

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



BidEx Lot 55 Data Packet  
**Jones 1-1H**  
**Producing Royalties**  
Royalty Interest in  
Hughes County, OK

***In this Document:***

[Lot Summary](#)  
[Income and Expenses](#)  
[Production](#)  
[Maps](#)  
[Misc.](#)



## BIDex Lot #55

<b>Lease Name:</b>	Jones 1-1H Producing Royalties
<b>County/State:</b>	Hughes, OK
<b>Asset Type:</b>	Royalty Interest
<b>Legal Description:</b>	Sec 1-5N-10E
<b>Details:</b>	6 NMA HBP @ 3/16th
<b>Net Monthly Income:</b>	\$61.00
<b>Operator:</b>	XTO Energy, Inc.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# ***Income and Expenses***

## ***Summary***

Net Income:       \$61/month (interest)  
Well has been producing 258 MCFD  
Well made 3,053,345 MCF CUMM



***Production***



JONES 1-1H

Lease #: 06320208100000

## Lease and Production Information

State	County	Operator			
OK	Hughes	XTO ENERGY INC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
1-05N-10E	Indian	AL	WOODFORD	Yes	143
			Oil	Gas	
<b>First Prod Date</b>				2009-07-01	
<b>Last Sale</b>				2021-05-01	
<b>Daily Rate</b>			0	257.6	
<b>MoM Change</b>			0	253	
<b>YoY Change</b>			0	-14268	
<b>Cumulative</b>			0	2712641	

## Production Snapshot

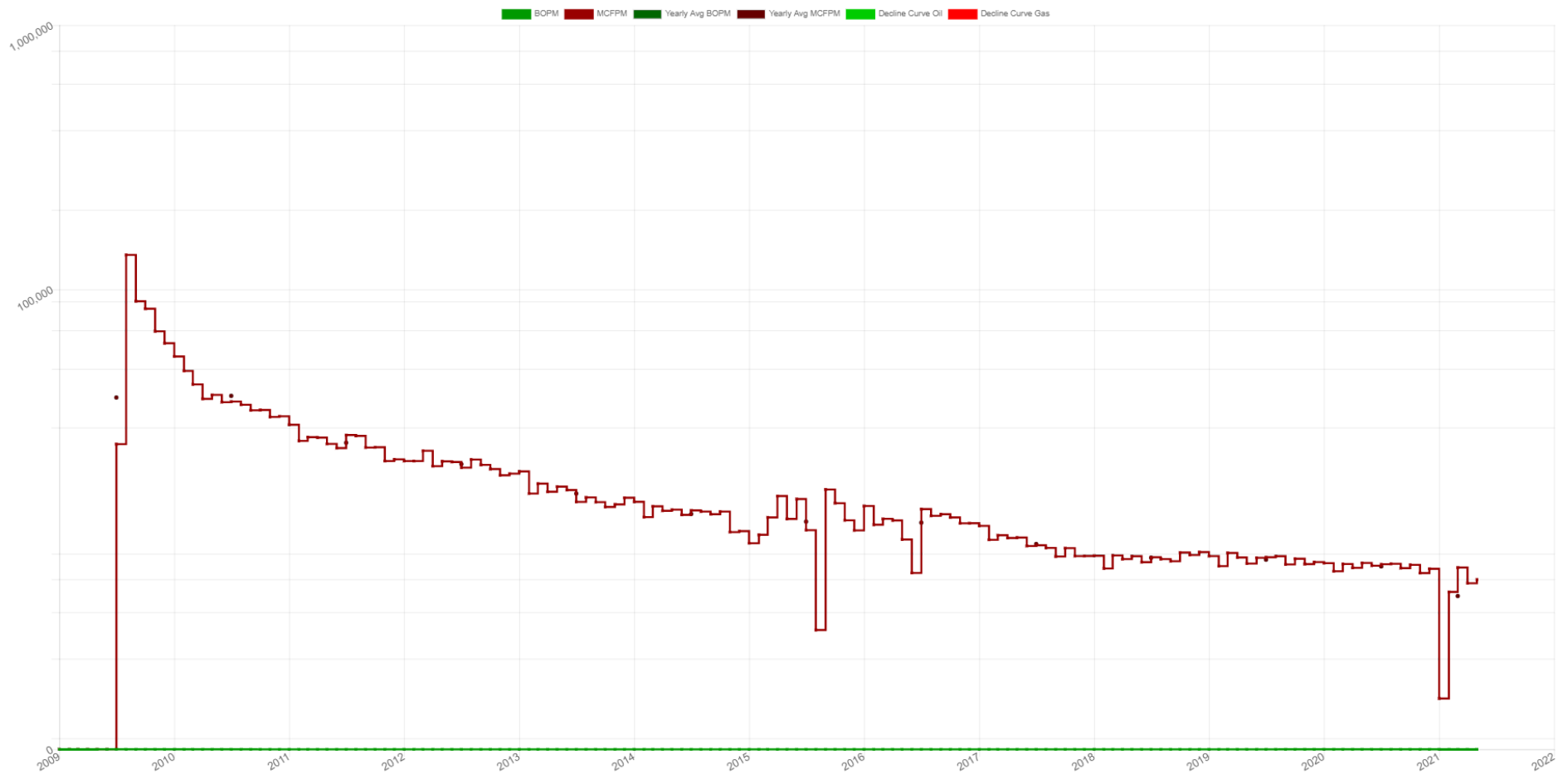
Month	BOPM	MCFCPM
06-2020		9012
07-2020		9126
08-2020		9166
09-2020		8818
10-2020		9081
11-2020		8450
12-2020		8775
01-2021		2832
02-2021		7170
03-2021		8865
04-2021		7734
05-2021		7987
<b>Average</b>		<b>8085</b>

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2017		10888
2018		9656
2019		9498
2020		8954
2021		6918



## JONES 1-1H - Production Plot





JONES 1-1H

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
JONES 1-1H		35-063-24258		XTO ENERGY INC		Gas	Active
Location	Spot	Foot-NS		Foot-EW	Foot-ref	Zone	
12-05N-10E	SW NW NE NE	2300		1380	SW	WOODFORD	
Spud		Completion		First Production			
2009-04-14		2009-07-21		2009-07-23			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
	11230	6003				2	5441

