

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lots 63 thru 63.3 Data Packet

Gamera C, D & E

Royalty Interest in
Karnes County, TX

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BidEx Lots #63, 63.1, 63.2 & 63.3

Lease Name: Gamera C, D, E

County/State: Karnes, TX

Asset Type: Royalty Interest

Legal Description: Sec 135, W. Orton Survey, A-221 & Sec 4, H.W. Butler Survey, A-438

Decimal Interest:

Well Name	API	NRI
Gamera C #3H	42-255-36955	0.00000762
Gamera D #4H	42-255-36957	0.00000742
Gamera E #5H	42-255-36959	0.00000764

Net Monthly Income: \$82.50 per lot

Operator: EOG Resources, Inc., Houston, TX

Notes: This lot contains *various royalty interests* in the wellbores of three (3) horizontal wells, all with a surface location in Section 135, W. Orton Survey, A-221 and a bottom hole location in Section 4, H. W. Butler Survey, A-438, Karnes County, Texas. Operated by EOG Resources, Inc. of Houston, Texas. Combined, these wells are currently producing an average of approximately *2,991 BOPD and 2,787 MCFPD*.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

Net Income:	\$82.50
Production Months:	1
Net Income Per Month:	\$82.50

Please note: the check stub is for what the whole property produces.

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EOG RESOURCES, INC.

ACH ADVICE DATE: 08/12/2021

		----- GROSS -----							----- OWNER -----				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE

[illegible]

		----- GROSS -----							----- OWNER -----				
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE
02/21	22	606.72	8,085.61	606.42	SV	-606.42	TR	8,085.61	13.33	4.93	0.37	-0.37	4.93
02/21	22	-604.48	-8,588.86	-644.16	SV	644.16	TR	-8,588.86	14.21	-5.23	-0.39	0.39	-5.23
02/21	41	-6,242.28	-74,962.51	-5,052.71	SV	5,052.71	TR	-74,962.51	12.01	-45.67	-3.08	3.08	-45.67
02/21	41					-3,909.66	P1	3,909.66				-2.38	2.38
02/21	41	6,286.16	70,837.38	4,738.12	SV	-4,738.12	TR	70,837.38	11.27	43.16	2.88	-2.88	43.16
02/21	41					3,953.16	P1	-3,953.16				2.41	-2.41
02/21	70	-1,042.70	-23,818.71	-1,232.74	SV	1,232.74	TP	-23,818.71	22.84	-14.51	-0.75	0.75	-14.51
02/21	70					-2,248.31	T1	2,248.31				-1.37	1.37
02/21	70					-754.34	F1	754.34				-0.46	0.46
02/21	70	1,043.62	23,942.13	1,245.50	SV	-1,245.50	TP	23,942.13	22.94	14.58	0.76	-0.76	14.58
02/21	70					2,268.72	T1	-2,268.72				1.39	-1.39
02/21	70					683.38	F1	-683.38				0.42	-0.42
05/21	41	-15,531.60	-45,375.08	-1,925.33	SV	1,925.33	TR	-45,375.08	2.92	-27.65	-1.17	1.17	-27.65
05/21	41					-10,540.17	P1	10,540.17				-6.42	6.42
05/21	41	15,541.77	45,404.28	1,927.08	SV	-1,927.08	TR	45,404.28	2.92	27.66	1.17	-1.17	27.66
05/21	41					10,540.17	P1	-10,540.17				6.42	-6.42
06/21	22	1,387.67	5,192.43	389.43	SV	-389.43	TR	5,192.43	3.74	3.16	0.23	-0.23	3.16
06/21	41	14,203.36	44,541.65	1,977.95	SV	-1,977.95	TR	44,541.65	3.14	27.14	1.21	-1.21	27.14
06/21	41					9,788.73	P1	-9,788.73				5.97	-5.97
06/21	41	21.34	86.43	6.48	SV	-6.48	TR	86.43	4.05	0.05			0.05
06/21	70	2,935.56	84,912.94	4,923.58	SV	-4,923.58	TP	84,912.94	28.93	51.74	3.00	-3.00	51.74
06/21	70					6,509.94	T1	-6,509.94				3.97	-3.97
06/21	70					425.57	F1	-425.57				0.26	-0.26
STATE-COUNTY: TX - KARNES									PROPERTY TOTAL				
									880.74 39.74 33.46 807.54				
GAMERA D # 4H		PROPERTY 115229-000		DECK S1		INT TYPE 2		OWNER INT 0.00059328		SETTLEMENT INT 0.00059328			
06/21	11	48.00	3,326.56	153.41	SV			3,173.15	69.30	1.97	0.10		1.87
GAMERA D # 4H		PROPERTY 115229-000		DECK 11		INT TYPE 2		OWNER INT 0.00059328		SETTLEMENT INT 0.00059328			
06/21	10	24,129.72	1,672,268.50	150.81	CU			1,672,117.69	71.73	1,026.88	0.09		1,026.79
06/21	10					58,556.32	TO	-58,556.32				34.74	-34.74
06/21	10			76,924.35	SV			-76,924.35			45.64		-45.64
06/21	32	543.06	30,918.25	1,422.24	SV			29,496.01	71.62	23.04	0.84		22.20
06/21	32					1,920.81	TO	-1,920.81				1.14	-1.14
GAMERA D # 4H		PROPERTY 115229-000		DECK 12		INT TYPE 2		OWNER INT 0.00059328		SETTLEMENT INT 0.00059328			
05/21	41	-19,494.54	-56,954.96	-2,414.30	SV	2,414.30	TR	-56,954.96	2.92	-33.79	-1.43	1.43	-33.79
05/21	41					-13,262.28	P1	13,262.28				-7.87	7.87
05/21	41	19,503.87	56,981.75	2,415.90	SV	-2,415.90	TR	56,981.75	2.92	33.80	1.43	-1.43	33.80
05/21	41					13,262.28	P1	-13,262.28				7.87	-7.87
05/21	70	-4,193.54	-104,461.78	-5,807.71	SV	5,807.71	TP	-104,461.78	24.91	-61.98	-3.44	3.44	-61.98
05/21	70					8,752.80	T1	8,752.80				-5.19	5.19
05/21	70					-659.36	F1	659.36				-0.39	0.39
05/21	70	4,191.14	104,461.07	5,808.42	SV	-5,808.42	TP	104,461.07	24.92	61.97	3.44	-3.44	61.97
05/21	70					8,752.80	T1	-8,752.80				5.19	-5.19
05/21	70					659.36	F1	-659.36				0.39	-0.39
06/21	22	1,528.80	5,720.52	429.04	SV	-429.04	TR	5,720.52	3.74	3.39	0.25	-0.25	3.39
06/21	41	15,647.91	49,078.14	2,172.75	SV	-2,172.75	TR	49,078.14	3.14	29.12	1.29	-1.29	29.12
06/21	41					10,875.63	P1	-10,875.63				6.45	-6.45
06/21	41	23.68	95.92	7.19	SV	-7.19	TR	95.92	4.05	0.06	0.01	-0.01	0.06
06/21	70	3,306.90	95,864.81	5,570.23	SV	-5,570.23	TP	95,864.81	28.99	56.87	3.30	-3.30	56.87
06/21	70					7,232.80	T1	-7,232.80				4.29	-4.29
06/21	70					472.82	F1	-472.82				0.28	-0.28
STATE-COUNTY: TX - KARNES									PROPERTY TOTAL				
									1,141.33 51.52 42.05 1,047.76				

