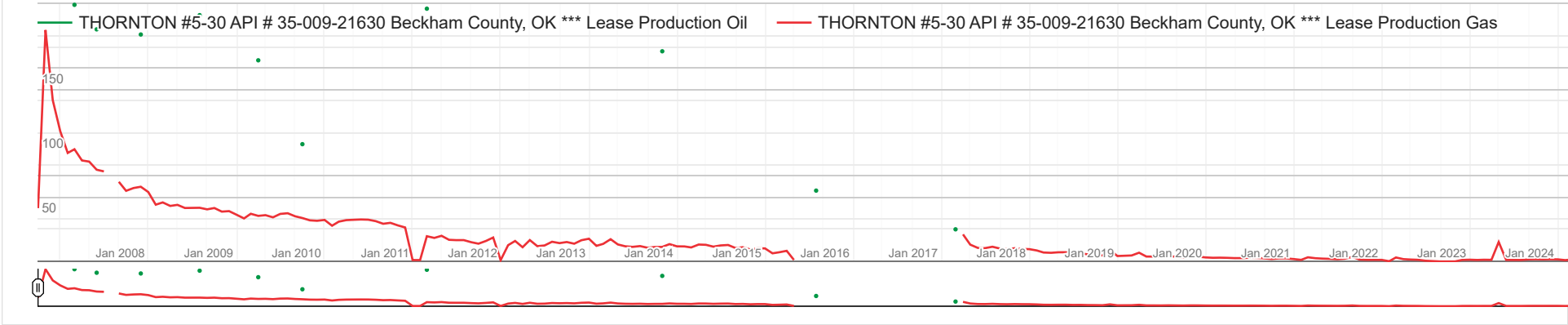
Date	THORNTON #4-30	
	API # 35-009-21277	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2008	0	2,799
Jun 2008	0	2,793
May 2008	0	2,873
Apr 2008	0	2,865
Mar 2008	0	3,103
Feb 2008	0	2,858
Jan 2008	0	3,213
Dec 2007	0	3,183
Nov 2007	0	3,122
Oct 2007	0	3,249
Sep 2007	0	2,984
Aug 2007	0	3,164
Jul 2007	0	3,154
Jun 2007	0	3,133
May 2007	0	3,108
Apr 2007	0	2,998
Mar 2007	0	3,263
Feb 2007	0	2,974
Jan 2007	0	3,290
Dec 2006	0	3,297
Nov 2006	0	3,263
Oct 2006	0	3,275
Sep 2006	0	3,306
Aug 2006	0	3,523
Jul 2006	0	3,591
Jun 2006	0	3,448
May 2006	0	3,596
Apr 2006	0	3,613
Mar 2006	0	3,651
Feb 2006	0	3,377
Jan 2006	0	3,622
Dec 2005	0	3,604
Nov 2005	0	3,567
Oct 2005	0	3,993
Date	THORNTON #4-30	
	API # 35-009-21277	
	Beckham County, OK	
	*** Lease Production	

Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	0	4,040
Aug 2005	0	4,056
Jul 2005	0	4,183
Jun 2005	0	4,130
May 2005	0	4,273
Apr 2005	0	4,156
Mar 2005	0	4,004
Feb 2005	180	3,759
Jan 2005	0	4,067
Dec 2004	0	4,149
Nov 2004	0	4,460
Oct 2004	0	4,506
Sep 2004	0	4,364
Aug 2004	0	4,769
Jul 2004	0	4,838
Jun 2004	0	4,873
May 2004	0	5,131
Apr 2004	0	5,129
Mar 2004	0	5,417
Feb 2004	0	4,942
Jan 2004	0	5,570
Dec 2003	0	5,713
Nov 2003	0	5,725
Oct 2003	0	988
Sep 2003	0	6,331
Aug 2003	0	6,797
Jul 2003	0	7,315
Jun 2003	0	7,202
May 2003	0	1,313
Apr 2003	0	8,431
Mar 2003	0	9,606
Feb 2003	0	9,673
Jan 2003	0	10,437
Dec 2002	0	13,150
Date	THORNTON #4-30 API # 35-009-21277 Beckham County, OK *** Lease Production	

Well Production



Production Graph of Search Results



THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production		
Date	Oil Prod (BBLs)	Gas Prod (MCF)
	0	1,350
Apr 2026	0	1,418
Mar 2026	0	1,312
Feb 2026	0	1,442
Jan 2026	0	1,541
Dec 2025	0	1,552
Nov 2025	0	1,684
Oct 2025	0	1,684
Sep 2025	0	1,872
Aug 2025	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	2,016
Jun 2025	100	2,124
May 2025	0	2,524
Apr 2025	0	2,882
Mar 2025	0	784
Feb 2025	0	199
Jan 2025	0	219
Dec 2024	0	219
Nov 2024	0	222
Oct 2024	0	230
Sep 2024	0	151
Aug 2024	0	231
Jul 2024	0	231
Jun 2024	0	224
May 2024	0	160
Apr 2024	0	240
Mar 2024	0	250
Feb 2024	0	166
Jan 2024	0	257
Dec 2023	0	268
Nov 2023	0	256
Oct 2023	0	268
Sep 2023	0	255
Aug 2023	0	186
Jul 2023	0	191
Jun 2023	0	191
May 2023	0	2,278
Apr 2023	0	202
Mar 2023	0	213
Feb 2023	0	188
Jan 2023	0	217
Dec 2022	0	196
Nov 2022	0	18
Sep 2022	0	14
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2022	0	98
Jun 2022	0	207
May 2022	0	236
Apr 2022	0	283
Mar 2022	0	476
Feb 2022	0	40
Jan 2022	0	196
Dec 2021	0	206
Nov 2021	0	203
Oct 2021	0	240
Sep 2021	0	534
Aug 2021	0	333
Jul 2021	0	277
Jun 2021	0	316
May 2021	0	343
Apr 2021	0	389
Mar 2021	0	498
Feb 2021	0	198
Jan 2021	0	292
Dec 2020	0	369
Nov 2020	0	366
Oct 2020	0	303
Sep 2020	0	372
Aug 2020	0	419
Jul 2020	0	437
Jun 2020	0	403
May 2020	0	401
Apr 2020	0	434
Mar 2020	0	454
Feb 2020	0	441
Jan 2020	0	483
Dec 2019	0	576
Nov 2019	0	591
Oct 2019	0	489
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2019	0	558
Aug 2019	0	633
Jul 2019	0	547
Jun 2019	0	581
May 2019	0	587
Apr 2019	0	1,032
Mar 2019	0	709
Feb 2019	0	679
Jan 2019	0	646
Dec 2018	0	1,354
Nov 2018	0	716
Oct 2018	0	801
Sep 2018	0	831
Aug 2018	0	974
Jul 2018	0	945
Jun 2018	0	1,089
May 2018	0	1,080
Apr 2018	0	1,020
Mar 2018	0	1,053
Feb 2018	0	1,291
Jan 2018	0	1,445
Dec 2017	0	1,468
Nov 2017	0	1,553
Oct 2017	0	1,443
Sep 2017	0	1,515
Aug 2017	0	1,725
Jul 2017	0	1,562
Jun 2017	0	1,594
May 2017	0	1,970
Apr 2017	0	3,161
Mar 2017	25	0
Jan 2017	0	0
Aug 2015	55	0
May 2015	0	190
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