## Well Test

Date	BOPD	MCFPD	BWPD
2009-08-08	0	5015	1340



*Maps*





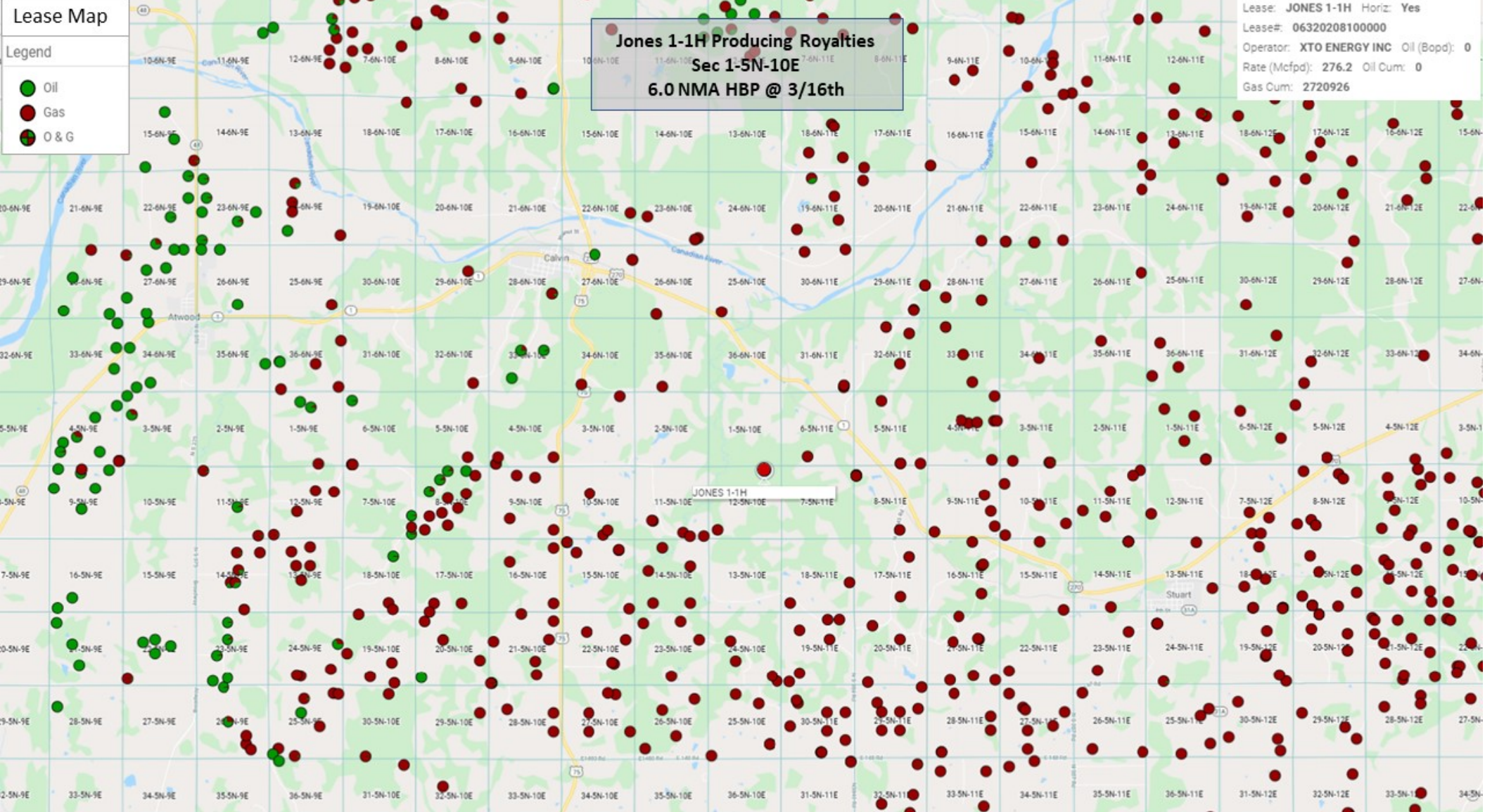
# Lease Map

## Legend

- Oil
- Gas
- O & G

**Jones 1-1H Producing Royalties**  
**Sec 1-5N-10E**  
**6.0 NMA HBP @ 3/16th**

Lease#: JONES 1-1H Horiz: Yes  
 Lease#: 06320208100000  
 Operator: XTO ENERGY INC Oil (Bopd): 0  
 Rate (Mcfd): 276.2 Oil Cum: 0  
 Gas Cum: 2720926





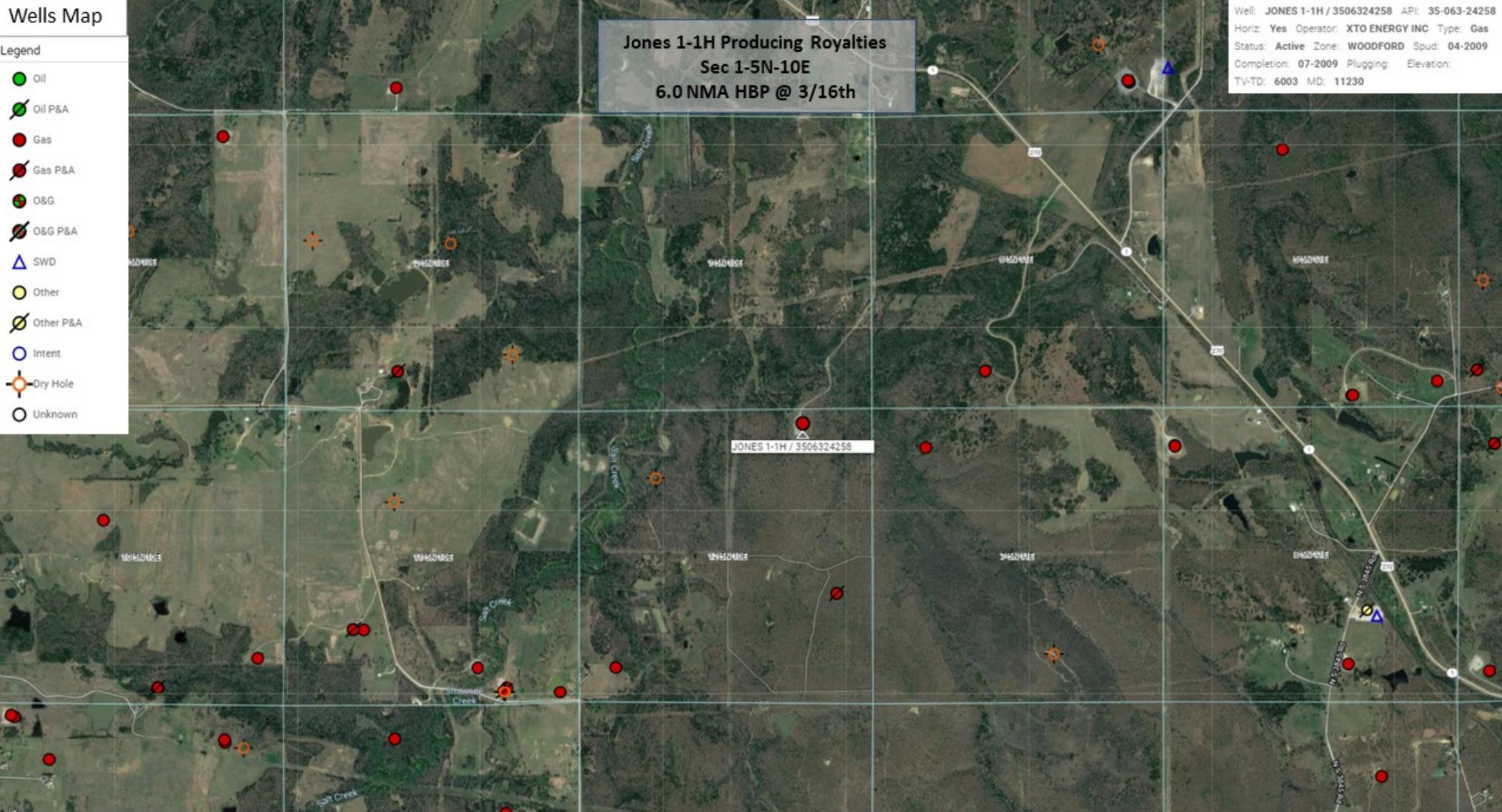
# Wells Map

## Legend

-  Oil
-  Oil P&A
-  Gas
-  Gas P&A
-  O&G
-  O&G P&A
-  SWD
-  Other
-  Other P&A
-  Intent
-  Dry Hole
-  Unknown

**Jones 1-1H Producing Royalties**  
**Sec 1-5N-10E**  
**6.0 NMA HBP @ 3/16th**

Well: JONES 1-1H / 3506324258 API: 35-063-24258  
Horiz: Yes Operator: XTO ENERGY INC Type: Gas  
Status: Active Zone: WOODFORD Spud: 04-2009  
Completion: 07-2009 Plugging: Elevation:  
TV-TD: 6003 MD: 11230





# *Misc. Info*



# HELLER OIL INC OWNERSHIP REPORT

**Section** 1 **Township** 05 North **Range** 10 East

County Hughes State Oklahoma

**SW/4 and S/2 NW/4                      240.0000                      acres, more or less**

**PROSPECT: TRIMM**


# Heller Oil, Inc.

Professional Land Services  
517 Smoking Oaks Drive  
Ardmore, Oklahoma 73401  
(580) 220-9279 Fax: (580) 226-5218  
scott@helleroilinc.com

PROSPECT: TRIMM  
HUGHES COUNTY, OK  
DATE: 08/10/2021  
TRACT #: 01-01

(CURSORY)  
**OWNERSHIP REPORT**

**SW/4 and S/2 NW/4 of Section 1, Township 5 North, Range 10 East, Hughes County, Oklahoma, containing 240.00 acres, more or less.**

OWNER	MINERAL OWNERS	INTEREST	NET ACRES	LEASEHOLD & EXPIRATION DATE
As to the SW/4 only				
1	Mark Trimm	1/80	2.0000	Mark S. Deason Dated: 1/9/2006 3 yr; 3/16th royalty Book 1051, page 160 <b>HBP (See Note #1)</b>
	Lease also covers: S/2 NW/4			Mark S. Deason Dated: 10/2/2006 3 yr; 3/16th royalty Book 1072, page 191 <b>HBP (See Note #1)</b>
2	Not check for this report	79/80	158.0000	Not check for this report
As to the S/2 NW/4 only				
1	Mark Trimm	3/40	6.0000	Mark S. Deason Dated: 1/9/2006 3 yr; 3/16th royalty Book 1051, page 160 <b>HBP (See Note #1)</b>
	Lease also covers: SW/4			Mark S. Deason Dated: 10/2/2006 3 yr; 3/16th royalty Book 1072, page 191 <b>HBP (See Note #1)</b>
2	Not check for this report	37/40	74.0000	Not check for this report
TRACT TOTAL:			240.0000	

**NOTES:**

- 1Held by production by the Jones 1-1H well, completed as a gas well on 07/21/2009 with a spacing unit comprised of ALL of S1-T5N-R10E as to the Woodford common source of supply.
- 2The information contained herein is based upon a cursory examination of those instruments of record with the Office of the County Clerk of Hughes County, Oklahoma, and is subject to the possible errors and/or omissions inherent to such an examination. It should be noted that constructive notice occurs upon the filing of an instrument with the Office of the County Clerk, regardless as to whether or not that instrument is properly indexed. There also exists the possibility of pending suits, judgments or liens that have not been indexed in the Office of the County Clerk. For marketable record title, certified abstracts should be submitted for examination by a qualified attorney.