		----- GROSS -----							----- OWNER -----					
PROD DATE	PROD TYPE	QUANTITY BBLs/MCF	VALUE	TAX	TAX CODE	OTHER DEDUCTS	DEDUCT CODE	NET VALUE	PRICE	GROSS VALUE	TAX	OTHER DEDUCTS	NET VALUE	
GAMERA E # 5H		PROPERTY 115230-000		DECK S1		INT TYPE 2			OWNER INT 0.00061134		SETTLEMENT INT 0.00061134			
06/21	11	37.00	2,564.22	118.25	SV			2,445.97	69.30	1.57	0.08		1.49	
GAMERA E # 5H		PROPERTY 115230-000		DECK 11		INT TYPE 2			OWNER INT 0.00061134		SETTLEMENT INT 0.00061134			
06/21	10	26,420.40	1,831,020.12	165.13	CU			1,830,854.99	71.73	1,158.54	0.10		1,158.44	
06/21	10					64,115.17	TO	-64,115.17				39.18	-39.18	
06/21	10			84,226.92	SV			-84,226.92			51.49		-51.49	
06/21	32	752.70	42,854.16	1,971.29	SV			40,882.87	71.62	32.96	1.21		31.75	
06/21	32					2,662.30	TO	-2,662.30				1.60	-1.60	
GAMERA E # 5H		PROPERTY 115230-000		DECK 12		INT TYPE 2			OWNER INT 0.00061134		SETTLEMENT INT 0.00061134			
05/21	22	2,612.40	9,116.53	683.74	SV	-683.74	TR	9,116.53	3.49	5.57	0.42	-0.42	5.57	
05/21	22	-2,609.29	-9,105.68	-682.93	SV	682.93	TR	-9,105.68	3.49	-5.56	-0.42	0.42	-5.56	
05/21	41	-25,605.98	-74,803.31	-3,177.92	SV	3,177.92	TR	-74,803.31	2.92	-45.73	-1.94	1.94	-45.73	
05/21	41					-17,323.29	P1	17,323.29				-10.59	10.59	
05/21	41	25,628.36	74,867.65	3,181.75	SV	-3,181.75	TR	74,867.65	2.92	45.77	1.95	-1.95	45.77	
05/21	41					17,323.29	P1	-17,323.29				10.59	-10.59	
05/21	70	-5,429.44	-135,109.07	-7,500.79	SV	7,500.79	TP	-135,109.07	24.89	-82.60	-4.58	4.58	-82.60	
05/21	70					-11,432.97	T1	11,432.97				-6.99	6.99	
05/21	70					-861.27	F1	861.27				-0.52	0.52	
05/21	70	5,423.67	135,107.38	7,502.48	SV	-7,502.48	TP	135,107.38	24.91	82.60	4.59	-4.59	82.60	
05/21	70					11,432.97	T1	-11,432.97				6.99	-6.99	
05/21	70					861.27	F1	-861.27				0.52	-0.52	
06/21	22	2,126.39	7,956.61	596.75	SV	-596.75	TR	7,956.61	3.74	4.86	0.36	-0.36	4.86	
06/21	41	21,764.50	68,252.08	3,032.18	SV	-3,032.18	TR	68,252.08	3.14	41.73	1.85	-1.85	41.73	
06/21	41					14,981.67	P1	-14,981.67				9.16	-9.16	
06/21	41	32.66	132.30	9.92	SV	-9.92	TR	132.30	4.05	0.08			0.08	
06/21	70	4,483.90	129,658.26	7,515.77	SV	-7,515.77	TP	129,658.26	28.92	79.26	4.60	-4.60	79.26	
06/21	70					9,963.50	T1	-9,963.50				6.09	-6.09	
06/21	70					651.33	F1	-651.33				0.39	-0.39	
		STATE-COUNTY: TX - KARNES							PROPERTY TOTAL		1,319.05	59.71	49.59	1,209.75