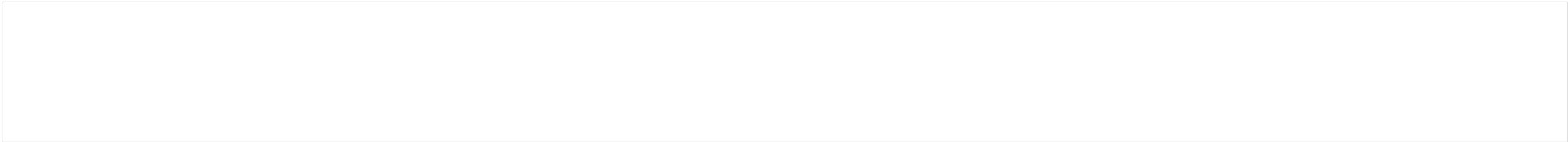
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2015	0	1,250
Mar 2015	0	1,083
Feb 2015	0	960
Jan 2015	0	1,532
Dec 2014	0	1,546
Nov 2014	0	1,409
Oct 2014	0	1,668
Sep 2014	0	1,573
Aug 2014	0	1,929
Jul 2014	0	1,876
Jun 2014	0	1,734
May 2014	0	1,949
Apr 2014	0	1,981
Mar 2014	0	1,643
Feb 2014	0	1,761
Jan 2014	0	1,771
Dec 2013	0	2,029
Nov 2013	163	1,703
Oct 2013	0	1,694
Sep 2013	0	1,608
Aug 2013	0	1,801
Jul 2013	0	1,710
Jun 2013	0	1,775
May 2013	0	1,990
Apr 2013	0	2,601
Mar 2013	0	2,057
Feb 2013	0	1,829
Jan 2013	0	2,656
Dec 2012	0	2,483
Nov 2012	0	2,078
Oct 2012	0	2,273
Sep 2012	0	2,146
Aug 2012	0	2,305
Jul 2012	0	1,872
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jun 2012	0	1,792
May 2012	0	2,499
Apr 2012	0	1,668
Mar 2012	0	2,397
Feb 2012	0	1,908
Jan 2012	0	166
Dec 2011	0	2,797
Nov 2011	0	2,397
Oct 2011	0	2,080
Sep 2011	0	2,253
Aug 2011	0	2,496
Jul 2011	0	2,492
Jun 2011	0	2,530
May 2011	0	2,997
Apr 2011	0	2,751
Mar 2011	196	2,948
Feb 2011	0	175
Jan 2011	0	175
Dec 2010	0	3,966
Nov 2010	0	4,205
Oct 2010	0	4,504
Sep 2010	0	4,396
Aug 2010	0	4,700
Jul 2010	0	4,870
Jun 2010	0	4,894
May 2010	0	4,860
Apr 2010	0	4,820
Mar 2010	0	4,644
Feb 2010	0	4,170
Jan 2010	0	4,842
Dec 2009	0	4,741
Nov 2009	0	4,794
Oct 2009	91	5,062
Sep 2009	0	5,265
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

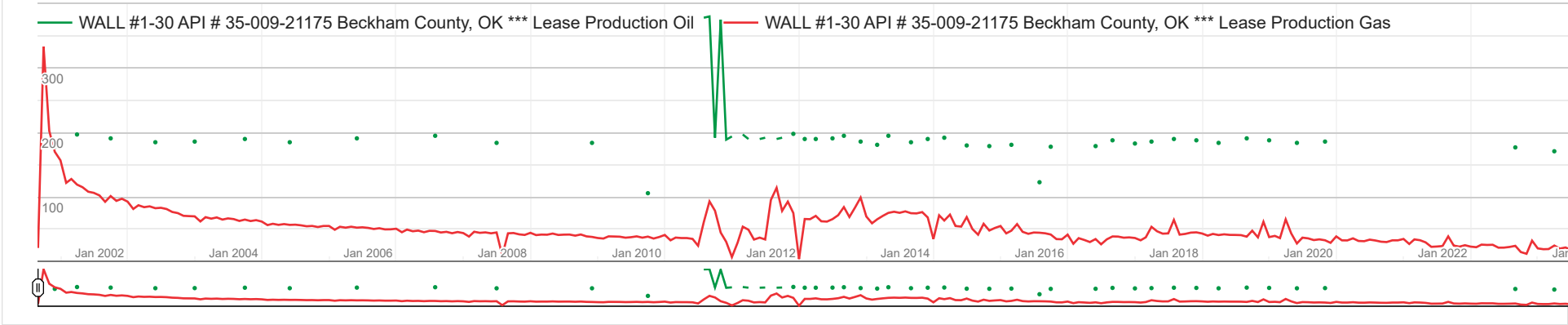
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Aug 2009	0	5,620
Jul 2009	0	5,541
Jun 2009	0	5,144
May 2009	0	5,397
Apr 2009	156	5,313
Mar 2009	0	5,559
Feb 2009	0	5,017
Jan 2009	0	5,446
Dec 2008	0	5,866
Nov 2008	0	5,808
Oct 2008	0	6,226
Sep 2008	0	6,072
Aug 2008	191	6,255
Jul 2008	0	6,242
Jun 2008	0	6,230
May 2008	0	6,594
Apr 2008	0	6,470
Mar 2008	0	6,879
Feb 2008	0	6,615
Jan 2008	0	8,085
Dec 2007	176	8,700
Nov 2007	0	8,550
Oct 2007	0	8,227
Sep 2007	0	9,273
Aug 2007	0	0
Jul 2007	0	10,485
Jun 2007	180	10,678
May 2007	0	11,622
Apr 2007	0	11,757
Mar 2007	199	13,059
Feb 2007	0	12,629
Jan 2007	0	15,159
Dec 2006	0	18,762
Nov 2006	0	26,921
Date	THORNTON #5-30 API # 35-009-21630 Beckham County, OK *** Lease Production	

Date	THORNTON #5-30	
	API # 35-009-21630	
	Beckham County, OK	
	*** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Oct 2006	0	6,213
Date	THORNTON #5-30	
	API # 35-009-21630	
	Beckham County, OK	
	*** Lease Production	