[illegible]




001681

00557

IN THE DISTRICT COURT IN AND FOR PITTSBURG COUNTY  
STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF )

JOE DAVID KING, DECEASED )

Case No. PB-2010-173

BY \_\_\_\_\_  
DEPUTY

**NOTICE OF DECREE**

This Notice of Decree is made pursuant to Title 58 O.S. 2011, § 711.

1. Date Decree of Distribution Entered: April 18, 2012
2. Legal Description of Mineral Interests:

**MINERAL INTERESTS, HUGHES COUNTY, OKLAHOMA**

4.2549 net mineral acres lying under the SW $\frac{1}{4}$  of Section 2, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

18.8230 net mineral acres lying under Lots 1, 2 and S $\frac{1}{2}$  NE $\frac{1}{4}$  (aka NE $\frac{1}{4}$ ) and NE $\frac{1}{4}$  NE $\frac{1}{4}$  SE $\frac{1}{4}$  and N $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and S $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

7.9065 net mineral acres lying under the SW $\frac{1}{4}$  less W $\frac{1}{2}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

5.96 net mineral acres lying under the W $\frac{1}{2}$  NW $\frac{1}{4}$  and W $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and N $\frac{1}{2}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 16, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

All the oil, gas and other minerals lying under the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 23, Township 5 North, Range 9 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 15 mineral acre interest in the oil, gas and other minerals lying under the S $\frac{1}{2}$  NW $\frac{1}{4}$  and an undivided 5 mineral acre interest in the oil gas and other minerals lying under the SW $\frac{1}{4}$  of Section 1, Township 5 North, Range 10 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

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00558

3. Names and Addresses of parties holding title to mineral interests as provided in the Order Allowing First Annual Account Decree, together with any and all other property subject to the jurisdiction of the Court, wherever situated and whenever discovered, should be and is hereby distributed, set over and assigned, as follows:

NAME/ADDRESS

SHARE

Elizabeth Newton King  
3331 Stockwell  
Lincoln, NE 68506

50%

Carol King  
209 E. Osage Avenue  
McAlester, OK 74501

40%

First Christian Church  
300 E. Carl Albert Parkway  
McAlester, OK 74501

10%

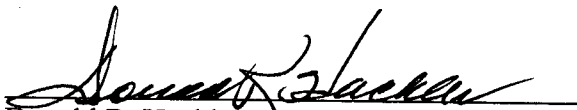
Dated this 18<sup>th</sup> day of April 2012.

ORIGINAL SIGNED BY  
JAMES D. BLAND

JUDGE OF THE DISTRICT COURT

RETURN TO:

HACKLER AND HACKLER



Donald R. Hackler, OBA #3682

P.O. Box 954

McAlester, OK 74502

(918) 423-3131

Attorney for the Personal Representative

COUNTY OF PITTSBURG } SS  
STATE OF OKLAHOMA }  
I, CINDY SMITH, Court Clerk in and for Pittsburg County State of  
Oklahoma do hereby certify that the within and foregoing is a full,  
true and correct copy of the original Notice  
as the same appears on file and record in my office in witness  
whereof, I hereunto set my hand and affix the seal of said court.  
This 18 day of April 20 12

By Cindy Smith  
CINDY SMITH, Court Clerk  
Deputy

STATE OF OKLAHOMA HUGHES COUNTY, SS  
10:38 Filed for record  
at check A M., and recorded in

APR 20 2012

1238 at page 557  
loquita Walton, County Clerk  
County of Hughes



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00293

IN THE DISTRICT COURT FOR PITTSBURG COUNTY  
STATE OF OKLAHOMA

In the Matter of the Estate  
of CAROLYN S. KING, Deceased

BY \_\_\_\_\_

000481

Case No. PB-2012-139

**ORDER ALLOWING FINAL ACCOUNT,  
DECREE DETERMINING HEIRS, AND  
DECREE OF DISTRIBUTION AND DISCHARGE**

Now, on this 8th day of January, 2014, the First and Final Account, Petition for Determination of Heirs, Distribution and Discharge of the duly appointed, qualified and acting co-personal representatives of the estate of the above-named decedent came on for hearing and no one appeared to oppose such petition.

The Court FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that due and lawful notice of this hearing has been given for the time and in the manner required by law and is therefore approved and confirmed; whereupon the Court proceeded to receive and hear the evidence presented by petitioners and after making full inquiry into the facts, the Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that the co-personal representatives have made a reasonably diligent effort to determine if there were any known creditors of the decedent, including a meaningful search of decedent's effects after her death and before filing the Notice to Creditors of decedent herein, filed on the 24th day of October, 2012; that all claims of every kind and character chargeable against said estate have been fully paid, satisfied and discharged, including costs of administration and all other expenses; that Notice to Creditors of decedent was given by the co-personal representatives for the time and in the manner required by law, including any notice by mail to all creditors, if any, known to the co-personal representatives as of the date said notice was filed with the district

000482

court clerk for the county in which the probate is pending, at their respective last known addresses; and that all claims not filed within the time permitted for presentation of claims are nonsuited, void and forever barred except as otherwise provided by law or any claim for which payment is approved in this decree pursuant to Section 335 of Title 58 of the Oklahoma Statutes.

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that no estate tax return was filed with the Oklahoma Tax Commission for estate and inheritance taxes, as none was required; that an estate tax return was not filed with the Internal Revenue Service for the reason that said estate was not possessed of sufficient assets to require the filing of such return; that all state, county, school and municipal taxes together with all state and federal income taxes, if any, have been paid, or provisions have been made sufficient to pay the same, which are hereby approved and ordered.

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that said co-personal representatives have paid all expenses of the last illness of the decedent, including hospital and doctor bills and funeral expense, and that all just and lawful debts owing by the decedent at the time of death have been paid.

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that Carolyn S. King died testate the 30th day of August, 2012; that the decedent was a resident of Pittsburg County, Oklahoma and was survived by the following heirs at law, all of whom are of legal age:

Mark Trimm, son, 209 E. Osage, McAlester OK 74501

Dennis Trimm, son, c/o Brian McLaughlin, Attorney, 109 E. Main St., Stigler OK 74562

Kristin Trimm DeLagardie, granddaughter, 2312 Colonial Court, Brentwood CA 94513-5025

Jerry Trimm, grandson, Route 6, McAlester OK 74501

Joseph Trimm, grandson, 7316 Bertram Drive, Fayetteville NC 28314-1665

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and was not survived by a spouse nor any other child nor any other child of a deceased child; that under the terms and provisions of the Last Will and Testament of said decedent, the following constituted the sole heir, devisee and legatee:

The Carolyn S. King Revocable Trust, U/A/D February 18, 2004

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that the Family Settlement Agreement entered into by Mark Trimm and Dennis Trimm, and attached hereto, is hereby approved and confirmed by this Court and made a part of the Final Decree of Distribution. In connection therewith, the Court specifically FINDS, ORDERS AND DECREES that those mineral interests described on the Schedule of Mineral Interests attached to the Family Settlement Agreement, which were owned by decedent, are hereby distributed to The Carolyn S. King Revocable Trust U/A/D February 18, 2004, to be divided equally between the beneficiaries of said trust, Mark Trimm and Dennis Trimm.

The Court further FINDS and IT IS HEREBY ORDERED ADJUDGED AND DECREED that if decedent died seized and possessed of any other real or personal property, not included in this estate, and not herein referred to, then all right, title and interest in and to said property, regardless of where situated, should be and is distributed in accordance with and pursuant to the terms of the Last Will and Testament on file herein to:

The Carolyn S. King Revocable Trust, U/A/D February 18, 2004

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that the fee of the co-personal representatives is waived.

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that the attorney's fees of the respective co-personal representatives, together with all

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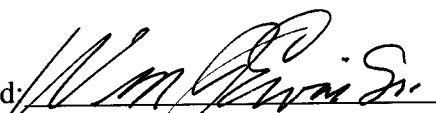
000484

out-of-pocket expenses, are hereby approved and ordered paid by said co-personal representatives from their respective distributive shares from decedent's trust.