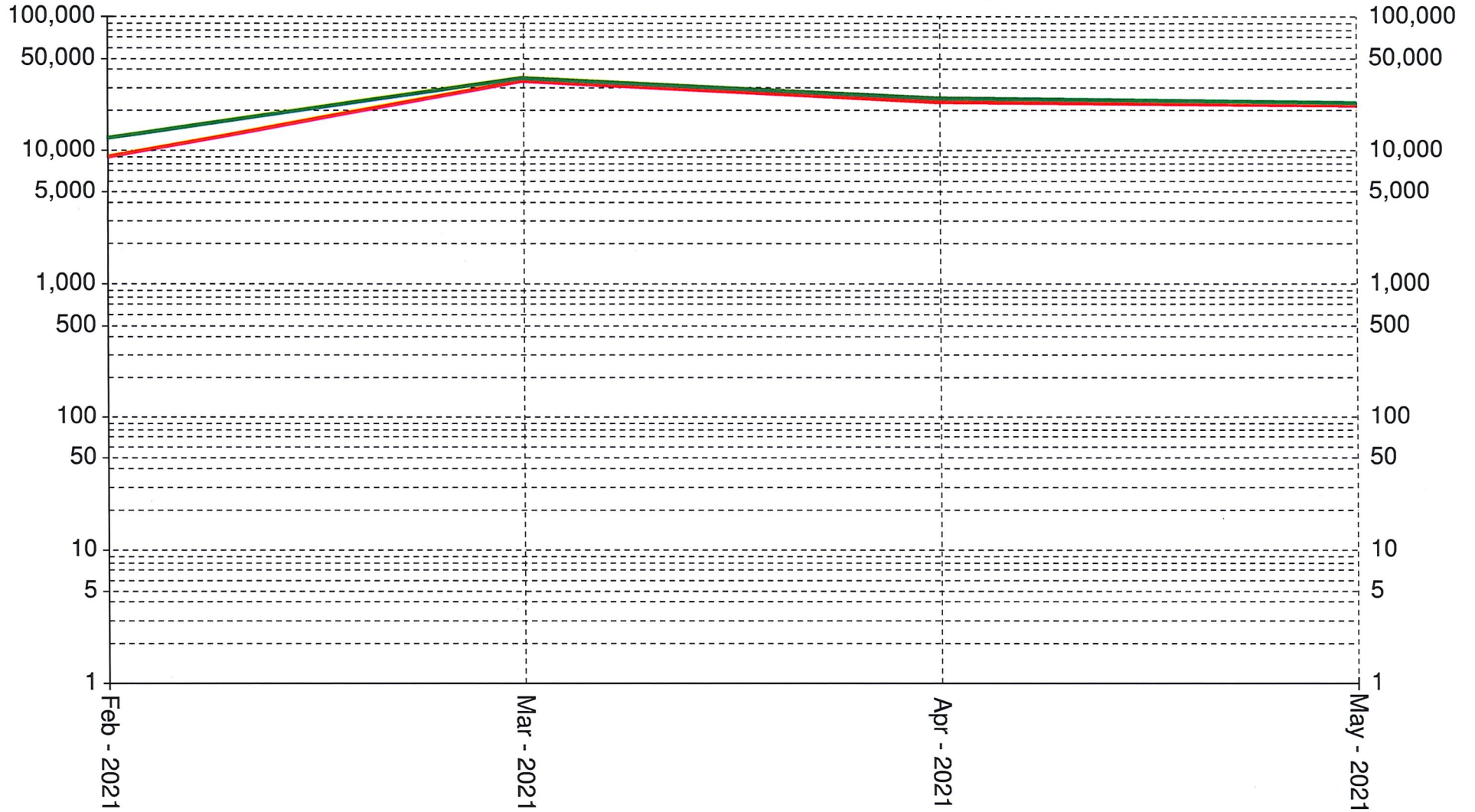
Production



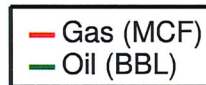
GAMERA C 3H

API Number: 42-255-36955
Field: EAGLEVILLE

KARNES COUNTY, TEXAS
Operator: EOG RESOURCES, INC.