Well Production



Production Graph of Search Results



Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	96	1,379
Mar 2026	0	1,564
Feb 2026	0	1,611
Jan 2026	0	1,146
Dec 2025	49	1,602
Nov 2025	0	1,655
Oct 2025	73	1,759
Sep 2025	0	2,423
Aug 2025	61	1,585
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	2,026
Jun 2025	91	1,127
May 2025	0	1,905
Apr 2025	0	1,434
Mar 2025	0	3,052
Feb 2025	0	617
Jan 2025	0	1,391
Dec 2024	98	1,615
Nov 2024	0	1,839
Oct 2024	0	1,741
Sep 2024	0	1,805
Aug 2024	0	1,832
Jul 2024	0	2,173
Jun 2024	142	1,717
May 2024	0	2,605
Apr 2024	0	1,705
Mar 2024	0	2,119
Feb 2024	0	2,356
Jan 2024	0	2,002
Dec 2023	106	2,506
Nov 2023	0	2,138
Oct 2023	0	3,024
Sep 2023	0	1,551
Aug 2023	0	1,656
Jul 2023	0	1,812
Jun 2023	0	2,185
May 2023	0	2,013
Apr 2023	171	2,484
Mar 2023	0	1,940
Feb 2023	0	1,915
Jan 2023	0	2,043
Dec 2022	0	3,244
Nov 2022	0	1,207
Oct 2022	0	1,476
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	177	2,442
Aug 2022	0	2,268
Jul 2022	0	2,163
Jun 2022	0	2,157
May 2022	0	2,606
Apr 2022	0	2,578
Mar 2022	0	2,628
Feb 2022	0	2,229
Jan 2022	0	2,318
Dec 2021	0	2,536
Nov 2021	0	2,310
Oct 2021	0	2,484
Sep 2021	0	3,905
Aug 2021	0	2,408
Jul 2021	0	2,334
Jun 2021	0	2,286
May 2021	0	2,979
Apr 2021	0	3,307
Mar 2021	0	3,440
Feb 2021	0	2,729
Jan 2021	0	3,505
Dec 2020	0	3,292
Nov 2020	0	3,291
Oct 2020	0	3,025
Sep 2020	0	3,080
Aug 2020	0	3,268
Jul 2020	0	3,401
Jun 2020	0	3,160
May 2020	0	3,197
Apr 2020	0	3,603
Mar 2020	0	3,279
Feb 2020	0	3,289
Jan 2020	0	3,900
Dec 2019	0	2,906
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2019	186	3,303
Oct 2019	0	3,447
Sep 2019	0	3,333
Aug 2019	0	3,597
Jul 2019	0	3,711
Jun 2019	184	2,808
May 2019	0	4,370
Apr 2019	0	6,544
Mar 2019	0	3,639
Feb 2019	0	3,982
Jan 2019	188	3,796
Dec 2018	0	6,174
Nov 2018	0	3,757
Oct 2018	0	4,792
Sep 2018	191	3,863
Aug 2018	0	4,101
Jul 2018	0	4,129
Jun 2018	0	4,138
May 2018	0	4,226
Apr 2018	184	4,114
Mar 2018	0	4,287
Feb 2018	0	4,020
Jan 2018	0	4,355
Dec 2017	188	4,532
Nov 2017	0	4,488
Oct 2017	0	4,288
Sep 2017	0	4,177
Aug 2017	190	6,461
Jul 2017	0	4,367
Jun 2017	0	4,327
May 2017	0	4,705
Apr 2017	186	5,389
Mar 2017	0	3,758
Feb 2017	0	3,297
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2017	183	3,656
Dec 2016	0	3,749
Nov 2016	0	3,703
Oct 2016	0	3,875
Sep 2016	188	3,895
Aug 2016	0	3,446
Jul 2016	0	2,677
Jun 2016	179	3,493
May 2016	0	3,028
Apr 2016	0	3,347
Mar 2016	0	3,631
Feb 2016	0	2,763
Jan 2016	0	4,179
Dec 2015	0	3,458
Nov 2015	0	3,485
Oct 2015	178	4,195
Sep 2015	0	4,384
Aug 2015	123	4,474
Jul 2015	0	4,505
Jun 2015	0	4,305
May 2015	0	4,614
Apr 2015	0	5,813
Mar 2015	181	4,791
Feb 2015	0	4,373
Jan 2015	0	5,516
Dec 2014	0	5,208
Nov 2014	179	4,815
Oct 2014	0	5,861
Sep 2014	0	4,167
Aug 2014	0	5,049
Jul 2014	180	6,897
Jun 2014	0	5,422
May 2014	0	5,515
Apr 2014	0	7,279
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	192	6,359
Feb 2014	0	7,176
Jan 2014	0	3,497
Dec 2013	190	6,845
Nov 2013	0	7,669
Oct 2013	0	7,467
Sep 2013	185	7,499
Aug 2013	0	7,785
Jul 2013	0	7,558
Jun 2013	0	7,725
May 2013	195	7,550
Apr 2013	0	7,088
Mar 2013	181	6,548
Feb 2013	0	5,933
Jan 2013	0	6,991
Dec 2012	186	9,923
Nov 2012	0	8,394
Oct 2012	0	6,913
Sep 2012	195	8,446
Aug 2012	0	7,192
Jul 2012	191	6,578
Jun 2012	0	6,198
May 2012	0	6,247
Apr 2012	190	7,081
Mar 2012	0	6,570
Feb 2012	190	6,599
Jan 2012	0	390
Dec 2011	198	7,524
Nov 2011	0	9,294
Oct 2011	192	7,854
Sep 2011	190	11,432
Aug 2011	0	9,560
Jul 2011	192	3,425
Jun 2011	190	3,712
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

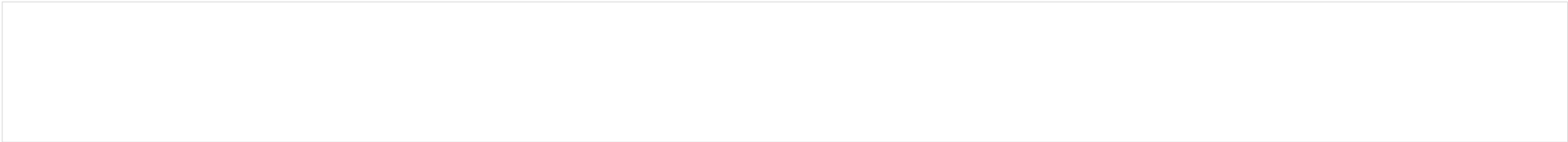
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2011	0	3,414
Apr 2011	190	4,937
Mar 2011	197	5,414
Feb 2011	0	2,940
Jan 2011	194	701
Dec 2010	189	3,055
Nov 2010	375	4,492
Oct 2010	192	7,879
Sep 2010	380	9,329
Aug 2010	378	6,120
Jul 2010	0	2,459
Jun 2010	0	3,515
May 2010	0	3,647
Apr 2010	0	3,648
Mar 2010	0	3,719
Feb 2010	0	3,295
Jan 2010	0	4,126
Dec 2009	0	3,806
Nov 2009	0	3,574
Oct 2009	106	3,868
Sep 2009	0	3,708
Aug 2009	0	3,910
Jul 2009	0	3,778
Jun 2009	0	3,704
May 2009	0	3,857
Apr 2009	0	3,886
Mar 2009	0	3,908
Feb 2009	0	3,571
Jan 2009	0	3,654
Dec 2008	184	3,823
Nov 2008	0	3,908
Oct 2008	0	4,201
Sep 2008	0	4,019
Aug 2008	0	4,190
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2008	0	4,176
Jun 2008	0	4,127
May 2008	0	4,342
Apr 2008	0	4,166
Mar 2008	0	4,185
Feb 2008	0	4,107
Jan 2008	0	4,457
Dec 2007	0	4,129
Nov 2007	0	4,219
Oct 2007	0	4,428
Sep 2007	0	4,377
Aug 2007	0	911
Jul 2007	184	4,512
Jun 2007	0	4,383
May 2007	0	4,526
Apr 2007	0	4,456
Mar 2007	0	4,626
Feb 2007	0	3,878
Jan 2007	0	4,416
Dec 2006	0	4,584
Nov 2006	0	4,395
Oct 2006	0	4,612
Sep 2006	0	4,511
Aug 2006	195	4,745
Jul 2006	0	4,766
Jun 2006	0	4,552
May 2006	0	4,800
Apr 2006	0	4,701
Mar 2006	0	4,960
Feb 2006	0	4,549
Jan 2006	0	5,090
Dec 2005	0	4,999
Nov 2005	0	4,989
Oct 2005	0	5,169
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

