

Sale Name: BidEX Online Auctions 2025

LOT 6389 - Abu Garcia 28-16 MI/NPRI

Lot #6389

Abu Garcia

MI & NPRI

\$373.93/mo

Martin, TX



County Martin

State TX

Operator Diamondback E&P LLC

Legal Description SW/4 Sec 21, Blk 36, T-1-N, A-137, G&P Railway Co Survey

Monthly Net Income \$373.93

Additional Information This lot has a reserve.

Description

This lot contains various non-participating royalty interests in 12 wells and a royalty interest producing minerals in 2 wells, all located in Block 36 T1N, T&P RR Co. Survey, Martin County, Texas.

These wells are operated by Diamondback E&P LLC of Midland, Texas.

Well & Well #	Operator	API	Owner NRI	Conveyed 1/10th	In
LITTLETON 3	DIAMONDBACK	4231734819	0.00069446	0.00006945	
LITTLETON 4	DIAMONDBACK	4231736978	0.00069446	0.00006945	
ABU GARCIA 28-16 Q 17WA	DIAMONDBACK	4231745889	0.00014161	0.00001416	
ABU GARCIA 28-16 R 18WA	DIAMONDBACK	4231745890	0.00014165	0.00001416	
ABU GARCIA 28-16 E 5JM	DIAMONDBACK	4231745885	0.00014201	0.00001420	
ABU GARCIA 28-16 K 11LS	DIAMONDBACK	4231745887	0.00014199	0.00001420	
ABU GARCIA 28-16 W 23WB	DIAMONDBACK	4231745891	0.00014200	0.00001420	
ABU GARCIA 28-16 B 2MS	DIAMONDBACK	4231745884	0.00014161	0.00001416	
ABU GARCIA 28-16 F 6JM	DIAMONDBACK	4231745886	0.00014162	0.00001416	
ABU GARCIA 28-16 J 10LS	DIAMONDBACK	4231745893	0.00014201	0.00001420	
ABU GARCIA 28-16 J 16WA	DIAMONDBACK	4231745894	0.00014199	0.00001420	
ABU GARCIA 28-16 J 22WB	DIAMONDBACK	4231745895	0.00014197	0.00001420	
ABU GARCIA 28-16 L 12LS	DIAMONDBACK	4231745888	0.00014161	0.00001416	
ABU GARCIA 28-16 X 24WB	DIAMONDBACK	4231745892	0.00014165	0.00001416	

Income represents 1/10th of seller's total interest. The monthly net revenue conveyed is \$373.93 based on 3 months of revenue. The listed income is a historical monthly average from operator statements and is not a future prediction. In making a bid or offer, Buyer has or will rely solely on Buyer's independent examination of the properties offered for sale, taking into consideration variables such as the type and age of wells, their location, their future decline, etc. MCEE does not predict or warrant future income to be derived from the properties offered for sale.

Lot Revenue Breakdown		
Production Month	Owner Net Rev	Conveyed 1/10th
Apr-25	\$3,303.10	\$330.31
Mar-25	\$4,019.69	\$401.97
Feb-25	\$3,895.10	\$389.51
Monthly Average	\$3,739.30	\$373.93

Additional lots are available at the winning bid price. If interested, contact info@mceeauction.com directly after the auction.

Effective Date: September 1, 2025

Note: The Revenue Statement included in the data package is for information purposes and is not representative of the interest owned by the seller or what is being conveyed in this lot. See table above for conveyed interest.

MCEE Land will record the conveyance for the winning bidder. The operator will be notified of the new ownership and the recorded instrument will be mailed to the buyer with operator contact info included. The recording service fee is \$135.00 and will be added to the invoice.

Click on the Documents tab for the Data Package which includes a draft of the conveyance that will be recorded. When the auction is complete, please provide title information to info@mceeauction.com within 24 hours to start the filing process.

Quantity: 1



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