The Court further FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that the co-personal representatives have fully accounted for all matters concerning decedent's estate and that said First and Final Account, Petition for Determination of Heirs, Distribution and Discharge filed herein is, in all things, true and the same should be and is hereby approved and allowed.

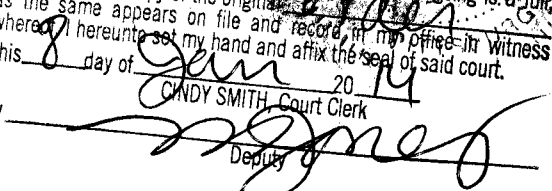
The Court FINDS and IT IS HEREBY ORDERED, ADJUDGED AND DECREED that all matters of administration have been completed and the estate of decedent is hereby closed; that upon proof furnished by the co-personal representatives that they have performed those actions ordered by the Court, they shall be discharged and fully exonerated, without further hearing or notice.

ORIGINAL SIGNED BY  
JAMES D. BLAND

Approved:   
William J. Ervin - OBA #2756  
918/423-4242

Judge of the District Court

Approved:   
Brian McLaughlin - OBA #12494

COUNTY OF PITTSBURG }  
STATE OF OKLAHOMA } SS  
I, CINDY SMITH, Court Clerk in and for Pittsburg County State of  
Oklahoma do hereby certify that the within and foregoing is a full  
true and correct copy of the original as the same appears on file and record in my office in witness  
whereof I hereunto set my hand and affix the seal of said court.  
This 8 day of Jan 20 14  
By  CINDY SMITH, Court Clerk  
Deputy

VIEW ADDITIONAL LAND RECORDS AT  
**OKCOUNTYRECORDS.COM**

IN THE DISTRICT COURT FOR PITTSBURG COUNTY  
STATE OF OKLAHOMA

2013 DEC 11 PM 4:15

000485

CINDY SMITH

In the Matter of the Estate  
of CAROLYN S. KING, Deceased

BY \_\_\_\_\_  
DEPUTY

Case No. PB-2012-139

FAMILY SETTLEMENT AGREEMENT

This agreement is made this 22nd day of October, 2013, between the sole residual heirs, devisees, and legatees of Carolyn S. King, deceased, being: Mark Trimm and Dennis Trimm, sons of the deceased.

WITNESSETH, Whereas, Carolyn S. King died testate on or about the 30th day of August 2012, a resident of Pittsburg County, Oklahoma at the time of her death. Mark Trimm and Dennis Trimm, named in Decedent's Last Will and Testament to serve as co-personal representatives, were duly appointed by this Court on October 24, 2012 as co-personal representatives of the estate.

Said heirs agree that, in accordance with the Decedent's Last Will and Testament, all of the property, both real and personal, belonging to said Decedent, constituting the residue of Decedent's probate estate, is to be distributed to The Carolyn S. King Revocable Trust, dated February 18, 2004, and Amended October 6, 2010, and April 30, 2012, designating Mark Trimm and Dennis Trimm successor co-trustees following the death of the original Trustee, Carolyn S. King.

That upon such distribution being made, said Mark Trimm and Dennis Trimm hereby agree that the homestead of the deceased, more particularly described as Lot Six (6), Block Five Hundred Thirty-seven (537), City of McAlester, formerly South McAlester, Pittsburg County, Oklahoma (209 E. Osage), valued at One Hundred Two Thousand Dollars (\$102,000.00), be

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distributed to Mark Trimm as an offset against the Ninety-five Thousand Three Hundred Forty-Eight and 88/100ths Dollars (\$95,348.88), advanced by Decedent to Dennis Trimm prior to her death. That Mark Trimm shall pay to Dennis Trimm the sum of Six Thousand Six hundred Fifty-One and 12/100ths Dollars (\$6,651.12), to balance their respective shares.

Said heirs further agree that upon distribution from trust, Mark Trimm shall receive Decedent's 2003 Lincoln L.S. automobile, VIN 1LNHM86SX3Y686306, and shall pay to Dennis Trimm the sum of Three Thousand Nine Hundred Dollars (\$3,900.00), representing one-half of the vehicle's agreed value.

Said heirs further agree that the undivided forty (40) percent interest received from the Estate of Joe King, deceased, as shown on the "SCHEDULE OF MINERAL INTERESTS" attached hereto and made a part hereof shall be divided equally between them and distributed from Decedent's trust as per its provisions.

In further consideration of mutual promises hereinafter provided, it is agreed between the heirs of the decedent as follows:

That said heirs Mark Trimm and Dennis Trimm agree that payment of the last expenses of the deceased in the amount of \$12,211.29, as shown on the list of Disbursements attached hereto and made a part hereof, be paid by the trust of Decedent from trust proceeds.

That each agrees to pay his own respective attorney from his respective distributive share from Decedent's trust.

That the balance of the property in the estate and the trust, including "Indian Trust Land" in the State of South Dakota, shall be divided between the said heirs Mark Trimm and Dennis Trimm equally and distributed to them in kind.



Whereas, at this point in the administration of said estate, the general inventory and appraisal of the assets of the estate have been determined, all claims have been paid or are barred. That no estate tax returns were filed with either the Oklahoma Tax Commission or the Internal Revenue Service, as none were required. All state and federal income tax returns have been filed through the tax year 2012. However, such tax returns for the current year, 2013, have not yet been prepared and cannot be filed, nor the tax liability determined, until after the end of the tax year. Also, the 2013 ad valorem taxes owed on Decedent's real property, constituting her homestead, are not yet due or payable, but shall be prorated between Mark Trimm and Dennis Trimm as of the date of this agreement, and paid by them from their respective distributive trust shares. Therefore, the heirs agree that any and all such taxes owing shall be paid by Decedent's trust from trust funds. To insure funds are available to pay for the preparation of such tax returns, and to pay any such taxes as may be owing, the heirs and co-trustees agree to pay such taxes from trust funds and to hold sufficient funds in trust to cover such liability.

NOW, THEREFORE, said heirs of the Estate of Carolyn S. King, jointly, petition the Court to approve this Agreement as part of its final decree distributing the Estate of Carolyn S. King.

Agreed and signed by us the date above first written.

Mark Trimm  
Mark Trimm

Subscribed and sworn to before me this 12 day of November, 2013.

(SEAL)

G.L. Strickland  
Notary Public  
Pittsburg County  
State of Oklahoma  
Commission #12005475  
Expiration Date June 11, 2016

[Signature]  
Notary Public

My Commission expires: 6/11/2016

My Commission number: 12005475

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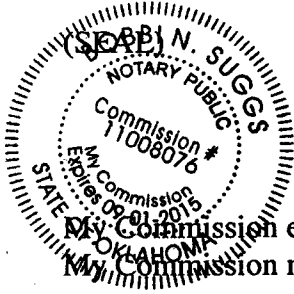


000488

Dennis Trimm

Dennis Trimm

Subscribed and sworn to before me this 22<sup>nd</sup> day of October, 2013.



Robin N. Suggs  
Notary Public

Commission expires: 09-01-2015  
Commission number: 11008076

NOT AN  
OFFICIAL  
COPY

## SCHEDULE OF MINERAL INTERESTS

Estate of Carolyn S. King

An undivided 40% interest in the following described tracts:  
All the oil, gas and other minerals lying under Section 33, Township 11 North, Range 23 West of the Indian Base and Meridian, Beckham County, State of Oklahoma.

Undivided 15/200<sup>th</sup> interest (15 mineral acres) of the oil, gas and other minerals lying under the N $\frac{1}{2}$  SE $\frac{1}{4}$  and E $\frac{1}{2}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 34, Township 11 North, Range 23 West, Beckham County, State of Oklahoma.

Undivided 15/160<sup>th</sup> interest (15 mineral acres) in the oil, gas and other minerals lying under the SW $\frac{1}{4}$  of Section 35, Township 11 North, Range 23 West, Beckham County, State of Oklahoma.