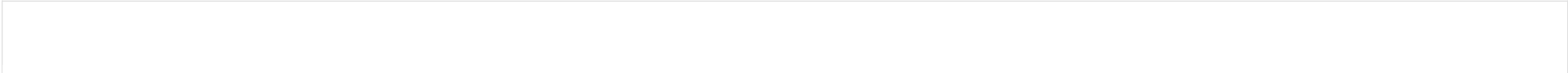
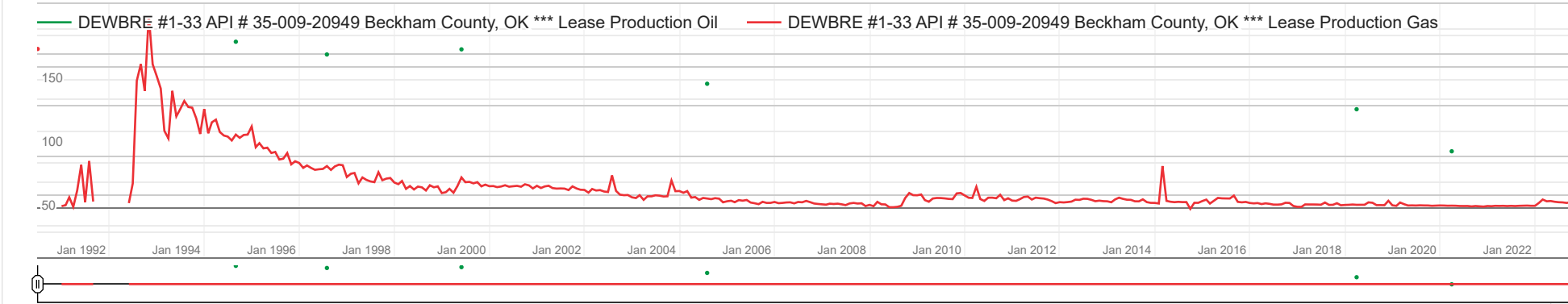
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	0	5,051
Aug 2005	0	5,226
Jul 2005	0	5,313
Jun 2005	191	5,261
May 2005	0	5,405
Apr 2005	0	5,259
Mar 2005	0	5,397
Feb 2005	0	4,935
Jan 2005	0	5,519
Dec 2004	0	5,518
Nov 2004	0	5,357
Oct 2004	0	5,524
Sep 2004	0	5,474
Aug 2004	0	5,621
Jul 2004	0	5,721
Jun 2004	185	5,689
May 2004	0	5,813
Apr 2004	0	5,692
Mar 2004	0	5,858
Feb 2004	0	5,656
Jan 2004	0	6,202
Dec 2003	0	6,422
Nov 2003	0	6,283
Oct 2003	190	6,509
Sep 2003	0	6,300
Aug 2003	0	6,587
Jul 2003	0	6,695
Jun 2003	0	6,510
May 2003	0	6,842
Apr 2003	0	6,657
Mar 2003	0	6,886
Feb 2003	0	6,220
Jan 2003	186	7,012
Dec 2002	0	7,048
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2002	0	7,094
Oct 2002	0	7,515
Sep 2002	0	7,691
Aug 2002	0	8,147
Jul 2002	0	8,338
Jun 2002	185	8,274
May 2002	0	8,561
Apr 2002	0	8,433
Mar 2002	0	8,731
Feb 2002	0	8,158
Jan 2002	0	9,296
Dec 2001	0	9,740
Nov 2001	0	9,410
Oct 2001	191	10,155
Sep 2001	0	9,266
Aug 2001	0	10,257
Jul 2001	0	10,656
Jun 2001	0	10,831
May 2001	0	11,527
Apr 2001	197	11,934
Mar 2001	0	12,801
Feb 2001	0	12,203
Jan 2001	0	15,690
Dec 2000	178	17,029
Nov 2000	0	20,244
Oct 2000	0	33,335
Sep 2000	0	2,111
Date	WALL #1-30 API # 35-009-21175 Beckham County, OK *** Lease Production	