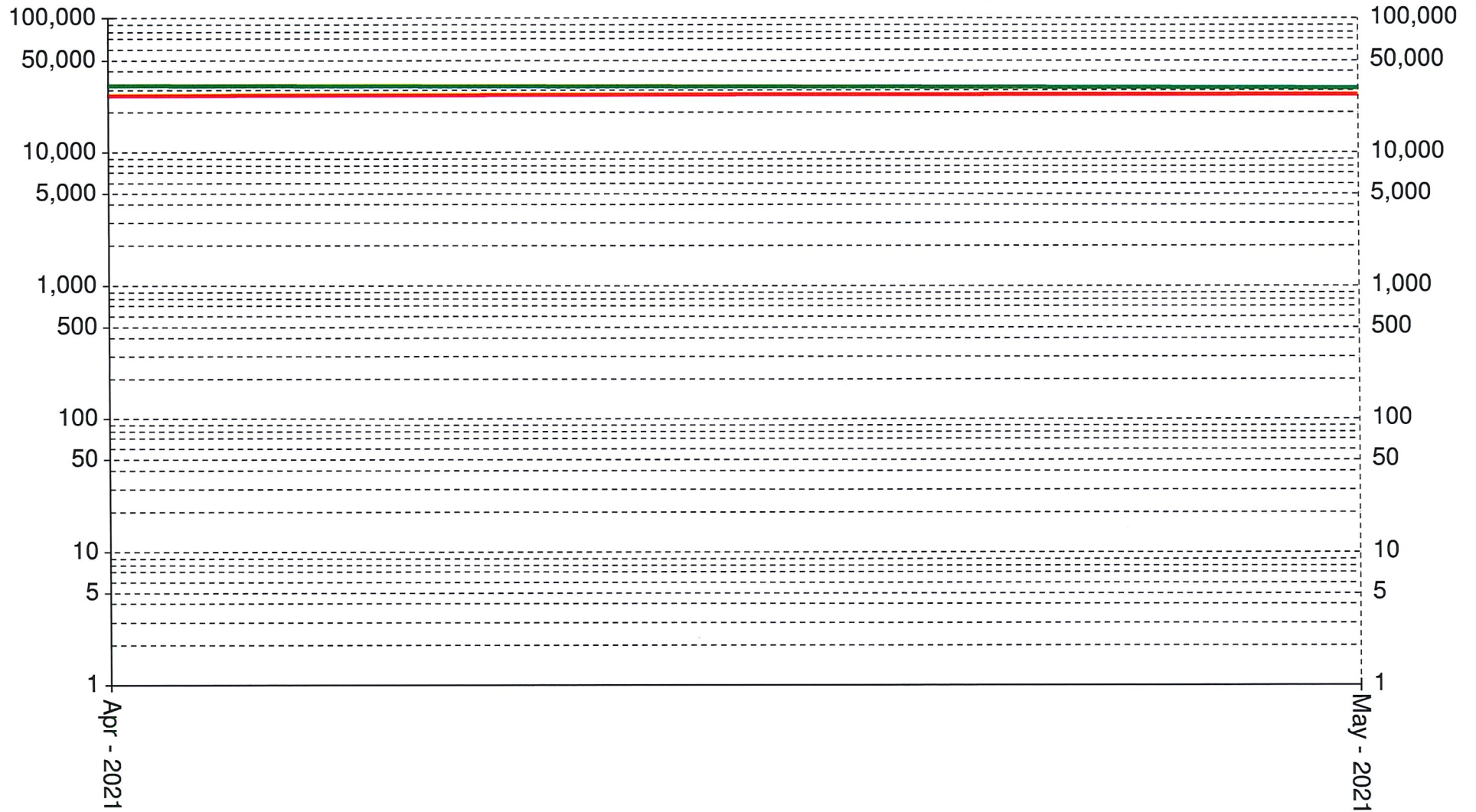
Data provided by DI Desktop



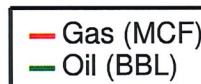
GAMERA D 4H

API Number: 42-255-36957
Field: EAGLEVILLE

KARNES COUNTY, TEXAS
Operator: EOG RESOURCES, INC.



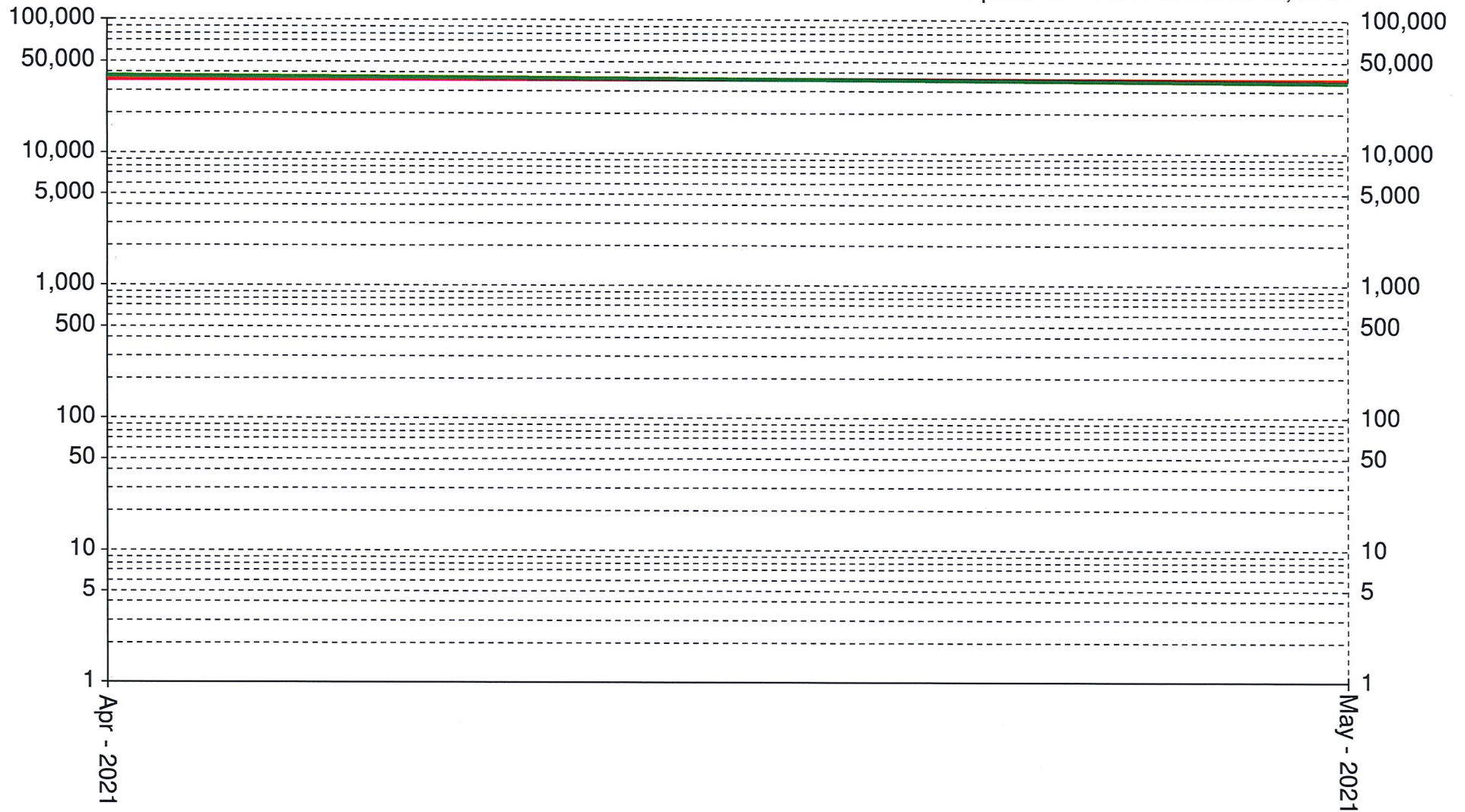
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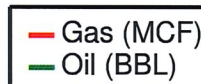
GAMERA E 5H

API Number: 42-255-36959
Field: EAGLEVILLE

KARNES COUNTY, TEXAS
Operator: EOG RESOURCES, INC.