4.2549 net mineral acres lying under the SW $\frac{1}{4}$  of Section 2, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

18.8230 net mineral acres lying under Lots 1, 2 and S $\frac{1}{2}$  NE $\frac{1}{4}$  (aka NE $\frac{1}{4}$ ) and NE $\frac{1}{4}$  NE $\frac{1}{4}$  SE $\frac{1}{4}$  and N $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and S $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

7.9065 net mineral acres lying under the SW $\frac{1}{4}$  less W $\frac{1}{2}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

5.96 net mineral acres lying under the W $\frac{1}{2}$  NW $\frac{1}{4}$  and W $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and N $\frac{1}{2}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 16, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

All the oil, gas and other minerals lying under the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 23, Township 5 North, Range 9 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 15 mineral acre interest in the oil, gas and other minerals lying under the S $\frac{1}{2}$  NW $\frac{1}{4}$  and an undivided 5 mineral acre interest in the oil gas and other minerals lying under the SW $\frac{1}{4}$  of Section 1, Township 5 North, Range 10 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 40 mineral acre interest in the oil, gas and other minerals lying under the SW $\frac{1}{4}$  of Section 31, Township 11 North, Range 11 East of the Indian Base and Meridian, Okfuskee County, State of Oklahoma.

Undivided 5/550<sup>th</sup> interest (5 mineral acres) in the oil, gas and other minerals lying under the E $\frac{1}{2}$  and NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SW $\frac{1}{4}$  and S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 34, Township 2 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 14, Township 3 North, Range 14 East of the

Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{2}$  interest (10 mineral acres) in the oil, gas and other minerals lying under the  $W\frac{1}{2}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  and  $N\frac{1}{2}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$   $SW\frac{1}{4}$  and  $SE\frac{1}{4}$   $NW\frac{1}{4}$   $SW\frac{1}{4}$  of Section 33, Township 3 North, Range 17 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 5, Township 4 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{4}$ <sup>th</sup> interest (40 mineral acres) in the oil, gas and other minerals lying under 160 acres described as  $SW\frac{1}{4}$  of Section 5, Township 5 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{12}$ <sup>th</sup> interest (10 mineral acres) in the oil, gas and other minerals lying under the 120 acres described as  $N\frac{1}{2}$   $NW\frac{1}{4}$  and  $SW\frac{1}{4}$   $NW\frac{1}{4}$  of Section 8, Township 5 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 19, Township 6 North, Range 17 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 11, Township 7 North, Range 12 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $NW\frac{1}{4}$   $NW\frac{1}{4}$   $SE\frac{1}{4}$  and  $SE\frac{1}{4}$   $SE\frac{1}{4}$   $SW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$  of Section 5, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  and  $NE\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $NW\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  of Section 6, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $S\frac{1}{2}$  and  $SE\frac{1}{4}$   $NE\frac{1}{4}$  and  $W\frac{1}{2}$   $W\frac{1}{2}$   $NE\frac{1}{4}$  of Section 25, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 7.5 mineral acres interest in the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NW\frac{1}{4}$   $NE\frac{1}{4}$  and  $N\frac{1}{2}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  of Section 11, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 18.75 mineral acre interest in the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NE\frac{1}{4}$  and  $SE\frac{1}{4}$   $NW\frac{1}{4}$   $NE\frac{1}{4}$  and  $E\frac{1}{2}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $NW\frac{1}{4}$   $SE\frac{1}{4}$  and  $W\frac{1}{2}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  and  $SE\frac{1}{4}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  of Section 11, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $N\frac{1}{2}$  of Section 25, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

An undivided 1.33333 net mineral acres lying under the NE $\frac{1}{4}$  of Section 26, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

10 net mineral acres lying under the NW $\frac{1}{4}$  of Section 36, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 8.5 mineral acre interest in the oil, gas and other minerals lying under the SE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and Lot 3 and Northwest 10.52 acres of Lot 4, Section 18, Township 7 North, Range 15 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

20 net mineral acres lying under the S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  and S $\frac{1}{2}$  NE $\frac{1}{4}$  of Section 30, Township 7 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

20 net mineral acres lying under the SE $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$  and S $\frac{1}{2}$  NE $\frac{1}{4}$  and S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 33, Township 7 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 7.5 acre mineral interest in the oil, gas and other minerals lying under 60 acres described as SE $\frac{1}{4}$  SW $\frac{1}{4}$  and E $\frac{1}{2}$  SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 36, Township 8 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

2.222 net minerals acres lying under the E $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 7, Township 2 West, Range 9 North of the Indian Base and Meridian, Washita County, State of Oklahoma.

1.11111 net mineral acres lying under Section 7, Township 9 North, Range 18 West of the Indian Base and Meridian, Washita County, State of Oklahoma.

An undivided 1/16<sup>th</sup> interest in oil, gas and other minerals lying under the NE $\frac{1}{4}$  SE $\frac{1}{4}$  and SE $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 17, Township 4 North, Range 11 East, of the Indian base & meridian, Hughes County, Oklahoma.

000492

**SCHEDULE OF RECEIPTS TO AND DISBURSEMENTS FROM  
REVOCABLE TRUST AND ESTATE OF CAROLYN S. KING, DECEASED**

**A. Carolyn S. King Revocable Trust Account #1026124**

opened from CD #193410 on 12/30/12		\$41,289.49
1/2/13 Bishop Funeral Service	\$8,807.42	32,482.07
Pittsburg County Treasurer, 2012 property taxes	899.00	31,583.07
Ervin & Ervin cost deposit	507.04	31,076.03
4/4/13 Chase Credit Card Services	539.79	30,536.24
The Monument Place	475.90	30,060.34
4/4/12 Pro Tax Services	100.00	29,960.34
McMahan Appraisal Service	500.00	29,460.34
The Hartford	382.14	29,078.20
6/20 Deposit from Edward Jones	62,784.84	91,863.04
7/31 Mark Trimm	40,000.00	51,863.04
Dennis Trimm	40,000.00	11,863.04
	<b>Balance:</b>	<b>11,863.04</b>

**B. Carolyn King Estate Account #10205640**

1/31/13 BP Deposits (4 checks)	\$577.38	
2/26/13 BP and Samson (4 checks)	481.51	\$1,058.89
4/22/13 Hartford House Insurance	\$882.86	176.03
5/17/13 BP and OTC income tax refund	270.37	446.40
6/18/13 BP, XTO, OTC refunds for 2010 and 2011	537.71	984.11
	<b>Balance:</b>	<b>984.11</b>

**C. Beneficiary IRA #220698 to be distributed**

**to Carolyn S. King Revocable Trust** **Balance: \$102,980.58**

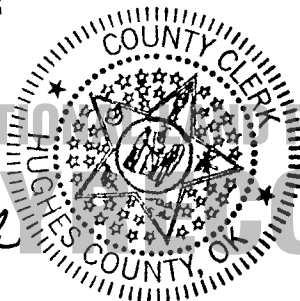
**Total Assets: \$115,827.73**

STATE OF OKLAHOMA HUGHES COUNTY, SS

At 1:25 Filed for record  
o'clock P M., and recorded in

JAN 21 2014

Book 1279 at Page 481  
Jocita Walton, County Clerk  
Deputy Malinda H. H. H.




I-2014-000388 Book 2081 Pg:80  
01/15/2014 4:31 pm Pg 0080-0084  
Fee: \$ 21.00 Doc: \$ 0.00  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma

# TRUSTEE'S DEED

That Mark Trimm and Dennis Trimm, Successor Co-Trustees of the Carolyn S. King Revocable Trust dated February 18, 2004 (Grantors), in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other valuable considerations, in hand paid, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell and convey unto Mark Trimm and Dennis Trimm, beneficiaries, each an undivided one-half (1/2) interest (Grantees), in the property and premises situated in Beckham, Hughes, Okfuskee, Pittsburg, and Washita counties, State of Oklahoma, as shown on the "Schedule of Mineral Interests" attached hereto as part of this deed, and warrant title thereto.

**TO HAVE AND TO HOLD** the same unto Grantees, and to Grantees' heirs and assigns, forever, free, clear and discharged of and from all former granted, claims, charges, taxes, judgments, mortgages and other liens and encumbrances whatsoever.

Signed and delivered this 10th day of JANUARY, 2014.

  
Dennis Trimm, Successor Co-Trustee

### **INDIVIDUAL ACKNOWLEDGMENT**

[illegible]

Before me the undersigned, a Notary Public in and for said county and state, on this 10th day of JANUARY, 2014, personally appeared Mark Trimm, a Successor Co-Trustee of the Carolyn S. King Revocable Trust dated February 18, 2004, to me know to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL)


**Notary Public**

My Commission Expires:

# 11000011

000494

I-2014-000388 Book 2081 Pg:81  
01/15/2014 4:31 pm Pg 0080-0084  
Fee: \$ 21.00 Doc: \$ 0.00  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma

  
Mark Trimm, Successor Co-Trustee

**INDIVIDUAL ACKNOWLEDGMENT**

STATE OF OKLAHOMA )  
 ) ss  
COUNTY OF PITTSBURG )

Before me the undersigned, a Notary Public in and for said county and state, on this 10th day of JANUARY, 2014, personally appeared Mark Trimm, a Successor Co-Trustee of the Carolyn S. King Revocable Trust dated February 18, 2004, to me know to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

(SEAL)

  
Notary Public

My Commission Expires: 12/28/14  
My Commission Number: 11000011

VIEW ADDITIONAL LAND RECORDS AT  
**OKCOUNTYRECORDS.COM**



## SCHEDULE OF MINERAL INTERESTS

Estate of Carolyn S. King

000495

An undivided 40% interest in the following described tracts:  
All the oil, gas and other minerals lying under Section 33, Township 11 North, Range 23 West of the Indian Base and Meridian, Beckham County, State of Oklahoma.