Well Production



Production Graph of Search Results



Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Apr 2026	0	918
Mar 2026	0	933
Feb 2026	0	963
Jan 2026	0	1,138
Dec 2025	0	936
Nov 2025	0	838
Oct 2025	0	975
Sep 2025	0	1,055
Aug 2025	0	1,032
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2025	0	1,007
Jun 2025	0	986
May 2025	0	1,066
Apr 2025	0	955
Mar 2025	0	1,285
Feb 2025	0	961
Jan 2025	0	958
Dec 2024	0	998
Nov 2024	0	1,080
Oct 2024	0	1,168
Sep 2024	0	1,061
Aug 2024	0	1,046
Jul 2024	0	1,189
Jun 2024	0	1,010
May 2024	0	1,162
Apr 2024	0	1,308
Mar 2024	0	1,354
Feb 2024	0	1,343
Jan 2024	0	1,147
Dec 2023	0	1,161
Nov 2023	0	1,182
Oct 2023	0	1,239
Sep 2023	0	1,311
Aug 2023	0	1,351
Jul 2023	0	1,150
Jun 2023	0	971
May 2023	0	1,324
Apr 2023	0	1,322
Mar 2023	0	1,359
Feb 2023	0	1,335
Jan 2023	0	1,581
Dec 2022	0	1,558
Nov 2022	0	1,640
Oct 2022	0	1,982
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2022	0	1,736
Aug 2022	0	1,946
Jul 2022	0	2,016
Jun 2022	0	2,194
May 2022	0	2,482
Apr 2022	0	2,375
Mar 2022	0	3,067
Feb 2022	0	1,783
Jan 2022	0	598
Dec 2021	0	605
Nov 2021	0	680
Oct 2021	0	636
Sep 2021	0	596
Aug 2021	0	510
Jul 2021	0	580
Jun 2021	0	508
May 2021	0	587
Apr 2021	0	551
Mar 2021	0	587
Feb 2021	0	450
Jan 2021	0	518
Dec 2020	0	299
Nov 2020	0	402
Oct 2020	0	518
Sep 2020	0	366
Aug 2020	0	523
Jul 2020	0	513
Jun 2020	0	525
May 2020	0	624
Apr 2020	84	651
Mar 2020	0	627
Feb 2020	0	700
Jan 2020	0	728
Dec 2019	0	666
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2019	0	603
Oct 2019	0	724
Sep 2019	0	737
Aug 2019	0	787
Jul 2019	0	709
Jun 2019	0	759
May 2019	0	721
Apr 2019	0	1,237
Mar 2019	0	1,902
Feb 2019	0	588
Jan 2019	0	787
Dec 2018	0	2,578
Nov 2018	0	833
Oct 2018	0	873
Sep 2018	0	866
Aug 2018	0	1,794
Jul 2018	0	1,958
Jun 2018	0	1,002
May 2018	0	1,001
Apr 2018	117	989
Mar 2018	0	1,105
Feb 2018	0	999
Jan 2018	0	942
Dec 2017	0	811
Nov 2017	0	1,626
Oct 2017	0	996
Sep 2017	0	956
Aug 2017	0	1,893
Jul 2017	0	1,026
Jun 2017	0	1,098
May 2017	0	1,123
Apr 2017	0	1,125
Mar 2017	0	1,145
Feb 2017	0	181
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2017	0	206
Dec 2016	0	529
Nov 2016	0	1,721
Oct 2016	0	1,791
Sep 2016	0	1,177
Aug 2016	0	1,062
Jul 2016	0	1,077
Jun 2016	0	1,369
May 2016	0	1,571
Apr 2016	0	1,285
Mar 2016	0	1,677
Feb 2016	0	1,558
Jan 2016	0	1,708
Dec 2015	0	2,125
Nov 2015	0	1,968
Oct 2015	0	2,147
Sep 2015	0	4,625
Aug 2015	0	3,471
Jul 2015	0	3,495
Jun 2015	0	3,534
May 2015	0	3,702
Apr 2015	0	2,615
Mar 2015	0	1,485
Feb 2015	0	3,037
Jan 2015	0	2,467
Dec 2014	0	1,765
Nov 2014	0	1,790
Oct 2014	0	-625
Sep 2014	0	2,060
Aug 2014	0	2,057
Jul 2014	0	2,165
Jun 2014	0	2,031
May 2014	0	2,205
Apr 2014	0	2,539
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 2014	0	16,201
Feb 2014	0	1,511
Jan 2014	0	1,739
Dec 2013	0	1,761
Nov 2013	0	2,043
Oct 2013	0	3,136
Sep 2013	0	2,347
Aug 2013	0	2,374
Jul 2013	0	2,945
Jun 2013	0	2,987
May 2013	0	3,331
Apr 2013	0	3,801
Mar 2013	0	3,071
Feb 2013	0	1,997
Jan 2013	0	2,371
Dec 2012	0	2,430
Nov 2012	0	2,629
Oct 2012	0	2,408
Sep 2012	0	2,942
Aug 2012	0	3,334
Jul 2012	0	3,378
Jun 2012	0	2,926
May 2012	0	3,000
Apr 2012	0	2,262
Mar 2012	0	2,059
Feb 2012	0	1,924
Jan 2012	0	2,038
Dec 2011	0	1,657
Nov 2011	0	2,431
Oct 2011	0	3,051
Sep 2011	0	3,448
Aug 2011	0	3,587
Jul 2011	0	3,803
Jun 2011	0	3,066
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 2011	0	4,234
Apr 2011	0	4,068
Mar 2011	0	3,195
Feb 2011	0	2,554
Jan 2011	0	2,645
Dec 2010	0	3,561
Nov 2010	0	2,823
Oct 2010	0	4,937
Sep 2010	0	3,570
Aug 2010	0	3,794
Jul 2010	0	3,783
Jun 2010	0	2,501
May 2010	0	3,263
Apr 2010	0	8,083
Mar 2010	0	3,677
Feb 2010	0	3,763
Jan 2010	0	4,672
Dec 2009	0	5,632
Nov 2009	0	5,475
Oct 2009	0	3,229
Sep 2009	0	3,306
Aug 2009	0	3,509
Jul 2009	0	3,648
Jun 2009	0	3,680
May 2009	0	3,470
Apr 2009	0	2,202
Mar 2009	0	2,844
Feb 2009	0	5,036
Jan 2009	0	4,734
Dec 2008	0	4,784
Nov 2008	0	5,614
Oct 2008	0	3,659
Sep 2008	0	616
Aug 2008	0	196
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 2008	0	43
Jun 2008	0	59
May 2008	0	1,138
Apr 2008	0	1,191
Mar 2008	0	2,151
Feb 2008	0	452
Jan 2008	0	962
Dec 2007	0	498
Nov 2007	0	1,588
Oct 2007	0	1,496
Sep 2007	0	1,732
Aug 2007	0	1,524
Jul 2007	0	875
Jun 2007	0	1,189
May 2007	0	1,437
Apr 2007	0	1,312
Mar 2007	0	1,432
Feb 2007	0	1,050
Jan 2007	0	1,183
Dec 2006	0	1,332
Nov 2006	0	1,505
Oct 2006	0	2,052
Sep 2006	0	2,523
Aug 2006	0	1,985
Jul 2006	0	2,102
Jun 2006	0	1,564
May 2006	0	1,976
Apr 2006	0	1,915
Mar 2006	0	1,734
Feb 2006	0	1,628
Jan 2006	0	2,108
Dec 2005	0	1,747
Nov 2005	0	1,738
Oct 2005	0	2,170
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Sep 2005	0	1,243
Aug 2005	0	1,602
Jul 2005	0	1,891
Jun 2005	0	2,891
May 2005	0	2,614
Apr 2005	0	2,840
Mar 2005	0	2,020
Feb 2005	0	2,598
Jan 2005	0	2,379
Dec 2004	0	1,977
Nov 2004	0	3,405
Oct 2004	0	3,605
Sep 2004	0	3,214
Aug 2004	137	3,463
Jul 2004	0	3,686
Jun 2004	0	2,934
May 2004	0	4,044
Apr 2004	0	3,807
Mar 2004	0	6,387
Feb 2004	0	5,721
Jan 2004	0	6,401
Dec 2003	0	6,342
Nov 2003	0	10,533
Oct 2003	0	4,333
Sep 2003	0	4,257
Aug 2003	0	4,586
Jul 2003	0	4,735
Jun 2003	0	4,330
May 2003	0	4,329
Apr 2003	0	2,937
Mar 2003	0	4,774
Feb 2003	0	3,654
Jan 2003	0	3,942
Dec 2002	0	4,839
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Nov 2002	0	4,769
Oct 2002	0	4,980
Sep 2002	0	6,448
Aug 2002	0	12,526
Jul 2002	0	6,009
Jun 2002	0	6,213
May 2002	0	6,769
Apr 2002	0	6,607
Mar 2002	0	7,204
Feb 2002	0	5,762
Jan 2002	0	6,835
Dec 2001	0	6,916
Nov 2001	0	7,422
Oct 2001	0	8,226
Sep 2001	0	6,780
Aug 2001	0	7,357
Jul 2001	0	7,410
Jun 2001	0	7,355
May 2001	0	7,562
Apr 2001	0	8,470
Mar 2001	0	8,196
Feb 2001	0	7,587
Jan 2001	0	8,455
Dec 2000	0	7,426
Nov 2000	0	8,607
Oct 2000	0	9,050
Sep 2000	0	8,095
Aug 2000	0	8,433
Jul 2000	0	8,275
Jun 2000	0	8,096
May 2000	0	8,667
Apr 2000	0	8,181
Mar 2000	0	7,930
Feb 2000	0	8,358
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jan 2000	0	8,295
Dec 1999	0	8,906
Nov 1999	0	8,235
Oct 1999	0	9,893
Sep 1999	0	9,413
Aug 1999	0	9,994
Jul 1999	0	9,870
Jun 1999	164	11,753
May 1999	0	8,347
Apr 1999	0	5,736
Mar 1999	0	7,252
Feb 1999	0	5,952
Jan 1999	0	5,601
Dec 1998	0	8,226
Nov 1998	0	7,869
Oct 1998	0	8,666
Sep 1998	0	6,612
Aug 1998	0	7,849
Jul 1998	0	8,137
Jun 1998	0	7,013
May 1998	0	8,366
Apr 1998	0	7,251
Mar 1998	0	10,343
Feb 1998	0	9,097
Jan 1998	0	9,745
Dec 1997	0	11,508
Nov 1997	0	11,278
Oct 1997	0	10,632
Sep 1997	0	13,777
Aug 1997	0	9,885
Jul 1997	0	10,187
Jun 1997	0	10,755
May 1997	0	11,736
Apr 1997	0	9,404
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Mar 1997	0	13,485
Feb 1997	0	13,182
Jan 1997	0	11,900
Dec 1996	0	16,524
Nov 1996	0	16,745
Oct 1996	0	16,067
Sep 1996	0	14,690
Aug 1996	160	16,201
Jul 1996	0	15,069
Jun 1996	0	14,947
May 1996	0	14,727
Apr 1996	0	15,480
Mar 1996	0	16,440
Feb 1996	0	15,485
Jan 1996	0	17,410
Dec 1995	0	18,094
Nov 1995	0	16,861
Oct 1995	0	21,317
Sep 1995	0	19,106
Aug 1995	0	18,763
Jul 1995	0	21,744
Jun 1995	0	21,326
May 1995	0	23,415
Apr 1995	0	23,143
Mar 1995	0	25,185
Feb 1995	0	23,591
Jan 1995	0	31,737
Dec 1994	0	28,539
Nov 1994	0	28,416
Oct 1994	0	27,282
Sep 1994	170	28,549
Aug 1994	0	26,243
Jul 1994	0	27,766
Jun 1994	0	28,182
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
May 1994	0	29,566
Apr 1994	0	34,410
Mar 1994	0	33,370
Feb 1994	0	29,059
Jan 1994	0	38,570
Dec 1993	0	28,804
Nov 1993	0	34,897
Oct 1993	0	39,113
Sep 1993	0	39,364
Aug 1993	0	41,758
Jul 1993	0	38,573
Jun 1993	0	35,719
May 1993	0	45,713
Apr 1993	0	27,042
Mar 1993	0	30,011
Feb 1993	0	46,640
Jan 1993	0	51,527
Dec 1992	0	56,139
Nov 1992	0	75,456
Oct 1992	0	45,688
Sep 1992	0	56,207
Aug 1992	0	49,711
Jul 1992	0	9,398
Jun 1992	0	1,670
May 1992	0	0
Apr 1992	0	0
Mar 1992	0	0
Feb 1992	0	0
Jan 1992	0	0
Dec 1991	0	0
Nov 1991	0	0
Oct 1991	0	0
Sep 1991	0	2,280
Aug 1991	0	18,169
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	

Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	
	Oil Prod (BBLs)	Gas Prod (MCF)
Jul 1991	0	1,980
Jun 1991	0	16,663
May 1991	0	6,640
Apr 1991	0	195
Mar 1991	0	3,947
Feb 1991	0	854
Jan 1991	0	459
Dec 1990	0	0
Nov 1990	0	0
Oct 1990	0	0
Sep 1990	0	0
Aug 1990	0	0
Jul 1990	0	62,148
Date	DEWBRE #1-33 API # 35-009-20949 Beckham County, OK *** Lease Production	



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

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Page 1 of 7

Intent of Conveyance. It is the express intent of the Parties that this Assignment convey all of Assignor's right, title and interest in and to the Wells identified on Exhibit "A," together with all leasehold, operating, wellbore, contractual and appurtenant rights covering or affecting such Wells or the Lands identified on Exhibit "A," including the Leases, Equipment, Surface Rights and Contracts, in each case only to the extent owned by Assignor. To the extent Assignor owns any interest in a Lease covering the Lands identified on Exhibit "A," this Assignment conveys Assignor's entire interest in such Lease, except where Assignor's interest has previously been limited by an instrument in its chain of title. Where Assignor's interest consists of a wellbore-only interest, a depth- or formation-limited interest, or any other limited or partial interest, only such interest as Assignor owns is conveyed hereby, and nothing herein shall be construed to imply that Assignor owns a full leasehold estate in any Well or in any of the Lands.

No Expansion of Title. Nothing contained in this Assignment shall be construed to enlarge Assignor's title or to convey a greater right, title or interest than Assignor actually owns. In the event of any inconsistency between the descriptions of the Wells, Lands, Leases, Contracts or other property contained in this Assignment or on Exhibit "A," this Assignment shall be construed to effectuate the intent expressed above.

Reservations and Exclusions. Notwithstanding anything herein to the contrary, the following are expressly excepted and excluded from this Assignment and reserved unto Assignor, its successors and assigns: (i) all lessors' royalties, fee mineral interests, royalty interests, overriding royalty interests, non-participating royalty interests, net profits interests, production payments and all other non-cost-bearing interests in the Leases or the lands covered thereby; and (ii) all production, proceeds, revenues, accounts receivable and other proceeds attributable to periods prior to the Effective Date. It is the express intent of the Parties that this Assignment convey only Assignor's cost-bearing working interests and associated operating rights in the Properties.

Subject to Existing Matters. This Assignment is made and accepted subject to: (a) the terms and provisions of the Leases and the Contracts; (b) all instruments and agreements through which Assignor derived its title or to which the Properties are subject; (c) all royalties, overriding royalties and other burdens against production, whether or not of record; (d) all easements, rights-of-way, permits, restrictions, liens, encumbrances and other matters of record affecting the Properties; and (e) all applicable laws, statutes, rules, regulations and orders of governmental authorities having jurisdiction over the Properties.