Data provided by DI Desktop



PetroBase

Production Search: Production Report

Search Criteria - States: TX Counties: Karnes Leases: gamera

Well/Lease	Lease#	Location	Producing Months	Oil Started	Stopped	Oil MoM	Oil YoY	Avg BOPD	Cumulative	Gas Started	Stopped	Gas MoM	Gas YoY	Avg MCFPM	Cumulative
County: Karnes															
Operator: EOG RESOURCES, INC.															
GAMERA E	420212149	API: 42-255-36959 { Sec: 135 · Survey: ORTON, W · Abstract: 221 }	2	04-2021	05-2021	-3744	72442	1,144.97	72,442	04-2021	05-2021	16	71730	1,195.77	71,730
GAMERA C	420212147	API: 42-255-36955 { Sec: 135 · Survey: ORTON, W · Abstract: 221 }	4	02-2021	05-2021	-1769	94401	757.03	94,401	02-2021	05-2021	-1173	86890	728	86,890
GAMERA D	420212148	API: 42-255-36957 { Sec: 135 · Survey: ORTON, W · Abstract: 221 }	2	04-2021	05-2021	-1389	62209	1,013.67	62,209	04-2021	05-2021	520	54228	912.47	54,228
EOG RESOURCES, INC. - Lease Count 3								2,915.67	229,052					2,836.24	212,848
Karnes County Total - 3								2,915.67	229,052					2,836.24	212,848
Grand Total								2,915.67	229,052					2,836.24	212,848



GAMERA C

Lease #: 420212147

Lease and Production Information

State	County	Operator				
TX	Karnes	EOG RESOURCES, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-255-36955 { Sec: 135 · Survey: ORTON, W · Abstract: 221 }		42		EAGLEVILLE (EAGLE FORD-2)	Yes	4
		Oil		Gas		
First Prod Date		2021-02-01		2021-02-01		
Last Sale		2021-05-01		2021-05-01		
Daily Rate		757.03		728		
MoM Change		-1769		-1173		
YoY Change		94401		86890		
Cumulative		94401		86890		

Production Snapshot

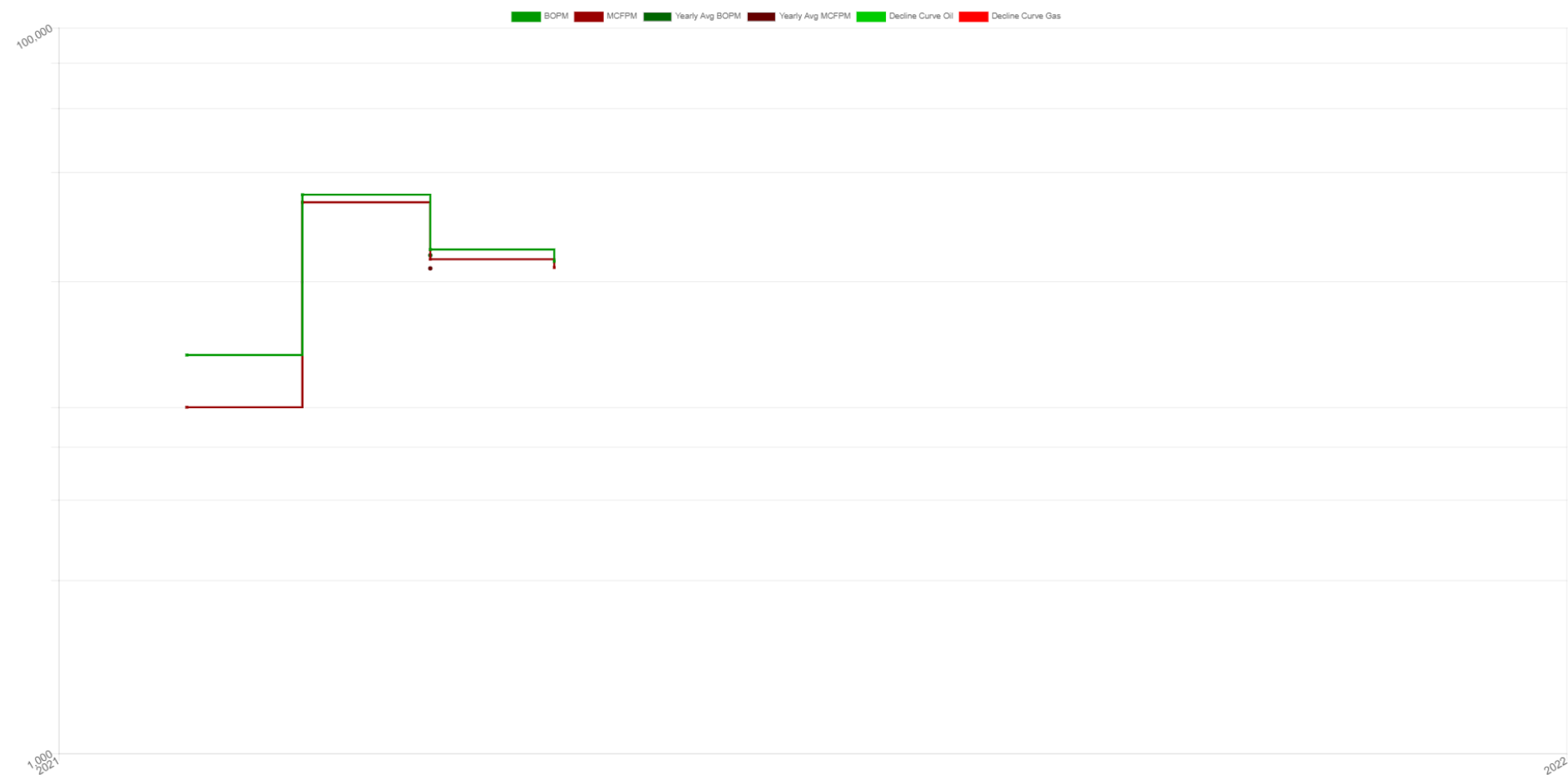
Month	BOPM	MCFCPM
02-2021	12533	8997
03-2021	34677	33040
04-2021	24480	23013
05-2021	22711	21840
Average	23600	21723