Undivided 15/200<sup>th</sup> interest (15 mineral acres) of the oil, gas and other minerals lying under the N $\frac{1}{2}$  SE $\frac{1}{4}$  and E $\frac{1}{2}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 34, Township 11 North, Range 23 West, Beckham County, State of Oklahoma.

Undivided 15/160<sup>th</sup> interest (15 mineral acres) in the oil, gas and other minerals lying under the SW $\frac{1}{4}$  of Section 35, Township 11 North, Range 23 West, Beckham County, State of Oklahoma.

4.2549 net mineral acres lying under the SW $\frac{1}{4}$  of Section 2, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

18.8230 net mineral acres lying under Lots 1, 2 and S $\frac{1}{2}$  NE $\frac{1}{4}$  (aka NE $\frac{1}{4}$ ) and NE $\frac{1}{4}$  NE $\frac{1}{4}$  SE $\frac{1}{4}$  and N $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and S $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

7.9065 net mineral acres lying under the SW $\frac{1}{4}$  less W $\frac{1}{2}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

5.96 net mineral acres lying under the W $\frac{1}{2}$  NW $\frac{1}{4}$  and W $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and N $\frac{1}{2}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 16, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

All the oil, gas and other minerals lying under the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 23, Township 5 North, Range 9 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 15 mineral acre interest in the oil, gas and other minerals lying under the S $\frac{1}{2}$  NW $\frac{1}{4}$  and an undivided 5 mineral acre interest in the oil gas and other minerals lying under the SW $\frac{1}{4}$  of Section 1, Township 5 North, Range 10 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 40 mineral acre interest in the oil, gas and other minerals lying under the SW $\frac{1}{4}$  of Section 31, Township 11 North, Range 11 East of the Indian Base and Meridian, Okfuskee County, State of Oklahoma.

Undivided 5/550<sup>th</sup> interest (5 mineral acres) in the oil, gas and other minerals lying under the E $\frac{1}{2}$  and NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SW $\frac{1}{4}$  and S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 34, Township 2 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 14, Township 3 North, Range 14 East of the



Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{2}$  interest (10 mineral acres) in the oil, gas and other minerals lying under the  $W\frac{1}{2}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  and  $N\frac{1}{2}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$   $SW\frac{1}{4}$  and  $SE\frac{1}{4}$   $NW\frac{1}{4}$   $SW\frac{1}{4}$  of Section 33, Township 3 North, Range 17 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 5, Township 4 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{4}$ <sup>th</sup> interest (40 mineral acres) in the oil, gas and other minerals lying under 160 acres described as  $SW\frac{1}{4}$  of Section 5, Township 5 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{12}$ <sup>th</sup> interest (10 mineral acres) in the oil, gas and other minerals lying under the 120 acres described as  $N\frac{1}{2}$   $NW\frac{1}{4}$  and  $SW\frac{1}{4}$   $NW\frac{1}{4}$  of Section 8, Township 5 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 19, Township 6 North, Range 17 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 11, Township 7 North, Range 12 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $NW\frac{1}{4}$   $NW\frac{1}{4}$   $SE\frac{1}{4}$  and  $SE\frac{1}{4}$   $SE\frac{1}{4}$   $SW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$  of Section 5, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  and  $NE\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $NW\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  of Section 6, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $S\frac{1}{2}$  and  $SE\frac{1}{4}$   $NE\frac{1}{4}$  and  $W\frac{1}{2}$   $W\frac{1}{2}$   $NE\frac{1}{4}$  of Section 25, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 7.5 mineral acres interest in the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NW\frac{1}{4}$   $NE\frac{1}{4}$  and  $N\frac{1}{2}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  of Section 11, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 18.75 mineral acre interest in the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NE\frac{1}{4}$  and  $SE\frac{1}{4}$   $NW\frac{1}{4}$   $NE\frac{1}{4}$  and  $E\frac{1}{2}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $NW\frac{1}{4}$   $SE\frac{1}{4}$  and  $W\frac{1}{2}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  and  $SE\frac{1}{4}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  of Section 11, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $N\frac{1}{2}$  of Section 25, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

000497

An undivided 1.33333 net mineral acres lying under the NE $\frac{1}{4}$  of Section 26, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

10 net mineral acres lying under the NW $\frac{1}{4}$  of Section 36, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 8.5 mineral acre interest in the oil, gas and other minerals lying under the SE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and Lot 3 and Northwest 10.52 acres of Lot 4, Section 18, Township 7 North, Range 15 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

20 net mineral acres lying under the S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  and S $\frac{1}{2}$  NE $\frac{1}{4}$  of Section 30, Township 7 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

20 net mineral acres lying under the SE $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$  and S $\frac{1}{2}$  NE $\frac{1}{4}$  and S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 33, Township 7 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 7.5 acre mineral interest in the oil, gas and other minerals lying under 60 acres described as SE $\frac{1}{4}$  SW $\frac{1}{4}$  and E $\frac{1}{2}$  SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 36, Township 8 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

2.222 net minerals acres lying under the E $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 7, Township 2 West, Range 9 North of the Indian Base and Meridian, Washita County, State of Oklahoma.

1.11111 net mineral acres lying under Section 7, Township 9 North, Range 18 West of the Indian Base and Meridian, Washita County, State of Oklahoma.

An undivided 1/16<sup>th</sup> interest in oil, gas and other minerals lying under the NE $\frac{1}{4}$  SE $\frac{1}{4}$  and SE $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 17, Township 4 North, Range 11 East, of the Indian base & meridian, Hughes County, Oklahoma.

1-2014-000388 Book 2081 Pg: 84  
01/15/2014 4:31 pm Pg 0080-0084  
Fee: \$ 21.00 Doc: \$ 0.00  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma

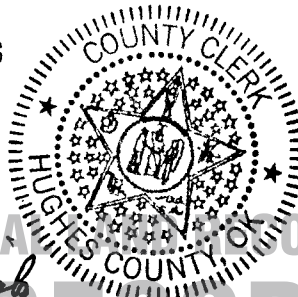
STATE OF OKLAHOMA HUGHES COUNTY, SS

At 1:26 Filed for record  
o'clock P M., and recorded in

JAN 21 2014

Book 1279 at Page 493

Deputy Joquita Walton, County Clerk

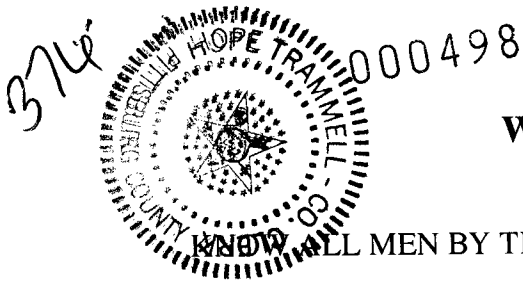


OKCOUNTYRECORDS.COM

**WARRANTY MINERAL DEED**

00295

1-2014-000389 Book 2081 Pg:85  
01/15/2014 4:32 pm Pg 0085-0089  
Fee: \$ 21.00 Doc: \$ 9.75  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma



ALL MEN BY THESE PRESENTS:

That **DENNIS TRIMM**, hereinafter called Grantor, whether one or more, for and in consideration of the sum of One Dollar (\$1.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby quit claim, grant, bargain, sell, convey, transfer, assign and deliver unto **MARK TRIMM, 209 E. Osage, McAlester, OK 74501**, hereinafter called Grantee, whether one or more, all of his undivided fractional interest in all minerals of every kind and nature, not previously excepted, reserved or conveyed, including without limitation all coal, coal bed gas and coal seam gas, asphalt, oil, gas or other minerals, and all components and constituents thereof, whether or not such minerals involve the surface of the tract, in, under or that may be produced from the following described lands situated in Beckham, Hughs, Okfuskee, Pittsburg and Washita Counties, State of Oklahoma, to-wit:

**MINERALS ONLY:**

**SEE LEGAL DESCRIPTION ATTACHED AS "EXHIBIT A"**

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for such minerals and any components thereof, and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This conveyance is made subject to any rights now existing to any lessee or assigns under any valid and subsisting oil and gas lease of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein granted undivided interests in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease insofar as it covers the above described land from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owners of a similar undivided interest in and to the land described and Grantee one of the lessors therein.