TO HAVE AND TO HOLD the Properties unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. Effective Date; Expenses and Taxes. This Assignment is effective for all purposes as of the Effective Date. All costs, expenses, joint interest billings and capital expenditures attributable to the Properties for periods prior to the Effective Date are the responsibility of Assignor, and all such costs and expenses attributable to periods from and after the Effective Date are the responsibility of Assignee. Assignee is responsible, without proration, for all ad valorem, property and similar taxes assessed against the Properties for the tax year in which the Effective Date occurs and for all subsequent tax years, and for the timely filing of all renditions, statements and returns with the applicable taxing authorities. Severance and production taxes follow the production to which they relate.

2. Assumed Obligations. Assignee assumes and agrees to timely perform, pay and discharge all duties, obligations and liabilities arising out of or relating to the ownership, use, operation, maintenance or condition of the Properties, whether known or unknown, latent or patent, accrued or unaccrued, fixed or contingent, regardless of when the acts, omissions, events or conditions giving rise thereto occurred, including all obligations under the Leases and the Contracts, all obligations to account for and disburse royalties and other burdens against production, all obligations to comply with applicable laws, rules, regulations and orders of governmental authorities having jurisdiction, and the P&A Obligations and Environmental Obligations described in Section 4 (the "Assumed Obligations"). The Assumed Obligations exclude only the Retained Liabilities described in Section 3.

3. Retained Liabilities. Notwithstanding anything herein to the contrary, Assignor retains only unpaid joint interest billings and operating expenses attributable to periods prior to the Effective Date (the "Retained Liabilities"). In no event shall Assignor be liable for consequential, special, indirect, incidental, punitive or exemplary damages or for lost profits, and Assignee waives all claims for such damages.

4. Plugging, Abandonment and Environmental Obligations. ASSIGNEE ASSUMES FULL AND SOLE RESPONSIBILITY, REGARDLESS OF WHEN THE ACTS, OMISSIONS OR CONDITIONS GIVING RISE TO SUCH RESPONSIBILITY OCCURRED OR AROSE, AND

REGARDLESS OF WHETHER CAUSED IN WHOLE OR IN PART BY THE NEGLIGENCE (WHETHER SOLE, JOINT, CONCURRENT, ACTIVE OR PASSIVE), GROSS NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OF ASSIGNOR, TO (I) PROPERLY PLUG, RE-PLUG AND ABANDON ALL WELLS CONSTITUTING PART OF THE PROPERTIES CONVEYED HEREBY, OF WHATSOEVER TYPE, STATUS OR CLASSIFICATION, WHETHER OR NOT CORRECTLY DESCRIBED ON EXHIBIT "A"; (II) RESTORE THE SURFACE AND REMOVE, SALVAGE AND DISPOSE OF ALL EQUIPMENT, FACILITIES AND IMPROVEMENTS; AND (III) DISPOSE OF, TREAT OR REMEDIATE ALL WASTES, POLLUTANTS, CONTAMINANTS, PRODUCED WATER, HYDROCARBONS, ASBESTOS AND NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM") LOCATED ON, IN OR UNDER THE PROPERTIES, IN EACH CASE IN COMPLIANCE WITH THE LEASES AND ALL APPLICABLE LAWS, RULES, REGULATIONS AND ORDERS (COLLECTIVELY, THE "P&A OBLIGATIONS" AND "ENVIRONMENTAL OBLIGATIONS"). WITHOUT LIMITING THE FOREGOING, ASSIGNOR SHALL HAVE NO LIABILITY FOR ANY COST OR EXPENSE ARISING FROM THE P&A OBLIGATIONS OR THE ENVIRONMENTAL OBLIGATIONS, OR FOR ANY CONDITION OF THE PROPERTIES, WHETHER PHYSICAL, ENVIRONMENTAL, LATENT OR PATENT, KNOWN OR UNKNOWN, EXISTING BEFORE, ON OR AFTER THE EFFECTIVE DATE. ASSIGNEE ACKNOWLEDGES THAT THIS ASSUMPTION IS A MATERIAL PART OF THE CONSIDERATION FOR THIS ASSIGNMENT.

5. Indemnification by Assignee. ASSIGNEE SHALL RELEASE, DEFEND, INDEMNIFY AND HOLD HARMLESS ASSIGNOR AND ITS MEMBERS, MANAGERS, OFFICERS, EMPLOYEES, AGENTS, AFFILIATES AND REPRESENTATIVES FROM AND AGAINST ALL CLAIMS, LOSSES, DAMAGES, COSTS, EXPENSES, LIABILITIES, FINES, PENALTIES, JUDGMENTS AND ATTORNEYS' FEES ARISING FROM OR RELATED TO THE ASSUMED OBLIGATIONS, THE P&A OBLIGATIONS, THE ENVIRONMENTAL OBLIGATIONS, OR THE OWNERSHIP, USE, OPERATION, MAINTENANCE OR CONDITION OF THE PROPERTIES, WHETHER ARISING BEFORE, ON OR AFTER THE EFFECTIVE DATE, AND EXPRESSLY INCLUDING CLAIMS CAUSED IN WHOLE OR IN PART BY THE NEGLIGENCE (WHETHER SOLE, JOINT, CONCURRENT, ACTIVE OR PASSIVE), GROSS NEGLIGENCE OR STRICT LIABILITY OF ASSIGNOR. THIS INDEMNITY DOES NOT APPLY TO THE RETAINED LIABILITIES.

6. Disclaimer of Warranties. THIS ASSIGNMENT IS MADE WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF TITLE, EXPRESS, IMPLIED OR STATUTORY. THE PROPERTIES ARE CONVEYED AND ACCEPTED "AS IS, WHERE IS, WITH ALL FAULTS," INCLUDING THE PRESENCE OF NORM. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES, AS TO THE EQUIPMENT AND ALL OTHER PERSONAL PROPERTY AND FIXTURES, (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (C) ANY IMPLIED OR EXPRESS WARRANTY AS TO CONDITION, AND (D) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignor further makes no representation or warranty as to the quantum of interest conveyed, including any working interest or net revenue interest; whether Assignor's interest in any Well or Lease is limited to a wellbore, depth, horizon or formation by reason of any instrument in Assignor's chain of title; the validity, enforceability or held-by-production status of any Lease; the productivity or recoverability of any hydrocarbons; or the accuracy or completeness of any data, records, files, listings, projections, estimates or other information heretofore or hereafter furnished or made available to Assignee by Assignor or any other person. Assignee represents that it is a sophisticated purchaser of oil and gas properties, that it has conducted its own independent due diligence to its full satisfaction, and that it relies solely upon its own investigation and judgment. Assignee expressly acknowledges and agrees that it is not relying, and has not relied, upon any statement, representation, warranty or information made or furnished by Assignor or by any person acting on Assignor's behalf, except those expressly set forth in this Assignment.

7. Subrogation. Although made without warranty of title, this Assignment is made with full substitution and subrogation of Assignee in and to all covenants and warranties of title heretofore given or made by Assignor's predecessors in title, and in and to all rights and actions of warranty which Assignor has or may have against any preceding owner of the Properties, to the extent the same are assignable.