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	23600	21723



GAMERA C - Production Plot





GAMERA C

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
GAMERA C 3H		4225536955		EOG RESOURCES INC.			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 135 · Survey: ORTON, W · Abstract: 221				7398	6939	SW SE	EAGLEVILLE (EAGLE FORD-2)	
Spud		Completion		First Production				
		2021-02-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
494		11153						
Prod Csg		csg 1: 9 5/8" @ 6005' w/ 1465 sx cmt toc @ 0 csg 2: 6" @ 19324' w/ 2046 sx cmt toc @ 5241 tbg 1: 2 7/8" @ 10660' pkr @ 10640"						



GAMERA D

Lease #: 420212148

Lease and Production Information

State	County	Operator			
TX	Karnes	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-255-36957 { Sec: 135 · Survey: ORTON, W · Abstract: 221 }	42		EAGLEVILLE (EAGLE FORD-2)	Yes	2
	Oil		Gas		
First Prod Date	2021-04-01		2021-04-01		
Last Sale	2021-05-01		2021-05-01		
Daily Rate	1013.67		912.47		
MoM Change	-1389		520		
YoY Change	62209		54228		
Cumulative	62209		54228		

Production Snapshot

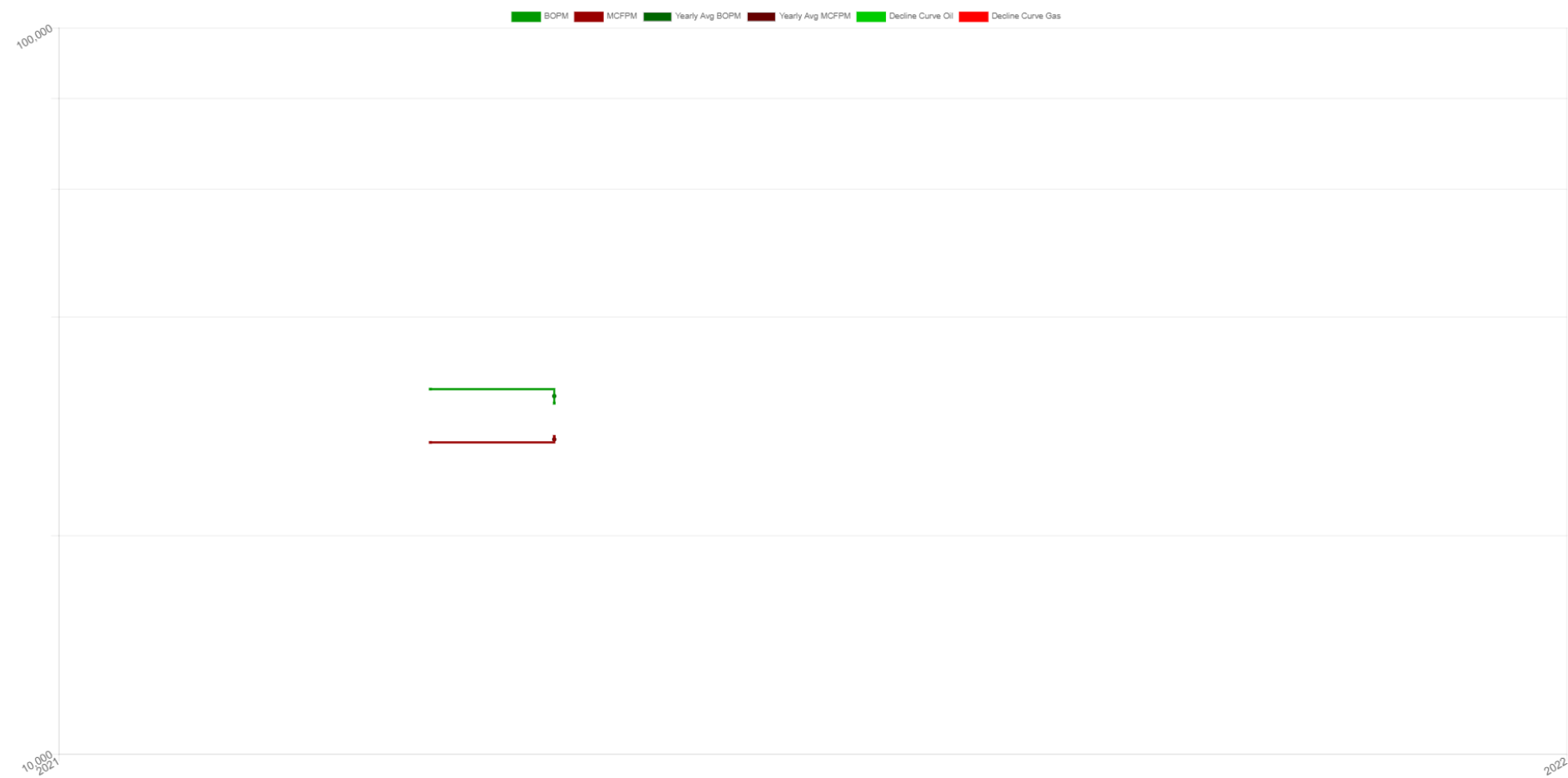
Month	BOPM	MCFPM
04-2021	31799	26854
05-2021	30410	27374
Average	31105	27114