Grantor hereby stipulated that there is conveyed herewith unto Grantee any and all claims as to royalties and shut-in royalties held in suspense, and any monies held in escrow, derived from or obtained in connection with the above-described mineral interest occurring after the date of this conveyance.

It is the intention of the Grantor herein to convey by this deed all of his right, title and undivided interest in the hereinabove described minerals of every kind and/or nature including coal, coal bed gas, coal seam gas, asphalt, oil, gas and other minerals in the above described lands, whether or not such minerals involve the surface of the tract of land. Should it be later determined that Grantor's interest therein is greater or lesser than that fractional interest specified under the description of those several tracts set out above, and a discrepancy shall exist between that fractional interest specified and that interest sought to be conveyed, then in such event, the terms and provisions of this paragraph shall precede and be controlling in determining the actual fractional interest conveyed by this deed.


Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agree that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described land, upon default in payment by Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Grantee herein, and to his heirs, successors, personal representatives,

000499

administrators, executors, and assigns forever, so that neither the said Grantor or any person in his name and behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof but they and everyone of them shall by these presents be excluded and forever barred.

WITNESS our hand this 17 day of December, 2013.

  
Dennis Trimm

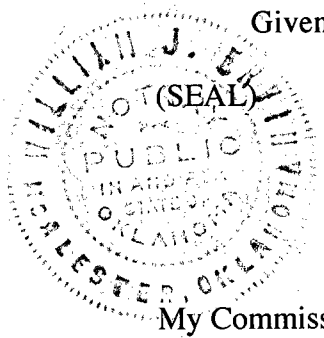
I-2014-000389 Book 2081 Pg:86  
01/15/2014 4:32 pm Pg 0085-0089  
Fee: \$ 21.00 Doc: \$ 9.75  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma


ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss  
COUNTY OF PITTSBURG)

Before me, the undersigned, a Notary Public in and for said county and state, on this 17th day of December, 2013, personally appeared DENNIS TRIMM, to me known to be the identical person who subscribed his name as the maker thereof to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.



  
Notary Public

My Commission expires: 12/18/14  
My Commission number: 11000011

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000500

**EXHIBIT "A"**  
**For Warranty Mineral Deed dated December 17, 2013**  
**From Dennis Trimm to Mark Trimm**

I-2014-000389 Book 2081 Pg:87  
01/15/2014 4:32 pm Pg 0085-0089  
Fee: \$ 21.00 Doc: \$ 9.75  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma

An undivided 40% interest in the following described tracts:  
All the oil, gas and other minerals lying under Section 33, Township 11 North, Range 23 West of the Indian Base and Meridian, Beckham County, State of Oklahoma.

Undivided 15/200<sup>th</sup> interest (15 mineral acres) of the oil, gas and other minerals lying under the N $\frac{1}{2}$  SE $\frac{1}{4}$  and E $\frac{1}{2}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 34, Township 11 North, Range 23 West, Beckham County, State of Oklahoma.

Undivided 15/160<sup>th</sup> interest (15 mineral acres) in the oil, gas and other minerals lying under the SW $\frac{1}{4}$  of Section 35, Township 11 North, Range 23 West, Beckham County, State of Oklahoma.

4.2549 net mineral acres lying under the SW $\frac{1}{4}$  of Section 2, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

18.8230 net mineral acres lying under Lots 1, 2 and S $\frac{1}{2}$  NE $\frac{1}{4}$  (aka NE $\frac{1}{4}$ ) and NE $\frac{1}{4}$  NE $\frac{1}{4}$  SE $\frac{1}{4}$  and N $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and SE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and S $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

7.9065 net mineral acres lying under the SW $\frac{1}{4}$  less W $\frac{1}{2}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 3, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

5.96 net mineral acres lying under the W $\frac{1}{2}$  NW $\frac{1}{4}$  and W $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  and NW $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$  and N $\frac{1}{2}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  and SW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 16, Township 4 North, Range 11 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

All the oil, gas and other minerals lying under the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 23, Township 5 North, Range 9 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 15 mineral acre interest in the oil, gas and other minerals lying under the S $\frac{1}{2}$  NW $\frac{1}{4}$  and an undivided 5 mineral acre interest in the oil gas and other minerals lying under the SW $\frac{1}{4}$  of Section 1, Township 5 North, Range 10 East of the Indian Base and Meridian, Hughes County, State of Oklahoma.

Undivided 40 mineral acre interest in the oil, gas and other minerals lying under the SW $\frac{1}{4}$  of Section 31, Township 11 North, Range 11 East of the Indian Base and Meridian, Okfuskee County, State of Oklahoma.

Undivided 5/550<sup>th</sup> interest (5 mineral acres) in the oil, gas and other minerals lying under the E $\frac{1}{2}$  and NW $\frac{1}{4}$  and NE $\frac{1}{4}$  SW $\frac{1}{4}$  and S $\frac{1}{2}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 34, Township 2 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 14, Township 3 North, Range 14 East of the

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000501

Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{2}$  interest (10 mineral acres) in the oil, gas and other minerals lying under the  $W\frac{1}{2}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  and  $N\frac{1}{2}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$   $SW\frac{1}{4}$  and  $SE\frac{1}{4}$   $NW\frac{1}{4}$   $SW\frac{1}{4}$  of Section 33, Township 3 North, Range 17 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 5, Township 4 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{4}$ <sup>th</sup> interest (40 mineral acres) in the oil, gas and other minerals lying under 160 acres described as  $SW\frac{1}{4}$  of Section 5, Township 5 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided  $\frac{1}{12}$ <sup>th</sup> interest (10 mineral acres) in the oil, gas and other minerals lying under the 120 acres described as  $N\frac{1}{2}$   $NW\frac{1}{4}$  and  $SW\frac{1}{4}$   $NW\frac{1}{4}$  of Section 8, Township 5 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 19, Township 6 North, Range 17 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under Section 11, Township 7 North, Range 12 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $NW\frac{1}{4}$   $NW\frac{1}{4}$   $SE\frac{1}{4}$  and  $SE\frac{1}{4}$   $SE\frac{1}{4}$   $SW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$  of Section 5, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  and  $NE\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NW\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $NW\frac{1}{4}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  of Section 6, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $S\frac{1}{2}$  and  $SE\frac{1}{4}$   $NE\frac{1}{4}$  and  $W\frac{1}{2}$   $W\frac{1}{2}$   $NE\frac{1}{4}$  of Section 25, Township 7 North, Range 13 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 7.5 mineral acres interest in the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NW\frac{1}{4}$   $NE\frac{1}{4}$  and  $N\frac{1}{2}$   $NE\frac{1}{4}$   $SW\frac{1}{4}$  of Section 11, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 18.75 mineral acre interest in the oil, gas and other minerals lying under the  $NE\frac{1}{4}$   $NE\frac{1}{4}$  and  $SE\frac{1}{4}$   $NW\frac{1}{4}$   $NE\frac{1}{4}$  and  $E\frac{1}{2}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $SW\frac{1}{4}$   $SW\frac{1}{4}$   $NE\frac{1}{4}$  and  $NW\frac{1}{4}$   $SE\frac{1}{4}$  and  $W\frac{1}{2}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  and  $SE\frac{1}{4}$   $NE\frac{1}{4}$   $SE\frac{1}{4}$  of Section 11, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

All the oil, gas and other minerals lying under the  $N\frac{1}{2}$  of Section 25, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

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I-2014-000389 Book 2081 Pg:88  
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Fee: \$ 21.00 Doc: \$ 9.75  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma

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An undivided 1.33333 net mineral acres lying under the NE¼ of Section 26, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

10 net mineral acres lying under the NW¼ of Section 36, Township 7 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 8.5 mineral acre interest in the oil, gas and other minerals lying under the SE¼ SE¼ NW¼ and Lot 3 and Northwest 10.52 acres of Lot 4, Section 18, Township 7 North, Range 15 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

20 net mineral acres lying under the S½ SE¼ SW¼ and S½ NE¼ of Section 30, Township 7 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

20 net mineral acres lying under the SE¼ NE¼ NE¼ and S½ NE¼ and S½ SE¼ SW¼ of Section 33, Township 7 North, Range 16 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

Undivided 7.5 acre mineral interest in the oil, gas and other minerals lying under 60 acres described as SE¼ SW¼ and E½ SW¼ SW¼ of Section 36, Township 8 North, Range 14 East of the Indian Base and Meridian, Pittsburg County, State of Oklahoma.

