

Sale Name: BidEX Online Auctions 2025

LOT 5478 - Naylor Jones Unit 3, Keystone A&B

Lot #5478
Naylor Jones,
Keystone
\$385.79/mo
La Salle, TX



County La Salle

State TX

Operator EOG Resources, inc.

Monthly Net Income \$385.79

Additional Information This lot has a reserve.

Description

6 Well Package (Producing MI/RI) – Keystone and Naylor Jones Unit 3

La Salle County, Texas

Eagle Ford Shale - Eagleville Field

Located in tier 1 acreage of Eagle Ford

This lot contains various *royalty interests (producing minerals)* in six (6) wells located in La Salle County, Texas. Operated by EOG Resources, Inc. of Houston, Texas.

Combined, these wells are currently producing an average of approximately **1,388 BOPD and 1,047 MCFPD**.

Property/Well Name	API Number	Interest Type	Owner Interest	Conveyed Interest 1/5TH
Keystone B 2H	42-283-37539	MI/RI	0.00052095	0.000104190
Keystone A 1H	42-283-37538	MI/RI	0.00052255	0.000104510
Naylor Jones Unit 3 1H	42-283-34815	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 4H	42-283-36495	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 3H	42-283-36494	MI/RI	0.00112738	0.000225476
Naylor Jones Unit 3 2H	42-283-36493	MI/RI	0.00112738	0.000225476

Legal Description:	All in La Salle, Texas
Keystone B 2H:	Surface Location: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543 BHL: Section 34, J. De La Cruz Survey, A-1821
Keystone A 1H:	Surface Location: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543 BHL: W. Bartlett Survey, A-69
Naylor Jones Unit 3 1H:	Surface Location: Section 487, Mrs. M. A. Smith Survey, A-1542
Naylor Jones Unit 3 2H:	BHL: J. M. Tarrin Survey, A-672
Naylor Jones Unit 3 4H:	Surface Location: Section 487, Mrs. M. A. Smith Survey, A-1542
Naylor Jones Unit 3 3H:	BHL: Section 4, J. Poitevent/W. B. Shiner Survey, A-1543

The average monthly net revenue of \$385.79 is based on three months of revenue. The listed income is a historical monthly average based on paystubs from the operator, not a future prediction. MCEE does not predict or warrant future income - that is for the buyer to evaluate during their due diligence.

Monthly Revenue		
PRODUCTION MONTH	OWNER NET REVENUE	CONVEYED 1/5TH
Mar-24	\$1,269.41	\$253.88
Apr-24	\$2,436.19	\$487.24
May-24	\$2,081.29	\$416.26
TOTAL	\$5,786.89	\$1,157.38
MONTHLY AVERAGE	\$1,928.96	\$385.79

Note: The Revenue Statement included in the data package is for information purposes and is not representative of the interest owned by the seller or what is being conveyed in this lot. See chart above for the conveyed decimal interest.

Effective Date: February 1, 2024

IRS Sec. 1031 EXCHANGE. The Seller intends that the sale of this property will qualify as a tax-deferred exchange under Section 1031 of the Internal Revenue Code. Buyer is hereby notified Seller has assigned its rights as Seller in Mid-Continent Energy Exchange LLC's ("Mid-Continent") online oil and gas market place, to Petroleum Strategies, INC. ("PSI"), in an Assignment of Rights in order to effect a like-kind exchange of property under IRS Section 1031 Regulations, as provided for in arrangements made a part of the Mid-Continent listing.

THIS LOT IS SUBJECT TO WITHDRAWAL OR SALE WITHIN THREE DAYS OF THE PREVIOUS AUCTION. THAT AUCTION'S WINNING BIDDER HAS THE OPTION TO ADD ANY REMAINING LOTS TO THEIR BID FOR UP TO 72 HOURS.

MCEE Land will record the conveyance for the winning bidder. Once received the operator will be notified of the new ownership and provided a copy of the recorded conveyance. The original recorded instrument will be mailed to the buyer with operator contact info included. The recording, notifying and document fees are \$135.00 and will be added to the invoice.

Click on the Documents tab for the Data Package which includes a draft of the conveyance that will be recorded. When the auction is complete, please provide title information to info@mceeauction.com within 24 hours to start the filing process.

Quantity: 2



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