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	31105	27114



GAMERA D - Production Plot





GAMERA D

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
GAMERA D 4H	4225536957	EOG RESOURCES INC.				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 135 · Survey: ORTON, W · Abstract: 221		5931	5453	NE SE	EAGLEVILLE (EAGLE FORD-2)		
Spud	Completion	First Production					
2021-04-06							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
479		11189					
Prod Csg	csg 1: 9 5/8" @ 5999' w/ 1545 sx cmt toc @ 0 csg 2: 6" @ 21135' w/ 2335 sx cmt toc @ 5245 tbg 1: 2 7/8" @ 10677' pkr @ 10657"						



GAMERA E

Lease #: 420212149

Lease and Production Information

State	County	Operator			
TX	Karnes	EOG RESOURCES, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-255-36959 { Sec: 135 · Survey: ORTON, W · Abstract: 221 }	42		EAGLEVILLE (EAGLE FORD-2)	Yes	2
	Oil		Gas		
First Prod Date	2021-04-01		2021-04-01		
Last Sale	2021-05-01		2021-05-01		
Daily Rate	1144.97		1195.77		
MoM Change	-3744		16		
YoY Change	72442		71730		
Cumulative	72442		71730		

Production Snapshot

Month	BOPM	MCFPM
04-2021	38093	35857
05-2021	34349	35873
Average	36221	35865

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	36221	35865



GAMERA E - Production Plot





GAMERA E

Associated Wells
Total Well Count: 1

Well Name		API	Operator			Type	Status
GAMERA E 5H		4225536959	EOG RESOURCES INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 135 · Survey: ORTON, W · Abstract: 221				5904	5453	NE SE	EAGLEVILLE (EAGLE FORD-2)
Spud		Completion		First Production			
		2021-04-06					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
479		11244					
Prod Csg		csg 1: 9 5/8" @ 5998' w/ 1560 sx cmt toc @ 0 csg 2: 6" @ 21261' w/ 2355 sx cmt toc @ 5235 tbg 1: 2 7/8" @ 10703' pkr @ 10683"					