8. Recording and Notice. Assignee shall, at its sole cost and expense, promptly (a) record this Assignment in each county in which the Properties are located and deliver to Assignor a recorded copy evidencing such recording, and (b) provide executed copies of this Assignment, together with all transfer orders, division orders and other ownership documentation reasonably required, to the operator of the Wells and to each purchaser of production, in order to update their ownership records and payment decks. Assignee is solely responsible for pursuing completion of such ownership transfers and shall indemnify and hold harmless Assignor from any claims, costs or expenses arising from Assignee's failure to do so.

9. Acceptance by Assignee. Whether by execution, acceptance, recording or otherwise acquiring the Properties, and whether or not this Assignment is executed by Assignee, Assignee is conclusively deemed to have accepted, assumed and agreed to be bound by all terms, covenants, conditions, assumptions, indemnities, disclaimers and obligations set forth herein, all of which constitute covenants running with the land binding upon Assignee and its successors and assigns. Assignee joins in the execution hereof for the purpose of being bound by all of the terms, provisions, obligations and covenants herein specified.

10. Entire Agreement; No Merger. This Assignment, together with its exhibits, constitutes the entire understanding between the Parties concerning the Properties and supersedes all prior negotiations, representations and arrangements, whether written or oral; provided that the terms of any separate written agreement between the Parties relating to the sale of the Properties survive the execution, delivery and recording of this Assignment and are not merged herein, and in the event of conflict such separate agreement controls as between the Parties. Third parties may conclusively rely upon this Assignment to vest title to the Properties in Assignee.

11. Further Assurances. Each Party shall execute, acknowledge and deliver such additional instruments and take such further actions as may be reasonably necessary to effectuate the conveyance contemplated hereby and to vest record title in Assignee; provided that Assignor shall not be required to incur any cost, expense or liability in connection therewith, and any such instrument shall be without warranty of title and shall be prepared and recorded at Assignee's sole cost and expense; provided further that nothing herein obligates Assignor to execute any instrument containing representations, warranties or indemnities beyond those contained in this Assignment.

12. Omissions and Errors. Notwithstanding any scrivener's error, inaccurate or insufficient legal description, incorrect or misspelled name, incorrect recording reference, or omission affecting property intended to be conveyed as reflected on Exhibit "A," this Assignment shall remain complete, binding and enforceable, and neither Party shall be entitled to challenge its validity on the basis of such omission, error or inaccuracy. It is the intent of Assignor to convey, and Assignor does hereby convey, all of Assignor's right, title and interest intended to be conveyed hereby in and to the lands, leases and wells described on Exhibit "A," whether or not correctly or completely described herein or therein.

13. Miscellaneous. The covenants, assumptions, releases, indemnities and disclaimers contained herein survive the execution, delivery, acceptance and recording of this Assignment and the closing of the transaction contemplated hereby, without limitation as to time. Assignee's recourse under this Assignment is limited to Assignor, and Assignee waives all claims and causes of action against the members, managers, officers, employees, agents and affiliates of Assignor. This Assignment may not be amended, modified or waived except by a written instrument signed by both Parties. If any provision is held invalid, illegal or unenforceable, the remaining provisions remain in full force and effect. This Assignment may be executed in counterparts, each of which is an original and all of which together constitute one instrument. Section headings are for convenience only. Each Party has had the opportunity to be represented by counsel of its choosing, and no provision shall be construed against either Party as drafter. This Assignment inures to the benefit of and binds the Parties and their respective heirs, successors, representatives and assigns, forever.

14. Governing Law. This Assignment is governed by and construed in accordance with the laws of the State of Texas, without regard to any conflict of laws principles that would direct the application of the laws of another jurisdiction; provided that matters affecting title to the Properties, the validity and effect of this Assignment as an instrument of conveyance, the recording and priority hereof, and the plugging, abandonment, surface restoration and environmental obligations relating to the Properties are governed by the laws of the state in which the Properties are located.

[Signature pages to follow.]

ASSIGNOR:

Title: Manager

§§§

IN WITNESS WHEREOF, the Parties have executed and delivered this Assignment as of the dates set forth in the acknowledgments below, but effective for all purposes as of the Effective Date.

ASSIGNEE:

[ASSIGNEE]

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____ **§**
COUNTY OF _____ **§**

BEFORE ME, the undersigned authority, on this _____ day of _____, 2026, personally appeared _____ known to me (or proved to me) to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was executed as a free act and deed for the purposes and consideration stated therein, in the capacity therein expressed.

SIGNED: _____

PRINT NAME: _____

Notary Public in and for the
State of _____
My commission expires: ____/____/____

EXHIBIT “A”

Attached to and made a part of that certain Assignment, Conveyance and Bill of Sale dated effective the 1st day of September, 2026, by and between _____, a Texas limited liability company, as Assignor, and [ASSIGNEE], as Assignee.

BECKHAM COUNTY, OKLAHOMA

LAND(S):

The following lands situated in Beckham County, Oklahoma:

- Section 8, Township 10 North, Range 23 West.
- Section 30, Township 12 North, Range 21 West.
- Section 33, Township 12 North, Range 21 West.

WELL(S):

API:	WELL NAME:	LOCATION:	NOTES:
35-009-20780	RODKEY 8-1	Section 8 T10N-R23W	Wellbore only
35-009-21757	HARRIS #7-30	Section 30 T12N-R21W	—
35-009-20302	THORNTON #1-30 RED FORK	Section 30 T12N-R21W	—
35-009-20385	THORNTON #2-30 RED FORK	Section 30 T12N-R21W	—
35-009-21077	THORNTON #3-30	Section 30 T12N-R21W	—
35-009-21277	THORNTON #4-30	Section 30 T12N-R21W	—
35-009-21630	THORNTON #5-30	Section 30 T12N-R21W	—
35-009-21175	WALL #1-30	Section 30 T12N-R21W	—
35-009-20949	DEWBRE 1-33	Section 33 T12N-R21W	—

The foregoing Well descriptions are included for identification purposes only. Minor discrepancies in well name, API number or legal location shall not defeat the conveyance if the Well can be reasonably identified, and the omission of any well from this Exhibit shall not exclude any well otherwise conveyed pursuant to this Assignment.

Note: Assignor’s interest in one or more of the Wells or Leases may be limited to a wellbore, depth, horizon or formation by reason of an instrument in Assignor’s chain of title. Any notation in the “Notes” column above is made to Assignor’s knowledge only, is provided for informational purposes, and neither limits nor enlarges the interest conveyed by this Assignment. Assignor makes no representation or warranty as to the existence, extent or nature of any such limitation.

LEASE(S):

The following leases are listed for convenience and identification only and are not intended to enlarge or diminish the Properties conveyed. The omission of any lease from this Exhibit shall not exclude any leasehold interest otherwise conveyed pursuant to this Assignment.

LESSOR: John T. Wall and Joi Dell Wall
LESSEE: L. M. Fender
DATED: March 1, 1979
RECORDED: Book 371, Page 473, Records of Beckham County, Oklahoma
DESCRIPTION: S/2 NE/4 and SE/4 of Section 30 of T12N-R21W

END OF EXHIBIT “A”