2.222 net minerals acres lying under the E½ SW¼ of Section 7, Township 2 West, Range 9 North of the Indian Base and Meridian, Washita County, State of Oklahoma.

1.11111 net mineral acres lying under Section 7, Township 9 North, Range 18 West of the Indian Base and Meridian, Washita County, State of Oklahoma.

An undivided 1/16<sup>th</sup> interest in oil, gas and other minerals lying under the NE¼ SE¼ and SE¼ NE¼ of Section 17, Township 4 North, Range 11 East, of the Indian base & meridian, Hughes County, Oklahoma.

STATE OF OKLAHOMA HUGHES COUNTY, SS

Filed for record  
At 1:27 o'clock P M., and recorded in

JAN 21 2014

Book 1279 at Page 498

Jocita Walton, County Clerk

Deputy Madeline Hardman

I-2014-000389 Book 2081 Pg:89

01/15/2014 4:32 pm Pg 0085-0089

Fee: \$ 21.00 Doc: \$ 9.75  
Hope Trammell - Pittsburg County Clerk  
State of Oklahoma



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Mailing Address \_\_\_\_\_

**OIL AND GAS LEASE**  
(PAID UP)AGREEMENT, Made and entered into this 9th day of January, 2006  
by and between Joe David King, sole heir of Delose J. King  
1533 S. 5th St.McAlester, OK 74501, party of the first part, hereinafter called lessor (whether one or more),  
and Mark S. Deason, Rt. 4 Box 229, McAlester, OK 74501 party of the second part, hereinafter called lessee.WITNESSETH, That the said lessor, for and in consideration of \*\*\*Ten and more\*\*\* DOLLARS,  
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of  
lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto  
the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including  
but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), and for laying pipe  
lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of  
land, together with any reversionary rights therein, situated in the County of HUGHES

State of Oklahoma, described as follows, to-wit:

SW/4 and S/2 NW/4of Section 1, Township 5 NORTH, Range 10 EAST, and containing 240.00 acres, more or less.It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein called primary term) and  
as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16ths part of all oil  
(including but not limited to condensate and distillate) produced and saved from the leased premises.2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises,  
or used in the manufacture of products therefrom, 3/16ths of the gross proceeds received for the gas sold, used off the premises,  
or in the manufacture of products therefrom, but in no event more than 3/16ths of the actual amount received by the lessee, said  
payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being  
so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises suffi-  
cient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here-  
under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90)  
days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the  
royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or  
dry commercial gas, 3/16ths of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas  
shall be used, said payments to be made monthly.If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any  
extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking  
operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall  
continue and be in force with like effect as if such well had been completed within the term of years first mentioned.Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof,  
as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil  
or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or  
for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall  
prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such  
unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall  
file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall  
be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are  
located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease  
except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in  
gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to pro-  
duction from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein  
as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties  
herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from  
wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and  
remove casing.If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants  
hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the  
land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall  
be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case  
lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions  
arising subsequent to the date of assignment.All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and  
Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith,  
if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing,  
notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means  
the party or parties who execute this lease as Lessor, although not named above.Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or  
mailing a release thereof to lessor, or by placing a release of record in the proper County.Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at  
any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of pay-  
ment by lessor, and be subrogated to the rights of the holder thereof.**This lease shall not be maintained after the expiration of the primary term  
solely by the payment of shut-in royalties for a period longer than twenty  
four consecutive months.**IN TESTIMONY WHEREOF, we sign this the 9th day of January, 2006Joe David King, sole heir of Delose J. King  
Joe David King

Lessor





STATE OF OKLAHOMA HUGHES COUNTY, SS  
At 9:56 o'clock A M., and recorded in

000161

JAN 19 2006

book 1051 at page 160

Jocita Walton, County Clerk

Deputy

*Jocita Walton*

Note: We have omitted the 'Title Box' normally located on the back of our forms, in order to provide additional space for stamps and seals by County Clerks.  
To avoid additional filing fees for nonconforming instruments, do not write or stamp in any margin of forms which will be filed. (HB 2011)

STATE OF OKLAHOMA

County of PTTISBURG

} SS

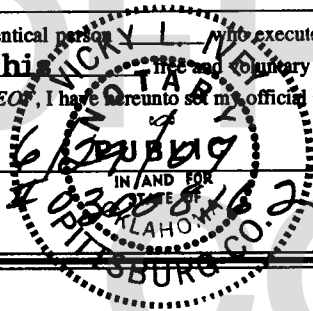
(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 9th day of January, 2006,  
personally appeared Joe David King, sole heir of Delose J. King

to me known to be the identical person he who executed the within and foregoing instrument, and acknowledged to me that he  
executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: 6/20/09



*Vicky L. Luey*

Notary Public

STATE OF OKLAHOMA

County of \_\_\_\_\_

} SS

(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_,  
personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to me that \_\_\_\_\_  
executed the same as \_\_\_\_\_ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: \_\_\_\_\_

Notary Public

STATE OF OKLAHOMA

County of \_\_\_\_\_

} SS

(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_,  
personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to me that \_\_\_\_\_  
executed the same as \_\_\_\_\_ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: \_\_\_\_\_

Notary Public

STATE OF OKLAHOMA

County of \_\_\_\_\_

} SS

(Corporation Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_,  
personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who subscribed the name of the maker thereof to the within and foregoing instrument as its  
\_\_\_\_\_, and acknowledged to me that \_\_\_\_\_ he executed the same as h \_\_\_\_\_ free and voluntary act and deed, as the  
free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: \_\_\_\_\_

Notary Public

000448

FORM 88-390 - (Prod. Pooling)(Oklahoma)(640 Shut-In) (Paid-up)(Revised 1963) SD-NFG-BI. Royalty  
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Mailing Address \_\_\_\_\_

# OIL AND GAS LEASE

(PAID UP)

AGREEMENT, Made and entered into this 2nd day of October, 2006

by and between Joe David King  
1533 S. 5th

McAlester, OK 74501, party of the first part, hereinafter called lessor (whether one or more),  
and Mark S. Deason, Rt. 4 Box 229, McAlester, OK 74501 party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \*\*\*Ten and more\*\*\* DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of HUGHES

State of Oklahoma, described as follows, to-wit:

S/2 NW/4 and SW/4

of Section 1, Township 5 NORTH, Range 10 EAST, and containing 240.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16ths part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 3/16ths of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than 3/16ths of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, 3/16ths of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the 2nd day of October, 2006

Joe David King

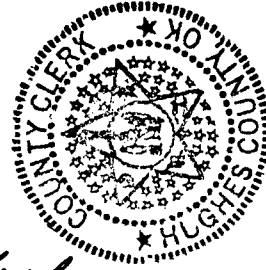
Lessor

000192

STATE OF OKLAHOMA HUGHES COUNTY, SS  
At 12:04 Filed for record  
o'clock P M., and recorded in

OCT 10 2006

book 1072 at page 191  
Jocita Walton, County Clerk  
Deputy Melinda G. Gunk



Note: We have omitted the 'Title Box' normally located on the back of our forms, in order to provide additional space for stamps and seals by County Clerks. To avoid additional filing fees for nonconforming instruments, do not write or stamp in any margin of forms which will be filed. (HB 2011)

STATE OF OKLAHOMA

County of PITTSBURG

} SS

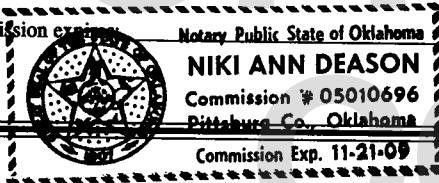
(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 2nd day of October, 2006, personally appeared Joe David King

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires:



Notary Public State of Oklahoma  
**NIKI ANN DEASON**  
Commission # 05010696  
Pittsburg Co., Oklahoma  
Commission Exp. 11-21-09

Niki Ann Deason  
Notary Public

STATE OF OKLAHOMA

County of \_\_\_\_\_

} SS

(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: \_\_\_\_\_

Notary Public

STATE OF OKLAHOMA

County of \_\_\_\_\_

} SS

(Individual Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: \_\_\_\_\_

Notary Public

STATE OF OKLAHOMA

County of \_\_\_\_\_

} SS

(Corporation Acknowledgment)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who subscribed the name of the maker thereof to the within and foregoing instrument as its \_\_\_\_\_, and acknowledged to me that \_\_\_\_\_ he executed the same as h \_\_\_\_\_ free and voluntary act and deed, as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written.

My commission expires: \_\_\_\_\_

Notary Public

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