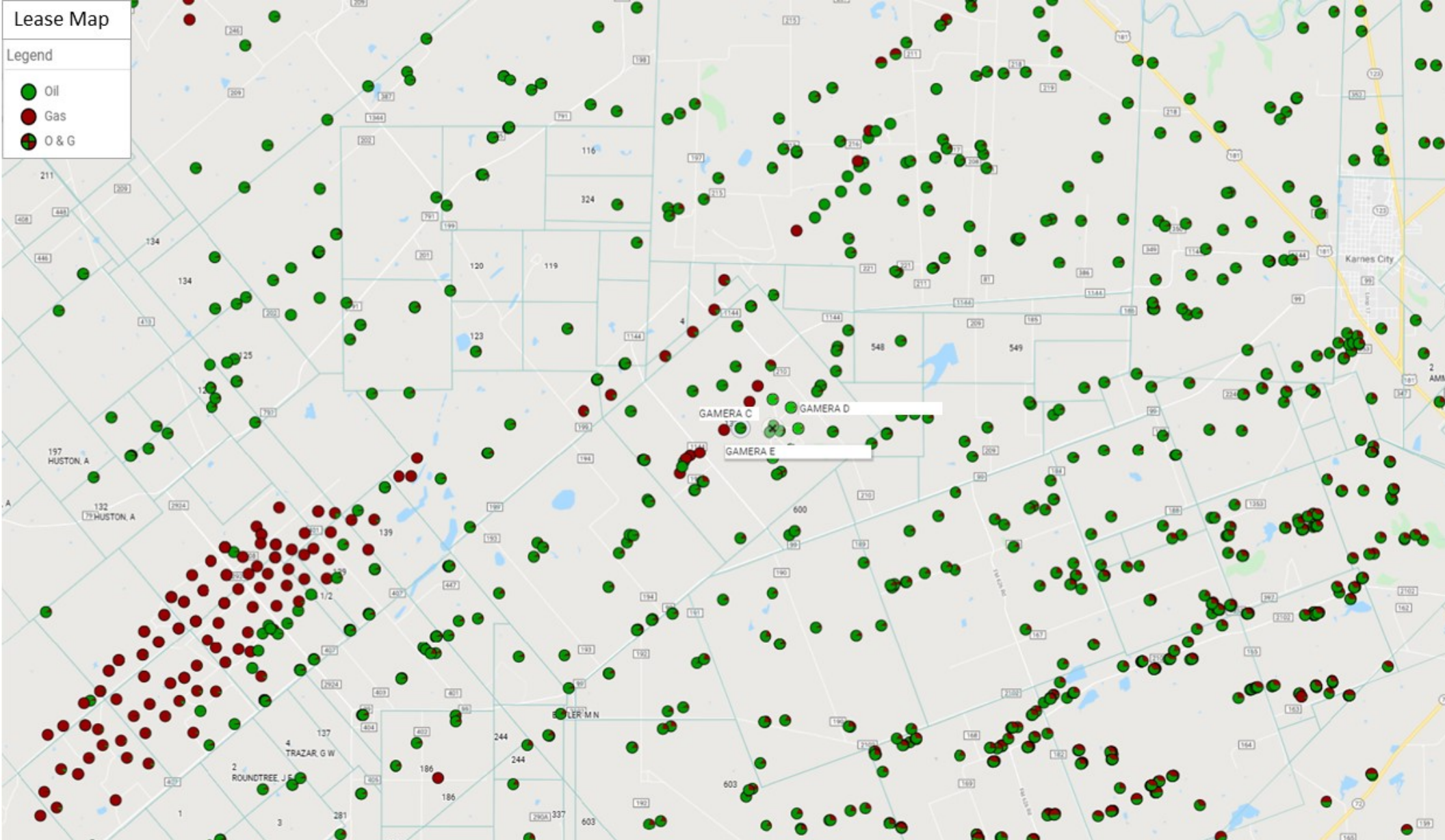
Maps



Lease Map

Legend

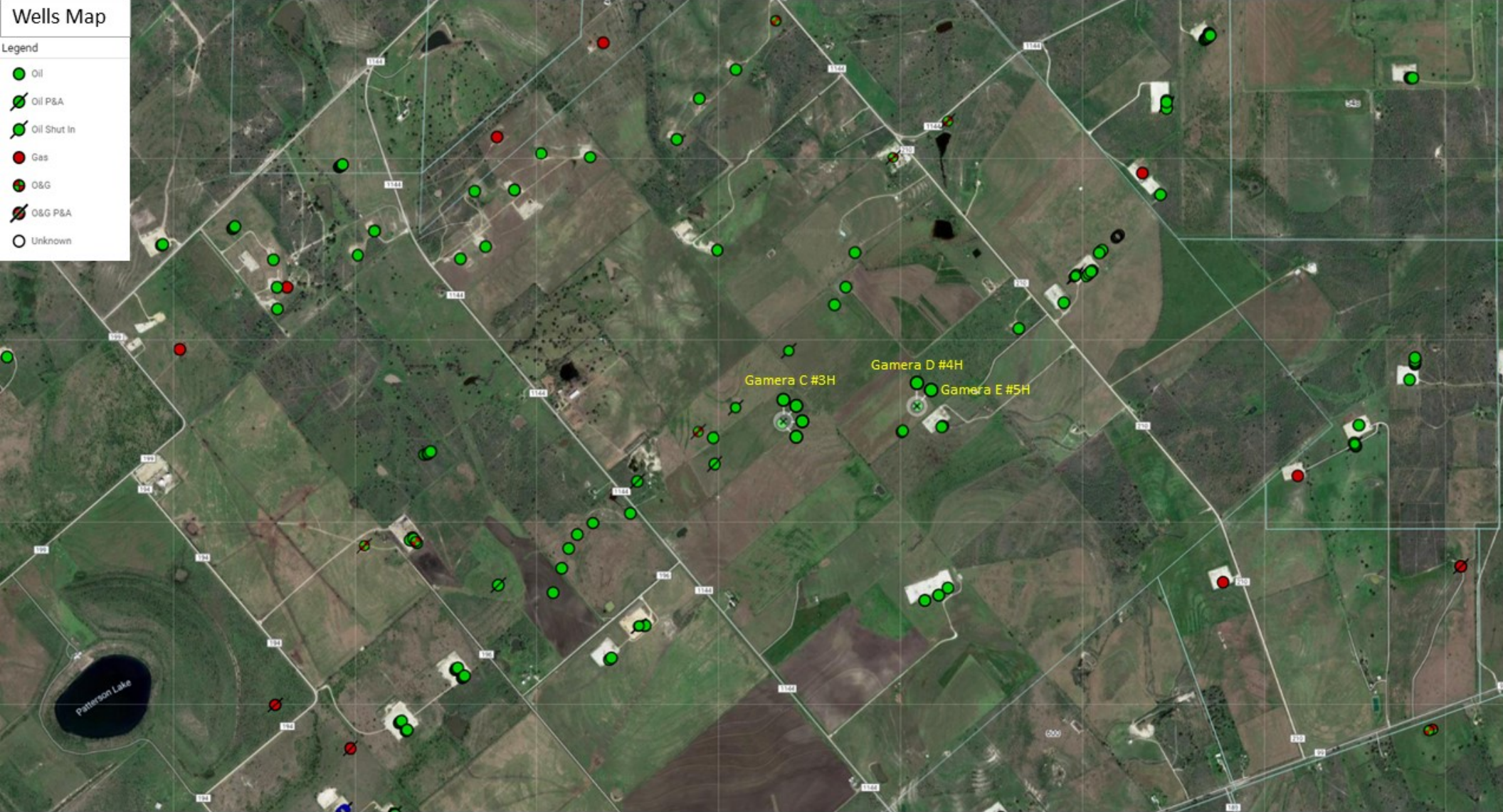
- Oil
- Gas
- O & G



Wells Map

Legend

- Oil
- Oil P&A
- Oil Shut in
- Gas
- O&G
- O&G P&A
- Unknown





Misc. Info



MINERAL AND ROYALTY DEED

GRANTOR:

GRANTEE:

KARNES, TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

COUNTY OF KARNES}

KNOW ALL MEN BY THESE PRESENTS: THAT

_____, whose address is _____ ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto:

("Grantee"), A royalty interest equal to the Net Revenue Interest ("NRI") listed below in and to production from the present physical confines of the following-described well(s) and wellbore(s) in Karnes County, Texas:

WELLBORE AND WELLBORE ONLY: EOG RESOURCES, GAMERA C 3H, API# 42-255-36955, NRI: 0.00000762;

WELLBORE AND WELLBORE ONLY: EOG RESOURCES, GAMERA D 4H, API# 42-255-36957, NRI: 0.00000742;

WELLBORE AND WELLBORE ONLY: EOG RESOURCES, GAMERA E 5H API# 42-255-36959, NRI: 0.00000764;

hereinafter called "Well Royalty Interest(s)."

It is the intent of Assignor to convey one-eightieth (1/80) of the Net Revenue Interest(s) owned by Assignor as of September 1, 2021, in and to production from the aforementioned well(s) and wellbore(s). This Assignment of Royalty Interest shall be effective as of Effective Date as defined below.

Any and all interest in production attributable to future sidetracks or additional wells or wellbores shall be excluded from this Assignment of Royalty Interest. Assignor hereby reserves and excepts any and all minerals and all royalty interests owned by Assignor, save and except the Well Royalty Interest(s) described above.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all

royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or statute are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **October 1, 2021** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2021 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF Oklahoma }
COUNTY OF Oklahoma } SS.

The foregoing instrument was acknowledged before me this _____ day of September, 20 21
by _____

My Commission expires:

Notary Public